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1	3		
2	MR. STOGNER: Call next Case Number		
3	780 <b>7.</b>		
4	MR. PEARCE: That case is on the appli-		
5	cation of Harvey E. Yates Company for a unit agreement,		
6	Chaves County, New Mexico.		
7	MR. HALL: Mr. Examiner, my name is		
8	Joe Hall, representing Harvey E. Yates Company this morning,		
9	and I'll have two witnesses in this case.		
10	and I II may one without In this case.		
11	(Witnesses sworn.)		
12	(Witchesses Swoin.)		
13	ROSEMARY AVERY		
14			
15	being called as a witness and being duly sworn upon her oath testified as follows, to-wit:		
16	costilica as lollows, to wit.		
17	DIRECT EXAMINATION		
18	BY MR. HALL:		
19			
20	Q. Would you state your name, please?		
21	A. Rosemary Avery.		
22	Q. And for whom do you work, Ms. Avery?		
23	A. Harvey E. Yates Company in Roswell, New		
24	Mexico.		
25	Q. And what is your position with Harvey E.		
	Yates Company?		

1		5
2	Q.	And what does that four section area repre-
3	sent?	
4	А.	This is the proposed unit area for the Buf-
5	falo Lake Unit,	the approval of which is the purpose of Har-
6	vey E. Yates Co	mpany's application.
7	Q.	All right, the Buffalo Lake Unit would in-
8	clude all of Sec	ctions 7, 8, 17, and 18, would it not?
9	A.	That is correct.
10	Q	Would you please explain to the Examiner the
11	min <b>er</b> al ownersh	ip of the land within the proposed unit
12	boundaries?	
13	A.	There are 2,556.8 acres within the unit
14	boundary. Of the	nat 599.07 acres are Federal. That's 23.43
15	percent.	
16		There are 320 State acres, which is 12.52
17	percent.	
18		The balance is fee, that's 1,637.73 acres,
19	representing 64	.05 percent.
20	Q	Okay, would you please indicate the location
21	for the initial	test well under the Buffalo Lake Unit, please
22	A.	The arrow points to the location, which is
23	660 feet from the	ne north line and 1980 feet from the west
24	line of Section	17

Q Is that a standard location under New Mexico

1		6
2	Oil Conservation	n Division
3	A.	Yes.
4	Q.	Rule 104?
5	А.	Yes, sir.
6	Q.	All right, if you'd please refer now to
7	Applicant's Exh	ibit Number Two, and identify that for the
8	Examiner.	
9	<b>A.</b>	This is the proposed Buffalo Lake Unit Agree-
10	ment.	
11	Q.	Is that Exhibit Number Two a fairly standard
12	Federal explora	tory unit agreement?
13	A.	Oh, yes, it is.
14	Q.	Has Exhibit Number Two been submitted to the
15	Minerals Manager	ment Service and to the New Mexico Commissione
16	of Public Lands	for their review and approval?
17	A.	Yes.
18	Q.	And have all of the changes or modifications
19	requested by the	e Minerals Management Service and/or the Com-
20	missioner of Pul	olic Lands been made?
21	А.	Yes, they have.
22	Q.	And as amended, have the Minerals Management
23	Service and the	New Mexico Commissioner of Public Lands
24	gi <b>ve</b> n prelimina:	ry approval of the Exhibit Number Two?
25	A.	Yes, sir.

1 7 0. 2 As revised? A. Yes, sir. 3 All right, if you'd now refer to Applicant's 4 Exhibits Number Three and Number Four and identify them for 5 the Examiner. 6 Exhibit Three-A-C is a letter from the Com-7 missioner of Public Lands, giving preliminary approval. 8 Three-A is a letter dated July the 7th, 1982. That is the 9 10 letter granting preliminary approval, I'm sorry. 11 is a letter dated July the 16th, 1982, from Harvey Yates 12 Company advising the Commissioner that the revisions have been made. 13 14 There is a letter dated July the 21st asking 15 for one more revision, which has now been made and on July 16 the 23rd that revision was made, that correction. 17 All right. I'd ask you to refer to Applicant's Q. Exhibit Four, which consists of Four-A and Four-B, and ex-18 19 plain what those consist of. 20 All right. Let's see, Four-A is a letter 21 dated July the 16th, 1982, from Harvey Yates Company to the 22 Minerals Management Service advising them that we have made 23 their requested revisions to the Buffalo Lake Unit Agreement 24 and requested by the Commissioner of Public Lands, and Exhi-

bit Four-B is a letter dated October the 8th, 1982, from the

Minerals Management Service giving us preliminary approval.

Q. All right. Has this same unit area, Sections 7, 8, 17, and 18, been submitted to the Division on another occasion asking for their approval?

A. Yes, it has, in Case Number 6905, heard on May the 21st, 1980. This unit was approved in Order Number \$-6364.

Q All right, would you please refer to Applicant's Exhibit Number Five and identify that?

A. This is Order Number R-6364 in Case Number 6905, and it is an order of the Division granting approval to this unit.

Q Would you briefly explain to the Examiner why the unit was not put together as planned in 1980 and why HEYCO has decided to renew its efforts to put together the Buffalo Lake Unit?

A. There were several other working interest owners in the unit with whom we could never reach a satisfactory agreement, but we have kept trying and have decided to come back and ask for approval now that we have reached agreement with these people.

Q. All right, if you'd now refer back to Exhibit Number Two, the unit operating agreement, in that agreement is Harvey E. Yates Company, the applicant, designated

this committed acreage to the unit agreement?

