IN WITNESS WHEREOF executed this instrument signature.	<pre>, each of the undersigned parties has on the date set forth below opposite its Wilma M. Phillips and Curtis Darling, Co-Trustees for the Barbara Blewett Trust, Royalty Interest Owner (Name of business entity if applicable)</pre>
WITNESS OR ATTEST: Witness of the famkle Melisso Seance DATE: July 7, 1989	Milma M. Phillips, Irustee (Signature-of-Working-Interest Owner and Overriding Royalty Interest Owner as applicable). Its: Curtis Darling, Trustee (Signature and capacity as fiduciary if applicable)
GENERAL ACKNOWLEDGMENT	NO. 201
State of <u>California</u> County of <u>San Diego</u>	On this the 7th day of July 1989, before me, Dorothy J. Buffington
OFFICIAL SEAL DOROTHY J. BUFFINGTON Notary Public-California SAN DIEGO COUNTY My Comm. Exp. May 28, 1991	the undersigned Notary Public, personally appeared Wilma M. Phillips, as Trustee for the Barbara Blewett Trust
	Dorother & Buffington
MUST BE ATTACHED Number of Pag TO THE DOCUMENT	pes Date of Document _7/7/89
	r Than Named Above <u>Curtis Darling</u>
	NÄTIÖNAL NÖTARY ASSOCIATION • 8236 Remmet Ave. • P.O. Box 7184 • Canoga Park, CA 91304-7184

SECOND NOTARY ACKNOWLEDGEMENT ON BACK

State ofCalifornia	On this the <u>IZL</u> day of July 1989, before me,
County of Kern SS.	milon L. Davis
	the undersigned Notary Public, personally appeared Curtis Darling, as Trustee for the Barbara Blewett Trust
OFFICIAL SEAL MELVA L DAVIS	☑ personally known to me □ proved to me on the basis of satisfactory evidence to be the person(x) whose name(x)is subscribed to the
NOTARY PUBLIC-CALIFORNIA SOND FILED IN KERN COUNTY My Commission Exp. Feb. 26, 1990	within instrument, and acknowledged that <u>he</u> executed it. WITNESS my hand and official seal.
	Milva Z. Davis Notary's Signature
THIS CERTIFICATE Title or Type	ed below is <b>OPTIONAL</b> , it could prevent fraudulent attachment of this certificate to another document. of Document Agreement, CATO UNIT, Chaves County, New Mexi ages 2 Date of Document 7/7/89
TO THE DOCUMENT	her Than Named Above Wilma M. Phillips

7120 019

-

,

NATIONAL NOTARY ASSOCIATION • 8236 Remmet Ave. • P.O. Box 7184 • Canoga Park, CA 91304-7184

	Entity: <u>H. L. BROWN, JR.</u>
	(Name of business entity if
	applicable)
WITNESS OR ATTERT:	ву
	(Signature of Working Interest
	Owner and Overriding Royalty 🕅
	Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF TEXAS	
	) \$5
COUNTY OF MIDLAND	
	ument was acknowledged before me this 34
day of Aller, 1	989, by <u>H. L. BROWN, JR.</u>
of	

My Commission Expires:

•

tary Public in and Texas Midland County, State of THERESA R GRAHAM Notary Public STATE OF TEXAS My Comm. Exp. Apr. 16, 1993

Entity:\_ (Name of business entity if applicable) WITNESS OR ATTEST: Amon C Sunhita By 🖌 (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF )ss COUNTY OF / in charges The foregoing instrument was acknowledged before me this /L/HA une, 1989, by <u>L'amm</u> DUN PA day of Ċ of \_\_\_\_ My Commission, Expires: Umic Notary

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

ichten

By (Signature of Working Interest

Owner and Overriding Royalty Interest Owner as applicable)

(Signature and capacity as fiduciary if applicable)

DATE: lør

STATE OF Colorado )
COUNTY OF <u>Orapahae</u> ) ss
The foregoing instrument was acknowledged before me this $157$
day of June, 1989, by <u>Dauglas B. Berkstelle</u> , of <u>2032</u> <u>&amp; Walder Way</u>
of 2032 S. Walden Way
Querono, Co. 80013
My Commission Expires:
Jan 17, 1993 Josephine Varlie

Its:

~ 17, 1993

Notary Public

	Entity:
WITNESS OR ATTEST:	(Name of business entity if applicable) By <u>Goberta</u> (Signature of <u>Working Interest</u> Owner and Overriding Royalty Interest Owner as applicable)
DATE:	incerese owner as appareasie,
	Its: (Signature and capacity as fiduciary if applicable)
STATE OF NEW MEXICO COUNTY OF LINCOLN	) ) \$ 5 }
The foregoing inst	rument was acknowledged before me this 16th
day of <u>June</u> ,	1989, by <u>Herman F. Burkstaller and Roberta C.</u> ,
Burkstaller of	Nogal, New Mexico
My Commission Expires: 4-21-91	Lucy Lukman

Notary Public

Entity:\_\_\_ (Name of business entity if applicable) WITNESS OR ATTEST: ann Fouts Βv (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF D.m. ) 55 COUNTY OF Chanes The foregoing instrument was acknowledged before me this 676 E June, 1989, by Charles H. Coll, ident of Coll Production day of My Commission Expires:

alalan

Notary Public

I	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	
Leann Foretz	By (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
· · · · · · · · · · · · · · · · · · ·	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>M.</u> COUNTY OF <u>Charles</u>	) )
	ment was acknowledged before me this 6
day of fine, 198	89, by James n. Coll,
Secretary of _(	89, by James n. Coll, Coll Production
My Commission Expires:	<u>Ilebra S Kennedy</u> Notary Public

(Spouse to join if married)

•

•

.

I	Intity:
	(Name of business entity if applicable)
WITNESS OR ATTEST: Lan Joutz	By (Signature of Working Interest When and Overriding Royalty Interest Owner as applicable)
DATE:	
	Its: (Signature and capacity as fiduciary if applicable)
COUNTY OF Chaues	SS
The foregoing instrum	ment was acknowledged before me this $\underline{6t}$
day of June, 198	39, by Jon A. Coll,
My Commission Expires:	•
<u>9/9/92</u>	Debra J. Kennedy

> Entity: (Name of business entity if applicable)

WITNESS OR ATTEST:

By

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

•

Its: (Signature and capacity as fiduciary if applicable)

STATE	OF NEW MEXILO	)
		) ธร
COUNTY	Y OF	)

The foregoing instrument was acknowledged before me this  $9^{TR}$ day of <u>otober</u>, 1989, by <u>MAX</u> W. Coll, II <u>MARNED</u> <u>MAN</u> DEALING = (N HIS SEPERATE ESTATE,

My Commission Expires:

11 PRIL 21, 1992

(Ratification of Cato Unit)

IN WITNESS WHEREOF, each of the undersigned parties has executed this instrument on the date set forth below opposite its signature.

	Entity: <u>George E. Conley, unmarried</u> (Name of business entity if applicable)
WITNESS OR ATTEST:	
	By Cignature of Working Interest
	(Signature of working interest
	Owner and Overriding Royalty
	Interest Owner as applicable)
DATE:	
9/7/89	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF COLORADO	)
	) \$5
COUNTY OF Douglas	
The foregoing inst	trument was acknowledged before me this 7
day of <u>September</u> ,	1989, byGeorge E. Conley, an unmarried man
of	Parker, Colorado
	•
My Commission Expires: $\mu - 8 - 91$	Charling Mana

Notary Public

Entity: H. LORDER - J. Haussich (Name of business entity if

applicable)

WITNESS OR ATTEST:

(unloca By Wayy A. Conden, Jpouse (Signature of Working Interest

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

(Signature and capacity as fiduciary if applicable)

DATE:

STATE OF Louisiavis PRANS'N GOUNTY OF JEFFERSON )ss

(GUNTY OF JEFFERSON) ss The foregoing instrument was acknowledged before me this 9 day of <u>979</u> June, 1989, by <u>HR Corden & Mary A Corden</u>, of <u>Jefferson</u> *Theorem*, *Lowerson*.

Its:

My Commission Expires: W

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

einichen

met A Cent By

Owner and Overriding Royalty Interest Owner as applicable)

DATE:

5-30-89

STATE OF	PA	)
COUNTY OF	Vor K	)

Its: (Signature and capacity as fiduciary if applicable)

The foregoing	instrument was acknowledged before me this $30^{+6}$
day of May	, 1989, by Margaret A. Crist and Jac
K. Crist	of 1328 Checry Hills Rd.
	ork PA 17404

## My Commission Expires:

ROTARIAL SEAL	1
LINDAL RENEOSES NO SERVICE ON	[
PRANUMES IT REPORTS AND THE ADDRESS OF THE A	
MY OCHAINSSION ET PIRES MAY 13, 1903	
Manour, Pennsyllania Astocistion of Hulanes	
<ul> <li>Comparison of the second state of</li></ul>	

Linda X	Runckoz
Notary Publi	c

## RATIFICATION OF UNIT AGREEMENT CATO UNIT CHAVES COUNTY, NEW MEXICO

The undersigned is the record and/or official title holder to one or more federal/state leases proposed to be included in the "Unit Agreement for the Development and Operation of the Cato Unit, Chaves County, New Mexico", a true copy of which has been furnished to the undersigned, which Agreement is dated May 1, 1989.

As such record/official title holder to said federal/state leases consent to the inclusion of their ownership of the leases set forth in Exhibit "B" to the Unit Agreement without any cost of expense to the undersigned with respect to operations under the Unit Agreement except as may be ratified by the companion Unit Operating Agreement.

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

ucker)

Bу re of Working Interest ίSi

Owner and Overriding Royalty Interest Owner as applicable)

DATE:

Its	: (Signature and capacity as fiduciary if applicable)
STATE OF PA ) COUNTY OF Vork	
The foregoing instrument was	acknowledged before me this $28+\lambda$
day of <u>Aug.</u> , 1989; by	Jay K. Crist.

My Commission Expires:

	NOTARIAL SEAL
	LINDAL, REMECKER, MOTARY PUBLIC
	MANCHESTER TOWNSHIP, CREEDOINTY
	MY COMMERCIAL DIERS OF MAY 10, 1993
-	ويستحص ويهدمه والمربعة المتراج المراة المترجمين المرارية الراجا الراجا ليرام المراجع والمراجع المراجع

Member, Houry vanes cookiden et tiplaries

Re: Proposed Cato - San andres Unit

Entity: (Name of business entity if applicable) WITNESS OR ATTEST: By Da (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF (RAMA )ss COUNTY OF The foregoing instrument was acknowledged before me this  $2^{7}$ 1989, by Barbara Crost day of of My Commission Expires: May 15, 1992 Box 881360,80488 Public Notary Please note new address; 29275 RIVER DR CLARK, CO. 80428 Old address - Sports, Nev

RE. PROPOSEd CATO-SAN ANDRES UNIT

Entity:\_ (Name of business entity if applicable) WITNESS OR ATTEST: By\_ (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF (Aloralo )ss COUNTY OF Port The foregoing instrument was acknowledged before me this  $2\eta$ une, 1989, by Robert A. Crosbn day of 🖄 of My Commission Expires: May 15, 1992 881360,80488 NEW Address: 29275 RIVER Drive CLARK, CO. 80428 OLD - Sparks, NV.

executed this instrumer signature.	OF, each of the undersigned parties has nt on the date set forth below opposite its Wilma M. Phillips and Curtis Darling, Co-Trustees for the Judith Cruz Trust, Royalty Interest Owner (Name of business entity if applicable)
WITNESS OR ATTEST: Many Junks Melissa Seamon DATE: July 7, 1989	By: By: By: By: Huttis Darling, Trustee (Signature and capacity as fiduciary if applicable)
California	
State of	On this the <u>7th</u> day of <u>July</u> 1989, before me, Dorothy J. Buffington
OFFICIAL SEAL DOROTHY J. BUFFINGTON Notary Public-Catifornia	the undersigned Notary Public, personally appeared Wilma M. Phillips, as Trustee for the Judith Cruz Trust
SAN DIEGO COUNTY My Comm. Exp. May 28, 1991	proved to me on the basis of satisfactory evidence to be the person(x) whose name(x)is subscribed to the within instrument, and acknowledged thatshe executed it. WITNESS my hand and official seal.
My Comm. Exp. May 28, 1991 ATTENTION NOTARY: Although the information request THIS CERTIFICATE MUST BE ATTACHED Number of F	proved to me on the basis of satisfactory evidence to be the person(x) whose name(x)is subscribed to the within instrument, and acknowledged thatshe executed it. WITNESS my hand and official seal.
My Comm. Exp. May 28, 1991         ATTENTION NOTARY: Although the information request         THIS CERTIFICATE         MUST BE ATTACHED         TO THE DOCUMENT         DESCRIBED AT RIGHT:	proved to me on the basis of satisfactory evidence to be the person(x) whose name(x)is subscribed to the within instrument, and acknowledged thatshe executed it. WITNESS my hand and official seal.

SECOND NOTARY ACKNOWLEDGEMENT ON BACK

## GENERAL ACKNOWLEDGMENT

State of <u>California</u>	)	On this the II th day of July 19.89, before me, Melva Z. Davis
County of Kern	<b>}</b> SS.	Melva I. Davis
	-	the undersigned Notary Public, personall, appeared Curtis Darling, as Trustee for the Judith Cruz Trust
CFFICIAL MELVA L NOTARY PUBLIC SOND FIL KERN CO My Commission Exp	DAVIS -CALIFORNIA ED IN UNTY	[X] personally known to me proved to me on the basis of satisfactory evidence to be the person(x) whose name(x)issubscribed to the within instrument, and acknowledged that <u>he</u> executed it. WITNESS my hand and official seal.
		Milva L. Davis Notary's Signature
THIS CERTIFICATE	Title or Type	ed below is <b>OPTIONAL</b> , it could prevent fraudulent attachment of this certificate to another document. Ratification of Unit Agreement & Unit Operatin of Document Agreement, CATO UNIT, Chaves County, New Mexic
MUST BE ATTACHED TO THE DOCUMENT	Number of Pa	ages 2 Date of Document 7/7/89 er Than Named Above Wilma M. Phillips

I MAREE TANKA I MANAMARKA TANKA IKI 1989 MATANA

欟贝

7120 019

NÄTIONÄL NOTÄRY ASSOCIATION • 8236 Remmet Ave. • P.O. Box 7184 • Canoga Park, CA 91304-7184

> Entity: <u>A. M. CULVER CO., A COLORADO PARTNERSHIP</u> (Name of business entity if applicable)

WITNESS OR ATTEST: Cathy Rumpel

By M Gignature of Working Interest

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

fiduciary if applicable)

DATE:

SEpt. 8, 989 Its: Continuer Failmer (Signature and capacity as

STATE OF CALIFORNIA COUNTY OF SAN DIEgo )ss

The foregoing instrument was acknowledged before me this  $\mathscr{S}$ 

day of <u>September</u>, 1989, by <u>A.M. Caluer</u>, of <u>A. M. CULVER COMPANY</u> 

A COLORADO PARTNERSHIP

Notary Public

My Commission Expires:

1-26-90



Entity: (Name of business entity if applicable) WITNESS OR ATTEST: Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF ) )ss COUNTY OF ) The foregoing instrument was acknowledged before me this  $\sqrt{}$ day of 1989, by of My Commission Expires:  $\mathcal{K}$   $\mathcal{A}$ Notary Rublic OFFICIAL SERV. A CEOBGE NEW MEXICO , Ji State 8.92 My Columiscion Expansi

(Spouse to join if married)

> Entity: <u>A. J. Deans</u> (Name of business entity if applicable)

Vians

By a.A.

