



Chevron U.S.A. Inc.

P.O. Box 1150, Midland, TX 79702 • Phone (915) 687-7235
15 Smith Road, Midland, TX 79705 • Fax (915) 687-7666

Denise K. Beckham
Land Representative
Permian Basin Land Division

February 12, 1991

CERTIFIED MAIL

NOTICE

APPLICATION OF CHEVRON U.S.A. INC.
FOR AUTHORIZATION TO INJECT,
POOL EXTENSION AND CONTRACTIONS
AND STATUTORY UNITIZATION
LEA COUNTY, NEW MEXICO

Lessees of Record, Owners
of Royalty and Overriding Royalty
Interests in the Arrowhead
Grayburg Unit
Lea County, New Mexico

Dear Unit Interest Owner:

NOTICE:

Chevron U.S.A. Inc. has scheduled a hearing with the New Mexico Oil Conservation Division (OCD) on March 7, 1991, in Santa Fe, New Mexico, for Statutory Unitization for enhanced recovery operations, Pool Extension and Contraction, and authorization to inject into the proposed Arrowhead Grayburg Unit, Lea County, New Mexico.

This notification requires no action on your part; however, you have the right to file objection to said application and appear at the hearing either in support or opposition to the applications. Failure to appear or otherwise become a party of record will preclude you from challenging these applications at a later date. If you plan to make an appearance at the hearing you should file a Pre-hearing Statement with the OCD in Santa Fe by 4:00 PM on Friday, March 1, 1991.

If you have any questions or require additional information, please contact me at (915) 687-7235.

Yours very truly,

Denise K. Beckham

Denise K. Beckham

DKB:lmk
WLD/10206.13

Denise K. Beckham	Morrow
AGU	57
10259	

For your information, the attached is a copy of the applications referenced in my cover letter which have been filed on behalf of Chevron U.S.A. Inc. requesting a March 7, 1991 hearing with the Oil Conservation Division of the State of New Mexico. Chevron seeks the New Mexico Oil Conservation Division's approval for the establishment of the 5,922.26 acre Arrowhead Grayburg Unit in Lea County, New Mexico.

ABBY CORPORATION WI 01
PO BOX 1629
GRAND JUNCTION COLORADO 81502

AMERADA HESS CORPORATION WI 03
PO BOX 2040
TULSA OKLAHOMA 74102

AMERICAN EXPLORATION CO WI 02
700 LOUISIANA
HOUSTON TEXAS 77002

AMOCO PRODUCTION COMPANY WI 04
PO BOX 3092
HOUSTON TEXAS 77253

ATLANTIC RICHFIELD COMPANY R 008
PO BOX 1610
MIDLAND TEXAS 79702

ARCO OIL & GAS COMPANY WI 05
PO BOX 1610
MIDLAND TEXAS 79702

BELCO DEVELOPMENT COMPANY WI 51
PO BOX 2267
MIDLAND TEXAS 79702

BORREGO PROPERTIES INC WI 52
PO BOX 2541
MIDLAND TEXAS 79702

BOYS CLUB OF AMERICA R 016
771 FIRST AVENUE
NEW YORK NEW YORK 10017 ✓

BRADLEY NOMINEE CORPORATION R 018
PO BOX 292
WELLSVILLE NEW YORK 14895 ✓

BRAILLE INSTITUTE OF AMERICA INC R 019
AGENCY #631-00
NCNB TRUSTEE O & G SEC
PO BOX 830308
DALLAS TEXAS 75283-2029

CHARON OIL GROUP R 033
PO BOX 795
FORT DODGE IOWA 50501-0795 ✓

CHEVRON USA INC WI 13 •
PO BOX 1150
MIDLAND TEXAS 79702

COLONIAL SECURITIES CO R 038 ✓
PO BOX 381
SHAWNEE MISSION KANSAS 66201-0381

CONOCO INC WI 14
10 DESTA DR
MIDLAND TEXAS 79705

DASCO ENERGY CORP WI 16
PO BOX 2545
HOBBS NEW MEXICO 88240

DAVID PETROLEUM CORP R 044 ✓
116 WEST FIRST
ROSWELL NEW MEXICO 88201-4702

EL PASO NATURAL GAS CO WI 18
ONE PETROLEUM CENTER BLDG II
3300 NORTH 'A' STREET
MIDLAND TEXAS 79701

ELKS NATIONAL FOUNDATION R 052 ✓
CARE BANK OF NEW ENGLAND N A
ACCT 5-5429
28 STATE STREET
BOSTON MASSACHUSETTS 02106

ELLIOTT OIL COMPANY R 053 ✓
PO BOX 1355
ROSWELL NEW MEXICO 88201

ENRON OIL & GAS WI 19
PO BOX 2267
MIDLAND TEXAS 79701

EXXON COMPANY USA WI 20
ATTN: SAM JOLLIFFE
PO BOX 1700
MIDLAND TEXAS 79702

GEODYNE RESOURCES INC R 069 ✓
320 S BOSTON AVENUE
TULSA OKLAHOMA 74103-3708

HAL J RASMUSSEN OPERATING INC WI 40
ATTN: HAL J RASMUSSEN
6 DESTA DRIVE - STE 5850
MIDLAND TEXAS 79705

HANSON-MCBRIDE PETROLEUM CO WI 54
PO BOX 1515
ROSWELL NEW MEXICO 88201

HENDRICK MEMORIAL HOSPITAL R 083 ✓
1242 19TH ST
ABILENE TEXAS 79601

HIGGINS TRUST INC R 084 ✓
PO BOX 2421
GAINESVILLE GEORGIA 30503

JOHN H HENDRIX CORP R 099 ✓
233 W WALL STE 525
MIDLAND TEXAS 79701

LADD PETROLEUM CORP R 224
PO BOX 85676
DALLAS TEXAS 75285

MAIN STREET HOLDING CO R 129 ✓
PO BOX 381
SHAWNEE MISSION KANSAS 66201

MARATHON OIL COMPANY PO BOX 552 MIDLAND TEXAS 79702	WI 26	MARSHALL & WINSTON INC PO BOX 50880 MIDLAND TEXAS 79710	R 132 ✓	MCBRIDE OIL & GAS CORPORATION PO BOX 1515 ROSWELL NEW MEXICO 88202-1515	WI 29
MERIDIAN OIL INC 21 DESTA DRIVE MIDLAND TEXAS 79705	WI 30	NEW MEXICO BOYS RANCH INC BOYS RANCH STATION BOYS RANCH NEW MEXICO 87002	R 149	NUEVO SEIS INC PO BOX 182 ROSWELL NEW MEXICO 88202-0182	WI 35
OXY USA PO BOX 50250 MIDLAND TEXAS 79710	WI 36	PARA MIA INC PO BOX 2541 MIDLAND TEXAS 79702	WI 37	PETCO LIMITED PO BOX 911 BRECKENRIDGE TEXAS 76024	R 157 ✓
REBEL OIL COMPANY 6333 MOCKINGBIRD BLDG 147 STE 247 DALLAS TX 75214	R 166 ✓	REGENTS OF THE UNIVERSITY OF NEW MEXICO UNIVERSITY HILL NE ALBUQUERQUE NEW MEXICO 87131	R 167 ✓	ROCA PROPERTIES LTD 2001 GULF AVENUE MIDLAND TEXAS 79705	R 226 ✓
SHATTUCK ST MARY'S SCHOOL PO BOX 218 FAIRBAULT MINNESOTA 55021	R 185 ✓	SOHIO PETROLEUM COMPANY PO BOX 4587 HOUSTON TEXAS 77210	R 187 ✓	SOUTHLAND ROYALTY COMPANY PO BOX 910497 DALLAS TEXAS 75391	R 188 ✓
SOUTHWEST ROYALTIES INC PO BOX 11390 MIDLAND TEXAS 79702	R 190 ✓	SPINDLETOP EXPLORATION CO INC PO BOX 25504 DALLAS TEXAS 75225-5504	R 191 ✓	SUN OPERATING LTD PTN ORYX ENERGY CO MANAGING PARTNER PO BOX 2880 DALLAS TEXAS 75221	R 200 ✓
THE HOME STAKE ROYALTY CORPORATION 15 EAST FIFTH STREET TULSA OKLAHOMA 74103	R 202 ✓	THE TOLES COMPANY PO BOX 1380 ROSWELL NEW MEXICO 88202	R 227 ✓	THE W A YEAGER GROUP PO BOX 990 MIDLAND TEXAS 79702	R 207 ✓
THE WILLIAMS PARTNERSHIP 6 DESTA DRIVE - SUITE 5800 MIDLAND TEXAS 79705	WI 48	THE WISER OIL COMPANY DEPT L 454-P PITTSBURGH PENNSYLVANIA 15264-0454	R 209 ✓	TRIBUTE ROYALTIES INC ONE RODNEY SQUARE 10TH AND KING STREET WILMINGTON DELAWARE 19801	R 214
TRINITY PROPERTIES II PO BOX 2111 MIDLAND TEXAS 79702	R 225 ✓	WESTWAY PETROLEUM COMPANY LOCK BOX 79 500 N ACKARD STREET DALLAS TEXAS 75201-3394	WI 45	SHELL WESTERN E&P INC P O BOX 576 HOUSTON TX 77001	R 052 ✓
STATE STREET BANK & TRUST CO 801 STATE STREET QUINCY ILLINOIS 62301	R 195 ✓	TRJO PETROLEUM CORPORATION ROUTE 76 BOX 35 E GLENVILLE WV 26031	R 239 ✓	HICKORY TIMBERS LTD PTN ATTN VAUGHN D VENNBERG II 810 HOUSTON STREET SUITE 2000 FORT WORTH TEXAS 76102	R 234 ✓

HAWKINS OIL & GAS INC
ATTN LORI DAUGHERTY
400 S BOSTON SUITE 800
TULSA OKLAHOMA 74103

R 238 ✓

WLD01214.00X

A-G-U NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
BOYS CLUB OF AMERICA R 018
771 FIRST AVENUE
NEW YORK NEW YORK 10017

4. Article Number
58017

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *J. Morris*

7. Date of Delivery
2/19/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A-G-U NOTICE

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3. Article Addressed to:
BRADLEY NOMINEE CORPORATION R 018
PO BOX 292
WELLSVILLE NEW YORK 14895

4. Article Number
58013

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *James R. M. Borgan*

6. Signature — Agent
X

7. Date of Delivery
2/16/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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3. Article Addressed to:
CHARON OIL GROUP R 033
PO BOX 785
FORT DODGE IOWA 50501-0795

4. Article Number
58000

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *Sandra Chase*

7. Date of Delivery
FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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3. Article Addressed to:
COLONIAL SECURITIES CO R 038
PO BOX 381
SHAWNEE MISSION KANSAS 66201-0381

4. Article Number
58001

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
2-19

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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3. Article Addressed to:
DAVID PETROLEUM CORP R 044
118 WEST FIRST
ROSWELL NEW MEXICO 88201-4702

4. Article Number
58002

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *[Signature]*

6. Signature — Agent
X

7. Date of Delivery
2-14-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

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3. Article Addressed to:
ELKS NATIONAL FOUNDATION R 052
CARE BANK OF NEW ENGLAND N A
ACCT 5-5429
28 STATE STREET
BOSTON MASSACHUSETTS 02106

4. Article Number
58003

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

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3. Article Addressed to:
ELLIOTT OIL COMPANY R 053
PO BOX 1366
ROSWELL NEW MEXICO 88201

4. Article Number
58004

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
GEODYNE RESOURCES INC R 089
320 S BOSTON AVENUE
TULSA OKLAHOMA 74103-3708

4. Article Number
58005

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

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3. Article Addressed to: HENDRICK MEMORIAL HOSPITAL 1242 19TH ST ABILENE TEXAS 79601	4. Article Number 58006 Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery 2-14-91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-615 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: HIGGINS TRUST INC PO BOX 2421 GAINESVILLE GEORGIA 30603	4. Article Number 58007 Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>Kathleen Edwards</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-20-91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-615 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: JOHN H HENDRIX CORP 233 W WALL STE 625 MIDLAND TEXAS 79701	4. Article Number 58008 Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery 2/14/91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-615 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: MAIN STREET HOLDING CO PO BOX 381 SHAWNEE MISSION KANSAS 66201	4. Article Number 58009 Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery 2-19	

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3. Article Addressed to: MARSHALL & WINSTON INC PO BOX 60880 MIDLAND TEXAS 79710	4. Article Number 58001 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery 2/14	

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3. Article Addressed to: PETCO LIMITED PO BOX 911 BRECKENRIDGE TEXAS 76024	4. Article Number 58003 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery 2-19-91	

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3. Article Addressed to: REBEL OIL COMPANY 6333 MOCKINGBIRD BLDG 147 STE 247 DALLAS TX 75214	4. Article Number 58004 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
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3. Article Addressed to: REGENTS OF THE UNIVERSITY OF NEW MEXICO UNIVERSITY HILL NE ALBUQUERQUE NEW MEXICO 87131	4. Article Number 58005 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ROCA PROPERTIES LTD R 228
2001 GULF AVENUE
MIDLAND TEXAS 79705

4. Article Number 58003

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X J. Smith

6. Signature - Agent X

7. Date of Delivery 2-14-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SOHIO PETROLEUM COMPANY R 187
PO BOX 4587
HOUSTON TEXAS 77210

4. Article Number 58003

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X J. Sullivan

7. Date of Delivery FEB 18 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SOUTHLAND ROYALTY COMPANY R 188
PO BOX 910497
DALLAS TEXAS 75391

4. Article Number 58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X B

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SUN OPERATING LTD PTN R 200
ORIX ENERGY CO
MANAGING PARTNER
PO BOX 2880
DALLAS TEXAS 75221

4. Article Number 58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X K. H. H.

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SHATTUCK ST MARY'S SCHOOL R 186
PO BOX 218
FAIRBAULT MINNESOTA 55021

4. Article Number 58007

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X K. H. H.

7. Date of Delivery FEB 18 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SOUTHWEST ROYALTIES INC R 190
PO BOX 11390
MIDLAND TEXAS 79702

4. Article Number 58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X J. Carter

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SPINDLETOP EXPLORATION CO INC R 191
PO BOX 25504
DALLAS TEXAS 75225-5504

4. Article Number 58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X J. Moore

6. Signature - Agent X

7. Date of Delivery 2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: THE HOME STAKE ROYALTY CORPORATION R 202
15 EAST FIFTH STREET
TULSA OKLAHOMA 74103

4. Article Number 58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X


6. Signature - Agent X D. L. L.

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

<p>SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.</p> <p>Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery <small>(Extra charge)</small> <small>(Extra charge)</small></p>	
<p>3. Article Addressed to</p> <p>HAWKINS OIL & GAS INC ATTN LORI DALGHERTY 4015 BOSTON STREET SW TULSA OKLAHOMA 74103</p>	<p>4. Article Number</p> <p>Type of Service:</p> <p><input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED</p>
<p>5. Signature — Addressee</p> <p>X</p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature — Agent</p> <p>X </p>	
<p>7. Date of Delivery</p>	

D C TRUST
MARILYN CONE TRUSTEE
BOX 84244
LUBBOCK TX 79464

R 040 ✓ SUE STINSON TESTAMENTARY
#2048-12
NCNB TEXAS NATIONAL BANK
ATTN GREG HOLCOMB
P O BOX 270
MIDLAND TEXAS 79702

R 198 ✓ NCNB TEXAS NATIONAL BANK
TRUSTEE OF THE JESSIE B CRUMP
FAMILY TRUST #1068
P O BOX 270
MIDLAND TEXAS 79702 ✓

ELYSE S PATTERSON TRUST "B"
COMMERCE BANK OF KANSAS CITY NA
ATTN REAL ESTATE DEPT
BOX 419248
KANSAS CITY MO 64141-9248

R 206 ✓ LINWOOD SECURITIES TRUST
COMMERCE BANK OF KANSAS CITY NA TRUSTEE
P O BOX 419248
KANSAS CITY MISSOURI 64141

R 118 ✓ JAMES R CRAVENS TRUST
TEXAS COMMERCE BANK NA
BOX 2558
HOUSTON TEXAS 77262-8033 ✓

C W GRIMES TRUST
GLORIA MCFARLAND TRUSTEE
BOX 702076
TULSA OKLAHOMA 74170

R 021 ✓ CALDWELL J SAUNDERS TRUST
2500 SOUTH TOWER LB 201
800 N PEARL
DALLAS TEXAS 75201-2880

R063 ✓ HOWARD PAYNE COLLEGE
F/B/O MCARTHUR ACADEMY OF
FREEDOM
C/O COMMERCIAL NATL BANK TRUST DEPT
BOX 21119
SHREVEPORT LOUISIANA 71152 ✓

EVELYN L GREEN &
ROBERT GREEN CO-EXECUTORS
U/W/O JACOB M GREEN
C/O EDWARD BARTH
1630 PALISADE AVENUE
FORT LEE NEW JERSEY 07024-6497

R 090 ✓ THE WILSON CHILDREN TRUST
102 SADBERRY RD
CONCORD MASSACHUSETTS 01742

R 208 ✓ ROY G BARTON SR &
OPAL BARTON TRUST
ROY G BARTON JR TRUSTEE
P O BOX 878
HOBBS NEW MEXICO 88240 ✓

NEWBY-FORESEE TRUST
LIBERTY NATIONAL BANK
ATTN: CHRIS BUCK
P O BOX 25848
OKLAHOMA CITY OKLAHOMA 73125

R 178 ✓ CHARLES PFLE TRUST
LIBERTY NATIONAL BANK TRUSTEE
BOX 25848
OKLAHOMA CITY OKLAHOMA 74888

R 031 ✓ ANNIE TAYLOR ESTATE
THELMA TAYLOR EXECUTRIX
C/O JOHN F GEISTER JR
1046 DONAGHEY BUILDING
LITTLE ROCK ARKANSAS 72201 ✓

ANDREA SINGER POLLACK
REVOCABLE TRUST
JOSEPH B SINGER TRUSTEE
BOX 2532
DENVER COLORADO 80201

R 004 ✓ KATHERINE K MCINTYRE
REVOCABLE TRUST #4541
TEAM BANK TRUSTEE
TRUSTS MINERAL STATION #31
BOX 2060
FORT WORTH TEXAS 76113

R 107 ✓ THE JOHN K CLEARY TRUST
BANK OF OKLAHOMA N A
TRUSTEE OF JOHN K CLEARY TRUST
P O BOX 1588
TULSA OKLAHOMA 74101 ✓

JOE & JESSIE CRUMP FUND #2312
TEAM BANK TRUSTEE
ATTN CINDY BYARS
BOX 2050
FORT WORTH TEXAS 76113

R 095 ✓ SELMA E ANDREWS TRUST #5188-01/02
NCNB TEXAS NATIONAL BANK
TRUSTEE FOR THE SELMA E ANDREWS TRUST
P O BOX 830308
DALLAS TEXAS 75283-0308

R 184 ✓ NATHAN APPLEMAN TRUST ACCT 45-3080
C/O BESSEMER TRUST CO N A
ATTN GUY WALTMAN
630 FIFTH AVENUE
NEW YORK NEW YORK 10111-001 ✓

WILLIAM G SEAL &
MARCELLYN J SEAL
JOINT TENANT
4862 SOUTH TROOST
TULSA OKLAHOMA 74105

R 220 ✓ JAMES W WINKEL ESTATE
CAROL WINKEL EXECUTRIX
2101 WOODLAWN
MIDLAND TX 79701

WI 48 MARY G MORAN FAGAN
PAYNE BASDEN TRUST
C/O TEXAS COMMERCE BANK NA
MINERAL SECTION 8314001
P O BOX 2558
HOUSTON TEXAS 77262-8033 ✓

RANDY M KIDWELL ESTATE
SUZANNE KIDWELL EXECUTRIX
4204 CRESTRIDGE
MIDLAND TEXAS 79707-2732

WI 24 ROY S MAGRUDER TRUST
FORT WORTH NATIONAL BANK TRUSTEE
P O BOX 2060
FORT WORTH TEXAS 76101

✓ R 175 LLOYD GARRINGER ESTATE
ETTA VIVIAN BROOKS EXECUTRIX
C/O H B BRADBURY
P O BOX 885
WOODWARD OKLAHOMA 73801-0888 ✓

GEORGE W BROWNLEE ESTATE
EDGIE B BROWNLEE INDEPENDENT
EXECUTRIX
10055 OLYMPIA DRIVE
HOUSTON TEXAS 77042

✓ R 071 KIRBY D SCHENCK
C/O LIBERTY NATIONAL BANK
PERSONAL REPRESENTATIVE
BOX 1827
LOVINGTON NM 88260-1827

✓ R 074 CHARLES F DOORNBOS REVOCABLE TRUST
ATTN SUE ABBE
P O BOX 839
BARTLESVILLE OK 74005 ✓

DANIEL TRAMMEL ESTATE
JULIE PAYNE EXECUTRIX
118 REAMER AVE
WILMINGTON DELAWARE 19804

✓ R 041

POWHATAN & BEVERLY T CARTER REV TRUST R 160 ✓
BEVERLY T CARTER TRUSTEE
P O BOX 328
FT SUMNER NEW MEXICO 88118

WLD0123107Z

AGU NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

CO TRUST
MARILYN CONE TRUSTEE
BOX 64244
DALLAS TX 75264

R 040

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

3. Addressee's Address (ONLY if requested and fee paid)

Signature — Agent

Date of Delivery

2/13/91

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

NON TEXAS NATIONAL BANK
TRUSTEE OF THE JESSIE B CRUMP
FAMILY TRUST #1069
P.O. BOX 270
MIDLAND TEXAS 79702

R 003

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

FEB 13 1991

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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Article Addressed to:

