

Dockets Nos. 4-75 and 5-75 are tentatively set for hearing on February 5 and February 19, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 22, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 5394: (Continued and Readvertised)

Application of Walter Duncan Oil Properties for amendment of special pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks amendment of Rule 2 of the Special Rules and Regulations for the Slickrock-Dakota Oil Pool to allow wells to be drilled to within 25 feet of a quarter-quarter section when the offset acreage is owned by the operator of the well; also to allow drilling to within 165 feet of a well producing from the same pool.

CASE 5401: Application of Burma Oil and Gas Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Willow Lake Unit Area, comprising 4800 acres, more or less, of Federal, State, and fee lands in Township 24 South, Range 28 East, Eddy County, New Mexico.

CASE 5402: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Tyra & Tyra, Fidelity and Deposit Company of Maryland and all other interested parties to appear and show cause why the Tyra & Tyra BTA Lulu Well No. 1 located in Unit C of Section 22, Township 9 South, Range 35 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5122: (Reopened)

In the matter of Case 5122 being reopened pursuant to the provisions of Order No. R-4693, which order established temporary special pool rules for the East Lusk-Wolfcamp Oil Pool, Lea County, New Mexico, including a provision for 160-acre spacing and proration units and a limiting gas-oil ratio of 4000 to 1. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing and proration units with a limiting gas-oil ratio of 2000 to 1.

CASE 4969: (Reopened)

In the matter of Case 4969 being reopened pursuant to the provisions of Order No. R-4557-B, which order temporarily extended the special depth bracket allowable for the Tocito Dome-Pennsylvanian "D" Oil Pool, San Juan County, New Mexico. All interested parties may appear and show cause why the temporary special depth bracket allowable should remain in effect.

CASE 5403: In the matter of the hearing called by the Oil Conservation Commission on its own motion to further consider the subject matter of Case No. 5377, namely to permit all interested parties to appear and show cause why the continued injection of water for secondary recovery or disposal purposes into any formation from the surface of the ground down to and including the Drinkard formation should be permitted in the following described area in Lea County, New Mexico:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Sections 13 through 36: All

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Sections 1 through 12: All

Further to consider requiring temperature surveys and cement bond logs on all wells in the above-described area; and to consider requiring that any well in said area indicating any leakage, surface or sub-surface, or inadequate cementing, should be repaired, recemented, or plugged.