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) A. J. Deans

DATE:

October 2, 1989

Its: (Signature and capacity as fiduciary if applicable)

STATE OF <u>NEW MEXICO</u> ) )ss COUNTY OF <u>CHAVES</u> )

The foregoing instrument was acknowledged before me this 2nd

day of October , 1989, by <u>A. J. Deans and his wife</u>,

Vivian W. Deans xxx

My Commission Expires:

March 5, 1992

Kandle

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	
William R. Donnell IV	By Millian K. Counter
	(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
September 20, 1989	Its: (Signature and capacity as fiduciary if applicable)
STATE OF Texas COUNTY OF Harris	) )
The foregoing inst	trument was acknowledged before me this 20th
day of September,	1989, by William R. Donnell IV
of	
My Commission Expires:	· · · · · · · · · · · · · · · · · · ·

9/17/92

Michil K. Krester Notary Public

	Entity: EXPLORERS PETROLEUM CORPORATION
	(Name of business entity if
	applicable)
WITNESS OR ATTEST:	By (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	George M. Yates, President
October 2, 1989	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF NEW MEXICO	)
	)ss
COUNTY OF	)
The foregoing inst	rument was acknowledged before me this <u>2nd</u>
day of <u>October</u> ,	1989, by George M. Yates
President of	Explorers Petroleum Corporation, a New Mexico
Corporation, on behalf of s	aid corporation
My Commission Expires:	<u>^</u>
March 5, 1992	Notary Public
	HOCALY EGDITC

d,

> Entity: FirstBank Truth or Consequences, New Mexico (Name of business entity if applicable)

WITNESS OR ATTEST: otton

By 🤇

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

Its:		
-	(Signature an	nd capacity as
	fiduciary if	applicable)

STATE OF NEW MEXICO ) )ss COUNTY OF SIERRA )

The foregoing instrument was acknowledged before me this 8th

day of \_\_\_\_\_, 1989, by \_\_\_\_\_, Joseph P. Casey \_\_\_\_\_,

President of FirstBank Truth or Consequences, New Mexico

My Commission Expires:

fuck Notary Public

> Entity: (Name of business entity if applicable)

WITNESS OR ATTEST:

Mulik

6.7. øs ch Ke Ву

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

	Its:		
		(Signature and capacity as	
		fiduciary if applicable)	
STATE OF	)		
	) \$\$		
COUNTY OF	)		
The foregoing i	nstrument was	acknowledged before me this	
day of	_, 1989, by		,
	of		
			•
My Commission Expire	s:		

Notary Public

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	Marinon V. Harvus
	There and
	By (Signature of Working Interest
	Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as fiduciary if applicable)
STATE OF NEW MEXICO	
COUNTY OF CHAVES	) SS )
The foregoing inst	rument was acknowledged before me this 28th
day of <u>June</u> ,	1989, by LAWRENCE C. AND MARION V. HARRIS,
of	
	•
My Commission Expires:	Commit & Ponor
May 11, 1993	Notary Public

Enti	ty:
	(Name of business entity if
	applicable)
WITNESS OR ATTEST: Augu Milloy Claw Milloy	By <u>Mert</u> Harme (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF COLORADO )	
)ss	
COUNTY OF DENVER )	
The foregoing instrument	was acknowledged before me this <u>5th</u>
day ofJUNE, 1989,	by Robert L. Haynie and Sue H. Haynie, his wife
of Denv	er, Colorado
My Commission Expires: 5-20-90	Sava E. Didier Notary Public 1580 Lincoln St Suite 400
	Denver, Co. 80203

	Entity:
	(Name of business entity if
	applicable)
WITNESS OR ATTEST:	
WINDED ON AILDI.	Winner G. Hays
	By Joseph M. Haye (Signature of Working Interest
	Owner and Overriding Royalty
	Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF	)
	) 55
COUNTY OF <u>Campbel1</u>	)
The foregoing inst	trument was acknowledged before me this 22nd
day of June ,	1989, by Joseph M. Hays & Diana G. Hays
of	
	•
My Commission Expires:	
11-12-1989	Darbara J. Jainen
	Notary Public
× <b>`</b> .	
Barbara J. Garner - Notary Public	
County of Wyoming Campbell	
My Commission Expires Nov. 12, 1989	
MIT CONTRACTOR	

	Entity: <u>HEYCO EMPLOYEES, LTD.</u>
	(Name of business entity if applicable)
WITNESS OR ATTEST:	By
	(Signature of Working Interest
	Wener and Overriding Royalty Interest Owner as applicable)
	George M. Yates, President of
DATE:	Harvey E. Yates Company, General Partner
October 2, 1989	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF <u>NEW MEXICO</u>	)
COUNTY OFCHAVES	) SS )
The foregoing inst	rument was acknowledged before me this <u>2nd</u>
day of <u>October</u> ,	1989, by George M. Yates, General Partner of HEYCO
	partnership in the State of New Mexico, on behalf
of said limited partnership	•
My Commission Expires:	
March 5, 1992	Melissa Randee
	Notary Public

ج•

.

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	
CT3. J Cm, L	By <u>Mayant M. Hodge</u> (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
June 6, 1989	Its:
	(Signature and capacity as fiduciary if applicable)
STATE OF <u>NEW MEXICO</u>	) )ss
COUNTY OF <u>CHAVES</u>	) 55
The foregoing inst	rument was acknowledged before me this 6th
day of <u>June</u> ,	1989, by Margaret M. Hodges
of	
	•
My Commission Expires:	
9/25/92	Lola M. Evans

Notary Public

....

Entity:

(Name of business entity if applicable) WITNESS OR ATTEST By S (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF ( )ss VIY OF Orles The foregoing instrument was acknowledged before me this 24 fure , 1989, by Sedgwick Howard , day of of Orleans Parish, State of Louisiana

My Commission Expires:

Notary Public

JAMES F. PINNER Notary Public, Parish of Orleans, State of La. My Commission is issued for life.

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

By

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) Edward R. Hudson, Jr.

DATE:

STATE OFTEXAS))ssCOUNTY OFTARRANT)

Xixixor

The foregoing instrument was acknowledged before me this9th

day of \_\_\_\_\_ September, 1989, by \_\_Edward R. Hudson, Jr., and his wife

Ann F. Hudson of Fort Worth, Texas

My Commission Expires:

7/31/92

Marke

Notary Public Virginia Clarke

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	By Mary & Angles Stigt Righ
	(Signature of Working Interest
	Owner and Overriding Royalty
	Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF <u>Ulyoning</u> COUNTY OF <u>Complete</u>	) ) SS )
ð	
	rument was acknowledged before me this $32$
	1989, by Mary K Hagles & Stephen F. Sugles
of	
	•
My Commission Expires:	

10/19/90

haron A. Oeike	Notary Public
County of	State 1
Campbell	Wyoming
Commission Expire	es C ct. 1., 1990

Notary Public

(Spouse to join if married)

	Entity: (Name of business entity if applicable)
WITNESS OR ATTEST:	1
12 gude for	By John W Ll (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
October 9, 1989	Its: (Signature and capacity as fiduciary if applicable)
STATE OF COUNTY OFUVAL	) )
The foregoing ins	trument was acknowledged before me this 9th
day of <u>October</u> ,	1989, by John W. Lee,
of	2235 Laurel Road, Jacksonville, Fl., 32207
My Commission Expires: March 7, 1991	Dispinion K Wings

 $\mathcal{N}$ Notary Public State of Florida at Large

Notary Public, State of Florida My Commission Expires March 7, 1991 Bonded Thru Troy Fain : Insurance Ing.

(Spouse to join if married)

-

> Entity: (Name of business entity if applicable)

WITNESS OR ATTEST:

Byo (Signature of Working Interest

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

	Its:
	(Signature and capacity as
	fiduciary if applicable)
١.	

STATE OF TEXAS	)
COUNTY OF Fact Bencl	)ss )

	The foregoing ins		-		this 575
day	of September,	1989, by	Tuanita he	Maire	,
	of				

y Commission PAULINE FARRA IOTARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES JANUAR**Y 20.** 

Parrar Notary Public

	Entity:
	(Name of business entity if
	applicable)
witness or attest: Dekorch J Tremmel	By <u>auth. unhut u</u> (Signature of Working Interest Owner and Overriding Royalty
	Interest)Owner as applica <u>ble</u> )
	AUL A. LUCKETT I
DATE:	
	Its: (Signature and capacity as fiduciary if applicable)
STATE OF Level Level	)
STATE OF Jen Jersey COUNTY OF Bergen	,
The foregoing instru	ment was acknowledged before me this $6^{+h}$
day of, 19	89, by Paul H. Fuckett TTE.
My Commission Expires:	2

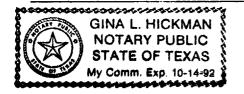
GLORIA ROSEN NOTARY PUBLIC OF NEW JERSEY My Commission Expires Feb. 17, 1992 Horia asen

Entity: of business entity if (Name able) WITNESS OR ATTEST: d a me le Q By in his (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF ) \$\$ COUNTY OF } The foregoing instrument was acknowledged before me this, day of URXAL 1989, by of Koscutle. My Commission Expires: Notary Public

Entity: Marshall & Winston, Inc.
(Name of busyiness entity if
applicable)
Marshall & Winston, Ing
By William S. Marshált, President
BV
(Signature of Working Interest
Owner and Overriding Royalty
Interest Owner as applicable)
incerese owner as appricable,
Its:
(Signature and capacity as
fiduciary if applicable)
riddoldig in applicable,
)ss
1
ment was acknowledged before me this 21st
ment was acknowledged before me this
989, by William S. Marshall ,
·····
Marshall & Winston, Inc.

My Commission Expires:

Kman



Notary Public

Entity: LEN MAYER (Name of business entity if applicable)

WITNESS OR ATTEST:

Jusan & Branson

By <u>Len Mayer</u> (Signature of Working Interest

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

July 11, 1989

STATE OF	Colorado	)
COUNTY OF	Denver	)ss )

Its: (Signature and capacity as fiduciary if applicable)

The foregoing instrument was acknowledged before me this 11th

day of July\_, 1989, by <u>LEN MAYER</u>, \_\_\_\_\_ ў€.\_\_\_\_\_

My Commission Expires:

April 10, 1993

Misan DEcanson Notary Public

Entity	V:
	(Name of business entity if applicable)
WITNESS OR ATTEST: Sindak. Mijla	By <u>utimin</u> <u>Way</u> (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
6-21-89	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>New MERIC</u> ) COUNTY OF <u>Chaulo</u> )ss	
	was acknowledged before me this <u>21</u> y <u>Urrymia</u> <u>Cresby</u> <u>MCCATC</u>
My Commission Expires:	Dleshani arher Notary Public

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WITNESS OR ATTES	Etie precroshy Morrel
	T: Etter precroshy More
	Etie precroshy More
Jon Under	Ette me roshing More
$\mathcal{O}$	(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	Oederen persole & Degard
	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>Mew 7</u> COUNTY OF <u>Chau</u>	Nefice ) Iss Mes }
The foregoi	ng instrument was acknowledged before me this 16th
day of <u>June</u>	of 2909 No. Elm. Rocuell NM
	of 2909 The Clm Rocuell 1 M

Rebleca K. Vayne Notary Public

.

Entity: SUNWEST BANK OF ALBUQUERQUE, TRUSTEE WITNESS OR ATTEST: M. H. MCGRAIL TRUST, atherene f Bv ( CATHERINE E RUGEN TRUST OFFICER DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF New Mexico ) )ss COUNTY OF KINING VI DO The foregoing instrument was acknowledged before me this 15th day of August, 1989, by Catherine E. Rugen. Trust officer of Sunwest Bank of Albuquerque, NA, a National Banking Association My Commission Expires: ly 6,1991 Notary

Entity: (Name of business entity if applicable) WITNESS OR ATTEST: By en XUNULE 10 (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: (Bignature and capacity as fiduciary if applicable) STATE OF ) )ss COUNTY OF The foregoing instrument was acknowledged before me this day of <u>VUNE</u>, 1989, by ADROTH 4 A of My Commission Expires:

(Spouse to join if married)

RATIFICATION OF AGREEMENTS ENTITLED "UNIT AGREEMENT" AND UNIT OPERATING AGREEMENT" CATO UNIT CHAVES COUNTY, NEW MEXICO

IN WITNESS WHEREOF, each of the undersigned parties has executed this instrument on the date set forth below opposite its signature.

Entity:

MOBIL PRODUCING TEXAS & NEW MEXICO INC.

(Name of business entity if applicable)

WITNESS OR ATTEST:

DATE:

Βv

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

July 12 1989	Its:Attorney In Fact
	(Signature and capacity as fiduciary if applicable)
STATE OF Julas !	
STATE OF Julas )ss COUNTY OF Midland )	
The foregoing instrument	was acknowledged before me this $2^{\frac{\mu}{2}}$
day of, 1989,	by <u>IP Salton</u> ,
Altorney In Feel Of Mobil	Producing Texas & New Mexico Inc.

My Commission Expires: 8/29/01

-

Entity: (Name of business entity if applicable) AIRA WITNESS OR ATTEST: By (Signature of Working Interes Owner and overriding Royalty Interest Owner as applicable) ; lloover DATE: Its: (Signature and capacity as fiduciary if applicable) STATE OF /EXac ) )ss COUNTY OF EI Paso The foregoing instrument was acknowledged before me this  $/\mathcal{F}^{\mathcal{H}}$ day of June, 1989, by CARLyn Mooney Khangthor 814 aso of My Commission Expires: ERKERO Notaby Publ LINDA GUERRERO Notary Public, State of Texas My Commission Expires 1/12/92

	Entity:(Name of business entity if
	applicable)
WITNESS OR ATTEST:	By <u>Ellip Anne Donnell Moscoe</u> (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
	Its:
	(Signature and capacity as fiduciary if applicable)
STATE OF	)
COUNTY OF	) ss )
$\wedge$	trument was acknowledged before me this $\frac{\mathcal{U}}{\mathcal{U}}$
day of,	1989, by,
of	
My Commission Expires:	Novary Public
	NGEALY PUBLIC

LYNDA L. TEBBS NOTARY PUBLIC State of Texas Comm. Exp. 09-22-92

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lst
<u>/</u> ,
- <b>-</b>
•

(Spouse to join if married)

•

O'NEILL PROPERTIES, LTD. O'Neill Producing Corp., Entity: General Partner

(Name of business entity if applicable)

WITNESS OR ATTEST:

Nell Blackman, Assistant Secretary

By

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) H. Byrne O'Neill, Vice President

DATE:

June 26, 1989

Its:

(Signature and capacity as fiduciary if applicable)

STATE (	DF	ILAAS	
	-		ទទ
COUNTY	OF	MIDLAND	)

mm x 4 0

	The	foregoing	inst	trument wa	as acknow	ledged	before	me	this	26th
day	of	June	,	1989, by	H. By	rne O'Ne	i11			,
Vi	ce Pre	esident	of	O'Neill	Producing	Corp.,	General	Parti	ner of	_
0'	Neill	Properties,	Ltd.							

My Commission Expires:

September 30, 1992

tening Notary

FRANCES A. FLEMING Notary Public, State of Texas Commission Expires Sept. 30, 19\_\_\_\_2

O'NEILL PROPERTIES, LTD. d/b/a O'Neill Royalty Properties, Entity: O'Neill Producing Corp.,General Partner (Name of business entity if applicable)

WITNESS OR ATTEST:

June 26, 1989

DATE:

Nell Blackman, Assistant Secretary

By

(Signatore of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

H. Byrne O'Neill, Vice President

Its:

(Signature and capacity as fiduciary if applicable)

 STATE OF TEXAS
 )

 COUNTY OF MIDLAND
 )

The foregoing instrument was acknowledged before me this 26th day of \_\_\_\_\_, 1989, by H. Byrne O'Neill Vice President \_\_\_\_\_\_, of O'Neill Producing Corp., General Partner of O'Neill

Properties, Ltd.

My Commission Expires:

September 30, 1992

FRANCES A. FLEMING Commission Expires Sept. 30, 19 Notary Public, State of Texas

Entity: (Name of business entity if applicable) WITNESS OR ATTEST: By LEIX Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: 6 Its: (Signature and capacity as fiduciary if applicable) STATE OF ( )ss COUNTY OF ( The foregoing instrument was acknowledged before me this  $\frac{16}{16}$  the day of 1989, by of My Commission Expires: 6th (Lu Notary Public

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	By All Revel Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	Anterest Owner as appricable,
	Its: (Signature and capacity as fiduciary if applicable)
STATE OF	) )ss )
()	rument was acknowledged before me this 💋
U	

My Commission Expires:

1/17/93

Notary Public

(Name of business entity if applicable)

WITNESS OR ATTEST:

Uny y But

By Greit

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

8-1-29

Its: (Signature and capacity as fiduciary if applicable)

STATE OF <u>Coleponne</u>	)
COUNTY OF An region	)ss )

The	foregoing	instrument	was	acknowledged	before	me	this	
					^			

day of augues, 1989, by Preni D. Phillips, \_\_\_\_\_ of \_\_\_\_\_ 

My Commission Expires:

3-15-92

And Aic

1

OFFICIAL SEAL ICANCY J. CORDON MOTARY PUBLIC - CALIFORNIA SAN DIEGO COUNTY My Comm. Expires March 15, 1992 

Entity: (Name of business entity if applicable) WITNESS OR ATTEST: By <u>Wilma M</u> Phillips (Signature of Working-Interest Owner-and-Overriding Royalty Interest Owner as applicable) DATE: July 7, 1989 Its: (Signature and capacity as fiduciary if applicable) **GENERAL ACKNOWLEDGMENT** NO. 201 CONTRACTOR CONTRA California On this the \_7th day of \_\_\_\_ July \_\_\_\_\_ 19\_89, before me. State of \_\_\_\_ SS. San Diego Dorothy J. Buffington County of . the undersigned Notary Public, personally appeared Wilma M. Phillips------OFFICIAL SEAL DOROTHY J. BUFFINGTON personally known to me Notary Public-California SAN DIEGO COUNTY proved to me on the basis of satisfactory evidence My Comm. Exp. May 28, 1991 to be the person(s) whose name(s) \_\_\_\_ 1 S \_ subscribed to the she within instrument, and acknowledged that \_ executed it. WITNESS my hand and official seal. Notary's Signature ATTENTION NOTARY: Although the information requested below is OPTIONAL, it could prevent fraudulent attachment of this certificate to another document. Title or Time of Document Ratification of Unit Agreement & Unit Operating Title or Type of Document Agreement, CATO UNIT, Chaves Co., New Mexico THIS CERTIFICATE MUST BE ATTACHED Date of Document July 7, 1989 2 Number of Pages TO THE DOCUMENT No Other Signer DESCRIBED AT RIGHT: Signer(s) Other Than Named Above terre a constante de la consta

A THE PARTIES AND A CONTRACTOR AND A CONT

7120 019

(Spouse to join if married)

NATIONAL NOTARY ASSOCIATION • 8236 Remmet Ave. • P.O. Box 7184 • Canoga Park, CA 91304-7184

## RATIFICATION OF UNIT AGREEMENT CATO UNIT CHAVES COUNTY, NEW MEXICO

The undersigned is the record and/or official title holder to one or more federal/state leases proposed to be included in the "Unit Agreement for the Development and Operation of the Cato Unit, Chaves County, New Mexico", a true copy of which has been furnished to the undersigned, which Agreement is dated May 1, 1989.