Article Number

WINWOOD SECURITIES TRUST
COMMERCE BANK OF KANSAS CITY NA TRUSTEE
P.O. BOX 419248
KANSAS CITY MISSOURI 64141

R 118

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

FEB 18 1991

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

CALDWELL J SAUNDERS TRUST
2600 SOUTH TOWER LB 201
530 N PEARL
DALLAS TEXAS 75201-2880

R 063

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

FEB 15 1991

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

SUE STINSON TESTAMENTARY
#2046-12
NON TEXAS NATIONAL BANK
ATTN GREG HOLCOMB
P.O. BOX 270
MIDLAND TEXAS 79702

R 108

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

FEB 13 1991

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

ELYSE S PATTERSON TRUST "B"
COMMERCE BANK OF KANSAS CITY NA
ATTN REAL ESTATE DEPT
BOX 419248
KANSAS CITY MO 64141-9248

R 208

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

FEB 20 1991

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

JAMES R CRAVENS TRUST
TEXAS COMMERCE BANK NA
BOX 2658
HOUSTON TEXAS 77252-8033

R 092

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:

Article Number

OW GRIMES TRUST
GLORIA MCFARLAND TRUSTEE
BOX 702076
TULSA OKLAHOMA 74170

R 021

Type of Service:

☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
☐ for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

Signature — Addressee

X

Signature — Agent

X

Date of Delivery

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: KATHERINE K MCINTYRE
EVOCABLE TRUST #4541
TEAM BANK TRUSTEE
TRUSTS MINERAL SECTION #31
P.O. BOX 2050
FORT WORTH TEXAS 76113

4. Article Number 57967

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: THE JOHN K CLEARY TRUST
BANK OF OKLAHOMA N A
TRUSTEE OF JOHN K CLEARY TRUST
P.O. BOX 1588
TULSA OKLAHOMA 74101

4. Article Number 57968

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 15 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: JOE & JESSIE CRUMP FUND #2312
TEAM BANK TRUSTEE
ATTN CINDY BYARS
BOX 2050
FORT WORTH TEXAS 76113

4. Article Number 57969

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: SELMA E ANDREWS TRUST #6188-01/02
NCNB TEXAS NATIONAL BANK
TRUSTEE FOR THE SELMA E ANDREWS TRUST
P.O. BOX 830308
DALLAS TEXAS 75283-0308

4. Article Number 57970

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: NATHAN APPLEMAN TRUST ACCT 46-3080
C.O. BESSEMER TRUST CO N A
ATTN GUY WALTMAN
530 FIFTH AVENUE
NEW YORK NEW YORK 10111-001

4. Article Number 57971

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WILLIAM G SEAL & MARCELLYN J SEAL
JOINT TENANTS
4682 SOUTH THROOST
TULSA OKLAHOMA 74105

4. Article Number 57972

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery 2-15

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: MARY G MORAN FAGAN
PAYNE BASDEN TRUST
C.O. TEXAS COMMERCE BANK N A
MINERAL SECTION 6314001
P.O. BOX 2658
HOUSTON TEXAS 77252-8033

4. Article Number 57973

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ROY S MAGRUDER TRUST
FORT WORTH NATIONAL BANK TRUSTEE
P.O. BOX 2050
FORT WORTH TEXAS 76101

4. Article Number 57974

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X

6. Signature — Agent X

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: HOWARD PAYNE COLLEGE
P.O. MCARTHUR ACADEMY OF
FREEDOM
100 COMMERCIAL NATL BANK TRUST DEPT
BOX 27113
NEW ORLEANS LOUISIANA 70112

4. Article Number 57959

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery FEB 14 '91

8. Addressee's Address (ONLY if requested and fee paid)
MAIL ROOM
NEW ORLEANS, LA

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EVELYN L GREEN &
ROBERT GREEN CO-EXECUTORS
JACOB M GREEN
EDWARD BARTH
130 PALISADE AVENUE
PORT LEE NEW JERSEY 07024-6497

4. Article Number 57959

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: THE WILSON CHILDREN TRUST
100 SUDBERRY RD
CONCORD MASSACHUSETTS 01742

4. Article Number 57951

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery 2-5-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ROY G BARTON SR &
OPAL BARTON TRUST
ROY G BARTON JR TRUSTEE
P O BOX 978
HOBBS NEW MEXICO 88240

4. Article Number 57952

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery 2-13-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: NEWBY-FORESEE TRUST
LIBERTY NATIONAL BANK
ATTN: CHRIS BUCK
P O BOX 26848
OKLAHOMA CITY OKLAHOMA 73126

4. Article Number 57953

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLES PRILE TRUST
LIBERTY NATIONAL BANK TRUSTEE
BOX 26848
OKLAHOMA CITY OKLAHOMA 74868

4. Article Number 57954

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ANNIE TAYLOR ESTATE
THELMA TAYLOR EXECUTRIX
C/O JOHN F GEISTER JR
1046 DONAGHEY BUILDING
LITTLE ROCK ARKANSAS 72201

4. Article Number 57955

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ANDREA SINGER POLLACK
REVOCABLE TRUST
JOSEPH B SINGER TRUSTEE
BOX 2632
DENVER COLORADO 80201

4. Article Number 57956

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

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5. Signature — Addressee X
6. Signature — Agent X
7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LOYD GARRINGER ESTATE ETTA VIVIAN BROOKS EXECUTRIX P O BOX 685 WOODWARD OKLAHOMA 73801-0688	4. Article Number 57975 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X + <i>Delia Rice</i>	
7. Date of Delivery 2-14-91	

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: GEORGE W BROWNLEE ESTATE EDGIE B BROWNLEE INDEPENDENT EXECUTRIX 10055 OLYMPIA DRIVE HOUSTON TEXAS 77042	4. Article Number 57977 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X <i>Mr. & Mrs. W. Brownlee</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2/16/91	

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: KIRBY D SCHENCK C/O LIBERTY NATIONAL BANK PERSONAL REPRESENTATIVE BOX 1627 LOVINGTON NM 88260-1627	4. Article Number 57977 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X <i>Chas. Waechter</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2-13-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLES F DOORNBOS REVOCABLE TRUST ATTN: SUE ABBE P O BOX 639 BARTLESVILLE OK 74006	4. Article Number 57976 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Sue Abbe</i>	
7. Date of Delivery 2-15-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DANIEL TRAMMEL ESTATE LILLIE PAYNE EXECUTRIX 113 REAMER AVE WILMINGTON DELAWARE 19804	4. Article Number 57979 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X <i>Lillie Payne</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2/19/91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: POWHATAN & BEVERLY T CARTER REV TRUST BEVERLY T CARTER TRUSTEE P O BOX 328 FT SUMNER NEW MEXICO 88118	4. Article Number 57980 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X <i>Beverly Carter</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2-13-91	

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A J TRAMMELL R 001 ✓
RT 13 312 CLAY ST
BERMINGHAM MISSOURI 84181

ALVIN LUSKEY R 002 ✓
101 N HOUSTON STREET
FORT WORTH TEXAS 76102

ANDERSON CARTER R 003 ✓
PO BOX 998
LAS CRUCES NEW MEXICO 88004

ANDREW B BURLESON WI 11
2823 CIMMARON DRIVE
MIDLAND TEXAS 79706

ATHENIA M HUNT R 008 ✓
338 RANDOLPH STREET
EAST PEORIA ILLINOIS 61611

AUBREY C PRICE WI 38
700 MEADOWPARK DRIVE
MIDLAND TEXAS 79706

B A CHRISTMAS JR R 010 ✓
CHICO ROUTE
RATON NEW MEXICO 87740

BARBARA E HANNIFIN WI 22
PO BOX 2588
ROSWELL NEW MEXICO 88202-2588

BEATRICE V COOK R 011 ✓
PO BOX 1076
ROSWELL NEW MEXICO 88202

BERNARD G SCOTT WI 41
3002 GODDARD PLACE
MIDLAND TEXAS 79706

BETTY MORAN RICE R 012 ✓
6223 LUPTON
DALLAS TEXAS 75226

BILLIE JUNE CROW R 014 ✓
PO BOX 643
ROSWELL NEW MEXICO 88201

BRADFORD ACE CHRISTMAS R 017
PO BOX 173
WAGON MOUND NEW MEXICO 87752

BURTON VETETO WI 43
670 A80
HOBBS NEW MEXICO 88240

BUSTER TRAMMELL R 020 ✓
2516 YELLOW FIR RD
TILLAMOOK OREGON 97141

CANDY CHRISTMAS R 022 ✓
PO BOX 1584
MOORESVILLE NORTH CAROLINA 28116

CAROLYN LOVELESS SCHLICHER R 023 ✓
PO BOX 606
ROSWELL NEW MEXICO 88202-0606

CATHIE CONE AUVENSHINE R 025 ✓
PO BOX 658
DRIPPING SPRINGS TEXAS 78620

CECIL FRANK WILSON R 026 ✓
813 NE 6TH STREET
AMARILLO TEXAS 79107

CELIA A ZINN WI 50
2803 HUGHES
MIDLAND TEXAS 79706

CHARLES B BROWNLEE R 027 ✓
129 CRESTBROOK
RED OAK TEXAS 75164-9619

CHARLES DANIEL RANSOM R 028
PO BOX 221
EUREKA CALIFORNIA 95502

CHARLES H PRICE II R 028 ✓
ONE W ARMOUR BLVD-STE 300
KANSAS CITY MISSOURI 64111

CHARLOTTE FRANCIS WELDON R 032 ✓
RR 2 BOX 16
SEMINOLE OKLAHOMA 74868

CHICORA MODESTA WILLIAMS TRUST WI 47
PO BOX 10909
MIDLAND TEXAS 79702

CLIFFORD CONE R 035 ✓
PO BOX 6010
LUBBOCK TEXAS 79413

COLIN MCMILLAN R 037 ✓
118 WEST 1ST STREET
ROSWELL NEW MEXICO 88201-4702

DAVID E PRICE R 042 ✓
77 S BIRCH RD APT 11-D
FT LAUDERDALE FLORIDA 33316

DAVID LUSKEY R 043 ✓
101 N HOUSTON ST
FORT WORTH TEXAS 76102

DELLA LONG R 045 ✓
RT 72 PIONEER VILLAGE 827
MOUNTAIN VIEW ARKANSAS 72660

DORIS B NEAL R 047 ✓
1201 BERING #79
HOUSTON TEXAS 77057-2308

DOYLE & MARGARET M HARTMAN
P O BOX 10428 R 232 ✓
MIDLAND TEXAS 79702

DOSHA GILBERT R 048 ✓
HC 73 BOX 478
MOUNTAIN VIEW ARKANSAS 72560

EDGAR LEWIS KILLINGSWORTH R 051 ✓
2112 NW 118 TERRACE
OKLAHOMA CITY OKLAHOMA 73120

ELLIS TRAMMELL R 054 ✓
HC-73 BOX 904
ONIA ARKANSAS 97388

EMELY ANN EDWARDS R 056 ✓
228 W 7TH ST
BRISTOW OKLAHOMA 74010

EUNICE JAMES GRAY R 059 ✓
177 TWEED BOULEVARD
NYACK NEW YORK 10960

FANCHER ARCHER R 062 ✓
PO DRAWER 430
HALE CENTER TEXAS 79041

FRANK LYNN KILLINGSWORTH R 066 ✓
414 W WALNUT
SHAWNEE OKLAHOMA 74868

G T MCALPIN WI 27
PO BOX 48
CUERO TEXAS 77964-2732

GEORGE ETTA EMERSON R 070 ✓
7216 COMANCHE
OKLAHOMA CITY OKLAHOMA 73132

GREGORY J BROSE WI 06
6100 BECKWORTH COURT
PARKER COLORADO 80134

GWEN G HALL R 072 ✓
4004 TERRACE DRIVE
AMARILLO TEXAS 79109

HARMON HESS JR R 078
1814 PIERSON STREET
PEORIA ILLINOIS 61647

HAROLD B BRADBURY R 079
806 W COLORADO
COLORADO SPRINGS COLORADO 80901

HARVEY ROBERTS R 081
5512 GOTHAM ST
BELL GARDENS CALIFORNIA 90201

HELEN JANE CHRISTMAS BARBY R 082 ✓
PO BOX 2787
EDMOND OKLAHOMA 73034

IMA JO BRISCOE R 087
823 MCGRAW
HEALDTON OKLAHOMA 73438

JACK FLETCHER R 089 ✓
P O BOX 10887
MIDLAND TEXAS 79702

JAMES A DAVIDSON R 233 ✓
PO BOX 484
MIDLAND TEXAS 79702

JAMES E BURR WI 12
3803 WEDGEWOOD COURT
MIDLAND TEXAS 79707-4706

JEAN ANDERSON SIMPSON R 093 ✓
5802 S DELAWARE PLACE
TULSA OKLAHOMA 74106

JIMMIE OLIS HESS R 094 ✓
1325 GANNON
ENID OKLAHOMA 73703

JOHN ALBERT HESS R 097 ✓
PO BOX 978
VELMA OKLAHOMA 73091-0978

JOHN B WHITLEY R 098 ✓
2520 DESOTO
SHREVEPORT LOUISIANA 71103

JOHN HENRY KILLINGSWORTH R 100 ✓
1933 MINNESOTA
SHAWNEE OKLAHOMA 74801

JOHN R BROSE WI 07
3000 CLAYDESTA NAT BANK
MIDLAND TEXAS 79706

JOHN R BRYANT WI 10
911 WEST SILVER
HOBBS NEW MEXICO 88240

JOHN W BURRESS R 101 ✓
PO BOX 36383
ALBUQUERQUE NEW MEXICO 87176

JOHN W BURRESS & CONSTANCE F BURRESS R 102 ✓
PO BOX 36383
ALBUQUERQUE NEW MEXICO 87176

JOHNNIE TRAMMELL
RT 2 BOX 74
LIBERTY MISSOURI 64068

R 103 ✓

JOYCE ANN BROWN
PO BOX 72
WATROUS NEW MEXICO 87753

R 104 ✓

JULIE HESS HOSHOR
132 ERMA COURT
CREVE COEUR ILLINOIS 61611

R 105 ✓

JUNE D SPEIGHT
P O DRAWER 1687
LOVINGTON NEW MEXICO 88260

R 106 ✓

KATHLEEN CONE
PO BOX 1509
LOVINGTON NEW MEXICO 88260

R 108 ✓

KELLY H BAXTER
PO BOX 11193
MIDLAND TEXAS 79702

R 109 ✓

KENNETH G CONE
PO BOX 11310
MIDLAND TEXAS 79701

R 110 ✓

KEVIN HESS
R R #2
MAPLETON ILLINOIS 61647

R 111 ✓

KIM D JONES
4000 DYER CIRCLE
MIDLAND TEXAS 79706

WI 23

KIRBY D SCHENCK
C/O LIBERTY NATIONAL BANK
PERSONAL REPRESENTATIVE OF
KIRBY D SCHENCK
P O BOX 1627
LOVINGTON, NM 88260-1627

R 074

L O CARROLL
1218 COUNTRY CLUB DRIVE
NORMAN OKLAHOMA 73069

R 112 ✓

L PAUL LATHAM
6600 CLAYDESTA NAT'L BANK
MIDLAND TEXAS 79706

WI 25

LARRY A CRESS
3702 BERMUDA COURT
MIDLAND TEXAS 79707

WI 15

LARRY NERMYR
HC-37 BOX 4106
SIDNEY MONTANA 59270

WI 34

LEE ROBERTS
PO BOX 27
LOVINGTON NEW MEXICO 88260

R 113 ✓

LEE WOOD ROBERTS
STAR RT 2 BOX 1927
TULAROSA NEW MEXICO 88339

R 114

LEO WIMAN
PO BOX 12073
DALLAS TEXAS 75226

R 116 ✓

LILLIAN MYERS
10232 REGAL OAKS APT C
DALLAS TEXAS 75230

R 117 ✓

LORENE JANE HESS
738 N PALM ST
PONCA CITY OKLAHOMA 74601

R 121 ✓

LOUIS LUSKEY
101 N HOUSTON ST
FORT WORTH TEXAS 76102

R 122 ✓

LOUISE B DIGGLES
10123 GREENTREE STREET
HOUSTON TEXAS 77042-1229

R 123 ✓

LOUISE C SUMMERS
PO BOX 776
HOBBS NEW MEXICO 88240

R 124 ✓

LUCINDA LOVELESS
419 WEST WELLINGTON #1
CHICAGO ILLINOIS 60667-6803

R 126

LUCY MAE LITRELL
C/O HELEN BEMIS
9812 NE 66TH ST
VANCOUVER WASHINGTON 98662

R 128 ✓

MACK H WOOLRIDGE
PO BOX 1848
ALBANY TEXAS 74630

R 230 ✓

MARGARET ELIZABETH BURNS
3113 NW 60TH STREET
OKLAHOMA CITY OKLAHOMA 73112

R 131 ✓

MARTHA FARRIS
RT 73 BOX 912
ONIA ARKANSAS 72663

R 133

MARY ALLISON
814 CHERI WAY
FAIRDALE KENTUCKY 40118

R 134

MARY FRANCES HURLEY
297 W LOMA ALTA DRIVE
ALTADENA CALIFORNIA 91001

R 137 ✓

MARY LEE S REESE
PO BOX 8631
SALT LAKE CITY UTAH 84108-8631

R 139 ✓

MARY T CHRISTMAS HOLLADAY
PO BOX 201204
ARLINGTON TEXAS 76006-1204

R 141 ✓

MARY VERN RANSOM
28890 LILAC RD SP 148
VALLEY CENTER CALIFORNIA 92082

R 142

MYRTLE PFIE
C/O JAMES BRUTON
PO BOX 218
WAURIKA OKLAHOMA 73573

R 145 ✓

NADINE PRIDEAU LOVELESS SMITH
C/O MR BAYNARD W MALONE
ATTORNEY-AT-LAW
PO BOX 568
ROSWELL NEW MEXICO 88202

R 148 ✓

NORMA JEAN TALBERT
1704 ASPEN ACRES
BENTON ARKANSAS 72015

R 150 ✓

OLIS S HESS
1028 SHADY PLACE
PONCA CITY OKLAHOMA 74801

R 151 ✓

OTIS E RAMSEY JR
18610 24TH PLACE NE
SEATTLE WASHINGTON 98165

R 152 ✓

OTIS TRAMMELL
3613 MAPLE LANE
TILLAMOOK OREGON 97141

R 153 ✓

PATRICK J LEONARD
PO BOX 336
DALLAS TEXAS 75221

R 158 ✓

POWHATAN CARTER JR
PO BOX 328
FT SUMNER NEW MEXICO 88119

R 160

R H TRAMMELL
RR 13
KANSAS CITY MISSOURI 64181

R 162 ✓

RANDOLPH E WILSON
5949 SHERRY LANE
DALLAS TEXAS 75226

R 164 ✓

ROBERT BOOTH KELLOUGH
3824 N RIVER ROAD
PORT ALLEN LOUISIANA 70787

R 168 ✓

ROBERT E KING ESTATE
JANET E ALBRIGHT,
PERSONAL REPRESENTATIVE
11940 MT LAUREL DRIVE
ROSWELL GEORGIA 30076

R 169 ✓

ROBERT E KING NO 2
JANET E ALBRIGHT
PERSONAL REPRESENTATIVE
11940 MT LAUREL DR
ROSWELL GEORGIA 30076

R 170 ✓

ROBERT J LEONARD
PO BOX 400
ROSWELL NEW MEXICO 88201

R 171 ✓

ROBERT L E BURRESS
PO BOX 671
FARMINGTON NEW MEXICO 87499

R 172 ✓

ROY G BARTON JR
PO BOX 978
HOBBBS NEW MEXICO 88240

R 174 ✓

RUBIE C BELL
1331 THIRD STREET
NEW ORLEANS LOUISIANA 70130

R 176 ✓

RUTH SUTTON
2828 MOSS AVENUE
MIDLAND TEXAS 79706

WI 42

SARA H STOVALL
3800 MINOT
FORT WORTH TEXAS 76133

R 181 ✓

SAVANNAH HESS ALTMAN
1804 HUDSON DRIVE
PONCA CITY OKLAHOMA 74801

R 182 ✓

STANLEY W CROSBY III
P O BOX 2346
ROSWELL NEW MEXICO 88202-2346

R 183 ✓

STEPHEN N JAMES
5406 SCOUT ISLAND CIRCLE SOUTH
AUSTIN TEXAS 78731

R 186 ✓

SUE SAUNDERS GRAHAM
PO BOX 987
ROSWELL NEW MEXICO 88201

R 187 ✓

THELMA BLACK
PO BOX 205
MIDLAND TEXAS 79701

R 210 ✓

THOMAS H MOORE
4481 HACKBERRY CT
MIDLAND TEXAS 79707-1614

WI 32

TIMOTHY T LEONARD
PO BOX 8008
SAN ANTONIO TEXAS 78209

R 211 ✓

TOM R CONE
PO BOX 778
JAY OKLAHOMA 74346

R 212 ✓

TOM W ELLISON
2602 CIMMARON
MIDLAND TEXAS 79701

R 213 ✓

W SCOTT RAMSEY W1 39
1302 LAWSON
MIDLAND TEXAS 79701

WILLIAM A KOLLIKER R 218 ✓
3812 HILLCREST DRIVE
EL PASO TEXAS 79902-1707

WILLIAM COLEMAN RANSOM R 219 ✓
PO BOX 31
WHITETHORN CALIFORNIA 95469

WILLIAM G SEAL & MARCELLYN J SEAL R 220 ✓
JOINT TENANTS
4882 SOUTH TROOST
TULSA OKLAHOMA 74106

WILLIAM W BURRESS R 221 ✓
3 MAXWELL LANE
PLANO TEXAS 75094

WOODLAN PERRY SAUNDERS R 222 ✓
PO BOX 1638
SANTA FE NEW MEXICO 87501-1638

WYNANT S WILSON R 223 ✓
2014 BROOK HOLLOW DRIVE
ABILENE TEXAS 79606

VELMA B WOODY ✓ R 237
ROUTE 3 BOX 898
ONIA ARKANSAS 72863

WLD0121807X

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: A J TRAMMELL R 001
RT 13 312 CLAY ST
BERMINGHAM MISSOURI 64161

4. Article Number 59112

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *A J Trammell*

6. Signature - Agent X

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ALVIN LUSKEY R 002
101 N HOUSTON STREET
FORT WORTH TEXAS 76102

4. Article Number 59113

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X *Alvin Luskey*

7. Date of Delivery FEB 14 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ANDERSON CARTER R 003
PO BOX 998
LAS CRUCES NEW MEXICO 88004