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A. We have 100 percent approval of the mineral interest owners, including verbal approval from one company who has not actually gotten around to signing it, but we do have a verbal commitment.

Q. And who would that be?

A. That's Lincoln County Land and Cattle Company.

Q. All right. If you'd continue as to the lessees.

who have committed. This includes Gulf Oil Company, who has an 8.027467 unit percent unit interest, and we are still negotiating some slight changes in the operating agreement with them but they are verbally committed, and it's just a question of some changes in the language.

And then we have 100 percent of the working interest owners committed.

Of the royalty owners we have everyone ratified except owners of fifteen net acres and they have not said they won't ratify; they just haven't gotten their ratifications back.

Q. All right, were Exhibits One through Five prepared -- either prepared by you or under your direction and control by employees of Harvey E. Yates Company?

1	11
2	A. Yes, sir.
3	MR. HALL: Mr. Examiner, I'd move the
4	admission of Applicant's Exhibits One through Five.
5	MR. STOGNER: Exhibits One through Five
6	will be admitted into evidence.
7	MR. HALL: And I have no further ques-
8	tions on direct of this witness.
9	MR. STOGNER: I have no questions of
10	Ms. Avery. She may be excused.
11	
12	RODNEY THOMPSON,
13	being called as a witness and being duly sworn upon his oath
14	testified as follows, to-wit:
15	
16	DIRECT EXAMINATION
17	BY MR. HALL:
18	Q. Would you state your name and where you live
19	please, sir?
20	A. My name is Rodney Thompson and I live at
21	3713 West Michigan in Midland, Texas.
22	Q. And by whom are you employed and in what
23	capacity?

well as an exploration geologist.

25

I'm employed by Harvey Yates Company in Ros-

map correctly depict the proposed location for the initial test well?

A. Yes, it does.

Q. And what is the proposed objective and depth of that initial test well?

A. The major objective in the initial test well will be the Atoka formation, a gas bearing formation in this area, and our total depth will be in the Mississippian
Chester formation at 9,100 feet.

Q. If you'd refer now to the exhibit that's been marked as Applicant's Exhibit Number Six and identify and explain that for the Examiner, please.

A. Mr. Examiner, Exhibit Number Six is a structure map that is contoured on the top of the Atoka formation. The contour interval is 100 feet and the map shows the -- basically, that our dip in this area is to the southeast, and it also shows by the contours that we have a low area that is trending through the proposed unit area, which we feel we will have thicker Atoka -- a thicker Atoka interval developed in this low, which will also result in a larger volume of gas sands present.

Q Excuse me, Mr. Thompson, is the unit -proposed unit area outlined in those hachured marks up in
the Sections 7, 8, 17, and 18?

2 section?

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That is correct, and we feel that between this well and the well in Section 16 of Township 15 South, Range 27 East, which would be the Read No. 1 Harris, are the two wells that set this prospect up.

Okay, that would be well number three on this cross section?

That's correct. What the cross section shows A. in addition to what I've mentioned is that these Atoka sands are erratic in this area. They rest unconformably on the top of the Mississippian-Chester limes, carbonates, and shales, and in some cases where -- in the higher areas to the northwest, even incise down into the Mississippian-Chester formation, indicating a type of channel deposition that we are proposing to encounter in our proposed location.

The well -- the Harris State No. 1 shows a thicker Atoka section that we -- we feel will -- is on the edge of a channel-type situation due to the low area. Ιf you could refer back to the structure map, we feel that with this thicker section and the structural position that we have in the area, we feel that our location is the optimum location in the -- in the unit.

Would you now refer to, identify, and explain Applicant's Exhibit Number Eight?

24

\_\_

A. Yes, sir, Exhibit Number Eight is an Isopach map that is contoured on the thickness of the Atoka formation in this area, which is shown on the cross section, the top of the Atoka to the top of the Chester horizon would be what this map is contoured on, and what the map shows is a channel-type situation where you have a thickening in the Atoka in the Buffalo Valley Field, the wells showing in the northeast quarter of Township 15 South, Range 27 East. These wells show a similar type analogy to what we're looking for in our proposed unit through the Buffalo Valley Field.

And we feel we're going to encounter gas productive sands similar to what is found in that field.

- Q. Is it your professional opinion that the proposed unit area covers all, or substantially all, of the geological features that you are searching for?
  - A. Yes.
- Q. Is it your opinion that in the event oil or gas is discovered in paying quantities on lands within the unit area that the unit can be developed more economically and efficiently under the terms of the unit agreement, so that maximum recovery of unitized substances will be obtained?
  - Yes.
  - Q Do you feel that the unit agreement will

**5** 

permit the producing area to be developed and operated in a manner which will promote conservation and prevent waste, as contemplated by the statutes of the State of New Mexico and the rules and regulations of the Division?

A. Yes, I do.

Q Were Exhibits Six through Eight prepared by you or under your direction and control by employees of Harvey E. Yates Company?

A. Yes, they were.

MR. HALL: Mr. Examiner, I'd move the admission of Applicant's Exhibits Six, Seven, and Eight.

MR. STOGNER: Exhibits Six through Eight will be admitted in evidence.

MR. HALL: I have no further questions on direct.

## CROSS EXAMINATION

BY MR. STOGNER:

Q. Mr. Thompson --

A. Yes.

Q. -- in your Exhibit Number Eight, you show a plugged well in the southwest quarter of the southeast quarter of Section 17. Would you please -- I can't make out what -- the identification on that well.

## CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CEPTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Therefor Boyd CSP

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Gase No. 7807. heard by me on March 2 1983.

ugher Examiner

Oll Conservation Division