As such record/official title holder to said federal/state leases consent to the inclusion of their ownership of the leases set forth in Exhibit "B" to the Unit Agreement without any cost of expense to the undersigned with respect to operations under the Unit Agreement except as may be ratified by the companion Unit Operating Agreement.

Entity: Quanco Oil 4 Gas / n c. (Name of business entity if applicable)

WITNESS OR ATTEST:

By <u>President</u> Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) Record Title Holder

DATE:

Its:

(Signature and capacity as fiduciary if applicable)

STATE OF Arkansas )ss COUNTY OF Union

The foregoing instrument was acknowledged before me this 28th day of <u>September</u>, 1989, by Jerry D. Alexander, President Of Quanico 0il & Gas, Inc.

My Commission Expires:

9-1-95

Prine Alwarden

Entity:						
	(Name	of	business	entity	if	
applicable)						

WITNESS OR ATTEST:

Lee By <u>Fialet C. Zullen</u> (Signature of Working Interest

Owner and Overriding Royalty Interest Owner as applicable)

DATE:

October 9, 1989

Its: (Signature and capacity as fiduciary if applicable)

STATE OF FLORIDA ) SS COUNTY OF DUVAL )

	Th	e foregoing	ins	trument	t wa	as	acknowled	lgeð	l before	me	this	<u>9th</u>
day	of	October	′	1989,	by		Violet	С.	Queen			'

of <u>848 Superior Street</u>, Jacksonville,

Florida 32205.

My Commission Expires:

March 7, 1991

Notary Public State of Florida at Large

Notary Public, State of Florida My Commission Expires March 7, 1991 Bonded Jacu Jacy Fain : Insurance Jac.

	Entity: REVDON TRUST (Name of business entity if applicable)
WITNESS OR ATTEST:	By <u>cucle</u> (Signature of Working Interest) (Signature of Working Interest) Owner and Overriding Royalty Interest Owner as applicable)
DATE: July 11, 1989	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>New Mexico</u> 440-48-4503 COUNTY OF <u>Bernalillo</u>	) )ss )
	Tument was acknowledged before me this <u>llth</u> 1989, by <u>Revelle D. Philip</u> Tr <u>Rev Don</u> Trwst
My Commission Expires:	Notary Rublic OFFICIAL SEAL UNIA A. GEORGE DECOMPATE OF NEW MEXICO DECOMPATE OF NEW MEXICO

(Spouse to join if married)

٠.,

Entity: <u>RevDon Trust</u> (Name of business entity if applicable) WITNESS OR ATTEST: By D. Michael Phidlips, Co-trustee and Attorney-in-Fact for Revenie D. Phillips (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: August 8, 1989 Its: (Signature and capacity as fiduciary if applicable) STATE OF North Carolina) COUNTY OF Forsyth The foregoing instrument was acknowledged before me this 8th day of August , 1989, by <u>D. Michael Phillips</u>, of <u>1056 N. Peacehaven Dr., Winston-Salem, N.C.</u> My Commission Expires: 10.29-90 arv OFFICIAL SEAL KIMBERLEY T. FELTON NOTARY PUBLIC-NORTH CAROLINA COUNTY OF FORSYTH My Commission Expires October 29, 1990

Entity:
(Name of business entity if applicable)
WITNESS OR ATTEST:
DATE:
Its: (Signature and capacity as fiduciary if applicable)
STATE OF
The foregoing instrument was acknowledged before me this _22
day of <u>June</u> , 1989, by John E. Scherer and Mary Lou Scherer
of
•

My Commission Expires:



Filbert

Notary Public

	Entity: SPIRAL, INC. (Name of business entity if applicable)
WITNESS OR ATTEST: <u></u>	By Signature of Working Interest Over and Overriding Royalty Interest Owner as applicable) George M. Yates, Vice President
DATE:	conge in faces, vice frestdent
October 2, 1989	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>NEW MEXICO</u>	) )
COUNTY OF <u>CHAVES</u>	)
The foregoing inst	rument was acknowledged before me this <u>2nd</u>
day of <u>October</u> ,	1989, by <u>George M. Yates</u> ,
Vice President of	Spiral, Inc., a New Mexico Corporation,
on behalf of said corporat	ion
My Commission Expires:	
March 5, 1992	Melissa Randle

Notary Public

١

Entity:					
	(Name	of	business	entity	if
	appl	lica	able)		

WITNESS OR ATTEST:

By N

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

Its: (Signature and capacity as fiduciary if applicable)

STATE OF <u>NEW MEXICO</u> ) )ss COUNTY OF CHAVES )

The foregoing instrument was acknowledged before me this <u>10</u>

day of October, 1989, by Tom P. Stephens dealing in his sole

and separate property.

My Commission Expires:

March 22, 1993

12AM Public



Entity:					
	(Name	of	business	entity	if
	appl	Lica	able)		

WITNESS OR ATTEST:

By/

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

отдпо	acure	ana	capaci	ty a
· -			-	-
	_	-	-	Signature and capaci iduciary if applicab

STATE OF	TEXAS	)
COUNTY OF	HANNES	)ss )

	The foregoing	instrument was acknowledged before me this	2
day	of Jual	_, 1989, by Marka Alice Chiles Tillet	_,
		of Houster Tx	

My Commission Expires:  $r_{c}/(a \cdot Q_{c})$ 

Notary Public

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

enny A. Cason

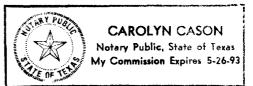
(Signature of Working Interest BY

Owner and Overriding Royalty Interest Owner as applicable)

DATE:

Its	5.
	(Signature and capacity as
	fiduciary if applicable)
STATE OF <u>Sepas</u> ) COUNTY OF <u>Midland</u>	
The foregoing instrument was	acknowledged before me this glat
	Destrude Olinger Oyeon.
of	
	•
My Commission Expires:	Carolyn Cason

Notary Public



•

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	
Jugane & Moscov	By (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE: August 9,1999	Its: (Signature and capacity as fiduciary if applicable)
STATE OF MISCONSIN	)
COUNTY OF TRON	) ss
The foregoing instr	rument was acknowledged before me this
day of Allout, 1	.989, by Jone Tyson ,
of	
My Commission Expires:	( ) I have a second sec
PATRICIA F. STEVER	Juner 1 June
Notary Public, Iron County, Wi My Commission Expires July 4, 1993	Notary Public

(Spouse to join if married)

•

	Entity: PETER B. TYSON ESTATE
	(Name of business entity if applicable)
WITNESS OR ATTEST:	
	By (Jont Tyson) (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
May 30, 1989	Its: Successor Independent Executor (Signature and capacity as fiduciary if applicable)
STATE OF TEXAS	)
COUNTY OF MIDLAND	) 55 }
The foregoing instr	rument was acknowledged before me this 30
day of <u>May</u> , 1	1989, by JONT TYSON
Successor Ind. Executor of	the Estate of PETER B. TYSON
My Commission Expires: 	Judi Repman

JUDI REPMAN Notary Public STATE OF TEXAS My Comm. Exp. Nov. 13, 1991

Notary Public

Entity:\_ (Name of business entity if applicable)

WITNESS OR ATTEST:

ohn Walker By

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

STATE OFTexas))ss)ssCOUNTY OFTarrant

Its: (Signature and capacity as fiduciary if applicable)

The foregoing instrument was acknowledged before me this <u>6th</u> day of <u>July</u>, 1989, by <u>C. Daniel and Jo Ann Walker</u>, of

My Commission Expires:

10/31/92

First City, Texas - Midland, N.A., Executor and Trustee u/w/o J. Don Wiet, Entity: Deceased Account No. 01-1428-00 (Name of business entity if

applicable)

WITNESS OR ATTEST:

Dian milling & Trust Officer Vice President

By

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

Its: Sr. Vice President & Trust Officer (Signature and capacity as fiduciary if applicable)

STATE OF	TEXAS	)
-		) ss
COUNTY OF	MIDLAND	}

		• .		acknowledged			11th
The	foregoing	instrument	was	acknowledged	before	me	this/7

day of \_\_\_\_\_, 1989, by \_\_\_\_William M. Hall \_\_\_\_\_,

Sr. V.P. & T.O. of First City, Texas - Midland, N.A.

My Commission Expires:

1-11-92

<u>Clistie Davis</u> Notary Public

	Entity:
	(Name of business entity if applicable)
WITNESS OR ATTEST:	By Thelma Williams
<u>Gerald R. Williams</u> Thelma Williams	By <u>Jhelma Wilhams</u> (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE:	
<u>May 25, 1989</u>	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>New Mexico</u> COUNTY OF <u>San Juan</u>	) )
The foregoing instr	rument was acknowledged before me this _25th
day of <u>May</u> , 3	1989, by Deidre St. Clair,
of	
My Commission Expires:	··
March 31, 1990	Deidre St Clair

.

Notary Public

Terry Entity: Name of business entity if applicable)

WITNESS OR ATTEST:

racy llerk

(Signature of Working Interest ву<u>У//</u>

Owner and Overriding Royalty Interest Owner as applicable)

DATE:

July 20,

STATE OF JUNAS ) )ss COUNTY OF Harris

Its: Juille (Signature and capacity as

fiduciary if applicable)

The foregoing instrument was acknowledged before me this 20+4

not <u>July</u>, 1989, by <u>Bancy & Wilson</u>, Trustee of Cassie a. Wilson Trust day of

My Commission Expires:

<u>September 3, 1989</u>

R. Konning\_

Name of business entity if Entity: applicable)

WITNESS OR ATTEST:

rocey Cleek\_\_\_\_

By <u>Mancy</u> <u>Uluko</u> (Signature of Working Interest

Owner and Overriding Royalty Interest Owner as applicable)

DATE: hely 20, 1989

Its: (Signature and capacity as

fiduciary if applicable)

STATE OF Julas ) )ss COUNTY OF Harris

The foregoing instrument was acknowledged before me this 20+ day of July, 1989, by <u>Mancy E. Wilson</u>, Truster of John Wilson Trust

My Commission Expires:

Siptember 3, 1989

Judith P. Ronning

Treast Entity: Name of business entity if applicable)

WITNESS OR ATTEST:

racey Clerk

By Taney & Wilson

(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

July 20, 1989

STATE OF JUNAS ) )ss COUNTY OF HANNIN )

Its: Blue (Signature and capacity as

fiduciary if applicable)

The foregoing instrument was acknowledged before me this 20th July, 1989, by Mancy day of ( of /

My Commission Expires: liptember 3,1

Konnin

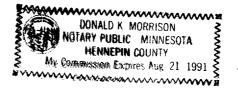
(Spouse to join if married)

	Entity: (Name of business entity if applicable)
WITNESS OR ATTEST:	
	By <u>Bettylee D. Winkles</u> (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)
DATE :	
	Its: (Signature and capacity as fiduciary if applicable)
STATE OF <u>COLORADO</u> COUNTY OF <u>DENVER</u>	) )ss )
and the second se	rument was acknowledged before me this 22m2
day of June.	1989, by BETTYLIEE N. WINKLER,
of	
My Commission Expires: Oct 11, 1991	May allen Duennermann Notary Public 1621 So. GRAPE ST. DENVER, COLO 80222

(Spouse to join if married)

4

Entity: Winston Partners Ltd (Name of business entity if applicable) WITNESS OR ATTEST: inc who B (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) DATE: Its: <u>General Partners</u> (Signature and capacity as fiduciary if applicable) STATE OF Minnesota )ss COUNTY OF Hennepin The foregoing instrument was acknowledged before me this <sup>29th</sup> day of <sup>June</sup> \_\_\_\_\_, 1989, by <u>James T. Wyman and Frederick Winston</u>, of <u>Winston Partners Ltd.</u> My Commission Expires: Notary Public



(Spouse to join if married)

٢.

	Entity: (Name of business entity if applicable)
WITNESS OR ATTEST:	By Candol
	(Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable) ERVING WOLF
DATE:	
	Its:
	(Signature and capacity as fiduciary if applicable)
STATE OF TEXAS	_ )
COUNTY OF HARRIS	) \$5 }
The foregoing in:	strument was acknowledged before me this 26TH
day of <u>JUNE</u>	, 1989, by ERVING WOLF,
01	f
المان المراجع والمانية المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع والمراجع المراجع المراجع	•
My Commission Expires SUSAN V. PORTER	:
Notary Public in and for The State	e of Texas Susan V. Porter
My Commission Expires	Notary Public IN AND FOR

THE

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Notary Public IN AND FOR THE STATE OF T E X A S 5

(Spouse to join if married)

	Entity:	Marvin Wolf	
		(Name of busines applicable)	ss entity if
WITNESS OR ATTEST:			
By: Delica Celescer			woy
Debra Werner	. (	(Signature of Wom Owner and Overric Interest Owner as	ling Rovalty
DATE:		Judith Wolf Spor	
June 20, 1989	It	s: Korau	e / //
	/	(Signature and fiduciary if a	
STATE OF Colorado	}		
COUNTY OF Denver	) \$\$(		Y
The foregoing instru	ument was	s acknowledged be	efore me this 20th
day of, 19	989, by _	Marvin Wolf	
of			
			·•
My Commission Expires:			

June 14, 1993

•

Notary Public

Debra Werner Notary Public, State of Colorado Suite 1600, Bank Western Tower 1675 Broadway Denver, Colorado 80202-4616

(Spouse to join if married)

Entity: (Name of business entity if applicable)

WITNESS OR ATTEST:

Ву (Signature of Working Interest Owner and Overriding Royalty Interest Owner as applicable)

DATE:

June 20, 1989

Elaine Wolf (Spouse) time We Its: (Signature and capabity as fiduciary if applicable)

STATE OF Colorado ) )ss COUNTY OF Denver

The foregoing instrument was acknowledged before me this 20th

day of June , 1989, by Melvin Wolf , ----- of \_-----

My Commission Expires:

June 14, 1993

Notary

Debra Werner Notary Public, State of Colorado Suite 1600, Bank Western Tower 1675 Broadway Denver, Colorado 80202-4616

	Entity: HARVEY E. YATES COMPANY
	(Name of business entity if
	applicable)
WITNESS OR ATTEST:	
1 Principal	By By
R. T. Avery, Assistant	(Signature of Working Interest
Secretary	Owner and Overriding Royalty
-	Interest Owner as applicable)
DATE:	George M. Yates, President
October 2, 1989	Its:
	(Signature and capacity as
	fiduciary if applicable)
STATE OF NEW MEXICO	)
	) \$5
COUNTY OF CHAVES	)
The foregoing inst:	rument was acknowledged before me this <u>2nd</u>
day of <u>October</u> ,	1989, by <u>George M. Yates</u> ,
President of	Harvey E. Yates Company, a New Mexico corporation,
on behalf of said corporati	on
My Commission Expires:	
March 5, 1992	Melissa Randle
	Matheline, Dark 14

Notary Public

(Spouse to join if married)

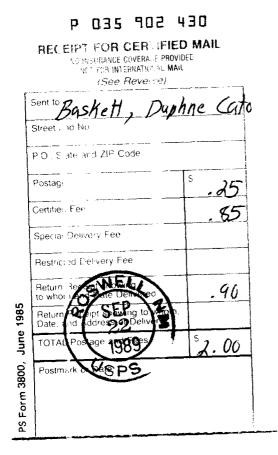
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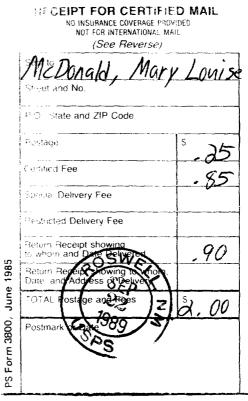
	CECEIPT FOR CERCENEED VO INSURANCE COVERANCE ROUTLE NOT FOR INCERNAL WAS MADE (See Reverse)	
	Sout to Berry, Jane Seet and No Lawra Buffurd	Lynn Prestor
	estage S entitled Fee	
	Here Delivery Fee Hestructed Delivery Fee Here Receipt showing to whom and Date Deliver of	. 90
0, Juns 196	Return Receip showing a whom. Date and Outrass op Demorry rOTAL Postage applees \$ 5 Postman or bate 1983	2.00
12 Form 380		



	RECE PT FOR CERTH II 10 INSUGANCE COVERAGE - PO NUT - OF INTERNATIONA - M (See Reverse)	VIDED
	Sent to Chico, N.	r Tr
	Street and No.	<i>u , Si</i> .
	P.O., State and ZIP Code	
	Postage	s 25
	Certified Fee	85
	Special Delivery Fee	
	Restricted Delivery Fee	
5	Return Receipt showing to whom and Data Delivered	.90
e 198	Return Recent Sewant to whom, Date, and orderess of Deliver	
PS Form 3800, June 1985	TOTAL Ponage and Fees	\$ 00
3800	Postmark or Date 1983	
Form	Usps	
PS		

## P 035 902 429

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to "Amoco Production Co. Street and No P.O., State and ZIP Code -ostage S .25 ertified Fee .85 Special Delivery Fee Sestricted Delivery Fee Heturn £ 90 wt PS Form 3800, June 1985 hom \$ ้ฉ.00



	RECEIPT FOR CERTIFIE 10 INSUBANCE CIVERAGI PROV NUM TRINITEMATIONAL MA See Reverses	/IDED
	Sent to KeH, Lla Street and No.	yd M.
	P.O. State and JP Code	
	Postage	s 25
	Certified Fee	85
	Special Dervery Fee	
	Restricted Delivery Fee	
S	Return Recommending to whom an COV Returned	.90
e 198	Return incerpt showing to whom. Date, and Address I Dervey	
PS Form 3800, June 1985	TOTAL Postage and Fees	\$2.00
3800,	Postoria o Date	
Ero		
S	and and the second s	