4. Article Number 59114

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *Anderson Carter*

6. Signature - Agent X

7. Date of Delivery FEB 15 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ATHENIA M HORN R 009
338 RANDOLPH STREET
EAST PEORIA ILLINOIS 61611

4. Article Number 59115

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X *Athenia M Horn*

7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: B A CHRISTMAS JR R 010
CHICO ROUTE
RATON NEW MEXICO 87740

4. Article Number 59116

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *B A Christmas Jr*

6. Signature - Agent X

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: BEATRICE V COOK R 011
PO BOX 1076
ROSWELL NEW MEXICO 88202

4. Article Number 59121

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X *Beatrice V Cook*

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: BETTY MORAN RICE R 012
8223 LUPTON
DALLAS TEXAS 75226

4. Article Number 59122

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *Betty Moran Rice*

6. Signature - Agent X

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: BILLIE JUNE CROW R 014
PO BOX 643
ROSWELL NEW MEXICO 88201

4. Article Number 59123

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X *Billie June Crow*

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: BUSTER TRAMMELL R 020
2516 YELLOW FIR RD
TILLAMOOK OREGON 97141

4. Article Number 59125

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X
 6. Signature - Agent X *Buster Trammell*
 7. Date of Delivery 2/19/91 USR3

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CAROLYN LOVELESS SCHLICHER R 023
PO BOX 608
ROSWELL NEW MEXICO 88202-0808

4. Article Number 59127

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X
 6. Signature - Agent X *Carolyn Loveless Schlicher*
 7. Date of Delivery 2/15/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CECIL FRANK WILSON R 028
613 NE 6TH STREET
AMARILLO TEXAS 79107

4. Article Number 59129

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee *Cecil Frank Wilson*
 6. Signature - Agent X
 7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLES H PRICE II R 028
ONE W ARMOUR BLVD-STE 300
KANSAS CITY MISSOURI 64111

4. Article Number 59132

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X
 6. Signature - Agent X *Charles H Price II*
 7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CANDY CHRISTMAS R 022
PO BOX 1664
MOOREVILLE NORTH CAROLINA 28115

4. Article Number 59126

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X
 6. Signature - Agent X
 7. Date of Delivery 2-21-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CATHIE CONE AUVENSHINE R 026
PO BOX 668
DRIPPING SPRINGS TEXAS 78620

4. Article Number 59128

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *Cathie Cone Auvenshine*
 6. Signature - Agent X
 7. Date of Delivery FEB 1 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLES B BROWNLEE R 027
129 CRESTBROOK
RED OAK TEXAS 75154-9618

4. Article Number 59130

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X *Charles B Brownlee*
 6. Signature - Agent X
 7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 • U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLES PFLE TRUST R 031
LIBERTY NATIONAL BANK TRUSTEE
BOX 25848
OKLAHOMA CITY OKLAHOMA 74868

4. Article Number 59131

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X
 6. Signature - Agent X
 7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

OKLAHOMA FEB 14 AM 1991

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CHARLOTTE FRANCIS WELDON RR 2 BOX 15 SEMINOLE OKLAHOMA 74868	4. Article Number 59133 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>Charlotte Francis Weldon</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-16-91	

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: CLIFFORD CONE PO BOX 6010 LUBBOCK TEXAS 79413	4. Article Number 59134 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>Clifford Cone</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-15-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: COLIN MCMILLAN 118 WEST 1ST STREET ROSWELL NEW MEXICO 88201-4702	4. Article Number 59135 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>Colin McMillan</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-15-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DAVID PRICE 77 S BIRCH RD APT 11-0 FT LAUDERDALE FLORIDA 33316	4. Article Number 59136 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>David Price</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-14-91	

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DAVID LUSKEY 101 N HOUSTON ST FORT WORTH TEXAS 76102	4. Article Number 59137 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>David Luskey</i>	
7. Date of Delivery FEB 19 1991	

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DOYLE & MARGARET M HARTMAN P O BOX 10426 MIDLAND TEXAS 79702	4. Article Number 59140 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>Doyle & Margaret M Hartman</i>	
7. Date of Delivery 2-15-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DORIS B NEAL 1201 BERING #79 HOUSTON TEXAS 77067-2308	4. Article Number 59139 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X <i>Doris B Neal</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 2-15-91	

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: DOSHA GILBERT R 048
HC 73 BOX 476
MOUNTAIN VIEW ARKANSAS 72550

4. Article Number **59141**

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EDGAR LEWIS KILLINGSWORTH R 051
2112 NW 118 TERRACE
OKLAHOMA CITY OKLAHOMA 73120

4. Article Number **59142**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ELLIS TRAMMELL R 054
HC 73 BOX 904
ONIA ARKANSAS 87386

4. Article Number **59143**

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
FEB 20 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EMELY ANN EDWARDS R 056
228 W 7TH ST
BRISTOW OKLAHOMA 74010

4. Article Number **59144**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EUNICE JAMES GRAY R 059
177 TWEEED BOULEVARD
NYACK NEW YORK 10960

4. Article Number **59145**

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2/15

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: FANCHER ARCHER R 062
PO DRAWER 430
HALE CENTER TEXAS 79041

4. Article Number **59146**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: FRANK LYNN KILLINGSWORTH R 066
414 W WALNUT
SHAWNEE OKLAHOMA 74868

4. Article Number **59147**

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: GEORGE ETNA EMERSON R 070
7218 COMANCHE
OKLAHOMA CITY OKLAHOMA 73132

4. Article Number **59148**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
FEB 16 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
GIVEN G HALL R 072
1004 TERRACE DRIVE
AMARILLO TEXAS 79109

4. Article Number
59149

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *GIVEN G HALL*

6. Signature - Agent
X

7. Date of Delivery
FEB 21 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
HELEN JANE CHRISTMAS BARBY R 082
PO BOX 2767
EDMOND OKLAHOMA 73034

4. Article Number
59153

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *HELEN JANE CHRISTMAS BARBY*

6. Signature - Agent
X

7. Date of Delivery
2-10-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JACK FLETCHER R 088
P O BOX 10887
MIDLAND TEXAS 79702

4. Article Number
59155

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *JACK FLETCHER*

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JAMES A DAVIDSON R 233
PO BOX 494
MIDLAND TEXAS 79702

4. Article Number
59156

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *JAMES A DAVIDSON*

7. Date of Delivery
2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JEAN ANDERSON SIMPSON R 083
5802 S DELAWARE PLACE
TULSA OKLAHOMA 74106

4. Article Number
58074

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *JEAN ANDERSON SIMPSON*

6. Signature - Agent
X

7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JIMMIE OLIS HESS R 094
1326 GANNON
ENID OKLAHOMA 73703

4. Article Number
58075

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *JIMMIE OLIS HESS*

6. Signature - Agent
X

7. Date of Delivery
2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHN ALBERT HESS R 097
PO BOX 978
VELMA OKLAHOMA 73091-0979

4. Article Number
58076

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *JOHN ALBERT HESS*

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHN B WHITLEY R 098
2520 DESOTO
SHREVEPORT LOUISIANA 71103

4. Article Number
58077

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *JOHN B WHITLEY*

6. Signature - Agent
X

7. Date of Delivery
2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHN HENRY KILLINGSWORTH R 100
1933 MINNESOTA
SHAWNEE OKLAHOMA 74801

4. Article Number **58078**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *John Killingsworth*
6. Signature - Agent
X
7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHN W BURRESS R 101
PO BOX 36363
ALBUQUERQUE NEW MEXICO 87178

4. Article Number **58079**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *John W Burress*
6. Signature - Agent
X
7. Date of Delivery
2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHN W BURRESS & CONSTANCE F BURRESS R 102
PO BOX 36363
ALBUQUERQUE NEW MEXICO 87178

4. Article Number **58080**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *John W Burress*
6. Signature - Agent
X
7. Date of Delivery
2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOHNNIE TRAMMELL R 103
RT 2 BOX 74
LIBERTY MISSOURI 64068

4. Article Number **58081**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Johnnie Trammell*
6. Signature - Agent
X
7. Date of Delivery
2-16

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JOYCE ANN BROWN R 104
PO BOX 72
WATROUS NEW MEXICO 87763

4. Article Number **58082**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X
6. Signature - Agent
X *Curtis Jones*
7. Date of Delivery
2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JULIE HESS HOSHOR R 105
132 ERMA COURT
CREVE COEUR ILLINOIS 61611

4. Article Number **58083**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X
6. Signature - Agent
X *Julie Hess Hoshor*
7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
JUNE D SPEIGHT R 108
P O DRAWER 1687
LOVINGTON NEW MEXICO 88260

4. Article Number **58084**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *June D Speight*
6. Signature - Agent
X
7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
KATHLEEN CONE R 108
PO BOX 1608
LOVINGTON NEW MEXICO 88260

4. Article Number **58085**
Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Kathleen Cone*
6. Signature - Agent
X
7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: KELLY H BAXTER R 109
PO BOX 11183
MIDLAND TEXAS 79702

4. Article Number **58085**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery **FEB 14 1991**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: KENNETH G CONE R 110
PO BOX 11310
MIDLAND TEXAS 79701

4. Article Number **58087**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *[Signature]*

6. Signature — Agent
X

7. Date of Delivery **FEB 14 1991**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: KEVIN HESS R 111
RR #2
MAPLETON ILLINOIS 61647

4. Article Number **58088**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery **2/4/91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: L O CARROLL R 112
1216 COUNTRY CLUB DRIVE
NORMAN OKLAHOMA 73069

4. Article Number **58090**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery **2-16-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LEE ROBERTS R 113
PO BOX 27
LOVINGTON NEW MEXICO 88260

4. Article Number **58091**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *[Signature]*

6. Signature — Agent
X *[Signature]*

7. Date of Delivery **2-14-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LEO WIMAN R 116
PO BOX 12073
DALLAS TEXAS 75226

4. Article Number **58093**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery **2-19-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LILLIAN MYERS R 117
10232 REGAL OAKS APT C
DALLAS TEXAS 75230

4. Article Number **58094**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *[Signature]*

6. Signature — Agent
X

7. Date of Delivery **2-14-91**

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LORENE JANE HESS R 121
PO BOX 11310
PONCA CITY OKLAHOMA 74601

4. Article Number **58095**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *[Signature]*

6. Signature — Agent
X

7. Date of Delivery **2-14-91**

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
MARY T CHRISTMAS HOLLADAY R 141
PO BOX 201204
ARLINGTON TEXAS 76008-1204

4. Article Number 59107

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Mary T Christmas Holladay*

6. Signature - Agent
X

7. Date of Delivery 2-15

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
NADINE PRIDEAU LOVELESS SMITH R 148
C/O MR BAYNARD W MALONE
ATTORNEY-AT-LAW
PO BOX 588
ROSWELL NEW MEXICO 88202

4. Article Number 59109

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *Nadine Prideau*

7. Date of Delivery 2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
OLIS S HESS R 151
1028 SHADY PLACE
PONCA CITY OKLAHOMA 74601

4. Article Number 59111

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Olis S Hess*

6. Signature - Agent
X

7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
OTIS TRAMMELL R 153
3513 MAPLE LANE
TILLAMOOK OREGON 97141

4. Article Number 57000

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *OTIS Trammell*

7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
MYRTLE PFIL R 146
C/O JAMES BRUTON
PO BOX 218
WAURIKA OKLAHOMA 73673

4. Article Number 59108

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *James Bruton*

6. Signature - Agent
X

7. Date of Delivery 2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
NORMA JEAN TALBERT R 150
1704 ASPEN ACRES
BENTON ARKANSAS 72015

4. Article Number 59110

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Norma Jean Talbert*

6. Signature - Agent
X

7. Date of Delivery FEB 16 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
OTIS E RAMSEY JR R 152
18510 24TH PLACE NE
SEATTLE WASHINGTON 98155

4. Article Number 57000

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *OTIS E Ramsey Jr*

6. Signature - Agent
X

7. Date of Delivery FEB 16 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
PATRICK J LEONARD R 156
PO BOX 335
DALLAS TEXAS 75221

4. Article Number 57000

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *Patrick J Leonard*

7. Date of Delivery FEB 20 1991

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LOUIS LUSKEY R 122
101 N HOUSTON ST
FORT WORTH TEXAS 76102

4. Article Number 58096

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 4-4-1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LOUISE C SUMMERS R 124
PO BOX 776
HOBBS NEW MEXICO 88240

4. Article Number 58098

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 4-4-1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: MACK H WOOLRIDGE R 230
PO BOX 1846
ALBANY TEXAS 76009

4. Article Number 59101

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery FEB 1 - 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: MARY FRANCES HURLEY R 137
297 W LOMA ALTA DRIVE
ALTADENA CALIFORNIA 91001

4. Article Number 59105

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LOUISE B DIGGLES R 123
10123 GREENTREE STREET
HOUSTON TEXAS 77042-1229

4. Article Number 58097

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: LUCY MAE LITTELL R 126
C/O HELEN BEMIS
9812 NE 65TH ST
VANCOUVER WASHINGTON 98662

4. Article Number 59102

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☒ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: MARGARET ELIZABETH BURNS R 131
3113 NW 60TH STREET
OKLAHOMA CITY OKLAHOMA 73112

4. Article Number 59102

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☒ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 2-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: MARY LEE S REESE R 139
PO BOX 8531
SALT LAKE CITY UTAH 84108-8531

4. Article Number 59105

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☒ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee X

6. Signature - Agent X

7. Date of Delivery 2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
R H TRAMMELL R 162
RR 13
KANSAS CITY MISSOURI 64161

4. Article Number 57992

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *R. H. Trammell*

7. Date of Delivery FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☒ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROBERT BOOTH KELLOUGH R 168
3824 N RIVER ROAD
PORT ALLEN LOUISIANA 70767

4. Article Number 57991

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *Elizabeth Kellough*

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROBERT E KING NO 2 R 170
JANET E ALBRIGHT
PERSONAL REPRESENTATIVE
11940 MT LAUREL DR
ROSWELL GEORGIA 30075

4. Article Number 57993

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *J. Albright*

6. Signature — Agent
X

7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROBERT L E BURRESS R 172
PO BOX 671
FARMINGTON NEW MEXICO 87499

4. Article Number 57995

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *Robert L E Burress*

6. Signature — Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)



A.G.U. NOTICE

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Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
RANDOLPH E WILSON R 184
6948 SHERRY LANE
DALLAS TEXAS 75225

4. Article Number 57993

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *R. E. Wilson*

6. Signature — Agent
X

7. Date of Delivery 2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROBERT E KING ESTATE R 198
JANET E ALBRIGHT
PERSONAL REPRESENTATIVE
11940 MT LAUREL DRIVE
ROSWELL GEORGIA 30075

4. Article Number 57995

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X *J. Albright*

6. Signature — Agent
X

7. Date of Delivery 2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROBERT J LEONARD R 171
PO BOX 400
ROSWELL NEW MEXICO 88201

4. Article Number 57997

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *B. Stevens*

7. Date of Delivery 2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
ROY G BARTON JR R 174
PO BOX 978
HOBBS NEW MEXICO 88240

4. Article Number 57999

Type of Service:
☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *R. Barton*

7. Date of Delivery 2-18-91

8. Addressee's Address (ONLY if requested and fee paid)

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: TOM R CONE R 212
PO BOX 778
JAY OKLAHOMA 74348

4. Article Number **58003**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Tom R Cone*

6. Signature - Agent
X

7. Date of Delivery
2-19-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: TOM W ELLISON R 213
2602 CIMMARON
MIDLAND TEXAS 79701

4. Article Number **58007**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Tom W Ellison*

6. Signature - Agent
X

7. Date of Delivery
2-14-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WILLIAM A KOLLIKER R 218
3812 HILLCREST DRIVE
EL PASO TEXAS 79902-1707

4. Article Number **58010**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *W A Kolliker*

6. Signature - Agent
X

7. Date of Delivery
2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WILLIAM COLEMAN RANSOM R 219
PO BOX 31
WHITETHORN CALIFORNIA 95489

4. Article Number **58011**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *W C Ransom*

6. Signature - Agent
X

7. Date of Delivery
2-21-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WILLIAM G SEAL & MARCELLYN J SEAL R 220
JOINT TENANTS
4882 SOUTH TROOST
TULSA OKLAHOMA 74105

4. Article Number **58012**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *William G Seal*

6. Signature - Agent
X

7. Date of Delivery
2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WILLIAM W BURRESS R 221
3 MAXWELL LANE
PLANO TEXAS 75094

4. Article Number **58013**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *W W Burress*

6. Signature - Agent
X

7. Date of Delivery
2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WOODLAN PERRY SAUNDERS R 222
PO BOX 1538
SANTA FE NEW MEXICO 87501-1538

4. Article Number **58014**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *W P Saunders*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: WYNANT S WILSON R 223
2014 BROOK HOLLOW DRIVE
ABILENE TEXAS 79605

4. Article Number **58015**

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Wynant S Wilson*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
RUBIE C BELL R 178
1331 THIRD STREET
NEW ORLEANS LOUISIANA 70130

4. Article Number
58000

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *[Signature]*

7. Date of Delivery
FEB 9 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
SAVANNAH HESS ALTMAN R 182
1604 HUDSON DRIVE
PONCA CITY OKLAHOMA 74601

4. Article Number
58002

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
FEB 19 1991

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
STEPHEN N JAMES R 198
5406 SCOUT ISLAND CIRCLE SOUTH
AUSTIN TEXAS 78731

4. Article Number
58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X *[Signature]*

7. Date of Delivery
2/15/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
THELMA BLACK R 210
PO BOX 205
MIDLAND TEXAS 79701

4. Article Number
58004

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
SARA H STOVALL R 181
1800 MINOT
FORT WORTH TEXAS 76133

4. Article Number
58001

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-16-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
STANLEY W CROSBY III R 193
P O BOX 2348
ROSWELL NEW MEXICO 88202-2346

4. Article Number
58003

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery
2-15-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
SUE SAUNDERS GRAHAM R 197
PO BOX 887
ROSWELL NEW MEXICO 88201

4. Article Number
58005

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

SERVICE NOT PAID FOR SHORT PAID

PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

A.G.U. NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
TIMOTHY T LEONARD R 211
PO BOX 8006
SAN ANTONIO TEXAS 78208

4. Article Number
58007

Type of Service:
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *[Signature]*

6. Signature - Agent
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: _____

4. Article Number _____

5. Signature — Addressee _____

6. Signature — Agent _____

7. Date of Delivery _____

8. Article Number _____

Type of Service:

☒ Registered ☐ Insured

☒ Certified ☐ Return Receipt for Merchandise

☒ Extra Mail _____

Always obtain signature of addressee or agent. **DATE DELIVERED** _____

9. Addressee's Address (omit zip code, registered fee mail)

10. Date of Delivery _____

BP 3503 4-88



Chevron U.S.A. Inc.
P.O. Box 1000
Denver, CO 80201

ATTEMPTED
DELIVERY
UNDELIVERED

A.G.U. NOTICE

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

HAROLD B BRADBURY R 079
808 W COLORADO
COLORADO SPRINGS COLORADO 80901

4. Article Number **59151**

Type of Service:

- ☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature — Addressee

X

6. Signature — Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

Thank you for using
Return Receipt Service.

Is your RETURN ADDRESS
completed on the reverse side?

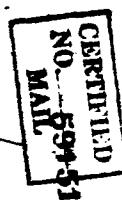
PS Form 3811, Apr. 1989

U.S.G.P.O. 1989-238-615

DOMESTIC RETURN RECEIPT

022K

HAROLD B BRADBURY
808 W COLORADO
COLORADO SPRINGS COLORADO 80901 R 079



First Class Mail

A-G-U NOTICE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number 59154
IMA JO BRISCOE R 087 623 MCGRAW HEALDTON OKLAHOMA 73438	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery	

Thank you for using Return Receipt Service.

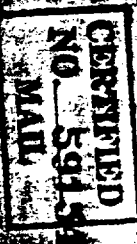
No such office in this area.

PS Form 3811, Apr. 1989

★ U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

IMA JO BRISCOE R 087
623 MCGRAW
HEALDTON OKLAHOMA 73438



First Class Mail

A.G.U NOTICE

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address.
(Extra charge)
2. ☐ Restricted Delivery
(Extra charge)

3. Article Addressed to:

4. Article Number

58092

LEE WOOD ROBERTS R 114
STAR RT 2 BOX 1927
TULAROSA NEW MEXICO 88339

Type of Service:

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt
for Merchandise

Always obtain signature of addressee
or agent and **DATE DELIVERED**.

5. Signature – Addressee

X

6. Signature – Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

★ U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

LEE WOOD ROBERTS
STAR RT 2 BOX 1927
TULAROSA NEW MEXICO 88339

ROBE927 883522004 IN 02/16/91
NO RETURN TO SENDER
FORWARD ORDER ON FILE
UNABLE TO FORWARD
RETURN TO SENDER

ORIGINAL
NO. 585
MAIL

First Class Mail



Chevron U.S.A. Inc.

P.O. Box 1150, Midland, TX 79702 • Phone (915) 687-7235
15 Smith Road, Midland, TX 79705 • Fax (915) 687-7666

Denise K. Beckham
Land Representative
Permian Basin Land Division

February 14, 1991

Proposed Arrowhead Grayburg Unit
Lea County, New Mexico

Overriding Royalty Interest Owners
Under the A. L. Christmas No. 1 Well

Dear Overriding Royalty Owner:

Chevron U.S.A. Inc. recently acquired the interest of Doyle Hartman and James Davidson under the thirty-seven acre proration unit of the A. L. Christmas No. 1. Well. A recent record check revealed your overriding royalty interest under said land. A portion of the interest under the thirty-seven acres lies in our proposed Arrowhead Grayburg Unit.

