

Dockets Nos. 26-80 and 27-80 are tentatively set for August 20 and September 3, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - AUGUST 5, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6848: (DE NOVO)

Application of Petroleum Development Corporation for pool contraction and creation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Querecho Plains-Bone Spring Pool to comprise the Upper Bone Spring formation only, from 8390 feet to 8680 feet on the log of its McKay West Federal Well No. 1 located in Unit F of Section 34, Township 18 South, Range 32 East, and the creation of the Querecho Plains-Lower Bone Spring Pool to comprise said formation from 8680 feet to the base of the Bone Spring underlying the NW/4 of said Section 34.

Upon application of Petroleum Development Corporation this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 6987: Application of Getty Oil Company for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of continued secondary recovery operations, all mineral interests from a point 100 feet above the base of the Seven Rivers formation down to the base of the Queen formation underlying the Myers Langlie Mattix Unit Area, which encompasses 9360 acres, more or less, being all or portions of the following lands in Lea County, New Mexico: Sections 25 and 36, Township 23 South, Range 36 East; Sections 28 thru 34, Township 23 South, Range 37 East; Sections 1 and 12, Township 24 South, Range 36 East; and Sections 2 thru 11, Township 24 South, Range 37 East.

Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of the horizontal and vertical limits of the unit area; the determination of a fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to, unit voting procedures, selection, removal, or substitution of unit operator, and time of commencement and termination of unit operations.

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Docket No. 25-80

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 6, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 6988: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Bennett Petroleum Corporation, The Travelers Indemnity Company, and all other interested parties to appear and show cause why the Phelps Dodge Well No. 2 in Unit J of Section 4 and Wells Nos. 3 in Unit P and 3Y in Unit I of Section 9, all in Township 28 North, Range 21 East, and No. 5 in Unit P of Section 24, Township 28 North, Range 20 East, Colfax County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6989: Application of Read & Stevens, Inc. for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Lancaster Spring Unit Area, comprising 960 acres, more or less, of State, Federal, and fee lands in Township 22 South, Range 26 East.

CASE 6990: Application of Read & Stevens, Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the North Haystack Unit Area, comprising 4800 acres, more or less, of State, Federal, and fee lands in Township 5 South, Range 26 East.

CASE 6991: Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in a 100 foot perforated interval between 4400 feet and 4800 feet in its South Hobbs Unit Well No. 103 in Unit B of Section 15, Township 19 South, Range 38 East, Hobbs Grayburg-San Andres Pool.

Enclosed with this docket is one copy each of recently revised Forms C-132 and C-132-A. You may wish to keep these forms in your files for reproduction and use in filing for NCPA gas well price determinations.

CASE 6992: Application of Amoco Production Company for an NCPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its Anderson 3 Com. Well No. 1 in Unit R of Section 3, Township 16 South, Range 32 East.

CASE 6956: (Continued from July 9, 1980, Examiner Hearing)

Application of Amoco Production Company for an NCPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its State "GH" Well No. 1 located in Unit F of Section 21, Township 16 South, Range 35 East.

CASE 6957: (Continued from July 9, 1980, Examiner Hearing)

Application of Amoco Production Company for an NCPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the Morrow formation for its State HK Com Well No. 1 located in Unit L of Section 6, Township 24 South, Range 25 East.

CASE 6993: Application of Tom Bolack for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the S/2 of Section 1, Township 30 North, Range 12 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6994: Application of Enserch Exploration, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Siluro-Devonian formations underlying the N/2 of Section 14, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6995: Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Penrose Skelly, Blinebry, and Drinkard production in the wellbore of its L. G. Warlick Well No. 2 located in Unit B of Section 19, Township 21 South, Range 37 East.

CASE 6996: Application of John E. Schalk for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blanco Mesaverde Pool underlying the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 6982: (Continued from July 23, 1980, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Aminoil USA to appear and show cause why its 1980 Plan of Operation/Development for its Willow Lake Unit Area, Eddy County, New Mexico, should not be disapproved.

CASE 6997: Application of Benson-Montin-Greer Drilling Corporation for amendment of pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the Special Rules and Regulations for the West Puerto Chiquito-Mancos Oil Pool, as promulgated by Order No. R-2565-B, which currently prescribe 320-acre spacing for pool.

Applicant proposes that said rules be amended to provide for 640-acre spacing units with wells to be located within 165 feet of the center of a governmental quarter section.

Applicant further seeks approval for the following non-standard spacing units in Township 24 North, Range 1 East: two 640-acre units being the E/2 of Section 7 and W/2 of 8, and the W/2 of Section 17 and E/2 of 18; and two 480-acre units being the N/2 of Section 19 and NW/4 of 20, and the S/2 of Section 19 and SW/4 of 20; in Township 24 North, Range 1 West: a 320-acre unit being the N/2 of Section 1 and two 640-acre units being the N/2 of Sections 23 and 24, and the S/2 of Sections 23 and 24; also the following eight 640-acre units: the W/2 of Section 29 and E/2 of 30, Township 25 North, Range 1 East; the E/2 of Section 19 and W/2 of 20, Township 26 North, Range 1 East; the E/2 of Sections 5 and 8; the W/2 of Sections 5 and 8; the E/2 of Sections 17 and 20; and the W/2 of Sections 17 and 20, all in Township 26 North, Range 1 West; the W/2 of Sections 1 and 12, and the W/2 of Sections 13 and 24, all in Township 27 North, Range 1 West; also three 600-acre units being the W/2 of Section 25 and all of 26; all of Section 27 and the E/2 of 28; and the W/2 of Section 28 and all of 29, Township 27 North, Range 1 West; and one 400-acre unit in the same township comprising all of Section 30.