## P 035 902 450

RECEIPT FOR CERTIFIED MAIL NO MOSPRANCE DOWENCE PREMOED NOT FOR INTERNAL ONAL MALE (See Revorse)

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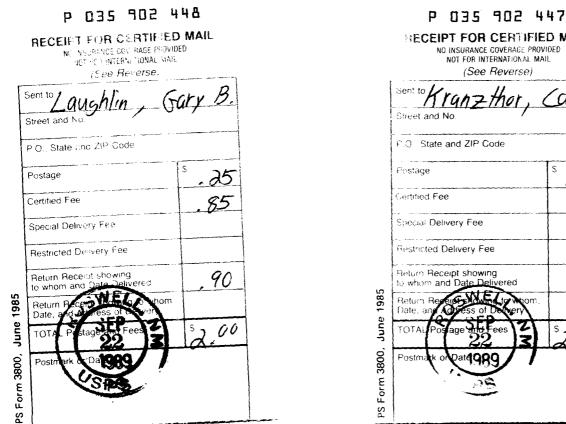
Sent to Maire Harry C Street and No. P.O. State and ZIP Code Postage S 25 Certified Fee 5 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered 90 OBWE Return Re nom Date, an ageStorees TOT 2 S 00 20 Postr Da**198** 

PS Form 3800, June 1985

# P 035 902 451

#### HEGEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PEOVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Energy Products Co. Street and No. P.O., State and ZIP Code stage S 25 Centified Fee 85 Coecial Delivery Fee Restricted Delivery Fee Return Receipt showing 90 to whom and 1985 Return Date. June TOT \$ 2,00 PS Form 3800, Postm

#### RECEIPT FOR CERTIFIED MAIL INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to John W. Lee Street and No. P.O. State and ZIP Code Postage Certified Fee C5 Special Delivery Fee Restricted Delivery Fee Return Receipt showing 90 to whom and red PS Form 3800, June 1985 Return om. Date TOT ŝą. 00 3 Postr

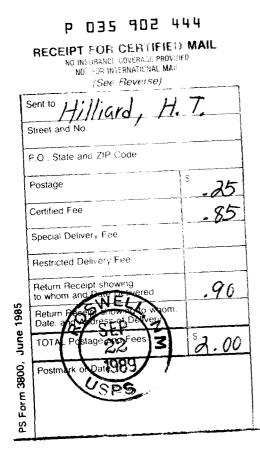


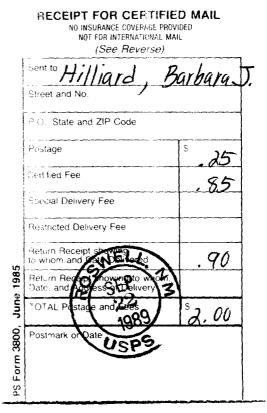
### RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Kranzthor, Carlie M. Street and No F.O. State and ZIP Code S 25 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing 90 to whom and Date Delivered SINE om A.S. ss of L ver \$ age 00 Pate ORO

#### P 035 902 446 RECEIPT FOR CERTIFIED MAIL NU INSURANCE COVURAGE PROVIDED NOT FOR INTERN TIONAL MAIL (See Reverse) Maiser-Francis OilCo. Street and No P.O., State and ZIP Code S 25 Postage 85 Certified Fee Special Delivery Fee Restricted Delivery Fee 90 Return Receij EN652 to whom an 1985 2 Return dres bi Date. a June \$. 00 **bes** TOTA ane 0 198 Form 3800. Postma PS

#### P 035 902 445

RECEIPT FOR CERTIFIED MAIL 40 INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to -Lorg Arvilla Jenkins Street and No P.O., State and ZIP Code Fostage -25 Certified Fee Special Delivery Fee Restricted De Return 90 to wh 1985 Retu Date June TOT. S 00 ٦ 3800, Postmark Form Sd





	P 0.35 902 RECEIPT FOR CER' IFIE NOINS IN A SE COVERALE PROV NOT FOR N'ERVALOUR MAI (See Reverse)		
	Sent to Fernandez, Street and No.	Patrici	iq
	P.O., State and ZIF Code		
	Postage	25	
	Certified Fee	.85	
	Special Delivery Fee		
	Restricted Delivery Fee		
S	Return Receipt Shiuman to whom and three Delivenci	.90	
ie 198	Return Recent showing to was Date, and Address 9 Paliver		
nul ,	TOTAL Postage ang 989	2.00	
3800	Postmark or Design SP3		
PS Form 3800, June 1985			

P 035 902 441 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNAL-DIVAL MAIL (See Reverse) nergy Met Ominele Street and No. Partnership C0. PO State and ZIP Code Postage S -25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt owing to whom 90 NPE99 red Retu ID: sh hom Date P of aØ \$ 00 0 Pos 10

Form 3800, June 1985

PS

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#### P 035 902 440 RECEIPT FOR CEF: FIFIED MAIL NO IN JURANCE COVERA L PROVIDED NI FOR IN TERNATIONAL MAIL *(See Reverse)* Sent to Dung, Diggthg Ann Street and No

P.O. State and ZIP Code	
Postage	s 24
Certified Fee	<u>ہ</u> ۔ کڑ . 8
Special Delivery Fee	
Restricted Delivery Fee	
Return Rotent Endwing to whom and the ediversit	.90
Return Proceptist Swing to wrom Date, One Access of Delution	
TOTAL hostage and sees	\$2.0
Postmark of Pareps	

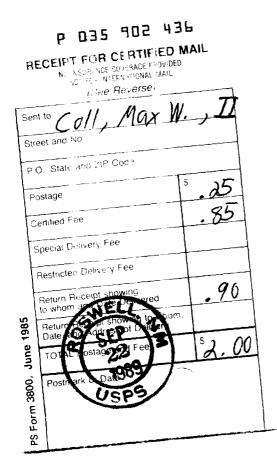
## P 035 902 438

	RECEIPT FOR CENTIFIED MAIL NO INSUPANCE COVENIGE PROVIDED NOT FOR INTERNAL MAIL (See Reverse)	
	Sent to Donnell, Kitty Gen	e
	Street and No	15
	P.O., State and ZIP Code	
	Postage 25	
	Certified Fee . 85	
	Special Delivery Fee	
	Restricted Delivery Fee	
5	Return Receipt showing to whom and Date Delivered . 90	
June 1985	Return Freque acoving a whom. Date, are accress o De tory	
nnc ,	TO A COS AND FEES	
3800	Posman or Date 89	
PS Form 3800	UEFC	
-	have a serie of the series of	<b></b>

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#### P 035 902 439 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOF INTERNATIONAL MAIL (See Reverse) William Rober Unnell Street and No. P.O., State and ZIP Code Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered 90 1985 Saluto to Return Red lom. Date, and June -TOTA \$ 00 ୖୄୣ୵ Form 3800, Postm Sa

#### P 035 902 437 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to 1011C Sohn David Street and No. P.O. State and ZIP Code Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt **WE** to whom an 6 90 1985 P Return R F Date, and June TOTAL st 00 О Form 3800, Postmark PS

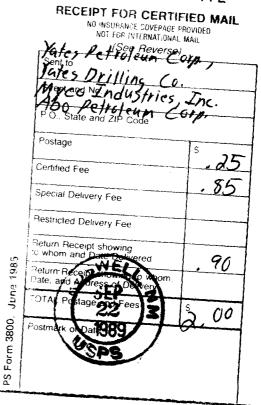


### P 035 902 473 RECEIPT FOR CERTIFIED MAIL NO ASJAAN & COVERAGE PROVIDED

	NGT FOR INTERNATIONAL MAIL		
7	Hatvey E. Petroleum Corp. Sentic Petroleum Corp.		
ł	Sentito Explorers Petroleu	m corp.	
	Spivar, Inc.		
Ī	P.O. State and ZIP Code		
	Postage	\$,25	
	Certified Fee	.85	
	Special Delivery Fee		
	Restricted Delivery Fee		
2	Return Receipt showing to whom and Bala Very red	.90	
e 1985	Return Freend showing to wom, Date, and Vodre s et Dewary		
June	TOTAL Postage	\$2,00	
PS Form 3800,	Postmark or parts 89		
er s	CAS .		
PSF			

## P 035 902 474

**RECEIPT FOR CERTIFIED MAIL** NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL G. Yates, red Inc. Energy Corp. Yates Street and No. P.O., State and ZIP Code Postage S Z5 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee **Return Receipt showing** 90 to whom and Date Delivered 1985 Central Stadium Return Rg hom. Date, ap June 89 29 TOT age 00 え Z D.108 Form 3800, Postr PS

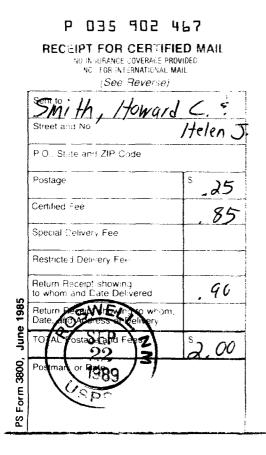


P 035 902	471
RECEIPT FOR CHRTIF NO INSUFINOF COLUMN NOT FUE INTERNATIONAL (Siee Reverse)	HOVIDED MAL
Sent to WOJFSON,	Sam
Street and No	
P.O. State and ZIP Code	
Postage	5.25
Certified Feo	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delive ed	. 90
Return Receip (Contraction no: Date, and Andress of Denery	
TOTAL Postage and FAS	\$2.00
Return Reoso SWI Conor Date: and Alcoss of Date of TOTAL Posage and thes Postmark Date of SS	/~

	RECEIPT FOR CERTIFIE NC INSURANCE COVERAGE PERIM TOT TO EINTERNETIONAL PAI (See Reverse)	DED
	Sent to Smith, Vivi	gn L.
	Street and No	
	P.O., State and ZI® Code	
	Postage	\$ 25
	Certified Fee	25 85
	Special Delivery Fee	
	Restricted Delivery Fee	
5	Return Receipt showing to whom and Date Democratic	,90
PS Form 3800, June 1985	Return Receipt Starving Devhor Date, and Sourcess of Delivary	
June	TOTAL Rostage and the S	\$2.00
3800,	Postmarkor Date 1989	
orm	USPS	
PS F		

#### P 035 902 470 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to 1 <u>le</u>H W.C. Street and No. $\mathsf{P}[\mathsf{O}]_{*}$ State and ZIP Code Postage \$ 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Deliv 90 *(ered* June 1985 Return Re Date, and to whom. Ú TOTA S 7 00 PS Form 3800, Postma 0 ate

	(See Reverse)	Test.	$\frac{1}{2}$
	State and ZIP Code		
Post		\$ 25	
ļ	ed Fee hal Delivery Fee	, 25 , 85	
	cted Delivery Fee		
1 C.2 WEB	Receipt showing om and Date Delivered	90	
Return Date, TOTA Postr		. 10	
	Sestage to Feel 2	\$2,00	
Postr	ark or Day 989		



#### RECEIPT FOR CERTIFIED MAIL NC INSURANCE COVERAGE FROVIDED NOT FOR INTERNACIONAL MAIL (See Reverse) Olicen, Violet B. Pledger Street and No. P.O., State and ZiP Code Postage S .25 Certified Fee 85 Special Delivery Fee Restricted Elelivery Fee Return Receipt showing 90 to whom and ŴÉ 1985 Return R Date. as June 2.00 TOTA S Form 3800, Postma or R

# P 035 902 466

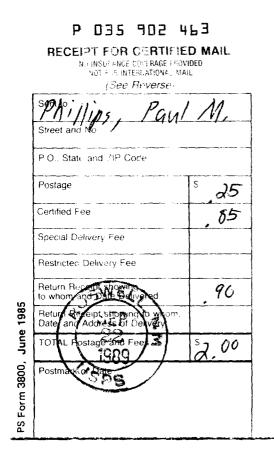


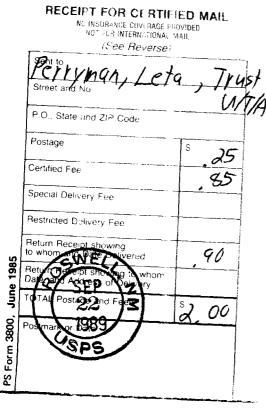
# P 035 902 464

RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) SDA Revelle Daris Street and No P.O., State and ZIP Code Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Date 1985 NET 90 Return Re Date, and June ss of Del TOTAL G зe and kees S 00 Postmark 190 SP

Form 3800,

PS





#### RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) John W. Street and No PO State and ZIP Code Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt nowing 90 June 1985 Return R showing to press at pelive Date, an ťO ge a**kke**es TOTAL ଟ S 00 o 1000 PS Form 3800, Postmark QP.

P 035 902 462

P D35 902 460 MECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERACE FROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)	
PO State and ZIP Code Postage	
Certified Fee 35 Special Delivery Fee 85	
Heturn Receipt showing to whom and Date Delivered 90 Return Receipt showing to whom Date and the Delivery Toom Post Pand to S2,00 Stmark or Date	
SIPS	

Form 3800, June 1985

Sd.

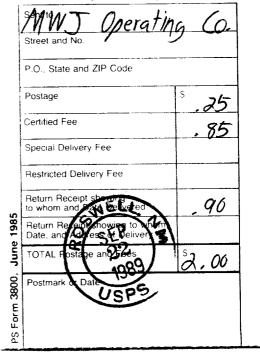
	P 035 902 4	59
	RECEIPT FOR CERTIFIE NU INSUEANCE COVERAUL PROV NOT FOR INTERNATIONAL MA (See Reverse)	/IDED
	Sempearburg Pros	Incing Co.
	Street and No	
	P.O., State and ZIP Code	
	Postage	\$.25
	Certified Fee	, 85
	Special Delivery Fee	
	Restricted Delivery Fee	
5	Return Receip, showing to whom and Date Delivered	.90
e 198	Recur Beceip: showing to whom, Date and Address of Derivery	
PS Form 3800, June 1985	TOTAL Postage and FSS	sz.00
3800,	Postmark of Dige	
orm	100 P3	
PSF		

	RECEIPT FOR CERTIFIE 10 INSUMANCE COVERAGE PROV NOT FOR INTERMATIONAL MA (See Roverse)	IDED
	Sent to MOUNCY, Ric	hard P
	Street and No.	
	P.O., State and 21P Code	
	Postage	s.25
	Certified Fee	- 85
	Special Derivery Fee	
	Restricted Delivery Fee	
,	Return Receipt showing to whom and Date Delivered	. 96
	Return Receipton Vire a chor Date, and Address of Deliver	
	TOTAL Porter and toss	2.00
	Postmark & Date 1989	,

## P 035 902 458

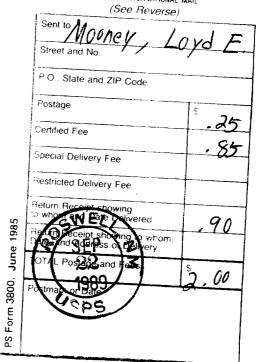
## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL *(See Reverse)* 



# P 035 902 456

#### RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL



PS Form 3800, June 1985

	P 035 902	454
	RECEIPT FOR CERTIFI NO NO DRANCE DOVERAGE PRO NOT FOR INTERNATIONAL M (See Reverse)	DVIDED MAIL
	MCHINNUN, DUN Street and No. Revoc. Th	<u>nglas <sup>e</sup> Muiray</u> asts
	P.O., State and ZIP Code	
	Postage	\$ .25
	Certified Fee	.85
	Special Delivery Fee	
	Restricted Delivery Fee	
2	Return Receipt showing to whom and Date Demered	.90
e 198	Return receipt showing overhom. Data and Ask raiss of Lateray	
Jun (	TOTAL Postal for the s	\$2.00
PS Form 3800, <b>June 1985</b>	Postpark & Date	
Form		
PS		

#### P 035 902 455 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse) Sent to McLean James Street and No. P.O. State and ZIP Code Postage S 25 Certified Fee 85 Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered 90 Retu ۵ ep Dat whom, eir rγ ۶J Z 00 Pa 99