The attached package contains the materials we have sent to known parties with interest under the proposed unit. Please excuse the delay in our contacting you.

Should you have any questions, please call me collect at (915) 687-7235.

Yours very truly,

Denise K. Beckham

DKB:dcb
WLD10214.13L

SEARCHED	INDEXED
SERIALIZED	FILED
MAR 1 1991	
FBI - MIDLAND	
AGC	58
10259	

1004 LIME ROCK
ROUND ROCK TEXAS 78664

C/O EDWIN L BEDFORD
P O BOX 275
POINT RICHMOND CA 94807-0275

C/O MRS FRED BUTLER
6240 RIVERSIDE AVE
RIVERSIDE CA 92506

BILLIE E BUCHANAN
P O BOX 387
STRAWN TEXAS 76475

R 254

R T BUCHANAN
P O BOX 128
STRAWN TEXAS 76475

R 253

M L & P D LYETH, JOINT TENANTS
FIRST INTERSTATE BANK DENVER
TRUST MINERALS 023 ACCT 11033
P O BOX 5825
DENVER CO 80217

NEW MEXICO BAPTIST
CHILDRENS HOME INC
P O BOX 629
PORTALES NM 88130

R 241

LUCILLE M OWENS
C/O MILLER MONTAG
2706 MARLBOROUGH
SAN ANTONIO TEXAS 78230
returned

R 252

ROSS L ROBINSON
P O BOX 347
EUNICE NM 88231

R 245

W BRYAN ARNN
CONSERVATOR OF THE ESTATE OF
ONEZ NORMAN GLOYD ROONEY
1230 FIRST CITY PLACE
OKLAHOMA CITY OK 73102
returned

R 243

ELLEN ANN WALLACE WILLIAMS
1801 CRESTMONT COURT
GLENDALE CA 91208

R 246

ANNIE A DANIELL
IDALOW STATE BANK
BOX 858
IDALOW TEXAS 79329

NANCY SMITH HURD
NSC BUILDING SUITE 1500
SAN ANTONIO TEXAS 78205

R 250

JOAN STUART JOHNSON
3900 EUCLID
DALLAS TEXAS 75205
returned

R 257

Thomas Record Semmes
5307 Broadway
San Antonio, Texas 78207
returned

R 255

George R. Stein
3603 Ariel
Houston, Texas 77074

R 251

Nan McKean Taylor Tice
2621 W. Missouri
Artesia, NM 88210

Pauline Fern Pearson
5936 East 25th Place
Tulsa, Oklahoma 74114
returned

R 244

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **HELEN LEARMONT BEDFORD R 247**
C/O EDWIN L BEDFORD
P O BOX 275
POINT RICHMOND CA 94807-0275

4. Article Number **50224**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Helen L Bedford*

6. Signature - Agent
X

7. Date of Delivery **FEB 19 1991**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **LAVERNIA SMITH ABRAHAMS R 249**
1904 LIME ROCK
ROUND ROCK TEXAS 78664

4. Article Number **50223**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Lavernia Perry*

6. Signature - Agent
X

7. Date of Delivery **2-19-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **BILLIE E BUCHANAN R 254**
P O BOX 387
STRAWN TEXAS 76475

4. Article Number **50214**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Billie E Buchanan*

6. Signature - Agent
X

7. Date of Delivery **2-19-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **RACHEL BEDFORD BOWEN R 248**
C/O MRS FRED BUTLER
6240 RIVERSIDE AVE
RIVERSIDE CA 92506

4. Article Number **50222**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *Rachel Bowen*

6. Signature - Agent
X

7. Date of Delivery **2-20-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **M L & P D LYETH, JOINT TENANTS R 242**
FIRST INTERSTATE BANK DENVER
TRUST MINERALS 023 ACCT 11033
P O BOX 5825
DENVER CO 80217

4. Article Number **50213**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *M L & P D Lyeth*

6. Signature - Agent
X

7. Date of Delivery **2-19-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **R T BUCHANAN R 253**
P O BOX 128
STRAWN TEXAS 76475

4. Article Number **50209**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X *R T Buchanan*

6. Signature - Agent
X

7. Date of Delivery **2-19-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **NEW MEXICO BAPTIST R 241**
CHILDRENS HOME INC
P O BOX 629
PORTALES NM 88130

4. Article Number **50212**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *New Mexico Baptist*

7. Date of Delivery **2-15-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **LUCILLE M OWENS R 252**
C/O MILLER MONTAG
2706 MARLBOROUGH
SAN ANTONIO TEXAS 78230

4. Article Number **50218**

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
X

6. Signature - Agent
X *Mrs Miller Montag*

7. Date of Delivery **2-16-91**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ROSS L ROBINSON P O BOX 347 EUNICE NM 88231		4. Article Number 50211	
5. Signature - Addressee X		Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature - Agent X <i>Ross L Robinson</i>		Always obtain signature of addressee or agent and DATE DELIVERED.	
7. Date of Delivery 2-15-91		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3811, Apr. 1989 U.S.E.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: ANNIE A DANIELL IDALOW STATE BANK BOX 858 IDALOW TEXAS 79329		4. Article Number 50207	
5. Signature - Addressee X <i>Anna A Daniel</i>		Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature - Agent X		Always obtain signature of addressee or agent and DATE DELIVERED.	
7. Date of Delivery FEB 15 1991		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3811, Apr. 1989 U.S.E.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: NANCY SMITH HURD NSC BUILDING SUITE 1500 SAN ANTONIO TEXAS 78205		4. Article Number 50216	
5. Signature - Addressee X		Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature - Agent X <i>C Coulter</i>		Always obtain signature of addressee or agent and DATE DELIVERED.	
7. Date of Delivery FEB 20 1991		8. Addressee's Address (ONLY if requested and fee paid)	

AGU Notice + Instruments

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Nan McKean Taylor Tice 2621 W. Missouri Artesia, NM 88210		4. Article Number 50217	
5. Signature - Addressee X <i>Nan McKean Taylor</i>		Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature - Agent X		Always obtain signature of addressee or agent and DATE DELIVERED.	
7. Date of Delivery FEB 22 1991		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3811, Apr. 1989 U.S.E.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS
completed on the reverse side?

AGU Notice + Instruments

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: JOAN STUART JOHNSON 3900 EUCLID DALLAS TEXAS 75205 R 257	4. Article Number 50219 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery	

PS Form 3811, Apr. 1989

• U.S.G.P.O. 1989-239-016

DOMESTIC RETURN RECEIPT

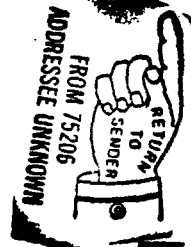
Thank you for using
Return Receipt Service.

[Handwritten signature]

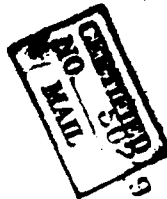
JOAN STUART JOHNSON
3900 EUCLID
DALLAS TEXAS 75205

R 257

PAK



First Class Mail



NOTICE - AGU INSTRUMENTS

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

Pauline Fern Pearson
5936 East 25th Place
Tulsa, Oklahoma 74114

R244

4. Article Number 50220

Type of Service:

- ☒ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature — Addressee

X

6. Signature — Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

Thank you for using
Return Receipt Service.

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-015

DOMESTIC RETURN RECEIPT



Denise K. Beckham
Chevron U.S.A. Inc.
P.O. Box 1150, Midland, TX 79702

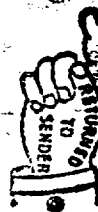
Dept. (Land)

Address Function

Pauline Fern Pearson
5936 East 25th Place
Tulsa, Oklahoma 74114

R 244

UNCLAIMED, RETURNED
TO SENDER
NO SUCH NUMBER, UNKNOWN
DO NOT RECALL IN THIS ENVELOPE



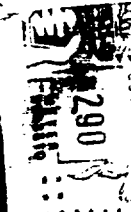
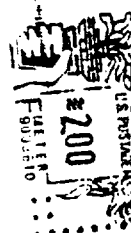
UNCLAIMED, RETURNED
TO SENDER
NO SUCH NUMBER, UNKNOWN
DO NOT RECALL IN THIS ENVELOPE



First Class Mail



50220





Chevron USA, Inc.
P.O. 1150, Midland, TX 79702

Is your RETURN ADDRESS
completed on the reverse side?

AGU Instruments + Notice

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Thomas Record Sermes R 255 5307 Broadway San Antonio, Texas 78207	4. Article Number 50215 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery	

PS Form 3811, Apr. 1989

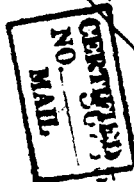
U.S.G.P.O. 1988-238-615

DOMESTIC RETURN RECEIPT

Thank you for using
Return Receipt Service.

RECD307 782095007 IN 02/22/91
THD307 782095007 IN 02/22/91
SEHM307 RETURN TO SENDER
NO FORWARD ORDER ON FILE
UNABLE TO FORWARD
RETURN TO SENDER

Thomas Record Sermes
5307 Broadway
San Antonio, Texas 78207
R 255





McGraw-Hill
PO BOX 1150
New York, NY 10108

Thank you for using
Return Receipt Service.

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-236-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
W BRYAN ARNN
CONSERVATOR OF THE ESTATE OF
ONEZ NORMAN GLOYD ROONEY
1230 FIRST CITY PLACE
OKLAHOMA CITY OK 73102

4. Article Number: E0222

Type of Service:
☐ Registered
☒ Certified
☐ Express Mail
☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee
6. Signature - Agent
7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

First Class Mail

ARNNE204* 731022001 1290 02/20/91
FORWARDING TIME EXPIRED
ARNN, BRYAN W %JAS CHANDLER
119 N ROBINSON AVE #1300
OKLAHOMA CITY OK 73102-4511
RETURN TO SENDER

W BRYAN ARNN
CONSERVATOR OF THE ESTATE OF
ONEZ NORMAN GLOYD ROONEY
1230 FIRST CITY PLACE
OKLAHOMA CITY OK 73102

R 243





Chevron U.S.A. Inc.

P.O. Box 1150, Midland, TX 79702 • Phone (915) 687-7235
15 Smith Road, Midland, TX 79705 • Fax (915) 687-7666

Denise K. Beckham
Land Representative
Permian Basin Land Division

DATE	MORROW
ACU	39
CASE NO.	10259

February 22, 1991

Proposed Arrowhead
Grayburg Unit
Lea County, New Mexico

Overriding Royalty Interest
Owners Under the A.L.
Christmas No. 1 Well

Dear Overriding Royalty Owner:

Chevron U.S.A. Inc. recently acquired the interest of Doyle Hartman and James Davidson under the thirty-seven acre proration unit of the A.L. Christmas No. 1 Well. A portion of the interest under the thirty-seven acres lies in our proposed Arrowhead Grayburg Unit.

On February 14th we mailed out notice of our hearing and a package of materials to the overriding royalty owners filed of record in Lea County. Upon receipt of Mr. Hartman's records, we found some of the parties in the original group of owners had changed.

The attached package contains the materials we have sent to the known parties with interest in the proposed unit. Please excuse the delay in our contacting you.

Yours very truly,

Denise K. Beckham

DKB/pdm
WLD10222.03

mailed
2/22/91

LAVENIA PERRY 2517 FALCON DRIVE ROUND ROCK TEXAS 78687	R 249	EDWIN L BEDFORD ATTORNEY-IN-FACT FOR HELEN LEARMONT BEDFORD P O BOX 275 POINT RICHMOND CA 94807-0275	R 247	ELIZABETH B BUTLER EXECUTRIX OF THE ESTATE OF RACHEL BEDFORD BOWEN 6240 RIVERSIDE AVE RIVERSIDE CA 92506	R
MILDRED BUCHANAN P O BOX 387 STRAWN TEXAS 76475	R 254	HELEN BUCHANAN P O BOX 128 STRAWN TEXAS 76475	R 253	FIRST INTERSTATE BANK DENVER CO-TRUSTEE OF THE LYETH OIL TRUST P O BOX 5825 DENVER CO 80217	R
NEW MEXICO BAPTIST CHILDRENS HOME INC P O BOX 629 PORTALES NM 88130	R 241	L RICHARD SMITH JR 115 GATEWOOD SAN ANTONIO TEXAS 78209	R 252	PAULINE FERN PETERSON 5936 EAST 25TH PLACE TULSA OK 74114	R
ROSS L ROBINSON P O BOX 347 EUNICE NM 88231	R 245	JAMES M MOREY AND THE LIBERTY NATIONAL BANK & TRUST COMPANY OF OKLAHOMA CITY P O BOX 25848 OKLAHOMA CITY OKLAHOMA 73125	R 243	NAN MCKEAN TAYLOR TICE 2621 W MISSOURI ARTESIA NM 88210	R
ELLEN ANN WALLACE WILLIAMS 1801 CRESTMONT COURT GLENDALE CA 91208	R 246	GEORGE DANIELL C/O MARTHA AINSWORTH BOX 452 SALT FLAT TEXAS 79847	R 258	NANCY SMITH HURD 112 PECAN SUITE 2626 SAN ANTONIO TEXAS 78205	R
JOAN STUART JOHNSON 3900 EUCLID DALLAS TEXAS 75205	R 257	THOMAS RECORD SEMMES 5307 BROADWAY SAN ANTONIO TEXAS 78207	R 255	GEORGE R STEIN 3603 ARIEL HOUSTON TEXAS 77074	R
LONELLE HOLDER 110 NORTH AVENUE O POST TEXAS 79356 ✓	R 274	E D OSBURN 110 NORTH AVENUE O POST TEXAS 79356 ✓	R 275	HOWARD BEACH P O BOX 2198 COTTONWOOD ARIZONA 86326	R
DAVID DANIELL P O BOX 749 ALBUQUERQUE NEW MEXICO 87103	R 270	MARK DANIELL 5015 EL PASEO DRIVE N W ALBUQUERQUE NEW MEXICO 87107	R 271	MAX DANIELL 3432 60TH STREET LUBBOCK TEXAS 79413 ✓	R
ALLIE WILKINSON 3715 95TH STREET LUBBOCK TEXAS 79423 ✓	R 273	JOE DAN BEACH BEACHS THUNDERBIRD FARMS P O BOX 1806 CROSS CITY FLORIDA 32628	R 277	MARIE MCKINNON 807 WARM SANDS COURT S E ALBUQUERQUE NEW MEXICO 87123	R
JIMMY D MOREY & MARY M MOREY TRUSTEES OF J D MOREY REVOCABLE TRUST DATED 2-22-89 1502 BUTTRAM ROAD OKLAHOMA CITY OKLAHOMA 73120	R 282	MARILYN M LAW & JAMES B LAW TRUSTEES OF THE M LAW REVOCABLE TRUST DATED 2-3-89 P O BOX 20628 OKLAHOMA CITY OKLAHOMA 73156-0628	R 283	VIOLA HAYNES 1135 TEXAS S E APT 427 ALBUQUERQUE NEW MEXICO 87110	R

JESSIE LENORE ROGOKAS
4711 SOUTH ARLINGTON
LOS ANGELES CALIFORNIA 90043

R 268

WINNIE WILLIAMS
P O BOX 16129
LUBBOCK TEXAS 79490

✓
R 269

BILLIE SCHRODER
805 WARM SANDS COURT S E
ALBUQUERQUE NEW MEXICO 87123

R

OLIVER J. BUTTS
3535 WESTCLIFF ROAD SOUTH
FT WORTH TEXAS 76109

R 280

ALAFAIR BUTLER
2013 CLAUDE STREET N W
ATLANTA GEORGIA 30318

R 281

JOHN W BUTTS JR
C/O ALAFAIR BUTLER
2013 CLAUDE STREET N W
ATLANTA GEORGIA 30318

R

MARIE SHAW
5306 O'MALLEY LANE
STONE MOUNTAIN GEORGIA 30088

R 283

REBECCA FRETWELL
LAKEWOOD CHRISTIAN MANOR
2141 SPRINGDALE ROAD S W APT 708
ATLANTA GEORGIA 30315

R 263

WLD10222.06L

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **E D OSBURN** R 275
110 NORTH AVENUE O
POST TEXAS 79356

4. Article Number: **50203**

5. Signature - Addressee: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: **2-26-91**

8. Addressee's Address (ONLY if requested and fee paid)

9. Type of Service: ☐ Registered ☐ Insured ☐ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

10. Always obtain signature of addressee or agent and DATE DELIVERED.

11. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.P.O. 1989-328-915 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivering to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **ALLIE WILKINSON** R 272
3715 95th Street
Lubbock, TX 79423

4. Article Number: **50267**

5. Signature - Addressee: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: **2-27-91**

8. Addressee's Address (ONLY if requested and fee paid)

9. Type of Service: ☐ Registered ☐ Insured ☐ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

10. Always obtain signature of addressee or agent and DATE DELIVERED.

11. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.P.O. 1989-328-915 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **LONELLE HOLDER** R 274
110 NORTH AVENUE O
POST TEXAS 79356

4. Article Number: **50284**

5. Signature - Addressee: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: **2-26-91**

8. Addressee's Address (ONLY if requested and fee paid)

9. Type of Service: ☐ Registered ☐ Insured ☐ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

10. Always obtain signature of addressee or agent and DATE DELIVERED.

11. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.P.O. 1989-328-915 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: **MAX DANIELL** R 274
3432 60th St
Lubbock, TX 79413

4. Article Number: **50263**

5. Signature - Addressee: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: **2-21-91**

8. Addressee's Address (ONLY if requested and fee paid)

9. Type of Service: ☐ Registered ☐ Insured ☐ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

10. Always obtain signature of addressee or agent and DATE DELIVERED.

11. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.P.O. 1989-328-915 DOMESTIC RETURN RECEIPT

AGU INST + NOTICES

<p>● SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.</p> <p>Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input checked="" type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p>WINNIE WILLIAMS P O BOX 16129 LUBBOCK TEXAS 79490</p> <p>R 269</p>	<p>4. Article Number</p> <p>50274</p> <p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and <u>DATE DELIVERED</u>.</p>
<p>5. Signature — Addressee</p> <p>X <i>Winnie Williams</i></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature — Agent</p> <p>X</p>	
<p>7. Date of Delivery</p> <p>FEB 27 1991</p>	

230
0.7
111

80903

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

PS Form 3877, Sept. 1986

NAME AND ADDRESS OF SENDER		Name of Addressee, Street, and Post-Office Address		Indicate type of mail		Check appropriate block for		Affix stamp here if issued as certificate of mailing or for additional copies of this bill.								
Line	Number of Article			<input type="checkbox"/> Registered	<input type="checkbox"/> Insured	<input type="checkbox"/> COD	<input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail	<input type="checkbox"/> With Postal Insurance	<input type="checkbox"/> Without Postal Insurance	POSTMARK AND DATE OF RECEIPT	R. R. Fee	S. D. Fee	S. H. Fee	Ret. Del. Fee
1	E0259	State of N.M.	Post Office 3088										1.00			
2		Antelope, N.M.	87504													
3	E0260	Oil Conservation Div.	P.O. Box 1480										1.00			
4	Pt 2-28-41	Albuquerque, N.M.	88240													
5	E0261	Carl D. Lindley	P.O. Box 160										1.00			
6		Barber, N.M.	79778													
7	E0262	FIRST INTERSTATE BANK DENVER		R 242									1.00			
8		CO-TRUSTEE OF THE LYEYH OIL TRUST														
9		P O BOX 5825														
10	E0263	HELEN BUCHANAN		R 233									1.00			
11	Pt 2-28-91	P O BOX 128														
12	E0264	MILDRED BUCHANAN		R 254									1.00			
13		P O BOX 387														
14	E0265	ELIZABETH B BUTLER		R 248									1.00			
15		EXECUTRIX OF THE ESTATE OF														
		RACHEL BEDFORD BOWEN														
		6240 RIVERSIDE AVE														
		TO RIVERSIDE CA 92506														
	Total Number of Pieces Listed by Sender															
	7															

2-26-91

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

PS Form 3877, Sept. 1986

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

CHEVRON U.S.A. INC.
P.O. BOX 1150
MIDLAND, TX 79702

Indicate type of mail
☐ Registered
☐ Insured
☐ COD
☐ Certified
☐ Express Mail

Check appropriate block for
☐ Registered Mail:
☐ With Postal Insurance
☐ Without Postal Insurance

Affix stamp here if issued as
certificate of mailing or for
additional copies of this bill.
POSTMARK AND DATE OF RECEIPT

2-26-91

PS Form 3877, Sept. 1986

Line	Number of Article	Name of Addressee, Street, and Post-Office Address	Indicate type of mail	Check appropriate block for	Affix stamp here if issued as certificate of mailing or for additional copies of this bill.	POSTMARK AND DATE OF RECEIPT
1	50266	Mr. Daniel 3433 60th St. Kuback, TX 79413	<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail: <input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance	
2						
3	50267	Ellie L. Williams 3715 95th St. Kuback, TX 79423				
4	862-28-91					
5	50268	BILL TERRY 3100 MANDELL CIRCLE CLOVIS NEW MEXICO 88101	<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail: <input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance	
6						
7	50269	GEORGE DANIEL C/O MARTHA AINSWORTH BOX 452 SALT FLAT TEXAS 79417	<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail: <input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance	
8						
9	50270	ALAFAR BUTLER 2013 CLAUDE STREET ATLANTA GEORGIA 30308	<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail: <input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance	
10						
11						
12	50271	JIMMY D MOREY & MARY M MOREY R 282 TRUSTEES OF J D MOREY REVOCABLE TRUST DATED 2-22-89 1502 BUTTRAM ROAD OKLAHOMA CITY OKLAHOMA 73120	<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail: <input type="checkbox"/> With Postal Insurance <input type="checkbox"/> Without Postal Insurance	
13						
14						
15						
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office	POSTMASTER, PER (Name of receiving employee)		The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for nonnegotiable documents under Express Mail does not exceed \$500,000 per piece subject to a limit of \$500,000 per occurrence. The maximum indemnity payable on Registered Mail merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for Registered Mail, \$500 for COD and \$500 for Insured Mail. Special handling charges apply only to Third- and Fourth-Class parcels. Special delivery service also includes special handling service.	

