TOWNSHIP RANGE TOWNSH	John Etcheverry, Jr. "A" LEASE L and 560' FWI, of Section Surface Casing Size 12 3/4" 10C surface Intermediate Casing Size 8'5/8" 10C Hole size NA Long string Size 4½ 10C 8288 10C 8288 Intermediate 7 7/8" Intermediate Casing Intermediate Casing	Unit Letter "E", 2080' FUNTAGE LUCATION 12 3/4" at 431' w/ 425 sx. tie back 8 5/8" cs 538' to surface wi 250 sx. circ 100 s 8 5/8" at 4400' wi 375' sx. Cut 4½" csg at 5580	SAGE ENERGY OF LINTOR 2 WELL NO. NEW OLD PE 20 sx at 5922' 20 sx at 7990' CIBP 10,355' = 4 sx
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Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No	If no, for what purpose was the well originally drilled? Oil and gas exploration	133	Name of Field or Pool (if applicable) Tres Papalotes Penn West	Name of the injection formation Bough "C" (Permo Penn)	Other Data	(or describe any other casing-tubing seal).	10,4001	Tubing size 27/8" lined with Internal Plastic Coating set in a	

^{*} Etcheverry "A" #2 was re-entered (6/89) to make a water injection well. It will be sidetracked with kick off point at 5498' and BHI 500' to North at 10,600± ft.