PS Form 3800, June 1985

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to and the date of dervery be additional fees the following for fees and check box(es) for additional service(s) reques 1. D Show to whom delivered, date, and addressee's ad	ted.
CATO, LORENE H. 4600 TAFT BOULEVARD 229 WICHITA FALLS, TX 76308	4. Article Number P 035 902 434 Type of Service: Registered Insured Certified COD Express Mall Return Receipt for Merchandise Always obtain signature of addressee or agent the DATE DELIVERED.
5. Signature - Address X 6. Signature - Igent X Lepte Hobels - Securit 7. Date of Delivery D - Tam	8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when addition 3 and 4. Put your address in the "RETURN TO" Space on the most of the start from being returned to you. The return receipt fee we to and the date of delivery. For additional fees the follow for fees and check box(es) for additional service(s) reg 1. Show to whom delivered, date, and addressee?	everse side. Failure to do this will prevent this vill provide you the name of the person delivered wing services are available. Consult postmaster uested.
BURNSIDE, R.J. 1401 E. GIRARD ENGLEWOOD, CO 80110	4. Article Number P 035 902 432 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise
5. Signature Address Agent 5. Signature - Agent 7. Date of Delivery	Always obtain signature of addressee or soont and DATE DELIVERED. 8. Address (ONLY if requests from fee paid)

to and the date of delivery. For additional fees the for fees and check box(43) for additional service: 1.  Show to whom Gelivered, date, and addre	tes will provide you the name of the person delivered following services are available. Consult postmaste (s) requested. essee's address. 2. Restricted Delivery (Extra charge)
LEMAIRE, HARRY 2722 KISSING CAMEL COUR MISSOURI CITY, TX 7745	Tuna of Somilary
5. Signatule - Address X 6. Signatule - Agent	or agent and <u>DATE DELIVERED</u> . 8. Addressee's Address (ONLY if requested and fee paid)

card from being returned to you. The return receipt fee w to and the date of delivery. For additional fees the follow for fees and check box(es) for additional service(s) req	ill provide you the name of the person delivered ving services are available. Consult postmaster uested.
1. Show to whom delivered, date, and addressee's	s address. 2. C Restricted Delivery (Extra charge)
KAISER-FRANCIS OIL CO. P.O. BOX 21468 TULSA, OK 74121	4. Article Number P ()35 902 446 Type of Service: Registered Insured X Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature – Agent	

nd the date of delivery. For additional fees the folles and check box(es) for additional service(s) region of the service(s) is a service service and addresses of the service	e reverse side. Failure to do this will prevent this will provide you the name of the person delivered lowing services are available. Consult postmaster requested. se's address. 2. (Extra charge)
AUGHLIN, GARY B. 206 TEXAS AMERICAN BANK D ORT WORTH, TX 76102	4. Article Number P 035 902 448 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee
ignoture Addross	or agent and <u>DATE DELIVERED</u> . Addressee's Address (ONLY if 686 requested and fee paid) Nd

o and the date of delivery. For additional fees the follo	reverse side. Failure to do this will prevent this will provide you the name of the person delivered wing services are available. Consult postmaster quested.
or tees and check box(es) for additional service(s) for	s address. 2. C Restricted Delivery (Extra charge)
NEARBURG PRODUCING CO. P.O. BOX 31405	4. Article Number P 035 902 459
DALLAS, TX 75231-0405	Type of Service:
ATTN: CHARLES NEARBURG	Express Mail Return Receipt
17 2	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address	8. Addressee's Address (ONLY if required and fee paid)
S. Signature Agent	6861
7. Date of Delivery	

Put your address in the "RETURN TO" Space on the re card from being returned to you. <u>The return receipt fee wi</u> to and the date of delivery. For additional fees the follow for fees and check box(es) for additional service(s) requ 1. Show to whom delivered, date, and addressee's	
DUNN, DIANTHA ANN 13575 CALAIS DRIVE DEL MAR, CA 92014	4. Article Number 9.35 9.02 440 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X 6. Signature Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)

for fees and check box(es) for additional service(s) r 1.	e's address. 2. Restricted Delivery (Extra charge)
HILLIARD, BARBARA J. 555 MANZANITA WOODSIDE, CA 94062	4. Article Number <u>P 035 902 443</u> Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise
	Always obtain signature of addressee
5. Signature - Address X 6. Signature - Agent X	Addressee's Address (ONLY if

● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. □ Show to whom delivered, date, and addressee's address. 2. □ Restricted Delivery (Extra charge)	
TILLETT, W.C. 436 HUMBOLDT DENVER, CO 80218-3936	4. Article Number P 035 902 470 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address 6. Signature – Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)

Put your address in the "RETURN TO" Space on the rever card from being returned to you. <u>The return receipt fee will p</u> to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) request 1. Show to whom delivered, date, and addressee's ad	services are available. Consult postmaster ted. dress. 2.  Restricted Delivery (Extra charge)
LTV ENERGY PRODUCTS CO. C/O NEFF, CROZIER & CO., INC 102 N. COLLEGE, STE. 300 TYLER, TX 75702 ATTN: HAROLD O. NEFF	4. Article Number P ()35 9()2 45] Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature – Address X 6. Signature – Address X – Address X – Address 7. Date of Delivery – 7 – Cg	8. Addressee's Address (ONLY if requested and fee paid)

card from being returned to you. <u>The return receipt fee will to and the date of delivery</u> . For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's a	g services are available. Consult postmaster sted.
PERRYMAN, LETA, TRUST U/T/A LETA BERRYMAN AND BROOKS CON P.O. BOX 96 TAHLEQUAH, OK 74464	4. Article Number
- <u></u>	Always obtain big atum of addressee or agent and DATE DELIVERED.
5. Signature – Address X Standard Stranger 6. Signature – Agent X	8. Addition of the second seco

Put your address in the "RETURN TO" Space on the reve card from being returned to you. <u>The return receipt fee will p</u> to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's ad	rovide you the name of the person delivered services are available. Consult postmast ted.
NORVILLE, CROSBY, LESLIE & ST TRUST #2 WALTER C. WILSON TRUSTEE 101 PARK AVE., SUITE 600 OKLAHOMA CITY, OK 73102	4. Article Number 9 035 902 460 Type of Service: Registered Insured Certified COD Express Matco Return Receipt for Merchandise Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature - Address X 6. Signature - Agent X 7. Date of Delivery 9/25/87	8. Addressee's Address (ONLY if requested and fee paid)

● SENDER: Complete items 1 and 2 when addi 3 and 4. Put your address in the "RETURN TO" Space on the card from being returned to you. <u>The return receipt feet</u> to and the date of delivery. For additional fees the fol for fees and check box(es) for additional service(s) 1. □ Show to whom delivered, date, and addresse	e will provide you the name of the person delivered llowing services are available. Consult postmaster requested.
BASKETT, DAPHNE CATO 3895 INGALS STREET WHEAT RIDGE, CO 80033	4. Article Number P 035 902 430 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise
	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature - Address Bernard	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature <sup>1</sup> Agent X	
7. Date of Delivery	

card from being returned to you. <u>The return receipt fee witten and the date of delivery.</u> For additional fees the follow for fees and check box(es) for additional service(s) required. The show to whom delivered, date, and addressee's	ing services are available. Consult postmaste lested.
KRANZTHOR, CARLIE M. 4009 FLAMINGO DRIVE EL PASO, TX 79902	4. Article Number P 035 902 HH2 Type of Service: Registered Insured Certified COD Express Mail - Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature Address X Address Addres	8. Addressee's Address (ONLY if requested and fee paid)

3 and 4. Put your address in the "RETURN TO" Space on the reverse card from being returned to you. The return receipt fee will to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) requeses 1. □ Show to whom delivered, date, and addressee's a service to the service of t	provide you the name of the person delivered of services are available. Consult postmaster sted.
HARVEY E. YATES CO. EXPLORERS PETROLEUM CORP. SPIRAL, INC. P.O. BOX 1933 ROSWELL, NM 88202	4. Article Number 9 035 902 473 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee gr agent and DATE DELIVERED.
5. Signature – Address X 6. Signature – Agent X Date of Delivery	8. Aldressee's Address (ONLY if rquested and fee paid)

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PHILLIPS, PAUL M. 3843 PARK BLVD., STE. A SAN DIEGO, CA 92103	4. Article Number         P       0.35       90.2       1.46.3         Type of Service:         Registered       Insured         X Certified       COD         Express Meil       Return Receipt for Merchandise
	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature - Address X 6. SignetUre - Agent X 7. Date of Delivery 	8. Addressee's Address (ONLY if requested and fee paid)

o and the date of delivery. For additional fees the followin or fees and check box(es) for additional service(s) reque	sted. ddress. 2. C Restricted Delivery (Extra charge)
DONNELL, KITTY GENE ELLIS 2204 NORTH H STREET MIDLAND, TX 79701	4. Article Number P 035 902 438 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address A. Such Donnell 5. Signature - Agent 4. 7. Date of Delivery 4/76	8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rever card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's additional service	rse side. Failure to do this will prevent this provide you the name of the person delivered g services are available. Consult postmaster ited.
DONNELL, JOHN DAVID 1503 DOUGLAS AVE. MIDLAND, TX 79701	4. Article Number P 035 902 437 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X 6. Signature – Agent X 7. Pate of Delivery SEP 2 6 1989 PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	8. Addressee's Address (ONLY if requested and fee paid)

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SMITH, HOWARD C. & HELEN J. 8455 LURLINE AVE. CANOGA PARK, CA 91306	(Extra charge) 4. Article Number P 035 902 467 Type of Service: Registered Insured Cortified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)

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FRED G. YATES, INC. YATES ENERGY CORP. P.O. BOX 2323 ROSWELL, NM 88202	4. Article Number P 035 902 471 Type of Service: Registered Insured Certified Coo Express Mail Registerer Receipt Always obtain signature of sciencesee or agent and DATE DELYMED.
5. Signature – Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X 7. Date of Delivery	

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YATES PETROLEUM CORP. YATES DRILLING CO. MYCO INDUSTRIES, INC. ABO PETROLEUM CORP. 207 S. 4TH ST. ARTESIA, NM 88210	4. Article Number 9.035.902.472 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X 6. Signature – Agent X 7. Date of Delivery G - 25 - 59	8. Addressee's Address (ONLY if requested and fee paid)

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PHILLIPS, REVELLE DAVIS P.O. BOX 6908 ALBUQUERQUE, NM 87197	4. Article Number P 035 902 464 Type of Service: Registered Insured Cortified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X M Mullips 6. Signature - Agent X /1 7. Date of Delivery - 216 - 89	8. Addressee's Address (ONLY if requested and fee paid)
	DOMESTIC RETURN RECEIPT

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QUEEN, VIOLET B. PLEDGER 848 SUPERIOR STREET JACKSONVILLE, FL 32204	(Extra charge) 4. Article Number P 035 902 465 Type of Service: Registered Insured Cortified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X 6. Signature - Agent X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)

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SMITH, R.E., TESTAMENTARY TH R.A. SEALE JR., RICHARD H. S J.T. TROTTER SUCCESSOR, TRUS 2000 WEST LOOP SOUTH, SUITE HOUSTON, TX 77027	P035 902 468
5. Signature – Address 5. Signature – Agent 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)

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MCKINNON, DOUGLAS AND MURRAY REVOCABLE TRUSTS MURRAY C. MCKINNON, TRUSTEE 1200 SMITH ST., SUITE 670 HOUSTON, TX 77002 1201 COMISIANA # 3320	4. Article Number P 035 902 454 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or egent and <u>DATE DELIVERED</u> .
5. Signature - Address X 6. Signature - Agent X KUL (MAN) 7. Date of Defivery <b>I0128</b> 9	8. Addressee's Address (ONLY if requesting and fee paid)

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PHILLIPS, JOHN W. P.O. BOX 1059 MENLO PARK, CA 94026	4. Article Number P 035 902 462 Type of Service: Registered Insured Certified COD Express Mall Return Receipt for Merchandise
	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature – Address X AMA - Address 6. Signature – Agent X	8. Addressee's Address (ONLY if requested and fee paid)

for fees and check box(es) for additional servicets) ro 1.	e's address. 2. C Restricted Delivery (Extra charge)
CASPEN OIL, INC.	4. Article Number
•	100 035 902 43
DALLAS, TX 75201	Type of Service:
,	
ATTN: KATHY CONAWAY	Express Mail Return Recei
	Always obtain signature of addresses or agent and <u>DATE DELIVERED</u> .
5. Signature – Address	8. Addressee's Address (ONLY if
X	requested and fee paid)
6. Signature – Agent	
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● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. □ Show to whom delivered, date, and addressee's address. 2. □ Restricted Delivery (Extra charge)		
MCDONALD, MARY LOUISE 536 PORTER ST. GLENDALE, CA 91205	4. Article Number P 035 902 453 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise	
5. Signature - Address Man Reponder 5. Signature - Agent 7. Date of Belivery	Always obtain signature of addressee Top signs and DATE DELIVERED. 3. Addressee's Address (ONLY if E prequested and fee paid) 2.7 1989 USPO	

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the reve card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's ad	rse side. Failure to do this will prevent this provide you the name of the person delivered g services are available. Consult postmaster sted.
COLL, MAX W., II P.O. BOX EE	4 Article Number 17 035 902 436
SANTA FE, NM 87504-0139	Type of Service:         Registered       Insured         Certified       COD         Express third Provide the second s
5. Signature – Address X 6. Signature – Agent	8. Addition Addition ONLY if requirements and fee paids
x	18001
7. Date of Delivery PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	1

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JENKINS, LOVA ARVILLA 5301 W. JUDY AVE. VISALIA, CA 93277	4. Article Number P 035 902 4445 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
<ul> <li>b. Signature - Address Address</li> <li>X Della Address</li> <li>6. Signature - Agent</li> <li>X</li> <li>7. Date of Delivery</li> <li>SEP 2 5 1989</li> <li>PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-2</li> </ul>	8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Spectrum the rever card from being returned to you. The return the pit fee of the to and the date of delivery. For additional fees therefollow to for fees and check box(es) for additional service of reques 1. Show to whom delivered, date, and addressee's ac 1989	
SMITH, VIVIAN L. 2000 WEST LOOP SOUTH SUITE 1900 HOUSTON, TX 77027	4. Article Number         P       0.35       902       469         Type of Service:         Registered       Insured         Certified       COD         Express Mail       Return Receipt for Merchandise         Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X 6. Signature - Agent X 7. Date of Delivery PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212	87 Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)	
SABINE ROYALTY TRUST INTERFIRST BANK DALLAS NA ESCROW AGENT DEPARTMENT #0887 DALLAS, TX 75284	4. Article Number         P       0.3.5       90.2       24.66         Type of Service:         Registered       Insured         X Certified       COD         Express Mail       Return Receipt for Merchandise         Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X 6. Signature - Agent X 7. Date of Delivery SEP 2 5 1989	8. Addressee's Address (ONLY if requested and fee paid)

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5. Signature – Address X 6. Signature – Agent X – Agent F. T. B. J	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery/ 4-25-89 PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-	-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rev. card from being returned to you. <u>The return receipt fee will</u> to and the date of delivery. For additional fees the followin for fees and check box(es) for additional service(s) reque 1. Show to whom delivered, date, and addressee's a	erse side. Failure to do this will prevent this provide you the name of the person delivered og services are available. Consult postmaster sted.
CHICO, N. R., JR. 4705 BIRCHMAN AVE. FT. WORTH, TX 76107	4. Article Number <u>P</u> 035 902 435 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise
	Always obtain signature of addressee or agent am DATE DELIVERED.
5. Signature - Address 6. Signature - Agent X Date of Delivery -25 -89 /2734	8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-21	2-865 DOMESTIC RETURN RECEIPT

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. <u>The return receipt fee will provide you the name of the person delivered to and the date of delivery</u> . For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery ( <i>Extra charge</i> )		
HILL <b>IA</b> RD, H. T. 149 STONY CIRCLE # 220 SANTA ROSA, CA 95401	4. Article Number P 035 902 4444 Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address X 6. Signature - Agent X feiter 7. Date of Delivery 97.589	8. Addressee's Address (ONLY if requested and fee paid)	

137 E. FORSYTH ST., SUITE 206	1 022 102 441
JACKSONVILLE, FL 32202	Type of Service:         Registered       Insured         X Certified       COD         Express Mail       Return Receipt for Merchandise         Always obtain signature of addressee       or agent and DATE DELIVERED.
5. Signature - Address X 6. Signature - Agent X <u>Liviquinia</u> (e)ingo 7. Date of Peliyegy - 75-55	8. Addressee's Address (ONLY if requested and fee paid)

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MWJ OPERATING CO. 400 W. ILLINOIS, STE. 1100 MIDLAND, TX 79701 ATTN: DON JUDSON	4. Article Number P 0.35 902 458 Type of Service: Registered Insured Contified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature Address X 6. Signature - Agent X 7. Date of Delivery $G = 27.5$ G	8. Addressee's Address (ONLY if requested and fee paid)

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MCLEAN, JAMES D. P.O. BOX 981	4. Article Number P035 902 455		
ADDISON, TX 75001-0981	Type of Service: Registered Insured Certified COD Express Mail Return Receipt for Merchandise		
$\bigcap$ $A$	Always obtain signature of addressee or agent and DATE DELIVERED.		
5. Signature - Address X Reek, All un	8. Addressee's Address (ONLY if requested and fee paid)		
6. Signature – Agent X			
7. Date of Delivery 9-26-89			
DE Earm 3811 Mar 1988 + U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT			

to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) required. In the date of delivery. For additional service(s) required for fees and check box(es) for additional service(s) required.	address. 2. C Restricted Delivery (Extra charge)
MOONEY, RICHARD P. 5671 WALNUT RIDGE DR. AGOURA HDLLS, CA 91301	4. Article Number P ()35 G() 457 Type of Service: Registered Insured Certified COD Express Mail Return Receipt Dr Merchandise Always obtain signed Autoresee or agent and Data ELAVERED
5. Signature – Address X 6. Signature – Agen X 7. Date of Delivery	8. Addresser Address (ONLY) requested t fee path 10

for fees and check box(es) for additional service(s) re 1. Show to whom delivered, date, and addressee	s address. 2. Restricted Delivery (Extra charge)
BERRY, JANE, LAURA LYNN AND BUFORD PRESTON 4500 ROLAND #905 DALLAS, TX 75219	PUSS SUA F
5. Signature – Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature Agent	<b>B</b> 2