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

ASIAN
EXHIBIT
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REGISTERED MAIL, CERTIFIED MAIL, AND EXPRESS MAIL

PS Form 3877, Sept. 1986

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

NAME AND ADDRESS OF SENDER		NAME OF ADDRESSEE		Indicate type of mail		Check appropriate block for		Affix stamp here if issued as certificate of mailing or for additional copies of this bill.										
Line	Number of Article	Post Office Address	Street and Post Office Address	<input type="checkbox"/> Registered	<input type="checkbox"/> Insured	<input type="checkbox"/> COD	<input type="checkbox"/> Certified	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered Mail	<input type="checkbox"/> With Postal Insurance	<input type="checkbox"/> Without Postal Insurance	POSTMARK AND DATE OF RECEIPT						
								Postage	Fee	Handling Charge	Act. Value (if Regl.)	Insured Value	Due Sender if C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee	Rest. Del. Fee	Remarks
1	2603	E D OSBURN 140 NORTH AVENUE O POST TEXAS 79356		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
2	86 2-28-91																	
3	50273	MARIE SHAW 5306 O'MALLEY LANE STONE MOUNTAIN GEORGIA 30088		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
4																		
5	50274	WINNIE WILLIAMS P O BOX 16129 LUBBOCK TEXAS 79490		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
6	86 2-28-91																	
7	50275	JESSIE LENORE ROGOKAS 4711 SOUTH ARLINGTON LOS ANGELES CALIFORNIA 90043		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
8																		
9	50276	VAUGHN MCCARTY 1201 SILVER AZO RENO NEVADA 89502		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
10																		
11	50277	MARIE MCKINNON 807 WARM SANDS COURT S E ALBUQUERQUE NEW MEXICO 87123		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
12																		
13	50278	OLIVER J. BUTTS 3535 WESTCLIFF ROAD SOUTH FT WORTH TEXAS 76109		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2.90	4.90	1.00			1.00					
14																		
15																		
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		POSTMASTER, PER (Name of receiving employee)				The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for nonnegotiable documents under Express Mail document reconstruction insurance is \$50,000 per piece subject to a limit of \$500,000 per occurrence. The maximum indemnity payable on Express Mail merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for Registered Mail, \$500 for COD and \$500 for Insured Mail. Special handling charges apply only to Third- and Fourth-Class parcels. Special delivery service also includes special handling service.										

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

U.S. G.P.O. 1986-166-494

2.26.91

110
3:44
11/14

CHEVRON U.S.A. INC.
P.O. BOX 1150
MIDLAND, TX 79702

Indicate type of mail
☐ Registered
☐ Insured
☐ COD
☐ Certified
☐ Express Mail

Check appropriate block for
Registered Mail:
☐ With Postal Insurance
☐ Without Postal Insurance

Attach stamp here if issued as
certificate of mailing or for
additional copies of this bill.
2-26-91

POSTMARK AND DATE OF RECEIPT

PS Form 3877, Sept. 1986

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

Line	Number of Article	Name of Addressee, Street, and Post-Office Address		Postage	Fee	Handling Charge	Act. Value (if Regl.)	Insured Value	Due Sender if C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee	Reg. Del. Fee	Remarks
1	50279	DAVID DANIEL P O BOX 749 ALBUQUERQUE NEW MEXICO 87103	R 270	2.90	4.90	1.00				1.00				
2														
3														
4	50280	HOWARD BEACH P O BOX 2198 COTTONWOOD ARIZONA 86326	R 276	2.90	4.90	1.00				1.00				
5														
6	50281	MARTHA AINSWORTH BOX 452 SALT FLAT TEXAS 79847	R 265	2.90	4.90	1.00				1.00				
7														
8	50282	VIOLA HAYNES 1135 TEXAS S E APT 427 ALBUQUERQUE NEW MEXICO 87110	R 264	2.90	4.90	1.00				1.00				
9														
10	50283	REBECCA FRETWELL LAKEWOOD CHRISTIAN MANOR 2141 SPRINGDALE ROAD S W APT 708 ATLANTA GEORGIA 30315	R 263	2.90	4.90	1.00				1.00				
11														
12	50284	LONELLE HOLDER 110 NORTH AVENUE O POST TEXAS 79356	R 274	2.90	4.90	1.00				1.00				
13	Pl 2-28-91													
14														
15														
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		POSTMASTER, PER (Name of receiving employee)		The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for nonnegotiable documents under Express Mail document reconstruction insurance is \$50,000 per piece subject to a limit of \$500,000 per occurrence. The maximum indemnity payable on Express Mail merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for Registered Mail, \$500 for COD and \$500 for Insured Mail. Special handling charges apply only to Third- and Fourth-Class parcels. Special delivery service also includes special handling service.								

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

NAME AND ADDRESS OF SENDER

CHRYSTON U.S.A. INC.
P.O. BOX 1150
MIDLAND TX 79701

Indicate type of mail
☐ Registered
☐ Insured
☐ COD
☐ Certified
☐ Express Mail

Check appropriate block for
☐ Registered Mail
☐ With Postal Insurance
☐ Without Postal Insurance

Affix stamp here if issued as certificate of mailing or for additional copies of this bill.

2.26-94

POSTMARK AND DATE OF RECEIPT

PS Form 3877, Sept. 1986

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

Line	Number of Article	Post-Office Address	Postage	Fee	Handling Charge (if Regs.)	Act. Value (if Regs.)	Insured Value	Due Sender if C.O.D.	R. R. Fee	S. D. Fee	S. H. Fee	Rest. Del. Fee
1	50285	MARK DANIEL 5015 EL PASO DRIVE N W ALBUQUERQUE NEW MEXICO 87107	2.90	4.90	1.00			1.00				
2												
3												
4	50286	JAMES M MOREY AND THE LIBERTY NATIONAL BANK & TRUST COMPANY OF OKLAHOMA CITY P O BOX 25848 OKLAHOMA CITY OKLAHOMA 73125	2.90	4.90	1.00			1.00				
5												
6												
7	50287	L RICHARD SMITH JR 115 GATEWOOD SAN ANTONIO TEXAS 78209	2.90	4.90	1.00			1.00				
8												
9												
10	50288	MARILYN M LAW & JAMES B LAW TRUSTEES OF THE M LAW REVOCABLE TRUST DATED 2-3-89 P O BOX 20628 OKLAHOMA CITY OKLAHOMA 73156-0628	2.90	4.90	1.00			1.00				
11												
12	50289	BILLIE SCHRODER 805 WARM SANDS COURT S E ALBUQUERQUE NEW MEXICO 87123	2.90	4.90	1.00			1.00				
13												
14												
15												
Total Number of Pieces Listed by Sender		5	Total Number of Pieces Received at Post Office		5	POSTMASTER, PER (Name of receiving employee)						

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

U.S. G.P.O. 1986-166-494

CHEVRON U.S.A. INC.
P. O. BOX 1150
MIDLAND, TX 79702

Indicate type of mail
☐ Registered
☐ Insured
☐ COD
☐ Certified
☐ Express Mail

Check appropriate block for
☐ Registered Mail:
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additional copies of this bill.

2.26-91

POSTMARK AND DATE OF RECEIPT

PS Form 3877, Sept. 1986

FOR REGISTERED, INSURED, C.O.D., CERTIFIED, AND EXPRESS MAIL

Line	Number of Article	Name and Address of Sender	Postmaster, PER (Name of receiving employee)	Postage	Fee	Handling Charge	Act. Value (if Regs.)	Insured Value	Due Sender if C.O.D.	R. Fee	S. D. Fee	S. H. Fee	Reg. Del. Fee	Remarks
1	502930	JOHN W BUTTS JR C/O ALAFAIR BUTLER 2013 CLAUDE STREET N W ATLANTA GEORGIA 30318		2.90	4.90	1.80				1.00				
2														
3														
4	502931	JOE DAN BEACH BEACHS THUNDERBIRD FARMS P O BOX 1806 CROSS CITY FLORIDA 32628												
5														
6														
7														
8														
9														
10														
11														
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13														
14														
15														
Total Number of Pieces Listed by Sender		2												
Total Number of Pieces Received at Post Office		2												

FORM MUST BE COMPLETED BY TYPEWRITER, INK OR BALL POINT PEN

U.S. G.P.O. 1986-166-494

DENISE K. BECKHAM

ARROWHEAD-GRAVBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON EL&P

TRACT PARTICIPATION		M.I. OWNER	M.I. PERCENT	Y / N	COMMITTED PARTICIPATION	OWNER NUMBER	ROYALTY OWNER	PERCENT ROYALTY	Y / N	COMMITTED ROYALTY	* TR. ROY COMMITTED
1A	0.8601510	Burton Veteto Chevron U.S.A. Inc Dasco Energy Corp. David Mussett Larry Nemyr Marian Mussett Meridian Oil, Inc. Para Mia, Inc.	2.040826000 35.546875000 Y 20.408155000 Y 0.499999500 0.781250000 8.683691000 13.671875000 18.367328500		0.0000000 0.3057568 0.1755409 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 1A	0.8601510		100.000000000		0.4812977			12.500000000		12.5000000	100.0000
1B	0.0000000	Borrego Properties, Inc. Burton Veteto Dasco Energy Corp. David Mussett Marian Mussett	36.734657000 4.081652000 40.816310000 Y 3.450000000 14.917381000		0.0000000 0.0000000 0.0000000 0.0000000 0.0000000	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 1B	0.0000000		100.000000000		0.0000000			12.500000000		12.5000000	100.0000
2	9.3721080	Amoco Production Company ARCO Oil & Gas Company Chevron U.S.A. Inc Conoco, Inc.	25.000000000 25.000000000 25.000000000 Y 25.000000000 Y		0.0000000 0.0000000 2.3430270 2.3430270	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 2	9.3721080		100.000000000		4.6860540			12.500000000		12.5000000	100.0000
3	1.5458080	Marathon Oil Company	100.000000000 Y		1.5458080	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 3	1.5458080		100.000000000		1.5458080			12.500000000		12.5000000	100.0000
4A	0.0000000	Chevron U.S.A. Inc Larry Nemyr Meridian Oil, Inc. Trust U/D Donaldson Brown	69.433594000 Y 0.976563000 17.089843000 12.500000000 Y		0.0000000 0.0000000 0.0000000 0.0000000	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 4A	0.0000000		100.000000000		0.0000000			12.500000000		12.5000000	100.0000
4B	0.1607790	Burton Veteto Chevron U.S.A. Inc Dasco Energy Corp. David Mussett Larry Nemyr Marian Mussett Meridian Oil, Inc. Para Mia, Inc.	1.530620000 44.433594000 Y 15.306116000 Y 0.375000000 0.976563000 6.512768000 17.089843000 13.775496000		0.0000000 0.0714399 0.0246090 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 4B	0.1607790		100.000000000		0.0960489			12.500000000		12.5000000	100.0000
4C	0.0000000	Borrego Properties, Inc. Burton Veteto Dasco Energy Corp. David Mussett Marian Mussett	36.734657000 4.081652000 40.816310000 Y 3.450000000 14.917381000		0.0000000 0.0000000 0.0000000 0.0000000 0.0000000	U.S.A. SCHEDULE C		12.500000000 Y	12.5000000	100.0000	
* 4C	0.0000000		100.000000000		0.0000000			12.500000000		12.5000000	100.0000
5	2.3939320	Andrew B. Burleson Audrey C. Price Bernard G. Scott Celia A. Zinn Chicora Modesta Williams Trust Gregory J. Brose Hal J. Rasmussen Operating, Inc. James W. Winkel Estate	0.200000000 0.250000000 0.750000000 0.250000000 1.500000000 0.075000000 7.075000000 7.075000000		0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000	STATE OF NEW MEXICO		12.500000000 Y	12.5000000	100.0000	

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DEMISE K. BECKHAM

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON EL&P

TRACT PARTICIPATION	PERCENT	M.I. OWNER	M.I. PERCENT	Y / COMMITTED PARTICIPATION	OWNER NUMBER	ROYALTY OWNER	PERCENT ROYALTY	Y / COMMITTED ROYALTY	% TR. ROY COMMITTED
5	2.3939320	Jefferson Wheat Gataga Williams Trust John R. Brose Kim D. Jones L. Paul Latham Larry A. Cress Randy M. Kidwell Estate The Williams Partnership Thomas A. & Sharon P. Brose Thomas H. Moore W. Scott Ramsey	1.500000000 0.500000000 0.250000000 0.500000000 0.250000000 0.500000000 0.000000000 0.000000000 0.000000000 0.000000000 1.250000000 1.000000000	0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000 0.00000000					
* 5	2.3939320		100.000000000	0.00000000			12.500000000	12.5000000	100.0000
6	22.1920840	Conoco, Inc.	100.000000000 Y	22.1920840		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 6	22.1920840		100.000000000	22.1920840			12.500000000	12.5000000	100.0000
7	3.4915270	American Exploration ACQ. VI American Exploration Company American Production Part. VI American Production Part. VII N.Y. Life 0 & G Prod. Part. II-B N.Y. Life 0 & G Prod. Part. II-E N.Y. Life 0 & G Prod. Part. II-F N.Y. Life 0 & G Prod. Part. II-G N.Y. Life 0 & G Prod. Part. II-H N.Y. Life 0 & G Prod. Part. II-C	12.426200000 Y 5.126504000 Y 52.083700000 Y 12.816258000 Y 2.898767420 Y 4.517383536 Y 2.116004185 Y 5.133587965 Y 1.432211621 Y 1.449383271 Y	0.4338641 0.1789933 1.8185164 0.4474831 0.1012112 0.1577257 0.0738809 0.1792406 0.0500061 0.0506056		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 7	3.4915270		99.999999998	3.4915270			12.500000000	12.5000000	100.0000
8	1.9157340	Amerada Hess Corporation	100.000000000 Y	1.9157340		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 8	1.9157340		100.000000000	1.9157340			12.500000000	12.5000000	100.0000
9	0.0913930	Exxon Company, U.S.A.	100.000000000 Y	0.0913930		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 9	0.0913930		100.000000000	0.0913930			12.500000000	12.5000000	100.0000
10	2.9095050	Oxy, U.S.A.	100.000000000 Y	2.9095050		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 10	2.9095050		100.000000000	2.9095050			12.500000000	12.5000000	100.0000
11	2.0121710	Oxy, U.S.A.	100.000000000 Y	2.0121710		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 11	2.0121710		100.000000000	2.0121710			12.500000000	12.5000000	100.0000
12	2.7785370	ARCO Oil & Gas Company	100.000000000	0.00000000		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 12	2.7785370		100.000000000	0.00000000			12.500000000	12.5000000	100.0000
13	0.0971370	Chevron U.S.A. Inc	100.000000000 Y	0.0971370		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 13	0.0971370		100.000000000	0.0971370			12.500000000	12.5000000	100.0000
14A	3.6631460	Marathon Oil Company	100.000000000 Y	3.6631460		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 14A	3.6631460		100.000000000	3.6631460			12.500000000	12.5000000	100.0000
14B	0.1981230	Marathon Oil Company	100.000000000 Y	0.1981230		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000
* 14B	0.1981230		100.000000000	0.1981230			12.500000000	12.5000000	100.0000
15A	0.6088300	ARCO Oil & Gas Company	100.000000000	0.00000000		STATE OF NEW MEXICO	12.500000000 Y	12.5000000	100.0000

BECKHAM

ARROWHEAD-GRAYBURG UNIT

TRACT PARTICIPATION	PERCENT	M.I. OWNER	M.I. PERCENT
6088300			100.0000000
00000000		Abby Corporation Barbara E. Hannifin Beico Development Company Hanson-McBride Petroleum Company McBride Oil & Gas Corporation Nuevo Seis, Inc. Westway Petroleum Company	25.0000000 8.0000000 21.8750000 10.0000000 24.0000000 8.0000000 3.1250000
00000000			100.0000000
0738100		Chevron U.S.A. Inc	100.0000000
0738100			100.0000000
0792970		Chevron U.S.A. Inc	100.0000000
0792970			100.0000000
00000000		Chevron U.S.A. Inc	100.0000000
00000000			100.0000000
038850		ARCO Oil & Gas Company	100.0000000

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

DENISE K. BECKHAM

CHEVRON EL&P

TRACT	PERCENT PARTICIPATION	W.I. OWNER	W.I. PERCENT	Y / N	COMMITTED PARTICIPATION	OWNER NUMBER	ROYALTY / OWNER	PERCENT ROYALTY	Y / N	COMMITTED ROYALTY	% TR. ROY COMMITTED
5	2.3939320	Jefferson Wheat Gataga Williams Trust John R. Brose Kim D. Jones L. Paul Latham Larry A. Cress Randy M. Kidwell Estate The Williams Partnership Thomas A. & Sharon P. Brose Thomas H. Moore W. Scott Ramsey	1.500000000 0.500000000 0.250000000 0.500000000 0.250000000 0.500000000 0.000000000 0.075000000 1.250000000 1.000000000		0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000						
* 5	2.3939320		100.000000000		0.0000000			12.50000000		12.5000000	100.0000
6	22.1920840	Conoco, Inc.	100.000000000 Y		22.1920840	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 6	22.1920840		100.000000000		22.1920840			12.50000000		12.5000000	100.0000
7	3.4915270	American Exploration ACQ. VI American Exploration Company American Production Part. VI American Production Part. VII N.Y. Life 0 & G Prod. Part. II-B N.Y. Life 0 & G Prod. Part. II-E N.Y. Life 0 & G Prod. Part. II-F N.Y. Life 0 & G Prod. Part. II-G N.Y. Life 0 & G Prod. Part. III-B N.Y. Life 0 & G Prod. Part. III-C	12.426200000 Y 5.126504000 Y 52.083700000 Y 12.816258000 Y 2.898767420 Y 4.517383536 Y 2.116004185 Y 5.133587965 Y 1.432211621 Y 1.449383271 Y		0.4338641 0.1789933 1.8185164 0.4474831 0.1012112 0.1577257 0.0738809 0.1792406 0.0500061 0.0506056	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 7	3.4915270		99.999999998		3.4915270			12.50000000		12.5000000	100.0000
8	1.9157340	Amerada Hess Corporation	100.000000000 Y		1.9157340	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 8	1.9157340		100.000000000		1.9157340			12.50000000		12.5000000	100.0000
9	0.0913930	Exxon Company, U.S.A.	100.000000000 Y		0.0913930	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 9	0.0913930		100.000000000		0.0913930			12.50000000		12.5000000	100.0000
10	2.9095050	Oxy, U.S.A.	100.000000000 Y		2.9095050	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 10	2.9095050		100.000000000		2.9095050			12.50000000		12.5000000	100.0000
11	2.0121710	Oxy, U.S.A.	100.000000000 Y		2.0121710	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 11	2.0121710		100.000000000		2.0121710			12.50000000		12.5000000	100.0000
12	2.7785370	ARCO Oil & Gas Company	100.000000000		0.0000000	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 12	2.7785370		100.000000000		0.0000000			12.50000000		12.5000000	100.0000
13	0.0971370	Chevron U.S.A. Inc	100.000000000 Y		0.0971370	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 13	0.0971370		100.000000000		0.0971370			12.50000000		12.5000000	100.0000
14A	3.6631460	Marathon Oil Company	100.000000000 Y		3.6631460	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 14A	3.6631460		100.000000000		3.6631460			12.50000000		12.5000000	100.0000
14B	0.1981230	Marathon Oil Company	100.000000000 Y		0.1981230	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000
* 14B	0.1981230		100.000000000		0.1981230			12.50000000		12.5000000	100.0000
15A	0.6088300	ARCO Oil & Gas Company	100.000000000		0.0000000	STATE OF NEW MEXICO		12.50000000 Y		12.5000000	100.0000