Put your address in the "RETURN TO" Space on the reve	orovide you the name of the person delivered
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for fees and check box(es) for additional service(s) reques	ddress. 2. C Restricted Delivery
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AMOCO PRODUCTION CO. P.O. BOX 3092 HOUSTON, TX 77253 ATTN: DAN JANIK	4. Article Number         P       0.35       9.02       42.9         Type of Service:         Registered       Insured         X Certified       COD         Express Mail       Return Receipt for Merchandise         Always obtain signature of addressee
5. Signature – Address	or agent and <u>DATE DELIVERED</u> .
X	8. Addressee's Address (ONLY if
6. <u>Signature – Agent</u>	requested and fee paid)

1	STATE OF NEW MEXICO
2	ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
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5	• • •
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7	EXAMINER HEARING
8	
9	IN THE MATTER OF:
10	
11	Application of Kelt Oil and Case 9738
12	Gas, Inc., for statutory
13	unitization, Chaves County, New Mexico.
14	
15	
16	
17	TRANSCRIPT OF PROCEEDINGS
18	
1 <b>9</b>	BEFORE: MICHAEL E. STOGNER, EXAMINER
20	
21	STATE LAND OFFICE BUILDING
22	SANTA FE, NEW MEXICO
23	October 18, 1989
24	
25	PARE NAL
	CUMBRE COURT REPORTING (505) 984-2244

APPEARANCES FOR THE APPLICANT: CHRISTY LAW OFFICES Attorneys at Law P.O. Box 569 Roswell, New Mexico 88201 BY: SIM B. CHRISTY IV, ESQ. CUMBRE COURT REPORTING (505) 984-2244

INDEX Page Number Appearances MARK DEGENHART Direct Examination by Mr. Christy Certificate of Reporter EXHIBITS Applicant's Exhibit 1-B Applicant's Exhibit 2-D Applicant's Exhibit 6 

HEARING EXAMINER: At this time I'll call 1 2 Case No. 9738, which is the application of Kelt Oil and Gas, Inc., for statutory unitization, Chaves 3 4 County, New Mexico. I believe this case was heard 5 originally on August 23, 1989. 6 At this time I'll call for any appearances. MR. CHRISTY: Sim Christy for the 7 8 Applicant, Kelt Oil and Gas. 9 I have one witness who was already sworn in 10 in the original proceedings. 11 HEARING EXAMINER: Are there any other 12 appearances in this matter? 13 Will the witness please step forward and let the record show that you were originally sworn in 14 as a witness on August 23, 1989. You're still bound 15 under those obligations. 16 17 Mr. Christy? 18 MR. CHRISTY: The witness's name is Mark 19 Degenhart. 20 HEARING EXAMINER: Would you spell that, 21 please. 22 THE WITNESS: D-e-g-e-n-h-a-r-t. 23 MR. CHRISTY: He qualified at the previous 24 hearing as a petroleum engineer and the man in charge 25 of the Cato field, and the person that was to give all

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1 the notices and make communications with everybody 2 with respect to the statutory unitization. 3 Following the hearing, it came to the other 4 examiner's attention and then to mine that they had 5 amended Rule 1207 to require actual notice to all the 6 nonconsenting royalty, overriding royalty, and working 7 interest owners. And, therefore, we rescheduled it 8 and did our notification actual, as distinguished from 9 publication. That is the purpose of this exercise. 10 MARK DEGENHART, 11 the witness herein, after having been first duly sworn 12 upon his oath, was examined and testified as follows: DIRECT EXAMINATION 13 14 BY MR. CHRISTY: 15 0. I'll ask the witness if, and referring to 16 Exhibit 6, did you send that notice to everyone shown 17 on the list? 18 Yes. Α. 19 Does the list include all of the Q. 20 nonconsenting royalty, overriding royalty, and working 21 interest owners? 22 Yes, it does. Α. 23 MR. CHRISTY: Mr. Examiner, here is Exhibit 24 6, and here are the registered return receipts. 25 Now, at the original hearing, there was Q.

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introduced the unit agreement, proposed unit 1 agreement, as Exhibit 1, and attached to it was 2 3 Exhibit B. Have you revised that Exhibit B, updating 4 it to a current date, being October 12? 5 Α. Yes. 6 This is revised Exhibit 1-B (indicated). 0. 7 Is that what you've brought it up to? 8 Yes, I did. Α. 9 At the prior hearing, there was introduced Q. 10 Exhibit 2, which was the unit operating agreement, 11 which had an Exhibit D to it, being the expense burden. Have you revised that up to October 12, 1989? 12 13 Α. Yes, I have. 14 0. Is revised Exhibit 2-D that report? 15 Α. Yes. 16 Ο. Now tell the examiner what percentage of 17 approvals do you have to the unit as to everybody and the unit operating agreement as to working interest 18 19 owners. 20 As to the working interest owners or the Α. 21 cost-bearing entities, to date we have a little over 22 95 percent. 23 And as to the noncost-bearing owners? 0. 24 The noncost-bearing represents 89.9 Α. 25 percent.

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1 MR. CHRISTY: And here, Mr. Examiner, are the ratifications themselves that he just testified 2 to. 3 We reoffer into evidence all of the 4 5 testimony and exhibits in the prior hearing and the 6 exhibits I just gave you, which is 6, revised 1-B, and revised 2-D, and the ratifications. 7 I think that's all, sir. 8 9 HEARING EXAMINER: Exhibit 6, 1-B, 2-D, and 10 -- I'm sorry. Was this one an exhibit? 11 MR. CHRISTY: I didn't make them an 12 exhibit. They told me just furnish them. HEARING EXAMINER: Those exhibits will be 13 admitted into evidence, and this will be placed 14 properly in the record in this particular matter. 15 I have no questions of this witness. 16 17 Are there any other questions of this 18 witness? If not, he may be excused. 19 Is there anything further in Case No. This case will be taken under advisement. 20 9738? 21 MR. CHRISTY: Thank you, Honorable 22 Examiner. 23 HEARING EXAMINER: Thank you, Mr. Christy. 24 25

CERTIFICATE OF REPORTER
STATE OF NEW MEXICO ) ) ss.
COUNTY OF SANTA FE )
I, Deborah O'Bine, Certified Shorthand
Reporter and Notary Public, HEREBY CERTIFY that the
foregoing transcript of proceedings before the Oil
Conservation Division was reported by me; that I
caused my notes to be transcribed under my personal
supervision; and that the foregoing is a true and
accurate record of the proceedings.
I FURTHER CERTIFY that I am not a relative
or employee of any of the parties or attorneys
involved in this matter and that I have no personal
interest in the final disposition of this matter.
WITNESS MY HAND AND SEAL November 13, 1989.
Jeborah Bine
DEBORAH O'BINE CSR No. 127
My commission expires: August 10, 1990
1 do horoby of use in
I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner bearing
the Examiner hearing of Case No. <u>9738</u> , heard by me on <u>18 Crobin</u> <u>1989</u> .
Minter Ett
Oil Conservation Division
CUMBRE COURT REPORTING (505) 984-2244

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT 1 OIL CONSERVATION DIVISION STATE LAND OFFICE BUILDING 2 SANTA FE, NEW MEXICO 3 23 August 1989 4 5 6 EXAMINER HEARING 7 IN THE MATTER OF: 8 Application of Kelt Oil and Gas, Inc. CASE 9738 for statutory unitization, Chaves 9 County, New Mexico, and 10 Application of Kelt Oil and Gas, Inc. CASE for a waterflood project, Chaves 9739 11 County, New Mexico. 12 13 BEFORE: David R. Catanach, Examiner 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 For the Division: Robert G. Stovall 19 Attorney at Law Legal Counsel to the Division 20 State Land Office Building Santa Fe, New Mexico 21 For Kelt Oil and Gas, Inc.: Sim B. Christy, IV 22 Attorney at Law CHRISTY LAW OFFICES 23 P. O. Box 569 Roswell, New Mexico 88201 24 25

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3 1 At this time MR. CATANACH: 2 we'll call Case 9738. 3 MR. STOVALL: Application of 4 Kelt Oil & Gas, Inc., for statutory unitization, Chaves 5 County, New Mexico. 6 MR. CATANACH: Are there ap-7 pearances in this case? 8 MR. CHRISTY: Sim Christy for 9 the applicant, Kelt Oil & Gas, Inc.. I respectfully re-10 quest the Examiner to consolidate this hearing with 9739, 11 which is the application for a waterflood project in the 12 same unit. 13 MR. CATANACH: Yes, sir, we 14 will do just that. 15 We'll call Case 9739 at this 16 time. 17 MR. STOVALL: Application of 18 Kelt Oil & Gas, Inc., for a waterflood project, Chaves 19 County, New Mexico. 20 MR. CATANACH; Are there any 21 other appearances in these cases? 22 MR. CHRISTY: Ι have two 23 witnesses, Mr. Examiner. 24 MR. CATANACH: Will the two 25 witnesses stand and be sworn in at this time?

4 1 (Witnesses sworn.) 2 3 MR. CHRISTY: Preliminarily, 4 Mr. Examiner, this is an old field. The production is down 5 to about 3 barrels a day on most of the wells, been there 6 for guite a few years. 7 We went back and reexamined 8 title on the whole unit to the extent we could. Kelt owns 9 almost all of the unit. There are six or seven other oper-10 We have written them for title information. We ators. 11 have not received it back. We will receive it or we'll do 12 something. 13 We've tried to check the 14 county records and the BLM and the Commissioner's office 15 and so forth, what we could get. If there're some over-16 rides or royalty out there, we'd have to go back and exa-17 mine the whole title again. We're working on that project, 18 but before we submit the matter for final approval we will 19 revise Exhibits B and D, which are the -- B being the 20 ownership map, it's as of May 1, the latest we have; and D 21 is the working interest, expense-bearing, in the unit oper-22 ating agreement. We will do that. 23 We have received preliminary 24 approval for the BLM and just day before yesterday we re-25 ceived preliminary approval from the Commissioner of Public

5 1 Lands and in both instances shows carbon copies to the 2 Commission. 3 We have Exhibits One and Two. 4 which are the unit agreement and unit operating agreement, 5 which were prepared by Kelt's general counsel and myself, 6 and I'll advise the Examiner that the unit agreement and 7 the unit operating agree follow those in the Bluitt San 8 Andres Unit, approved by the OCD in Order R-8117, Case 9 8779, entered January 6, 1986, which is a statutory uniti-10 zation of a pool just north of us in Roosevelt County. 11 The unit area covers a little 12 over 15,000 acres of land, fee, State and Federal, and all 13 in Chaves County. 14 There are 35 Federal tracts 15 totaling 8,800 acres, or 57.7 percent of the proposed unit 16 area. 17 There are 4 State tracts 18 covering 1,100 acres, or about 7.3 percent of the proposed 19 unit area. 20 And there are 21 fee tracts 21 covering 5,300 some odd acres, or 34.98 percent of the pro-22 posed unit area. 23 There are a total of 60 24 tracts. 25 With that background statement

6 1 I'd like first of all to go into the geology and then I 2 will go into petroleum engineering and the C-108, if that's 3 satisfactory, and our notices. 4 Is that satisfactory, Mr. Exa-5 miner? 6 MR. CATANACH: Yes, sir. 7 MR. STOVALL: May I ask you a 8 question before you get started? 9 MR. CHRISTY: Yes, sir. 10 MR. STOVALL: Now you are 11 asking, then, I take it, that based upon your statement and 12 and the previous approval of the unit agreements in the 13 other units that you mentioned, that those agreements be 14 approved on that basis and you don't have a witness to 15 testify as to those? 16 MR. CHRISTY: To testify as to 17 what? 18 MR. STOVALL: As -- as to the 19 content of the unit agreement --20 MR. CHRISTY: Oh, yes, yeah. 21 MR. STOVALL: -- To put them 22 in the record? 23 MR. CHRISTY: No, I'll just 24 give you the unit agreement itself. I tell you that if you 25 want to look, you'll find that they're the same.

7 1 MR. STOVALL: Would there be 2 any value, and you can ask the Examiner yourself, in 3 adopting -- incorporating into this record portions of 4 those orders, those orders --5 That unit oper-MR. CHRISTY: 6 ating agreement, yes. 7 MR. STOVALL: Ι mean the 8 orders that you referred to as --9 MR. CHRISTY: Oh, the orders, 10 I gave that to you, 8117; no objection at all. We've yes, 11 patterned them after that because it was the nearest one 12 that had recently been approved of the same animal, and the 13 same formation, San Andres. 14 Now, with that --15 MR. STOVALL: Is it the same 16 participation formula? 17 MR. CHRISTY: No, that parti-18 cipation formula changed a little bit after our preliminary 19 hearing with BLM, so there is a difference there and I will 20 go over that with one of the witnesses and I will give you 21 exhibit of how we have reached participation based on an 22 that formula, which has been approved by BLM; which, as I 23 said, owns 57.7 percent of the total unit area. 24 MR. STOVALL: I'11 just ask 25 the Examiner at this time, would be of any value to you to

8 1 incorporate that into the record? 2 MR. CATANCH: I don't see that 3 there would be. 4 MR. STOVALL: Okay. 5 MR. CHRISTY: Ready, Mr. Exam-6 iner? 7 MR. CATANACH: Yes. 8 9 STEVE WALTER, 10 being called as a witness and being duly sworn upon his 11 oath, testified as follows, to-wit: 12 13 DIRECT EXAMINATION 14 BY MR. CHRISTY: 15 Q Would you please state your name, ad-16 dress and by whom you're employed and in what capacity? 17 А My name is Steve Walter, employed by 18 Kelt Oil & Gas in Houston, Texas, as head of geology. 19 Q What is your occupation, Mr. Walter? 20 Head of geology for Kelt Oil & Gas. А 21 Q All right. Have you ever testified be-22 fore the OCD? 23 No, I have not. А 24 Q Give us a little bit of your background 25 with respect to your education in the schools of higher

9 1 learning, your degrees, if any, received, and when. 2 А Received in 1984 a degree in geologic 3 engineering from the Colorado School of Mines and worked 4 for four years with a small, independent oil company in 5 Denver, Colorado, and for the past three years as the head 6 of geology for Kelt Oil & Gas. 7 Q Are you familiar as a head geologist for 8 Kelt with the Cato San Andres area? 9 Yes, I am. А 10 Have you made a study of it? Q 11 А I made a detailed geologic evaluation of 12 the entire Cato Field area. 13 Q I see. Are you familiar with what is 14 sought in this application? 15 А Yes, I am. 16 MR. CHRISTY: Is the witness 17 qualified? 18 MR. CATANACH: Yes, sir. 19 MR. CHRISTY: Thank you. 20 All right, now, let's go to Exhibit Q 21 Four, which I believe is your exhibit, isn't it? 22 А Yeah. Exhibit Four is the waterflood 23 feasibility and unitization study that we have submitted to 24 the BLM and to the OCD for this project. 25 It's broken into five sections, Section 2 of which I personally authored, and the remainder of the
 sections I supervised. I would like to concentrate on
 Section 2, which is the geology section defining the verti cal and horizontal limits and the techniques used to define
 the limits of the proposed unit.

Q There appears to be some plats attached
7 to that. Would you just tell us what they are, roughly?

A The plats attached included in Exhibit
Four are three restored cross sections across the field and
then maps or plats 4 through 14, which are computer-generated isopach, structure maps, cum production, and injection
maps for the Cato Field.

I'd like to concentrate on Plat 7 and
Plat 9, which are the total San Andres porous isopach and
cumulative oil production for the field, respectively.

16 Q Let's take Plat 7 first. Now, is that
17 your isopach or is that your cumulative?

A That's the isopach.

18

19 Q Isopach, all right. Now would you 20 please briefly explain to the Examiner what that plat de-21 picts?

A Plat 7 is the total net pay isopach for the P-1, P-2 and P-3 Zones of the San Andres formation. It shows the contours of the isopach map, the proposed unit boundary, and the down dip oil/water contact for the re-

10

11 1 servoirs of +625. 2 The unit boundary was designed and based 3 off this map plus the Plat number 9, which is a cumulative 4 oil production map. The boundaries have been agreed upon 5 and input from the field end was taken into consideration 6 for changing the boundaries. 7 Q What is the purpose -- what are the 8 boundaries, both water and impervious? 9 А The up-dip, or northwest, boundary is 10 caused by a porosity/permeability pinchout in the west to 11 north directions. 12 The southern, east, the southeast and 13 the east limit is controlled by the oil/water contact, 14 which is estimated at +625 above mean sea level. 15 Q Let me refer you to Exhibit One, Section 16 2.H and will you tell me your proposed unitized formation? 17 А The proposed unitized formation is the 18 Andres formation from the top of the pi marker to the San 19 base of the P-3 zone, as identified in the type log, the 20 Crosby -- Thelma Crosby No. 1 in the southwest of the 21 northeast of 17, Township 8 South, Range 30 East, including 22 locally termed P-1, P-2 and P-3 dolomites. 23 All right, now please go to Plat 9, Q 24 isn't it? 25 А Plat 9.

12 1 Yes, Plat 9. Now, go ahead. Q 2 А Plat 9 is the cumulative isopach of oil 3 production for the Cato Field. 4 Q Wait just a minute until the Examiner 5 can get his copy. 6 А Okay. 7 Q Okay. 8 Plat 9 is the cumulative isopach for oil А 9 production for the Cato Field. It shows the same inner 10 boundary as Plat 7 and it, Plat 9 was used to also help 11 define the unit boundaries by the decreasing production 12 trend to the north and west of the proposed unit boundary. 13 Go head. Q 14 А There is general, fair agreement between 15 Plat 7 and Plat 9, which is it be expected mapping the net 16 pay versus the actual cumulative production from that net 17 pay. 18 Q Is there anything particularly else 19 you'd like to tell the Examiner about Exhibit Four? 20 А No, there is not. 21 Q It has an index into it. Do you sub-22 scribe to this as being --23 А I subscribe to it. As I previously 24 stated, I wrote Section 2 and supervised the compilation of 25 the other four sections.

13 1 So Kelt's Exhibit Four was made by you Q 2 or under your direct supervision. 3 That's correct. Α 4 All right, sir. As a geologist, to what Q 5 what is your opinion as to whether or not the prois --6 posed unitization will substantially increase the ultimate 7 recovery of oil and gas from the unitized portion of the 8 pool? 9 The current situation on primary produc-А 10 tion is that the field is at or below economic limit, unit-11 ization is necessary in order to set up a fieldwide pattern 12 to adequately sweep the remaining secondary oil with the 13 water injection program. 14 Without the unitization secondary ef-15 forts in the field would be uneconomical due to the small 16 tract that you would have to put together for each indivi-17 dual flood area. 18 0 What do you anticipate the ultimate 19 recovery of oil or gas from the unitized formation under 20 secondary? 21 А Estimated secondary recovery is roughly 22 11.5-million barrels. 23 Over what period of time? Q 24 А About 20 years, less -- I'd like to 25 qualify that.

14 1 That's the proved secondary. 2 Proved. 0 3 А Proved secondary. 4 So that I gather the proposed unit 0 5 operations would substantially increase recovery of oil or 6 gas that would be lost if we didn't --7 Α Estimated remaining primary production 8 under the current situation is about 450,000 barrels of 9 oil. 10 Remaining secondary proved is estimated 11 at 11-1/2 million barrels of oil. 12 Q So there's over 11-million barrels? 13 А There 11-million barrels under are 14 secondary. 15 Economically will it work? Q 16 А Yes. 17 In other words, do I understand you cor-Q 18 that it would allow not only recovery of the expense rect 19 of unitization but a reasonable profit? 20 Yes, it would. А 21 Q Did you have anything to do with the 22 participation formula shown at page 11 of Exhibit One, 23 being in Section 13? 24 Yes, I did. А 25 Q What -- do you subscribe to that as

15 1 being correct? 2 Yes, I do. А 3 Q Do you think it's fair and reasonable to 4 the working interest owners and the royalty owners? 5 Yes, it is. А 6 Q All right, sir. 7 MR. CHRISTY: Now, I'll go 8 into this unit agreement a little bit more thoroughly with 9 the other -- the next witness, but I'd call the Examiner's 10 attention to the fact it's got numbers A-B through O which 11 tell you what factor you're putting into that, and we have 12 an exhibit on it. 13 Q And you think the allocation is fair and 14 reasonable? 15 А Yes. 16 Q To all interested parties. 17 А Yes. 18 Is unitization as proposed in the appli-Q 19 cation in the interest of conservation and the prevention 20 of waste? 21 Yes, it is. А 22 Q Is there anything further I forgot to 23 ask you that you think it would be interesting to the Ex-24 aminer? 25 А No. I could go into rather lengthy

16 1 dissertation on the techniques and methodology used to 2 both the vertical and horizontal limits to the define 3 field. Ι believe that the E&G report, as we call it, or 4 the water feasibility report adequately explains all the 5 techniques that we used to come up with the unit boundary. 6 All the available information from log to core to detailed 7 computer mapping resultant from detailed computerized log 8 analysis and the summary of all the data, core data, led to 9 the final product, which is basically Plat 7 to Plat 9 to 10 describe the geology detail. 11 MR. CHRISTY: That's all from 12 this witness. 13 14 CROSS EXAMINATION 15 BY MR. CATANACH: 16 0 Mr. Walter, can you give me the unitized 17 interval once again? 18 А San Andres formation, top of the Pi The 19 marker. 20 Q The Pi marker is something I'm unfami-21 liar with . 22 А The Pi marker is a local gamma ray, hot 23 gamma ray spike in the -- in the Chaves County area. 24 The type well that we're using is the 25 Thelma Crosby 1. It's included in the report, a copy of

17 1 the log, and on the Thelma Crosby 1 the proposed unitized 2 vertical section is from 3,081 depth to 3,631 depth on the 3 Thelma Crosby compensated density log. 4 And log is included in this Q that 5 package? 6 Yes, it is. Α 7 Q Just for reference, where is that well 8 located? 9 А Thelma Crosby 1 is in the southwest 10 northeast of Section 17, 8 South, 30 East, Chaves County. 11 Okay. Mr. Walter, is there some portion Q 12 of the proposed unit that is not being developed by primary 13 means? 14 А Around the fringes and even in some of 15 the infill locations the -- there are areas that do not 16 have wellbores on them. The reason for that is because in 17 1968 economics the fringes, as depicted by the cum oil pro-18 duction map, they do decrease but yet they're still produc-19 tive. 20 Originally the boundaries to the west 21 and the north were somewhat larger than they are at this 22 point and the boundary to the southeast was contracted more 23 towards the northwest. 24 our preliminary meeting with the BLM At 25 they requested that we redefine the boundary to decrease it

18 1 in the north and the west and to expand it on the south and 2 east to encompass the +625 oil/water contact. 3 Uh-huh. And how is it advantageous to Q 4 include some of this undeveloped acreage in the unit? 5 А As the next witness will testify, the 6 development plan proposed for this encompasses all of the 7 proposed unit area. 8 Q Okay. 9 Including the drilling of new wells to А 10 develop the undrilled portion of the proposed unit. 11 Q Has any portion of this unit been sub-12 ject to secondary recovery operations in the past? 13 There have been two pilot floods; one A 14 down in Section 33 of 8 South, 30, and the second in Sec-15 tions 11 and 14 of 8, 30. They were limited in terms of 16 the volumes of water that were injected. Our knowledge on 17 the southern pilot flood is not as great as it is on the 18 northern flood. 19 I'd have to refer to the report for the 20 actual numbers, but I believe that roughly 2-million bar-21 rels of water were injected into the northern part of the 22 flood, which was about a little less than 2-1/2 percent of 23 a pore volume for that area and the incremental recovery 24 was estimated to have been .65 percent of the oil in place 25 for that area.

19 1 Who are those operators? Q 2 А The northern one was Pan Am, or Amoco. 3 The southern one was Shell. 4 0 What is your -- your estimated secondary 5 reserves, or recoverable reserves, what -- what is that 6 based on, what percentage of oil in place is that? 7 Α The proved estimated secondary recovery 8 is 11.5-million barrels, which is an estimated 7 percent 9 increase in production. So it would be 7 percent of the 10 original oil in place attributed to secondary recovery. 11 Did you say 11.5? Q 12 А 11.5-million barrels proved secondary. 13 Right. Q 14 А There are also probable and possible 15 reserves assigned, as well. 16 MR. CATANACH: Ι believe 17 that's all I have for now. 18 The witness may be excused. 19 MR. CHRISTY: Call the next 20 witness, please. Mr. Degenhart. 21 22 MARK DEGENHART, 23 being called as a witness and being duly sworn upon his 24 oath, testified as follows, to-wit: 25

20 1 DIRECT EXAMINATION 2 BY MR. CHRISTY: 3 Will you please state your name, your Q 4 address, and by whom you're employed and in what capacity? 5 My name is Mark Degenhart. I'm employed А 6 by Kelt Oil & Gas as a petroleum engineer out of Roswell, 7 New Mexico. 8 Have you ever testified before the OCD Q 9 as a petroleum engineer? 10 А No. 11 Tell us a little of your background with 0 12 respect to the schools of higher learning you've attended, 13 degrees, if any, obtained and when, and what you've the 14 been doing in the petroleum geology field since that date. 15 I graduated from the Colorado School of А 16 Mines in 1986 with a Bachelor of Science degree in petro-17 leum engineering. 18 After that time I worked for a natural 19 gas market consulting firm as a gas market information 20 analyst, and in July of '87 I was employed by Kelt Oil & 21 a petroleum engineer and I've been with Kelt ever Gas as 22 since. 23 Are you the one that's in charge of the Q 24 Cato Field at this time for Kelt? 25 А Yes, I am.

21 1 And are you familiar with what's sought Q 2 by the application in Case 9738? 3 Yes, I am. А 4 you tried to obtain voluntary 0 Have 5 unitization? 6 А Yes, we -- yes, we have tried. 7 What is your success to this date in the Q 8 sense of percentages or numbers, or something? 9 А I have contacted all the working inter-10 est owners and royalty owners that I was able to get ad-11 dresses for and I have -- in fact I have a tabulation of 12 information sent to both the working interest and the 13 royalty owners and that is --14 That's going to be your Exhibit Five, is Q 15 it not? 16 А Yes, it will. 17 Q All right. In Exhibit Five it shows the 18 working interest owner packet. What is in that packet? 19 The working interest owner packet? А 20 Q Yes. 21 А That packet contains the unit agreement, 22 the unit operating agreement, and the associated Exhibits 23 A, B, C and D, and ratifications for the -- for the agree-24 ment. 25 Q Did you later send those same working

22 1 owners an engineering and geological report interest 2 similar to the Exhibit Four in this -- this application? 3 Yes, I did. On June 1st I called a А 4 working interest owners meeting and at that meeting the 5 engineering and geological report with its associated plats 6 was available to those that attended, and to those that 7 didn't attend I sent out by certified mail all that inform-8 ation that was available. 9 Q Now, Exhibit Five also contains a royal-10 ty owners packet. What is in the royalty owners packet? 11 А In the royalty owners packet was the 12 unit agreement and its associated exhibits, Exhibits A, B 13 and C, and ratifications to the agreement. 14 Q Now, returning to Exhibit Five, was this 15 prepared by you or under your direct supervision? 16 А Yes, it was. 17 it reflects alphabetically the name Q And 18 of everybody, when they were sent the working interest 19 owners packet or the royalty interest owners packet, and 20 the certified mail receipt number, and your return receipt 21 with an X, and then if they ratified it, either way, the 22 date of ratification. Is that correct? 23 А Yeah, it contains all of that informa-24 tion you just mentioned plus the engineering and geological 25 report mailings to those working interest owners that did

23 1 not attend the working interest owners meeting in Roswell. 2 0 And it also contains information with 3 respect to the record title, record or official title 4 owners currently. 5 That is correct. А 6 Let me show you what's been marked as Q 7 Exhibit One and ask you if that is the unit agreement 8 which -- with the exhibits that you sent to all these 9 people and that you seek approval of in this hearing. 10 Yes, this -- this is the material. А 11 0 Now, let me show you Exhibit Two, which 12 purports to be a unit operating agreement, and ask you if 13 that is the unit agreement, unit operating agreement, that 14 you sent to all the working interest owners and you're 15 submitting to the OCD for record purposes? 16 А Yes, this unit operating agreement was 17 sent to all the working interest owners. 18 0 Exhibit One has attached three exhibits, 19 I believe, A, B, C. 20 That -- that is correct. А 21 Tell me what A is. Q 22 Α Exhibit A is a plat map showing the unit 23 boundary within Township 8 and 9 South of Range 30 East, 24 and all the tracts located within that unit area. 25 Q Now what is Exhibit B?

24 1 Exhibit B shows ownership within those А 2 leases and legal description of the tracts with the name. 3 Q And Exhibit C? 4 Exhibit C shows the determination of А 5 tract participation for each of the tracts within the unit. 6 Based on what? Q 7 Based on information on Exhibit C and А 8 the calculation of the determination of a participation 9 formula. 10 Contained in the unit agreement? Q 11 А Yes. 12 Which is page 11 of the unit agreement, 0 13 is that correct? 14 That is correct. А 15 Q And it has little A's - O to indicate 16 what factors you're talking about, correct? 17 А The parameters, that is --18 Q Right. 19 -- that is correct. А 20 Q Now, does Exhibit C correlate those A 21 through O given factors and come out with an answer? 22 Α Yes, the tract --23 The tract. Q 24 А The answer being the tract participa-25 tion.

25 1 All right. Now, the unit operating Q 2 agreement, Exhibit Two, I notice it has the standard ac-3 counting procedure, Exhibit E, and the standard insurance 4 clause, Exhibit F. 5 It also has an Exhibit D to it and I'll 6 ask you what Exhibit D is. 7 Exhibit D shows how cost will be divided А 8 to the cost bearing owners, or the working interest owners. 9 Q Well, Exhibit B, then, is net revenue 10 interest, and Exhibit D is cost bearing, is that right? 11 А Correct. 12 Did you prepare the exhibits that I've Q 13 just gone over, except --14 А Yes, I did. 15 Q Now, --16 MR. CHRISTY: I forgot to ask 17 you if he was qualified as a petroleum engineer. 18 MR. CATANACH: Yes, sir, he 19 is. 20 MR. CHRISTY: Thank you. 21 What's the state of the primary produc-Q 22 tion at this time out of the Cato? 23 The primary production? We are current-А 24 ly making 200 barrels of oil a day with an estimated re-25 maining primary of 450,000 barrels of oil.

26 1 In Exhibit Five there is shown those who Q 2 have ratified the unit operating agreement. Give the exam-3 some kind of idea of how much you've got so far in a iner 4 percentage or something of the unit area. 5 А Okay. For -- based on -- this is for 6 the unit area? 7 Unit area. Q 8 А Unit area, we have 56 percent. 9 Q All right. There was a figure given me 10 other day of 95 percent working interest and 79 perthe 11 cent royalty interest. What is that? 12 Okay, that is -- I'll begin with the А 13 working interest owners. We received 4 ratifications of 14 the 36 identified working interest owners, and that repre-15 sents 95 percent unit interest attributed to those cost-16 bearing people and --17 97 percent -- 95 percent --Q 18 Yes, a little over 95. А 19 -- of the cost-bearing have ratified. Q 20 А Correct. 21 Now, what's the 79 percent of the roy-Q 22 alty? 23 А The 79 percent represents 57 executed 24 ratifications to date of the 136 identified royalty owners. 25 All right, sir, do you expect some more Q

27 1 ratifications in? 2 In fact I have verbal --Yes, I do. А 3 verbal, verbals, I should say, from -- from several royal-4 ty owners at the present time. 5 A11 right. How many other working 0 6 interest owners are there in the proposed unit area besides 7 Kelt? 8 We've -- there's -- we've identified 36 А 9 and those --10 Working interest owners? 0 11 Working interest owners, and that number А 12 incorporates some of the undeveloped acreage that has 13 record title people. 14 Did you try and draw -- get the opera-Q 15 tors together and talk this thing over? 16 Yes, as I'd mentioned, I had called a А 17 working interest owners meeting in Roswell June 1st, and I 18 had a local company, Yates Petroleum, show and our company, 19 were the only ones that showed up to the working interest 20 owners meeting. 21 The reason is I had a lot of people call 22 me and say that they would have like to have come but their 23 small interest in the unit did not justify them traveling 24 great distances to come to Roswell. 25 Q So far, after all your mailing and

28 1 everything, have you had anybody object to the unit or unit 2 operating agreement? 3 No, I've had no adverse responses. Α Q From an engineering standpoint will the 5 unitized management operation further development of the 6 proposed unit be -- is it reasonably necessary to effectu-7 ally carry on secondary recovery operations? 8 Yes, it is. Α 9 Q It's necessary to do that. 10 А Yes. 11 Will it result in a substantial increase Q 12 of ultimate recovery of oil or gas? 13 А Yes, it will. 14 Now, the unit agreement, I think, speaks Q 15 for itself, but it does contain a provision for operations 16 -- that's the unit operating agreement -- operations, vot-17 ing procedures, removal of operator, et cetera? 18 А Yes, it does contain those. 19 the proposed operations, in your Q Is 20 opinion as a petroleum engineer, feasible? 21 А Yes. 22 it reasonably probable to increase Q Is 23 recovery of more hydrocarbons that would have been -- that 24 would have been recovered without the unitization? 25 А Yes.

29 1 Q You heard Mr. Walter testify with re-2 spect to ultimate recovery of hydrocarbons from secondary 3 proven. Do you subscribe to that as a petroleum engineer? 4 А Yes. 5 What do you think the additional cost 0 6 will be of the unitization over the life of the secondary 7 recovery? 8 А The capital investment, the capital in-9 vestment is estimated to be a little over \$13-1/2 million. 10 To recover an additional 11-1/2 million 0 11 barrels. 12 А Correct, due to secondary recovery ef-13 forts. 14 Q Do you feel you've made a good faith 15 effort to secure voluntary unitization? 16 А Yes, I do feel I have. 17 You testified (not clearly heard.). Q Now 18 let's -- let's go to that participation formula. Do you 19 remember it? Page 11 of the unit agreement? 20 А Yes. 21 That was done with negotiation with BLM, Q 22 is that correct? 23 Yes, it was. А 24 Q Do you think it's fair and reasonable to 25 the working interest owners and the royalty owners, that

30 1 participation formula? 2 Yes, I do believe it's fair and reason-А 3 able. 4 So I gather you subscribe to the parti-Q 5 cipation formula. 6 Α Yes. 7 right. Now let's go to the portion Q A11 8 of the hearing that has to do with 9739, which is the water 9 flooding. 10 There was attached to your application, 11 I believe, a C-108, but it didn't have the back-up infor-12 mation and the application says we will supply it at this 13 hearing. 14 А Correct. 15 Did you do that? Have you got it? Q 16 Yes, the attachments are here. А 17 Now, the OCD requirements include noti-Q 18 fication to the surface owners under the wells and to the 19 working interest owners surrounding the wells within a half 20 mile, right? 21 А Correct. 22 Tell me who the surface owners are. Q 23 first of all, tell me how many injection wells you Well. 24 propose as a pilot plant. 25 We propose four initial injection wells. А

31 1 Tell me the name of the surface owners Q 2 in -- under those four wells. 3 The names of the surface owners are --А 4 there's only two surface owners under --5 Q Name them. 6 Freda Seligson (sic) and Violet Pledger Α 7 Queen. (sic) 8 Q Now what about working interest owners 9 within a half mile of the proposed injection wells? Who 10 are they? 11 А The other operators, Kelt, ourselves, 12 and Yates Energy. 13 MR. CHRISTY: Mr. Examiner, 14 here is my certificate for the registered return receipts 15 showing proof of mailing of the C-108 to the two surface 16 owners and the working interest owners. 17 There is one that came back 18 and I'd like to ask Mr. Degenhart about it, that's Violet 19 Queen. 20 Q Is that correct? 21 А Correct. 22 Yeah, but according to Exhibit Five she Q 23 received your royalty packet, is that true? 24 А She received my royalty packet because 25 she returned her return receipt from the certified mailing.