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

DEMISE K. BECKHAM

CHEVRON EL&P

TRACT PARTICIPATION	PERCENT	M.I. OWNER	M.I. PERCENT	Y / COMMITTED PARTICIPATION	OWNER NUMBER	ROYALTY OWNER	PERCENT ROYALTY	Y / COMMITTED ROYALTY	% TR. ROY COMMITTED
19									
R 178		Newby-foresee Trust					0.156250000 Y	0.1562500	1.2500
R 157		Petco Limited					0.097660000	0.0000000	0.0000
R 170		Robert E. King No. 2					0.097660000	0.0000000	0.0000
R 196		Stephen N. James					0.195320000 Y	0.1953200	1.5626
R 202		The Home Stake Royalty Corporation					0.097660000	0.0000000	0.0000
R 212		Tom R. Cone					0.058590000 Y	0.0585900	0.4687
R 218		William A. Kolliker					0.048830000 Y	0.0488300	0.3906
R 219		William Coleman Ransom					0.032554000 Y	0.0325540	0.2604
*19			100.000000000	0.00000000			12.500000000	8.4179600	67.3437
20									
0.00000000		Chevron U.S.A. Inc	100.000000000	Y	0.00000000				
R 008		Atlantic Richfield Company					0.390630000	0.0000000	0.0000
R 010		B. A. Christmas, Jr.					0.195310000 Y	0.1953100	1.5625
R 011		Beatrice V. Cook					0.078130000 Y	0.0781300	0.6250
R 012		Betty Moran Rice					0.390630000 Y	0.3906300	3.1250
R 014		Billie June Crow					0.390620000 Y	0.3906200	3.1250
R 017		Bradford Ace Christmas					0.048830000	0.0000000	0.0000
R 018		Bradley Nominie Corporation					0.390630000	0.3906300	3.1250
R 021		C. W. Grimes Trust					0.390630000 Y	0.0000000	0.0000
R 022		Candy Christmas					0.048820000 Y	0.0488200	0.3906
R 025		Cathie Cone Auvenshine					0.058590000 Y	0.0585900	0.4687
R 026		Cecil Frank Wilson					0.078130000 Y	0.0781300	0.6250
R 027		Charles B. Brownlee					0.585930000 Y	0.5859300	4.6874
R 029		Charles Daniel Ransom					0.032553000 Y	0.0325530	0.2604
R 033		Charon Oil Group					0.585930000 Y	0.5859300	4.6874
R 035		Clifford Cone					0.058590000 Y	0.0585900	0.4687
R 040		D. C. Trust					0.058590000 Y	0.0585900	0.4687
R 047		Doris B. Neal					0.585930000	0.0000000	0.0000
R 059		Eunice James Gray					0.195310000 Y	0.1953100	1.5625
R 062		Fancher Archer					0.097660000 Y	0.0976600	0.7813
R 069		Geodyne Resources, Inc.					1.757800000 Y	0.0000000	0.0000
R 071		George W. Brownlee Estate					0.585930000 Y	0.5859300	4.6874
R 072		Gwen G. Hall					0.156260000 Y	0.1562600	1.2501
R 082		Helen Jane Christmas Barbry					0.048830000 Y	0.0488300	0.3906
R 084		Higgins Trust, Inc.					0.781250000 Y	0.7812500	6.2500
R 090		Jacob M. Green Estate					0.039060000	0.0000000	0.0000
R 104		Joyce Ann Brown					0.390630000 Y	0.3906300	3.1250
R 106		June D. Speight					0.390630000	0.0000000	0.0000
R 107		Katherine K. McIntyre Revocable Trust					0.048830000	0.0000000	0.0000
R 108		Kathleen Cone Estate					0.292960000 Y	0.2929600	2.3437
R 109		Kelly H. Baxter					0.195310000 Y	0.1953100	1.5625
R 110		Kenneth G. Cone					0.058590000	0.0000000	0.0000
R 074		Kirby D. Schenck					0.390630000 Y	0.3906300	3.1250
R 113		Lee Roberts					0.078130000	0.0000000	0.0000
R 123		Louise B. Diggles					0.585930000 Y	0.5859300	4.6874
R 132		Marshall & Winston, Inc.					0.390630000 Y	0.3906300	3.1250
R 137		Mary Frances Hurley					0.032553000 Y	0.0325530	0.2604
R 138		Mary G. Moran Fagan Payne Basden Trust					0.390620000 Y	0.3906200	3.1250
R 141		Mary T. Christmas Holladay					0.048830000	0.0000000	0.0000
R 147		Nathan Appleman Trust					0.390630000 Y	0.3906300	3.1250
R 178		Newby-foresee Trust					0.156250000 Y	0.1562500	1.2500
R 157		Petco Limited					0.097660000	0.0000000	0.0000
R 161		R. E. King Estate					0.097660000	0.0000000	0.0000
R 196		Stephen N. James					0.195320000 Y	0.1953200	1.5626
R 212		Tom R. Cone					0.058590000 Y	0.0585900	0.4687
R 236		Trio Petroleum Corporation					0.097660000	0.0000000	0.0000
R 218		William A. Kolliker					0.048830000 Y	0.0488300	0.3906
R 219		William Coleman Ransom					0.032554000 Y	0.0325540	0.2604
*20			100.000000000	0.00000000			12.500000000	8.4179600	67.3437
21A									
0.1405900		Chevron U.S.A. Inc	93.750000000	Y	0.1318031	R 008	Atlantic Richfield Company	0.390630000	0.0000000
John R. Bryant			6.250000000	Y	0.0087869	R 010	B. A. Christmas, Jr.	0.195310000	1.5625
						R 011	Beatrice V. Cook	0.078130000	0.6250

DENISE K. BECKHAM

ARROMHEAD-GRAVBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON EL&P

PERCENT		M.I. OWNER	M.I. PERCENT	Y COMMITTED		ROYALTY OWNER	PERCENT ROYALTY	Y COMMITTED		% TR. ROY COMMITTED
TRACT	PARTICIPATION			N	PARTICIPATION			N	ROYALTY	
218										
R 059	Eunice James Gray						0.19531000	Y	0.1953100	1.5625
R 062	Fancher Archer						0.09766000	Y	0.0976600	0.7813
R 069	Geodyne Resources, Inc.						1.757800000	Y	0.0000000	0.0000
R 071	George W. Brownlee Estate						0.58593000	Y	0.5859300	4.6874
R 072	Gwen G. Hall						0.15626000	Y	0.1562600	1.2501
R 082	Helen Jane Christmas Barbry						0.04883000	Y	0.0488300	0.3906
R 084	Higgins Trust, Inc.						0.78125000	Y	0.7812500	6.2500
R 090	Jacob M. Green Estate						0.03906000	Y	0.0000000	0.0000
R 104	Joyce Ann Brown						0.39063000	Y	0.3906300	3.1250
R 106	June D. Speight						0.04883000	Y	0.0000000	0.0000
R 107	Katherine K. McIntyre Revocable Trust						0.29296000	Y	0.2929600	2.3437
R 109	Kelly H. Baxter						0.19531000	Y	0.1953100	1.5625
R 110	Kenneth G. Cone						0.05859000	Y	0.0000000	0.0000
R 074	Kirby D. Schenck						0.39063000	Y	0.3906300	3.1250
R 113	Lee Roberts						0.07813000	Y	0.0000000	0.0000
R 123	Louise B. Diggle						0.58593000	Y	0.5859300	4.6874
R 132	Marshall & Winston, Inc.						0.39063000	Y	0.3906300	3.1250
R 137	Mary Frances Hurley						0.03255300	Y	0.0325530	0.2604
R 138	Mary G. Moran Fagan Payne Basden Trust						0.39062000	Y	0.3906200	3.1250
R 141	Mary T. Christmas Holladay						0.04883000	Y	0.0488300	0.3906
R 147	Nathan Appleman Trust						0.39063000	Y	0.3906300	3.1250
R 178	Newby-Forsee Trust						0.15625000	Y	0.1562500	1.2500
R 157	Petco Limited						0.09766000	Y	0.0000000	0.0000
R 169	Robert E. King Estate						0.09766000	Y	0.0000000	0.0000
R 196	Stephen N. James						0.19532000	Y	0.1953200	1.5626
R 212	Tom R. Cone						0.05859000	Y	0.0585900	0.4687
R 236	Trilo Petroleum Corporation						0.09766000	Y	0.0000000	0.0000
R 218	William A. Kolliker						0.04883000	Y	0.0488300	0.3906
R 219	William Coleman Ransom						0.03255400	Y	0.0325540	0.2604
*218			100.000000000		0.00000000		12.500000000		8.4179600	67.3437
21C	0.00000000	Chevron U.S.A. Inc	100.000000000	Y	0.00000000					
R 008	Atlantic Richfield Company						0.39063000	Y	0.0000000	0.0000
R 010	B. A. Christmas, Jr.						0.19531000	Y	0.1953100	1.5625
R 011	Beatrice V. Cook						0.07813000	Y	0.0781300	0.6250
R 012	Betty Moran Rice						0.39063000	Y	0.3906300	3.1250
R 014	Billie June Crow						0.39062000	Y	0.3906200	3.1250
R 017	Bradford Ace Christmas						0.04883000	Y	0.0000000	0.0000
R 018	Bradley Nominee Corporation						0.39063000	Y	0.3906300	3.1250
R 021	C. W. Grimes Trust						0.39063000	Y	0.0000000	0.0000
R 022	Candy Christmas						0.04882000	Y	0.0488200	0.3906
R 025	Cathie Cone Auvenshine						0.05859000	Y	0.0585900	0.4687
R 026	Cecil Frank Wilson						0.07813000	Y	0.0781300	0.6250
R 027	Charles B. Brownlee						0.58593000	Y	0.5859300	4.6874
R 029	Charles Daniel Ransom						0.03255300	Y	0.0325530	0.2604
R 033	Charon Oll Group						0.58593000	Y	0.5859300	4.6874
R 035	Clifford Cone						0.05859000	Y	0.0585900	0.4687
R 040	D. C. Trust						0.05859000	Y	0.0585900	0.4687
R 047	Doris B. Neal						0.58593000	Y	0.0000000	0.0000
R 059	Eunice James Gray						0.19531000	Y	0.1953100	1.5625
R 062	Fancher Archer						0.09766000	Y	0.0976600	0.7813
R 069	Geodyne Resources, Inc.						1.75780000	Y	0.0000000	0.0000
R 071	George W. Brownlee Estate						0.58593000	Y	0.5859300	4.6874
R 072	Gwen G. Hall						0.15626000	Y	0.1562600	1.2501
R 082	Helen Jane Christmas Barbry						0.04883000	Y	0.0488300	0.3906
R 084	Higgins Trust, Inc.						0.78125000	Y	0.7812500	6.2500
R 090	Jacob M. Green Estate						0.03906000	Y	0.0000000	0.0000
R 104	Joyce Ann Brown						0.39063000	Y	0.3906300	3.1250
R 106	June D. Speight						0.04883000	Y	0.0000000	0.0000
R 107	Katherine K. McIntyre Revocable Trust						0.04883000	Y	0.0000000	0.0000
R 108	Kathleen Cone Estate						0.29296000	Y	0.2929600	2.3437
R 109	Kelly H. Baxter						0.19531000	Y	0.1953100	1.5625
R 110	Kenneth G. Cone						0.05859000	Y	0.0000000	0.0000

TRACT	PERCENT PARTICIPATION	M.I. OWNER	M.I. PERCENT	Y / N	COMMITTED PARTICIPATION	OWNER	ROYALTY OWNER	PERCENT ROYALTY	Y / N	COMMITTED ROYALTY	% TR. ROY COMMITTED
21C						R 074 Kirby D. Schenck R 113 Lee Roberts R 123 Louise B. Diggles R 132 Marshall & Winston, Inc. R 137 Mary Frances Hurley R 138 Mary G. Moran Fagan Payne Basden Trust R 141 Mary T. Christinas Holladay R 147 Nathan Appleman Trust R 178 Newdy-Forrester Trust R 157 Petco Limited R 161 R. E. King Estate R 196 Stephen W. James R 212 Tom R. Cone R 236 Trilo Petroleum Corporation R 218 William A. Kolliker R 219 William Coleman Ransom		0.390630000 Y 0.078130000 Y 0.585930000 Y 0.390630000 Y 0.390630000 Y 0.390620000 Y 0.048830000 Y 0.390630000 Y 0.156250000 Y 0.097660000 Y 0.0000000 Y 0.195320000 Y 0.058590000 Y 0.097660000 Y 0.048830000 Y 0.032554000 Y	0.3906300 0.0000000 0.5859300 0.3906300 0.3906300 0.3906200 0.0488300 0.3906300 0.1562500 0.0976600 0.0000000 0.1953200 0.0585900 0.0976600 0.0488300 0.0325540	Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	3.1250 0.0000 4.6874 3.1250 0.2604 3.1250 0.3906 3.1250 1.2500 0.0000 0.0000 1.5626 0.4687 0.0000 0.3906 0.2604
*21C			100.000000000		0.0000000			12.500000000		8.4179600	67.3437
22	14.4709290	Chevron U.S.A. Inc	100.000000000 Y	14.4709290		W 04 Amoco Production Company R 028 Charles H. Price, II R 042 David E. Price R 118 Lynwood Securities Trust R 230 Mack H. Wooldridge R 129 Main Street Holding Co.		3.374200000 3.151800000 Y 0.350200000 Y 3.374200000 Y 1.124800000 Y 1.124800000 Y	0.0000000 3.1518000 0.3502000 0.0000000 1.1248000 1.1248000	Y Y Y Y Y Y	0.0000 25.2144 2.8016 0.0000 8.9984 8.9984
*22			100.000000000	14.4709290				12.500000000		5.7516000	46.0128
23	0.3094550	Chevron U.S.A. Inc Larry Nemyr Meridian Oil, Inc. Trust U/D Donaldson Brown	68.880208000 Y 0.781250000 13.671875000 16.666667000 Y	0.2131532 0.0000000 0.0000000 0.0515758		R 038 Colonial Securities Co. R 195 State Street Bank & Trust Co.		4.675000000 Y 7.825000000 Y	4.6750000 Y 7.8250000 Y	37.4000 62.6000	
*23	0.3094550		100.000000000	0.2647290				12.500000000		12.5000000	100.0000
24A	0.0000000	Chevron U.S.A. Inc Larry Nemyr Meridian Oil, Inc. Trust U/D Donaldson Brown	68.880208000 Y 0.781250000 13.671875000 16.666667000 Y	0.0000000 0.0000000 0.0000000 0.0000000		R 038 Colonial Securities Co. R 195 State Street Bank & Trust Co.		4.675000000 Y 7.825000000 Y	4.6750000 Y 7.8250000 Y	37.4000 62.6000	
*24A	0.0000000		100.000000000	0.0000000				12.500000000		12.5000000	100.0000
24B	0.3382910	Burton Veteito Chevron U.S.A. Inc Dasco Energy Corp. David Mussett Larry Nemyr Meridian Oil, Inc. Para Mia, Inc.	2.040825000 35.546875000 Y 20.408155000 Y 0.499999000 0.781250000 8.683691000 13.671875000 18.367329000	0.0000000 0.1202519 0.0690390 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000		R 038 Colonial Securities Co. R 195 State Street Bank & Trust Co.		4.675000000 Y 7.825000000 Y	4.6750000 Y 7.8250000 Y	37.4000 62.6000	
*24B	0.3382910		100.000000000	0.1892909				12.500000000		12.5000000	100.0000
24C	0.0000000	Borrego Properties, Inc. Burton Veteito Dasco Energy Corp. David Mussett Meridian Oil, Inc.	36.734667000 4.081652000 40.816310000 Y 0.999999000 17.367382000	0.0000000 0.0000000 0.0000000 0.0000000 0.0000000		R 038 Colonial Securities Co. R 195 State Street Bank & Trust Co.		4.675000000 Y 7.825000000 Y	4.6750000 Y 7.8250000 Y	37.4000 62.6000	
*24C	0.0000000		100.000000000	0.0000000				12.500000000		12.5000000	100.0000
25A	0.0000000	Chevron U.S.A. Inc Mary D. Fleming Walsh Trust U/D Donaldson Brown	22.222142000 Y 66.666667000 11.111111000 Y	0.0000000 0.0000000 0.0000000		R 038 Colonial Securities Co. R 195 State Street Bank & Trust Co.		4.675000000 Y 7.825000000 Y	4.6750000 Y 7.8250000 Y	37.4000 62.6000	

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TRACT PARTICIPATION		PERCENT	M.I. OWNER		M.I. PERCENT	COMMITTED / PARTICIPATION		OWNER NUMBER	ROYALTY OWNER	PERCENT ROYALTY	COMMITTED / ROYALTY		% TR. ROY COMMITTED
*25A	0.0000000				99.99920000	0.0000000				12.50000000	12.5000000	100.0000	
25B	1.1151900	Burton Vetele			1.388890000	0.0000000	R 038	Colonial Securities Co.		4.67500000	4.6750000	37.4000	
		Dasco Energy Corp.			13.888897000	0.1548876	R 195	State Street Bank & Trust Co.		7.82500000	7.8250000	62.6000	
		David Mussett			0.333339000	0.0000000							
		Marian Mussett			5.222204000	0.0000000							
		Mary D. Fleming Walsh			66.666667000	0.0000000							
		Para Mia, Inc.			12.500003000	0.0000000							
*25B	1.1151900				100.000000000	0.1548876				12.50000000	12.5000000	100.0000	
25C	0.0000000	Borrego Properties, Inc.			37.500010000	0.0000000	R 038	Colonial Securities Co.		4.67500000	4.6750000	37.4000	
		Burton Vetele			4.166670000	0.0000000	R 195	State Street Bank & Trust Co.		7.82500000	7.8250000	62.6000	
		Dasco Energy Corp.			41.666690000	0.0000000							
		David Mussett			3.400010000	0.0000000							
		Marian Mussett			13.266620000	0.0000000							
*25C	0.0000000				100.000000000	0.0000000				12.50000000	12.5000000	100.0000	
26A	3.3757450	Chevron U.S.A. Inc			100.000000000	Y	3.3757450						
							R 001	A. J. Trammell		0.00040000	Y	0.0004000	0.0032
							R 002	Alvin Luskey		0.05890000	Y	0.0589000	0.4712
							R 003	Anderson Carter		0.33480000	Y	0.0000000	0.0000
							R 005	Annie Taylor Estate		0.00523000	Y	0.0052300	0.0418
							R 009	Athenia M. Hunt		0.00033000	Y	0.0000000	0.0000
							R 008	Atlantic Richfield Company		0.53290000	Y	0.0000000	0.0000
							R 286	ARCO Petroleum Products Co.		0.22970000	Y	0.0000000	0.0000
							R 010	B. A. Christas, Jr.		0.79060000	Y	0.7906000	6.3248
							R 011	Beatrice V. Cook		0.03900000	Y	0.0390000	0.3120
							R 012	Betty Moran Rice		0.16740000	Y	0.1674000	1.3392
							R 016	Boys Club of America		0.00560000	Y	0.0000000	0.0000
							R 017	Bradford Ace Christmas		0.31623000	Y	0.0000000	0.0000
							R 019	Braille Institute of America, Inc.		0.25830000	Y	0.0000000	0.0000
							R 020	Buster Trammell		0.00040000	Y	0.0000000	0.0000
							R 022	Candy Christmas		0.31623000	Y	0.3162300	2.5298
							R 025	Cathie Cone Auvershine		0.01116000	Y	0.0111600	0.0893
							R 026	Cecil Frank Wilson		0.03910000	Y	0.0391000	0.3128
							R 235	Charles F. Doornbos Revocable Trust		0.04960000	Y	0.0000000	0.0000
							R 031	Charles Pflie Trust		0.08370000	Y	0.0837000	0.6696
							R 032	Charlotte Francis Welton		0.00930000	Y	0.0093000	0.0744
							R 035	Clifford Cone		0.01116000	Y	0.0111600	0.0893
							W1 14	Conoco, Inc.		0.05580000	Y	0.0558000	0.4464
							R 040	D. C. Trust		0.01116000	Y	0.0111600	0.0893
							R 041	Daniel Trammell Estate		0.00040000	Y	0.0004000	0.0032
							R 043	David Luskey		0.05890000	Y	0.0589000	0.4712
							R 045	DeJia Long		0.00040000	Y	0.0004000	0.0032
							R 048	Dosha Gilbert		0.00040000	Y	0.0000000	0.0000
							R 051	Edgar Lewis Killingsworth		0.00930000	Y	0.0093000	0.0744
							R 052	Elks National Foundation		0.00560000	Y	0.0000000	0.0000
							R 053	Elliot Oit Company		0.05580000	Y	0.0558000	0.4464
							R 054	Ellis Trammell		0.00040000	Y	0.0004000	0.0032
							R 056	Emely Ann Edwards		0.00010000	Y	0.0001000	0.0008
							R 059	Eunice James Gray		0.09795000	Y	0.0979500	0.7836
							R 066	Frank Lynn Killingsworth		0.00330000	Y	0.0033000	0.0744
							R 069	Geodyne Resources, Inc.		1.00400000	Y	0.0000000	0.0000
							R 070	George Etta Emerson		0.00930000	Y	0.0093000	0.0744
							R 072	Gwen G. Hall		0.07820000	Y	0.0782000	0.6256
							R 078	Harmon Hess, Jr.		0.00032000	Y	0.0000000	0.0000
							R 081	Harvey Roberts		0.00262000	Y	0.0000000	0.0000
							R 082	Helen Jane Christmas Barbly		0.31622000	Y	0.3162200	2.5298
							R 083	Hendrick Memorial Hospital		0.11160000	Y	0.1116000	0.8928
							R 234	Hickory Timbers Ltd. Ptn. ("HILLP")		0.09920000	Y	0.0000000	0.0000
							R 084	Higgins Trust, Inc.		0.89290000	Y	0.8929000	7.1432
							R 086	Howard Payne College		0.02887000	Y	0.0288700	0.2310