32 1 Was that the same address as on Five-A I Q 2 just handed you? 3 Yes, it was. А CHRISTY: We can't answer MR. 5 why it came back, but there it is. 6 All right, now let's go to the C-108. Q 7 It's Exhibit Three, and would you briefly sell the Examiner 8 about C-108, particularly its exhibits and your proposed 9 injection plans? You may proceed. 10 А Okay. The C-108 with its attachments, 11 I'll refer to Item 3, which is wellbore schematics for the 12 4 initial injection wells, and on the -- on those wellbore 13 schematics I have tabular data for surface casing showing 14 size, sacks of cement, top of cement, hole size, and for 15 the production string that same information, and also I 16 show the perforated intervals on the schematic and I show 17 packer setting depth, and I show the 2-3/8ths plastic-coat-18 ed tubing, and other information applicable to -- to those 19 injection wells in the area. 20 And that's shown under --21 On each --Q 22 -- other data of the --А 23 -- one of the four? Q 24 -- each one of the four. А 25 All right. We also have attached, I Q

33 1 believe, a map showing where the four injection wells are, 2 is that correct? 3 А Yes. It was advised to show a map of 4 and leases within two miles of the initial injection wells 5 wells and that is shown, and also draw a half mile radius 6 circle around each of the proposed injection wells, and 7 that is shown, and that is the area of review and the in-8 jection wells are identified in blue. 9 Q Now with respect to fresh water in the 10 have you received a report from the State Engineer's area, 11 office with respect to fresh water and is that included in 12 the C-108? 13 A Yes, it is. 14 And that's a letter of June 8th, 1989? Q 15 А June 6th, 1989. 16 Q June 6th. 17 And, yes, that -- that letter is from А 18 the State Engineer's office and that letter advises that 19 the Cato Unit does not lie within a declared underground 20 water basin. 21 0 Will your proposed -- suppose they're 22 wrong -- will your proposed packer and set and your pro-23 posed operations, will that seal off any fresh water above 24 it? 25 А If there were fresh water or water-bear-

34 1 ing strata lying above the San Andres --2 Yes. Q 3 А -- yes, it would seal off, and so would, 4 actually, the top of cement calculations shown on both 5 tabulation data of wells within the area of review, and the 6 top of cement calculated for the four proposed initial 7 wells show that the cement is well above the top perfor-8 ated interval. 9 Q Will -- what do you anticipate the total 10 the preliminary number of barrels per day of water to --11 you're going to be injecting in those four wells? 12 We plan -- we plan to inject about 1400 А 13 barrels of water per day into the four injection wells. 14 As the pilot flood is expanded, if it Q 15 is, what will be the total amount of water per day that 16 you're going to inject? 17 We estimate about 45,000 barrels А of 18 water per day maximum, and that being contingent upon water 19 availability. 20 Q At what pressures are you going to put 21 -- inject the water? 22 А Initially at approximately 300 psi. 23 Do you think the proposed injection 0 24 wells you've got here will give you a start on a good, ef-25 ficient sweep of the recoverable hydrocarbons?

35 1 А Yes. 2 understand you're requesting a And I Q 3 project allowable, under Rule 701, so that the allowable 4 assigned to the wells will be equal to the ability of the 5 wells to produce, is that correct? 6 That is correct. А 7 Q Do you have a water analysis at this 8 time of the water to be injected? 9 А No, we do not. We are currently looking 10 the two -- two water sources that are in the closest into 11 proximity to the Cato Unit and we have, you know, started 12 preliminary negotiations for that make-up water source. 13 Q You may also inject, may you not, pro-14 duced water? 15 Α Yeah, in fact, the 1400 barrels of water 16 per day that we plan to inject into the four initial injec-17 tion wells can be sufficiently obtained from produced water 18 within the north part of the field. 19 Now, before you start injection of that 0 20 produced water, or any other water you buy, will you give 21 the OCD a water analysis before -- for its consideration? 22 А Yes, most definitely. 23 Now, on the waterflood, do you under-Q 24 stand that this is a project allowable and you must come 25 back and get approval for further injection wells either

36 1 administratively or after a hearing? Do you understand 2 that? 3 We -- we -- yes, we do understand the A 4 administrative approval. 5 And before you try to expand, you're Q 6 going to have to again notify the surface owner under that 7 well and the working interest owners within a half mile. 8 Do you understand that? 9 Yes, we do. А 10 In your opinion will the granting of 0 11 this application be in the interest of conservation and the 12 prevention of waste? 13 А Yes. 14 Q I believe you testified Exhibit Three 15 was prepared by you or under your direct supervision? 16 А Yes, it was. 17 And you also prepared Exhibit Five your-Q 18 self? 19 Yes. А 20 Q Do you have the original return receipts 21 if the OCD wants them? 22 А Yes, I do. 23 Is there anything further you feel I Q 24 should have asked you that I didn't ask you in connection 25 with this hearing?

37 1 А No. 2 MR. CHRISTY: Offer in evi-3 dence Applicant's Exhibits One through Five-A, inclusive. 4 MR. CATANACH: Exhibits One 5 through Five-A will be admitted as evidence in this case. 6 MR. That's all from CHRISTY: 7 this witness, Mr. Examiner. 8 9 CROSS EXAMINATION 10 BY MR. CATANACH: 11 0 Mr. Degenhart, is it? 12 А Correct. 13 0 That's a very small number of injection 14 wells for such a large area. What are your plans as far as 15 expanding upon that? 16 А That -- the initial injection pattern, a 17 skewed inverted 5-spot, will -- you might notice on the at-18 tachments to C-108, the plat showing wells and leases with-19 in the -- within two miles of the proposed injection wells, 20 in Section 10 of Township 8 we have one 40-acre undeveloped 21 in the Queen lease. That would be the northwest guarter of 22 the northwest quarter. That will, once initial injection 23 has begun and things have progressed, we'll be able to --24 be able to obtain fresh in situ samples from -- from that 25 location, and also this skewed inverted 5-spot allows the

38 1 best adaptability to other injection patterns before the 2 extrapolation to the full field. 3 Again, though, I ask you, what -- what 0 4 is the time frame of this thing? How many, ultimately how 5 many injection wells do you plan on having in this field? 6 Ultimately, with a successful, full Α 7 field flood, it's estimated being near 70 wells. Plat, 8 which would be -- a plat of a successful full field is 9 shown in the engineering and geological report. The exact 10 plat number, I'm not exactly sure. 11 How long will it take you to evaluate 0 12 this initial pattern and initial pilot? 13 А The -- the analysis will start the day 14 water starts, you know, we start to inject water into those 15 four wells, and that will continue until we reach fill up 16 and thereafter. Estimated timeframe would be approxi-17 mately nine months before sufficient data can be available. 18 Okay. As I understand it, you've got 95 Q 19 percent of the working interest owners voluntarily commit-20 ted? 21 That's correct. Α 22 And 79 percent of the royalty interest Q 23 owners. 24 А That is correct, also. 25 MR. STOVALL: Mr. Examiner,

39 1 may I make sure that we understand this correctly? 2 MR. CATANACH: Sure. 3 MR. STOVALL: Are we talking 4 about numbers of people or percent of interest in --5 measured in terms of production and cost? 6 Okay, let me clarify that. А For the 7 working interest owners we have received, numberwise, 4 8 identified working interest owners. Those 4 repreof 36 9 sent 95 percent of the available interest in the unit. 10 And on the royalty side we've received 11 57 executed ratifications of the 136 royalty owners identi-12 fied, and that represents 79 percent of the unit interest 13 attributed to the non-cost-bearing owners. 14 Does that clarify? 15 MR. STOVALL: Yes. Your 16 attorney testified -- stated that there were some title --17 there was some title work to be done yet in the unit area, 18 is that correct? 19 А That is correct. 20 MR. STOVALL: Do you -- that 21 does that mean, then, that you have not yet accurately ---22 identified all the owners to your satisfaction? 23 А We, I guess -- trying to hit a moving 24 can be difficult, and I've spoken to the other target 25 working interest owners and in the -- since the exhibits

1 were created things have changed and new record title 2 owners and things, and there will be a point in time when 3 we'll have an effective date and we'll bring things up to 4 date once we do decide on an effective date, but for the 5 most part I can say I'm very confident that the current 6 Division orders and the title opinions and information that 7 we have available to us, that we've identified the great 8 majority of all of the working interest owners and the 9 royalty owners in the unit. 10 MR. STOVALL: Do you have an

ii opinion as to whether or not these changes that have occurred will affect those percentages? Specifically, will they -- any probability they will bring those percentages

14 below the 75 percent threshold requirement for approval? 15 Α No, they will not materially change. In 16 fact, I've mentioned verbal -- verbals from royalty owners 17 saying that they will send in their executed ratifications 18 here shortly, and that will only increase the participation 19 from both the royalty and the working interest owners in 20 the unit.

21 So what I can say is the numbers that I
22 stated as of today, the 95 percent for the working interest
23 owners and the 79.21 percent of the royalty owners, will
24 only increase.

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MR. CHRISTY: Mr. Examiner,

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Kelt has no objection if the order wants to provide the 1 2 75/75 required under the Statutory Unitization Act. We've 3 got it and it won't change, in answer to the gentleman's 4 The title problems mainly have to do with overquestion. 5 rides, a 40-acre tract here and 160-acre tract there, and 6 it won't change those percentages enough to make any dif-7 ference to us. We perfectly agree on the 75/75 required 8 under the Act; no objection to that at all. 9 MR. STOVALL: I have no prob-10 lem with that. He has testified to that and (not clear) 11 75/75 requirement. The only thing I would suggest is that the unit operating agreement and unit agreement contain 12 13 specific exhibits which identify the percent and that will change, but there will have to be some -- we'll have to 14 15 discuss it after we finish with the witness --16 MR. CHRISTY: Right. 17 MR. STOVALL: -- procedurally 18 how you wish to handle, handle approval of the unit oper-19 ating agreement and unit agreement. 20 MR. CHRISTY: Right. 21 Q (Mr. Catanach continuing) Does the unit 22 agreement have any type of penalty for non-committing --23 for non-joinder? 24 MR. CHRISTY: Well, for forced 25 pooling, it is charged under statutory unitization.

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42 1 So it does have a penalty. Q 2 MR. CHRISTY: Well, I'm not 3 sure what the Examiner means by a penalty. 4 MR. STOVALL: Well, I think, I 5 think what he's referring to, and it was a question I was 6 interested in, as well, is that even in a forced pooling 7 you can have nonconsent interest that --8 MR. CHRISTY: Oh, you're 9 talking about --10 MR. STOVALL: -- is unwilling 11 to pay their share of costs in the --12 MR. CHRISTY: Yes --13 MR. STOVALL: -- manner spec-14 ified --15 MR. CHRISTY: -- yes, yeah. 16 MR. STOVALL: -- and therefore 17 the working interest owners retain that interest for a 18 period of time. 19 MR. CHRISTY: It's in the unit 20 operating agreement. 21 MR. STOVALL: Can you tell me 22 where? Ι looked through it and did not -- was unable to 23 find that -- the provision. 24 MR. CHRISTY: It's supposed to 25 be in there someplace.

43 1 А It will be in there and it will show 200 2 percent. 3 MR. STOVALL: Yeah, 200 per-4 cent nonconsent? 5 А Yes. 6 MR. CHRISTY: Operation by 7 less than all parties, isn't it? 8 MR. STOVALL: Usually is for 9 nonconsent, and I didn't -- I didn't see anything of that 10 nature in there as I thumbed through it, and I didn't read 11 it thoroughly. 12 MR. CHRISTY: We'll try and 13 get it for you. I can't at this time but -- but I'm almost 14 positive it's got a 200 percent clause in it some place. 15 MR. STOVALL: I believe the 16 witness has testified to that and that is in the record. 17 We would like to make sure, to go through this and --18 MR. CHRISTY: Sure, let me 19 write you on it. 20 MR. STOVALL: All right, okay. 21 MR. CATANACH: Theoretically, 22 if the Division entered an order statutorily unitizing this 23 area and subsequently you found some working interest 24 owners that were not contacted, would you -- would they be 25 given the opportunity to voluntarily join?

45 1 be -- will have producing wells drilled on them before they 2 are actually -- before there are injection wells placed on 3 them? 4 Will you try and develop the primary 5 reserves on the undrilled tracts prior to injecting in an 6 area like that? 7 А I couldn't say specifically on a per 8 tract -- I'd have to wait -- we'd have to wait and see 9 until the flood advances to the full field status. 10 MR. STOVALL: Mr. Christy. 11 this is a problem we've identified in -- in the rules, and 12 I direct your attention, so you understand where we're 13 going, to Rule 701-F-2. If you'd care to take a minute and 14 look at that you'll see what -- or if you wish to do it 15 later, we can. It's on the top of the righthand page 16 there. 17 MR. CHRISTY: Oh, I see. Well 18 I, I really think the witness didn't understand --19 Well, I would MR. STOVALL: 20 like you to --21 MR. CHRISTY: The project area 22 is what's shown in C-108. We will be expanding the pro-23 ject area administratively, if we can, to become the pilot. 24 MR. STOVALL: You may -- we 25 may have to go back and ask the witness to look at the pro-

44 1 MR. CHRISTY: Yes. If we made 2 a mistake, we'll -- we think we've got them all. 99 per-3 cent of this stuff really is State -- acreagewise, is State 4 and Federal, and we've checked both of those. I checked 5 them as of June something, and the Commissioner's office, 6 checked it as of day before yesterday. 7 MR. STOVALL: One more ques-8 tion with respect to your waterflood project area. 9 Uh-huh. А 10 STOVALL: Is it your ap-MR. 11 plication for that project area to be the same as the unit 12 area? Are you familiar with the difference between the 13 terms? 14 А The 15,321 acres is the proposed unit 15 area. 16 MR. STOVALL: Correct. And do 17 you have -- is the -- is the -- under our rules regarding 18 waterflood projects --19 А Uh-huh. 20 MR. STOVALL: -- you define a 21 project area. Is that project area the same as the unit 22 area? 23 А Yes, it is. 24 0 (Mr. Catanach continuing) Is it your 25 opinion that the undrilled tracts within the unit area will

46 ۱ ject -- let me look at it and make sure I understand what 2 3 MR. I think the CHRISTY: 4 witness just didn't understand. 5 May I ask the witness one 6 other question? 7 MR. CATANACH: Yes, sir. 8 9 REDIRECT EXAMINATION 10 BY MR. CHRISTY: 11 Under your C-108 will the project area Q 12 of the waterflood be composed of the proration units owned 13 or operator -- owned or operated by Kelt upon which in-14 jection wells are located plus all production units owned 15 or operated by Kelt and the other working interest owners 16 in the unit, is that correct? 17 А This project area, which is also known 18 as, on the C-108 is referred to as the area of review. 19 Right. Q 20 А Yes. 21 MR. CHRISTY: Have we got it 22 yet? 23 MR. STOVALL: Let's go off the 24 record for a minute and --25

47 1 (Thereupon a discussion was had off the record.) 2 3 STOVALL: Back MR. on the 4 record. Do you wish to pursue this or would you like me 5 to, to pursue this line of examination? 6 7 REDIRECT EXAMINATION CONTINUED 8 BY MR. CHRISTY: 9 Degenhart, do you agree that the Q Mr. 10 project area for the initial pilot flood will be the 40-11 acre tracts on which the four injection wells are located 12 plus any offset 40-acre tract, either directly or diagon-13 ally, upon which there is a producing well? 14 Do you agree to that? 15 А Yes. 16 MR. CHRISTY: That's all I 17 have. 18 I have no more witnesses. ₩e 19 rest. 20 MR. CATANACH: There being 21 nothing further in Case 9738 and 9739, these two cases will 22 be taken under advisement. 23 24 (Hearing concluded.) 25

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4	CERTIFICATE
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6	I, SALLY W. BOYD, C. S. R. DO HEREBY
7	CERTIFY that the foregoing Transcript of Hearing before the
8	Oil Conservation Division (Commission) was reported by me;
9	that the said transcript is a full, true and correct record
10	of the hearing, prepared by me to the best of my ability.
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13	Love 12 Parts
14	Sally W. Boyd CS12
15	SI CONTRACTOR OF STATE
16 17	
18	I do here a start the foregoing is
19	a concruse success of the proceedings in
20	the Examiner hearing of Case No. 9738, 8738 neard by me on Avout 23 1988.
21	David R. Catant Framines
22	Oil Conservation Division
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