DENISE K. BECKHAM

ARROWHEAD-GRAVBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON EL&P

TRACT	PERCENT PARTICIPATION	M.I. OWNER	M.I. PERCENT	Y		ROYALTY OWNER	PERCENT ROYALTY	Y		% TR. ROY COMMITTED
				COMMITTED	NUMBER			COMMITTED	ROYALTY	
26A		R 087			Ima Jo Briscoe		0.000330000	0.0000000	0.0000000	0.0000
		R 261			J. W. Neal		0.111600000	0.0000000	0.0000000	0.0000
		R 287			James G. Bruton		0.041850000	0.0000000	0.0000000	0.0000
		R 092			James R. Gravens Trust		0.390600000	Y	0.39060000	3.1248
		R 093			Jean Anderson Simpson		0.000100000	Y	0.00010000	0.0008
		R 094			Jimmie Otis Hess		0.000330000	Y	0.00033000	0.0026
		R 095			Joe & Jessie Crump Fund #2312		0.055800000	Y	0.0000000	0.0000
		R 097			John Albert Hess		0.000330000	Y	0.00033000	0.0026
		R 098			John B. Whitley		0.003325000	Y	0.00325000	0.0260
		R 099			John H. Hendrix Corp.		0.235400000	Y	0.0000000	0.0000
		R 100			John Henry Killingsworth		0.009300000	Y	0.00930000	0.0744
		R 101			John W. Burress		0.013950000	Y	0.0000000	0.0000
		R 102			John W. Burress & Constance F. Burress		0.015870000	Y	0.01587000	0.1270
		R 103			Johnnie Trammell		0.000410000	Y	0.00041000	0.0033
		R 104			Joyce Ann Brown		1.106700000	Y	1.10670000	8.8536
		R 105			Julie Hess Hoshor		0.000330000	Y	0.0000000	0.0000
		R 108			Kathleen Cone Estate		0.055800000	Y	0.05580000	0.4464
		R 110			Kenneth G. Cone		0.011160000	Y	0.0000000	0.0000
		R 111			Kevin Hess		0.000320000	Y	0.0000000	0.0000
		R 074			Kirby D. Schenck		0.111600000	Y	0.11160000	0.8928
		R 112			L. O. Carroll		0.055800000	Y	0.05580000	0.4464
		R 113			Lee Roberts		0.039000000	Y	0.0000000	0.0000
		R 116			Leo Wiman		0.058800000	Y	0.05880000	0.4704
		R 117			Lillian Myers		0.037200000	Y	0.03720000	0.2976
		R 121			Lorene Jane Hess		0.000320000	Y	0.0000000	0.0000
		R 122			Louis Luskey		0.058800000	Y	0.05880000	0.4704
		R 124			Louise C. Summers		0.223200000	Y	0.22320000	1.7856
		R 126			Lucy Mae Littlell		0.000400000	Y	0.0000000	0.0000
		R 128			Maggie Roberts Wallace		0.002620000	Y	0.0000000	0.0000
		R 131			Margaret Elizabeth Burns		0.009300000	Y	0.00930000	0.0744
		R 133			Martha Farris		0.000400000	Y	0.0000000	0.0000
		R 134			Mary Allison		0.000400000	Y	0.0000000	0.0000
		R 138			Mary G. Moran Fagan Payne Basden Trust		0.167400000	Y	0.16740000	1.3392
		R 141			Mary T. Christmas Holladay		0.316220000	Y	0.31622000	2.5298
		R 289			Myrtle Pile Mineral Trust		0.008370000	Y	0.0000000	0.0000
		R 149			New Mexico Boys Ranch, Inc.		0.005600000	Y	0.00560000	0.0448
		R 150			Norma Jean Talbert		0.005230000	Y	0.00523000	0.0418
		R 151			Otis S. Hess		0.001310000	Y	0.00131000	0.0105
		R 152			Otis E. Ramsey, Jr.		0.085400000	Y	0.08544000	0.6835
		R 153			Otis Trammell		0.000410000	Y	0.00041000	0.0033
		W1 36			Oxy, U.S.A.		0.353400000	Y	0.35340000	2.8272
		R 262			Patricia H. Neal		0.111600000	Y	0.0000000	0.0000
		R 156			Patrick J. Leonard		0.009300000	Y	0.00930000	0.0744
		R 157			Petco Limited		0.049600000	Y	0.0000000	0.0000
		R 160			Powhatan & Beverly T. Carter Rev. Trust		0.334800000	Y	0.33480000	2.6784
		R 161			R. E. King Estate		0.055800000	Y	0.0000000	0.0000
		R 162			R. H. Trammell		0.000410000	Y	0.00041000	0.0033
		R 164			Randolph E. Wilson		0.037200000	Y	0.03720000	0.2976
		R 166			Rebel Oil Company		0.074400000	Y	0.0000000	0.0000
		R 167			Regents of The University of New Mexico		0.005600000	Y	0.0000000	0.0000
		R 168			Robert Booth Kellough		0.009300000	Y	0.00930000	0.0744
		R 171			Robert J. Leonard		0.009300000	Y	0.00930000	0.0744
		R 172			Robert L. E. Burress		0.013950000	Y	0.01395000	0.1116
		R 174			Roy G. Barton, Jr.		0.074400000	Y	0.07440000	0.5952
		R 175			Roy S. Magruder Trust		0.027900000	Y	0.0000000	0.0000
		R 226			ROCA Properties, Ltd.		0.012400000	Y	0.00325000	0.0260
		R 181			Sarra H. Stovall		0.001310000	Y	0.00131000	0.0105
		R 182			Savannah Hess Altman		0.299700000	Y	0.29970000	2.3976
		R 184			Selma E. Andrews Trust		0.005500000	Y	0.00550000	0.0440
		R 185			Shatluck St. Mary's School		0.446400000	Y	0.0000000	0.0000
		R 188			Southland Royalty Company		0.018510000	Y	0.01851000	0.1481
		R 191			Spindletop Exploration Co. Inc		0.097850000	Y	0.09785000	0.7828
		R 196			Stephen N. James		0.111600000	Y	0.0000000	0.0000
		R 198			Sue Stinson Testamentary #2046-12					

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON EL&P

DENISE K. BECKHAM

TRACT	PERCENT PARTICIPATION	M.I. OWNER	Y		COMMITTED NUMBER	ROYALTY OWNER	Y		% TR. ROY COMMITTED
			M.I. PERCENT	/ PARTICIPATION			PERCENT ROYALTY	/ ROYALTY	
26A					R 203 The Jessie B. Crump family Trust #1069		0.055800000	0.0000000	0.0000
					R 204 The John K. Cleary Trust		0.018600000	0.0000000	0.0000
					W1 31 The Moore Trust		0.074400000	0.0744000	0.5952
					R 205 The Roy G. Barton, Sr. & Opal Barton Tr.		0.055800000	0.0558000	0.4464
					R 207 The W. A. Yeager Group		0.024800000	0.0248000	0.1984
					R 208 The Wilson Children Trust		0.003100000	0.0000000	0.0000
					R 209 The Miser Oil Company		0.558000000	0.0000000	0.0000
					R 210 Thelma Black		0.012400000	0.0124000	0.0992
					R 211 Timothy T. Leonard		0.009300000	0.0093000	0.0744
					R 212 Tom R. Cone		0.011160000	0.0111600	0.0893
					R 213 Tom M. Ellison		0.031400000	0.0314000	0.2512
					R 225 Trinity Properties II		0.012400000	0.0000000	0.0000
					R 236 Trlo Petroleum Corporation		0.005900000	0.0000000	0.0000
					R 237 Velma B. Moody		0.000400000	0.0000000	0.0000
					R 288 Virginia Bruton		0.033480000	0.0000000	0.0000
					R 218 William A. Kolliker		0.027900000	0.0279000	0.2232
					R 220 William G. Seal & Marcellyn J. Seal		0.000100000	0.0001000	0.0008
					R 221 William W. Burreass		0.013950000	0.0139500	0.1116
					R 223 Wymant S. Wilson		0.037200000	0.0372000	0.2976

*26A 100.000000000 3.3757450 12.500000000 7.5667700 60.5342

268	0.1018430	Chevron U.S.A. Inc	95.312500000	Y	0.0970691	R 001 A. J. Trammell	0.000400000	Y	0.0004000	0.0032
		James E. Burr	1.562500000	Y	0.0015913	R 002 Alvin Luskey	0.058900000	Y	0.0589000	0.4712
		Larry Nermeyr	1.562500000		0.0000000	R 003 Anderson Carter	0.334800000	Y	0.0000000	0.0000
		Ruth Sutton	1.562500000		0.0000000	R 005 Annie Taylor Estate	0.005230000	Y	0.0052300	0.0418
						R 009 Athena M. Hunt	0.000330000	0.0000000	0.0000000	0.0000
						R 008 Atlantic Richfield Company	0.532900000	0.0000000	0.0000000	0.0000
						R 286 ARCO Petroleum Products Co.	0.229700000	0.0000000	0.0000000	0.0000
						R 010 B. A. Christinas, Jr.	0.790600000	Y	0.7906000	6.3248
						R 011 Beatrice V. Cook	0.039000000	Y	0.0390000	0.3120
						R 012 Betty Moran Rice	0.167400000	Y	0.1674000	1.3392
						R 016 Boys Club of America	0.005600000	Y	0.0000000	0.0000
						R 017 Bradford Ace Christmas	0.316230000	Y	0.0000000	0.0000
						R 019 Braille Institute of America, Inc.	0.258300000	0.0000000	0.0000000	0.0000
						R 020 Buster Trammell	0.000400000	Y	0.0000000	0.0000
						R 022 Candy Christmas	0.316230000	Y	0.3162300	2.5298
						R 025 Cathie Cone Auvenshine	0.011160000	Y	0.0111600	0.0893
						R 026 Cecil Frank Wilson	0.039100000	Y	0.0391000	0.3128
						R 235 Charles F. Doornbos Revocable Trust	0.049600000	Y	0.0000000	0.0000
						R 031 Charles Pflie Trust	0.083700000	Y	0.0837000	0.6696
						R 032 Charlotte Francis Weidon	0.009300000	Y	0.0093000	0.0744
						R 035 Clifford Cone	0.011160000	Y	0.0111600	0.0893
						W1 14 Conoco, Inc.	0.055800000	Y	0.0558000	0.4464
						R 040 D. C. Trust	0.011160000	Y	0.0111600	0.0893
						R 041 Daniel Trammell Estate	0.000400000	Y	0.0004000	0.0032
						R 043 David Luskey	0.058900000	Y	0.0589000	0.4712
						R 045 Della Long	0.000400000	Y	0.0004000	0.0032
						R 048 Doshia Gilbert	0.000400000	Y	0.0000000	0.0000
						R 051 Edgar Lewis Killingsworth	0.009300000	Y	0.0093000	0.0744
						R 052 Eiks National Foundation	0.005600000	Y	0.0000000	0.0000
						R 053 Elliott Oil Company	0.005800000	Y	0.0558000	0.4464
						R 054 Ellis Trammell	0.000400000	Y	0.0004000	0.0032
						R 056 Emely Ann Edwards	0.000100000	Y	0.0001000	0.0008
						R 059 Eunice James Gray	0.097950000	Y	0.0979500	0.7836
						R 066 Frank Lynn Killingsworth	0.009300000	Y	0.0093000	0.0744
						R 069 Geodyne Resources, Inc.	1.004400000	Y	0.0000000	0.0000
						R 070 George Ella Emerson	0.009300000	Y	0.0093000	0.0744
						R 072 Gwen G. Hall	0.078200000	Y	0.0782000	0.6256
						R 078 Harmon Hess, Jr.	0.000320000	Y	0.0000000	0.0000
						R 081 Harvey Roberts	0.002620000	Y	0.0000000	0.0000
						R 082 Helen Jane Christmas Barbry	0.316220000	Y	0.3162200	2.5298
						R 083 Hendrick Memorial Hospital	0.111600000	Y	0.1116000	0.8928
						R 234 Hickory Timbers Ltd. Ptn. ("HTLP")	0.099200000	Y	0.0000000	0.0000

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

DENISE K. BECKHAM

CHEVRON EL&P

TRACT	PARTICIPATION	PERCENT	M.I. OWNER	Y /	COMMITTED PARTICIPATION	NUMBER	OWNER	ROYALTY OWNER	PERCENT ROYALTY	Y /	COMMITTED ROYALTY	% TR. ROY COMMITTED
268			R 084				Higgins Trust, Inc.		0.89290000	Y	0.8929000	7.1432
			R 086				Howard Payne College		0.02887000	Y	0.0288700	0.2310
			R 087				Ima Jo Briscoe		0.00030000	Y	0.0000000	0.0000
			R 261				J. W. Neal		0.11160000	Y	0.0000000	0.0000
			R 287				James G. Bruton		0.04185000	Y	0.0000000	0.0000
			R 092				James R. Cravens Trust		0.39060000	Y	0.3906000	3.1248
			R 093				Jean Anderson Simpson		0.00010000	Y	0.0001000	0.0008
			R 094				Jimmie Otis Hess		0.00033000	Y	0.0003300	0.0026
			R 095				Joe & Jessie Crump Fund #2312		0.05580000	Y	0.0000000	0.0000
			R 097				John Albert Hess		0.00033000	Y	0.0003300	0.0026
			R 098				John B. Whitley		0.00325000	Y	0.0032500	0.0260
			R 099				John H. Hendrix Corp.		0.23540000	Y	0.0000000	0.0000
			R 100				John Henry Killingsworth		0.00930000	Y	0.0093000	0.0744
			R 101				John W. Burress		0.01395000	Y	0.0000000	0.0000
			R 102				John W. Burress & Constance F. Burress		0.01587000	Y	0.0158700	0.1270
			R 103				Johnnie Trammell		0.00041000	Y	0.0004100	0.0033
			R 104				Joyce Ann Brown		1.10670000	Y	1.1067000	8.8536
			R 105				Julie Hess Hoshor		0.00033000	Y	0.0000000	0.0000
			R 108				Kathleen Cone Estate		0.05580000	Y	0.0558000	0.4464
			R 110				Kenneth G. Cone		0.01116000	Y	0.0000000	0.0000
			R 111				Kevin Hess		0.00032000	Y	0.0000000	0.0000
			R 074				Kirby D. Schenck		0.11160000	Y	0.1116000	0.8928
			R 112				L. O. Carrol		0.05580000	Y	0.0558000	0.4464
			R 113				Lee Roberts		0.03900000	Y	0.0000000	0.0000
			R 116				Leo Wiman		0.05880000	Y	0.0588000	0.4704
			R 117				Lillian Myers		0.03720000	Y	0.0372000	0.2976
			R 121				Lorene Jane Hess		0.00032000	Y	0.0000000	0.0000
			R 122				Louis Luskey		0.05880000	Y	0.0588000	0.4704
			R 124				Louise C. Summers		0.22320000	Y	0.2232000	1.7856
			R 126				Lucy Mae Littlell		0.00040000	Y	0.0000000	0.0000
			R 128				Maggie Roberts Wallace		0.00262000	Y	0.0000000	0.0000
			R 131				Margaret Elizabeth Burns		0.00930000	Y	0.0093000	0.0744
			R 133				Martha Farris		0.00040000	Y	0.0000000	0.0000
			R 134				Mary Allison		0.00040000	Y	0.0000000	0.0000
			R 138				Mary G. Moran Fagan Payne Basden Trust		0.16740000	Y	0.1674000	1.3392
			R 141				Mary T. Christmas Holladay		0.31622000	Y	0.3162200	2.5298
			R 289				Myrtle Pfifle Mineral Trust		0.00837000	Y	0.0000000	0.0000
			R 149				New Mexico Boys Ranch, Inc.		0.00560000	Y	0.0056000	0.0448
			R 150				Norma Jean Talbert		0.00523000	Y	0.0052300	0.0418
			R 151				Otis S. Hess		0.00131000	Y	0.0013100	0.0105
			R 152				Otis E. Ramsey, Jr.		0.08540000	Y	0.0854400	0.6835
			R 153				Otis Trammell		0.00041000	Y	0.0004100	0.0033
			W1 36				Oxy. U.S.A.		0.35340000	Y	0.3534000	2.8272
			R 262				Patricia H. Neal		0.11160000	Y	0.0000000	0.0000
			R 156				Patrick J. Leonard		0.00930000	Y	0.0093000	0.0744
			R 157				Petco Limited		0.04960000	Y	0.0000000	0.0000
			R 160				Powhatan & Beverly T. Carter Rev. Trust		0.33480000	Y	0.3348000	2.6784
			R 161				R. E. King Estate		0.05580000	Y	0.0000000	0.0000
			R 162				R. H. Trammell		0.00041000	Y	0.0004100	0.0033
			R 164				Randolph E. Wilson		0.03720000	Y	0.0372000	0.2976
			R 166				Rebel Oil Company		0.07440000	Y	0.0000000	0.0000
			R 167				Regents of The University of New Mexico		0.00560000	Y	0.0000000	0.0000
			R 168				Robert Booth Kellough		0.00930000	Y	0.0093000	0.0744
			R 171				Robert J. Leonard		0.00930000	Y	0.0093000	0.0744
			R 172				Robert L. E. Burress		0.01395000	Y	0.0139500	0.1116
			R 174				Roy G. Barton, Jr.		0.07440000	Y	0.0744000	0.5952
			R 175				Roy S. Magruder Trust		0.02790000	Y	0.0000000	0.0000
			R 226				ROCA Properties, Ltd.		0.01240000	Y	0.0124000	0.0992
			R 181				Sara H. Stovall		0.00325000	Y	0.0032500	0.0260
			R 182				Savannah Hess Altman		0.00131000	Y	0.0013100	0.0105
			R 184				Selma E. Andrews Trust		0.29970000	Y	0.2997000	2.3976
			R 185				Shattuck St. Mary's School		0.00550000	Y	0.0055000	0.0440
			R 188				Southland Royalty Company		0.44640000	Y	0.0000000	0.0000
			R 191				Spindletop Exploration Co., Inc		0.01851000	Y	0.0185100	0.1481

DENISE K. BECKHAM

ARROWHEAD-GRAYBURG UNIT, LEA COUNTY, NEW MEXICO FRIDAY, MARCH 01, 1991
SUMMARY AND ANALYSIS OF COMMITTED INTERESTS

CHEVRON ELAP

TRACT	PERCENT PARTICIPATION	M.I. OWNER	M.I. PERCENT	Y		COMMITTED PARTICIPATION NUMBER	OWNER	ROYALTY OWNER	Y		PERCENT ROYALTY	Y		COMMITTED ROYALTY	% TR. ROY COMMITTED
				N					N						
268						R 196	Stephen M. James				0.097850000	Y	0.0978500	0.7828	
						R 198	Sue Stinson Testamentary #2046-12				0.111600000	Y	0.0000000	0.0000	
						R 203	The Jessie B. Crump Family Trust #1069				0.055800000	Y	0.0000000	0.0000	
						R 204	The John K. Cleary Trust				0.018600000	Y	0.0000000	0.0000	
						W1 31	The Moore Trust				0.074400000	Y	0.0744000	0.5952	
						R 205	The Roy G. Barton, Sr. & Opal Barton Tr.				0.055800000	Y	0.0558000	0.4464	
						R 207	The W. A. Yeager Group				0.024800000	Y	0.0248000	0.1984	
						R 208	The Wilson Children Trust				0.003100000	Y	0.0000000	0.0000	
						R 209	The Wiser Oil Company				0.558000000	Y	0.0000000	0.0000	
						R 210	Thelma Black				0.012400000	Y	0.0124000	0.0992	
						R 211	Timothy T. Leonard				0.009300000	Y	0.0093000	0.0744	
						R 212	Tom R. Cone				0.011160000	Y	0.0111600	0.0893	
						R 213	Tom W. Ellison				0.031400000	Y	0.0314000	0.2512	
						R 225	Trinity Properties II				0.012400000	Y	0.0000000	0.0000	
						R 236	Trifo Petroleum Corporation				0.005900000	Y	0.0000000	0.0000	
						R 237	Velma B. Moody				0.000400000	Y	0.0000000	0.0000	
						R 288	Virginia Bruton				0.033480000	Y	0.0000000	0.0000	
						R 218	William A. Kolliker				0.027900000	Y	0.0279000	0.2232	
						R 220	William G. Seal & Marcelllyn J. Seal				0.000100000	Y	0.0001000	0.0008	
						R 221	William M. Burress				0.013950000	Y	0.0139500	0.1116	
						R 223	Wynant S. Wilson				0.037200000	Y	0.0372000	0.2976	
*268			100.000000000		0.0986604						12.500000000		7.5667700	60.5342	

TOTAL INTEREST COMMITTED: WORKING 87.0280
ROYALTY 92.2053

12.500000000 82.2053

UNIT AGREEMENT
ARROWHEAD GRAYBURG UNIT
LEA COUNTY, NEW MEXICO

DEEDS EXAMINER: *Moreno*
COUNTY: *LEA*
BOOK: *61*
PAGE: *10259*

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Exhibit "A" (Map of Unit Area)
Exhibit "B" (Schedule of Ownership and Tract Participation)

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
ARROWHEAD GRAYBURG UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 19th day of November, 1990, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Secs. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935 as amended) (Chapter 70, Article 2, Section 2 et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953 Annotated) to approve this Agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 5,922 acres, more or less, in Lea County, New Mexico.

(b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

(c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

(d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management who has been delegated the required authority to act on behalf of the BLM.

(e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.

(f) "Department" is defined as the Department of the Interior of the United States of America.

(g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the Federal lands included in the Unit Area.

(h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extend 150 ft. below sea level or the top of the Grayburg formation, whichever is shallower, to a depth of 1,500 ft. below sea level. The top of the Grayburg formation for unitization purposes is defined as that point at 3,671 ft. in the Chevron Harry Leonard (NCT-C) No. 20 well (located 660 ft. FNL and 990 ft. FWL of Section 36, T-21-S, R-36-E, Lea County, New Mexico) as recorded by the Gearhart Compensated Neutron Log measured from the Kelly Drive Bushing elevation of 3,532 ft. and dated February 25, 1985, save and except the following: Southwest Eunice San Andres Pool in the SE $\frac{1}{4}$ of Section 18, T-22-S, R-37-E, and N $\frac{1}{4}$ N $\frac{1}{4}$ of Section 19, T-22-S, R-37-E, Lea County, New Mexico, the top of which, for unitization purposes, occurs at 3,804 feet below the Kelly Drive Bushing on the Dresser Atlas Compensated Density Neutron Log dated August 16, 1978 on the Zia (Exxon) New Mexico "M" No.49 well which is located 2,610 feet from the South line and 2,310 feet from the East line of Section 18, T-22-S, R-37E, Lea County, New Mexico.

(i) "Unitized Substances" are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.

(j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".

(k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "B" for allocating Unitized Substances to a Tract under this Agreement.

(l) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

(m) "Working Interest" is the right to search for, produce, and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing, and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder. Provided that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations.

(n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein.

(o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in, or right to receive a portion of, the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.

(p) "Royalty Owner" is the owner of a Royalty Interest.

(q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, *infra*, and shall be styled "Unit Operating Agreement, Arrowhead Grayburg Unit, Lea County, New Mexico".

(r) "Oil and Gas Rights" is the right to explore, develop, and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

(s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

(t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.

(u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit operations.

(v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.

(w) "Unit Equipment" is all personal property, lease and well

equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

(x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.

(y) "Effective Date" is the date determined in accordance with Section 24, or as redetermined in accordance with Section 39.

SECTION 3. EXHIBITS. The following exhibits are incorporated herein by reference:

Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator.

Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages, and kind of ownership of oil and gas interests in all land in the Unit Area, and Tract participation of each Tract.

However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owner's interest. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error other than mechanical miscalculations or clerical is needed, then the Unit Operator, with the approval of the Working Interest Owners, may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 A.M. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by Working Interest Owners and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above described Unit Area may, with the approval of the A.O. and Land Commissioner, when practicable be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement provided; however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effected in the following manner:

(a) The Working Interest Owner or Owners of a Tract or Tracts desiring to bring such Tract or Tracts into this unit, shall file an application therefore with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the Unit, setting out the basis for

admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if at least three (3) Working Interest Owners having an aggregate seventy-five percent (75%) Unit Participation agree to inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:

(1) After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefore, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto, and the proposed effective date thereof; and

(2) Deliver copies of said notice to Land Commissioner, the A.O. at the Proper BLM Office, each Working Interest Owner, and to the last known address of each lessee and lessor whose interests are affected, advising such parties that thirty (30) days will be allowed for submission to the Unit Operator of any objection to such proposed expansion; and

(3) File, upon the expiration of said thirty (30) day period as set out in (2) immediately above with the Land Commissioner and A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, Section 32, and Section 39, *infra*; and (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, or as amended and agreed to by the A.O., the Land Commissioner, the Division, and the Unit Operator. The effective date of the expansion shall be the date as set out in the Certificate of Effectiveness, which will be filed of record as required in Section 24 hereof. The revised Tract Participation of the respective Tracts included within the Unit Area prior to such enlargement shall remain the same ratio one to another.

SECTION 5. UNITIZED LAND. All land committed to this Agreement as to the Unitized Formation shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas, and other minerals contained in or that may be produced from any formation other than the Unitized Formation as defined in Section 2(h) of this Agreement.

SECTION 6. UNIT OPERATOR. CHEVRON U.S.A. INC. is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interests are owned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a lien upon interests of Working Interest Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6)

months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner and the A.O. unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice thereof to the Land Commissioner and the A.O. If Unit Operator becomes bankrupt, is placed in receivership or sells all of its interest in the Unit Area, it shall be deemed to have resigned without any action by the Non-Operators, except the election of a Unit Manager or successor Unit Operator. However, a merger or consolidation or the change of a corporate or partnership name or the sale or transfer to a subsidiary, parent company, a subsidiary of a parent company or an affiliate organization shall not be construed as a sale of all of the Unit Operator's interest in the Unit Area.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title, or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books, and records, materials, appurtenances and any other assets used in connection with the Unit operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performed by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three or more Working Interest Owners having a total of sixty-five percent (65%) or more of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient unless supported by the vote of one or more other Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit

Participation of Unit Operator so removed. In the event no Working Interest Owner obtains the percentage necessary to become successor Unit Operator under this section, a Unit Manager shall be appointed by a plurality of the Unit Participation and shall perform the duties of Unit Operator until a successor Unit Operator is elected.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.

Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among, and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for secondary recovery or enhanced recovery purposes in accordance with a Plan of Operations approved by the Working Interest Owners, the A.O., the Land Commissioner, and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned well or wells producing from the Unitized Formation for said purpose. Subject to like approval, the Plan of Operation may be revised as conditions may warrant.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner, and the Division concurrently with the filing of this Unit Agreement for final approval. Said initial Plan of Operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner, and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this

Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operations.

Notwithstanding anything to the contrary herein contained, should the Unit Operator fail to commence Unit Operations for the secondary recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. USE OF SURFACE AND USE OF WATER. The parties to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond or irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner.

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements, and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working Interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "B" attached hereto there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "B" was determined in accordance with the following formula:

$$\text{Tract Participation} = 57\% \text{ A/B} + 33\% \text{ C/D} + 10\% \text{ E/F}$$

- A = the Tract Cumulative Oil Production from the Unitized Formation as of December 31, 1988.
- B = the Unit Total Cumulative Oil Production from the Unitized Formation as of December 31, 1988.
- C = the Remaining Primary Oil Reserves from the Unitized Formation for the Tract, beginning January 1, 1989, as determined by the Technical Committee on May 25, 1989.
- D = the Remaining Primary Oil Reserves from the Unitized Formation for all Unit Tracts, beginning January 1, 1989, as determined by the Technical Committee on May 25, 1989.
- E = the average monthly amount of oil produced from the Unitized Formation by the Tract from October 1, 1988, through December 31, 1988, as determined by Technical Committee on May 25, 1989.
- F = the average monthly amount of oil produced from the Unitized Formation by all Unit Tracts from October 1, 1988, through December 1, 1988, as determined by the Technical Committee on May 25, 1989.

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) Working Interest Owners owning seventy-five percent (75%) in such Tract, including the Working Interest Owner who operates the Tract, have joined in a request for the inclusion of such Tract and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14(a) above have voted in favor of the inclusion of such Tract.

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14(a) and 14(b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participations which would have been attributed to the nonsubscribing owners of Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized

Substances until a new schedule is submitted to and approved by the Land Commissioner and A.O.

SECTION 15.A. ALLOCATION OF UNITIZED SUBSTANCES. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operations approved by the A.O. and Land Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "B". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses, and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation as above provided shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

SECTION 15.B. TAKING UNITIZED SUBSTANCES IN KIND. The Unitized Substances allocated to each Tract shall be delivered in kind to the respective parties entitled thereto by virtue of the ownership of oil and gas rights therein. Each such party shall have the right but not the obligation, at its sole cost, risk and expense to construct, maintain, and operate all necessary facilities for that purpose within the Unitized Area, provided the same are so constructed, maintained, and operated as not to interfere with Unit Operations. Subject to Section 17 hereof, any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party taking delivery. In the event any party entitled to take Unitized Substances in kind shall fail to take or otherwise adequately dispose of its proportionate share of the production from the Unitized Formation, then so long as such condition continues, Unit Operator, for the account of and at the expense of the party concerned, and in order to avoid curtailing the operation of the Unit Area, may, but shall not be required to, sell or otherwise dispose of such production to itself or to others, for the account and at the expense of such party, provided that all contracts of sale by Unit Operator of any other party's share of Unitized Substances shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one year, and at not less than the prevailing market price in the area for like production, and the account of such party shall be charged therewith as having received such production. The net proceeds, if any, of the Unitized Substances so

disposed of by Unit Operator shall be paid to such party. Notwithstanding the foregoing, Unit Operator shall not make a sale into interstate commerce of any party's share of gas production without first giving such party sixty (60) days' notice of such intended sale.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty, and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands, and causes of action by owners of such royalty, overriding royalty, and production payments.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for Participation) and Section 32 (Nonjoinder and Subsequent Joinder); or if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "B" shall be revised by the Unit Operator; and the revised Exhibit "B", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. OUTSIDE SUBSTANCES. If gas (including, but not limited to carbon dioxide and nitrogen) obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating production, or increasing ultimate recovery which shall be in conformity with a Plan of Operations first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation royalty free as to dry gas, but not royalty free as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Operations or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and provided further that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SETTLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take in kind a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of, the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefore under existing contracts, laws, and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month: provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

Except as provided in Section 16 hereof and with the exception of Federal and State requirements to the contrary, Working Interest Owners may use or consume Unitized Substances for Unit Operations and no royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations.

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B" attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure or otherwise in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interests of all parties shall be adjusted accordingly.

SECTION 18. RENTAL SETTLEMENT. Rentals or minimum royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefore under existing contracts, laws, and regulations provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized delegate.

SECTION 19. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. DRAINAGE. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon approval by the Working Interest Owners, the A.O., and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with Working Interest Owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interest subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or Land Commissioner (as the case may be) to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

(a) require that the party to whom such Unitized Substances are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefore to the rightful owner if the title or right of such party fails in whole or in part, or

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgment of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this Agreement under the term hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling, producing, or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof. Provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

(g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Section 17(j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization; provided, however, that any such lease as to the nonunitized portion shall continue in force and effect for the term thereof but for not less than two (2) years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor

in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument or transfer.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Division.

If this Agreement does not become effective on or before June 1, 1992, it shall ipso facto expire on said date (hereinafter called "Expiration Date") and thereafter be of no further force or effect, unless prior thereto this Agreement has been executed or ratified by Working Interest Owners owning a combined Participation of at least seventy-five percent (75%); and at least seventy-five percent (75%) of such Working Interest Owners committed to this Agreement have decided to extend Expiration Date for a period not to exceed one (1) year (hereinafter called "Extended Expiration Date"). If Expiration Date is so extended and this Agreement does not become effective on or before Extended Expiration Date, it shall ipso facto expire on Extended Expiration Date and thereafter be of no further force and effect.

Unit Operator shall file for record within thirty (30) days after the Effective Date of this Agreement, in the office of the County Clerk of Lea County, New Mexico, a Certificate of Effectiveness describing the lands and unitized formation committed and stating the effective date of the Agreement.

The term of this Agreement shall be for and during the time that Unitized Substances are produced from the unitized land and so long thereafter as drilling, reworking, or other operations (including improved recovery operations) are prosecuted thereon without cessation of more than ninety (90) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning seventy-five percent (75%) of the Unit Participation then in effect whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provision in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute, or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. All production and the disposal thereof shall be in conformity with

allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NONDISCRIMINATION. Unit Operator in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202(1) to (7) inclusive of Executive Order 11246, (30 F.R. incorporated by reference in 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall have the right to appear for or on behalf of any interest affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department, or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department, or the Division or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All notices, demands, objections, or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand, or statement. Typographical errors in a notice which are not material shall not affect the validity of a notice required by this section.

SECTION 29. NO WAIVER OF CERTAIN RIGHTS. Nothing in this Agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment.

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY. Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment and other property, equipment, and facilities. It is also recognized that additional equipment and facilities may

hereafter be placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said wells and lease equipment and personal property is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for purposes of this Agreement.

SECTION 31. UNAVOIDABLE DELAY. All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. NONJOINDER AND SUBSEQUENT JOINDER. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commissioner and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than seventy-five percent (75%) of the Unit Participation then in effect, and approved by the Land Commissioner and A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification, or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder in behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filing with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Tract or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such filing.

SECTION 33. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate

instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns.

SECTION 34. JOINDER IN DUAL CAPACITY. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefore by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations and liabilities of the parties hereto are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 A.M. on the Effective Date hereof. The Working Interest Owners shall have the opportunity to witness the gauging of any tanks they commit to the Unit. All such oil which has then been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the Unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is over-produced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale, or marketing of Unitized Substances.

SECTION 39. STATUTORY UNITIZATION. It is the intent of the Working Interest Owners to utilize the New Mexico Statutory Unitization Act in the formation of this Unit. When Unit Operator receives written approval of the plan for unit operations from Working Interest Owners owning at least seventy-five percent (75%) Unit Participation, an application will be made to the Division for statutory unitization of the uncommitted interest pursuant to Chapter 40, Article 7, N.M.S. 1978, Annotated. If such application is made and statutory unitization is approved by the Division, then effective as of the date of the Division's order approving statutory unitization, this Agreement and/or the Unit Operating Agreement shall automatically be revised and/or amended in accordance with the following:

(1) Section 14 of this Agreement shall be revised by substituting for the entire said section the following:

"SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, all Tracts within the Unit Area shall be entitled to participation in the production of Unitized Substances."

(2) Section 24 of this Agreement shall be revised by substituting for the first three paragraphs of said section the following:

"SECTION 24. EFFECTIVE DATE AND TERM. If and when the Working Interest Owners owning at least seventy-five percent (75%) Unit Participation and Royalty Owners owning at least seventy-five percent (75%) Royalty Interest have become parties to this Agreement and have approved this Agreement in writing, and such Working Interest Owners have also in a like manner become parties to the Unit Operating Agreement, this Agreement shall become effective on the date and time indicated in the Division's order, or supplemental order approving the Unit. In order for this Agreement to become effective, it must receive approval from the A.O., the Land Commissioner and the Division. The effective date of this Agreement shall be _____, as set out in Division's order or supplemental order, said date being mutually agreed upon by the A.O., the Land Commissioner, the Division and the Unit Operator. The Division's order approving statutory unitization based upon the terms and conditions of this Agreement, as amended (if any amendment is necessary to conform to the Division's order) shall be referenced by Unit Operator when filing this Agreement or notice thereof for record in the office of the County Clerk of Lea County, New Mexico. Unit Operator shall notify the Working Interest Owners of the effective date of this Agreement."

"Unit Operator shall, within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clerk of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date."

(3) This Agreement and/or the Unit Operating Agreement shall be amended in any and all respects necessary to conform to the Division's order approving statutory unitization.

Any and all amendments of this Agreement and/or the Unit Operating Agreement that are necessary to conform said agreements to the Division's order approving statutory unitization shall be deemed to be hereby approved in writing by the parties hereto without any necessity for further approval by said parties, except as follows:

(a) If any amendment of this Agreement has the effect of reducing any Royalty Owner's Participation in the production of Unitized Substances, such Royalty Owner shall not be deemed to have hereby approved the amended agreement without the necessity of further approval in writing by said Royalty Owner; and

(b) If any amendment of this Agreement and/or the Unit Operating Agreement has the effect of reducing any Working Interest Owner's participation in the production of Unitized Substances or increasing such Working Interest Owner's share of Unit Expense, such Working Interest Owner shall not be deemed to have hereby approved the amended agreements without the necessity of further approval in writing by said Working Interest Owner.

Executed as of the day and year first above written.

CHEVRON U.S.A. INC.

BY: *D.H. Messer*
Assistant Secretary

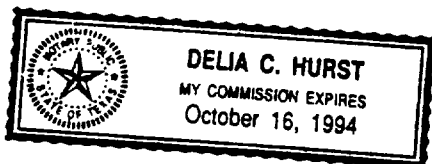
Date of Execution:

November 19, 1990

STATE OF TEXAS §

COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 19th day of November, 1990, by D.H. Messer, Assistant Secretary, for/of Chevron U.S.A. Inc. a Pennsylvania corporation, on behalf of said corporation.



Delia C. Hurst
Notary Public in and for the State of Texas.

My Commission Expires: Dec. 16, 1994

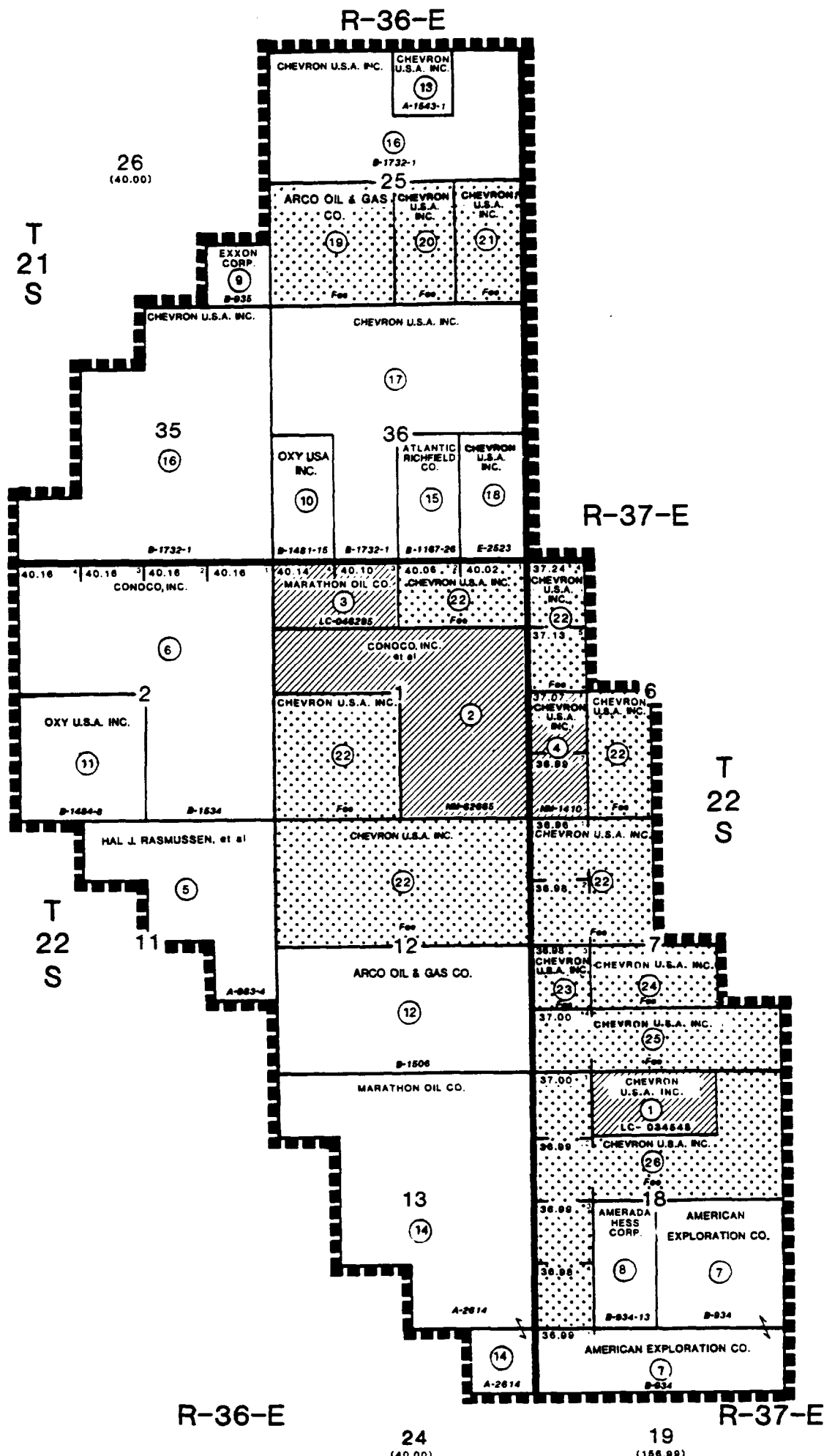







EXHIBIT "A"
ARROWHEAD GRAYBURG
UNIT AREA
 LEA COUNTY, NEW MEXICO

	ACREAGE	PERCENTAGE
 FEDERAL LANDS	554.30	9.36%
 STATE LANDS	3,597.63	60.75%
 PATENTED LANDS	1,770.33	29.89%
TOTAL	5,922.26	100.00%

 UNIT OUTLINE
 TRACT NUMBERS
 SCALE 1"=3000 ft

CHEVRON U.S.A. INC.
 MIDLAND TX.

NOTE: UNLESS OTHERWISE INDICATED, THE VARIOUS SECTIONS ON THIS PLAT CONTAIN 640.00 AC.

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAVBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
FEDERAL LANDS

TRACT NO. AND TRACT NAME		DESCRIPTION OF LAND	ACRES	SERIAL NO. AND EFFECTIVE DATE	BASIC ROYALTY OWNER AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE		PARTICIPATION OF TRACT IN UNIT	
1A	RUBY S. CROSBY	T22S-R37E, N.M.P.M. SEC. 18: NW/4 NE/4, NE/4 NW/4 (LIMITED FROM TOP OF UNITIZED FORMATION TO A DEPTH OF 4000' SUBSURFACE)	80.00	LC-034548 HBP 11/01/27 EXCHANGED 12/31/38	U.S.A. SCHEDULE C	DONALDSON BROWN TRUSTS SOHIO PETRO. CO. SUN OPERATING LTD. PARTNERSHIP	Elyse S. Patterson Trust "B" H. B. Wright Estate Harold B. Bradbury Hawkins Oil & Gas, Inc. Rudie C. Bell Stanley M. Crosby, III Sue Saunders Graham The Toles Company Trust U/D Donaldson Brown	0.0050000 0.4166700 0.0043536 9.9990000 0.0126449 0.0126449 0.0050000 0.0050000 5.0000000	Burton Vetele Chevron U.S.A. Inc Dasco Energy Corp. David Mussett Larry Nernyr Meridian Mussett Meridian Oil, Inc. Para Mia, Inc.	2.0408260 35.5468750 20.4081520 0.4999995 0.7812500 8.6836910 13.6718750 18.3673285	0.8601510
1B	RUBY S. CROSBY	T22S-R37E, N.M.P.M. SEC. 18: NW/4 NE/4, NE/4 NW/4 (LIMITED FROM BELOW A DEPTH OF 4000' SUBSURFACE TO BASE OF UNITIZED FORMATION)	80.00	LC-034548 HBP 11/01/27 EXCHANGED 12/31/38	U.S.A. SCHEDULE C	DONALDSON BROWN TRUSTS SOHIO PETROLEUM CO. SUN OPERATING LTD. PARTNERSHIP	Elyse S. Patterson Trust "B" H. B. Wright Estate Harold B. Bradbury Hawkins Oil & Gas, Inc. Rudie C. Bell Stanley M. Crosby, III Sue Saunders Graham Sun Operating Ltd. Ptn. The Toles Company Trust U/D Donaldson Brown	0.0050000 0.4166700 0.0043536 9.9990000 0.0126449 0.0126449 0.0050000 8.7500000 0.0050000 5.0000000	Borrego Properties, Inc. Burton Vetele Dasco Energy Corp. David Mussett Marian Mussett Stanley M. Crosby, III Sun Operating Ltd. Ptn. The Toles Company Trust U/D Donaldson Brown	36.7346570 4.0816520 40.8163100 3.4500000 14.9173810	0.0000000
2	LOCKHART "B-1"	T22S-R36E, N.M.P.M. SEC. 1: S/2 N/2, SE/4	320.00	NM-62665 HBP 06/23/31 EXCHANGED 07/01/52	U.S.A. SCHEDULE C	CONOCO INC. CHEVRON U.S.A. INC. AMOCO PRODUCTION CO. ARCO OIL & GAS CO.	Amoco Production Company ARCO Oil & Gas Company Chevron U.S.A. Inc Conoco, Inc.	25.0000000 25.0000000 25.0000000 25.0000000		9.3721080	
3	C. J. SAUNDERS	T22S-R36E, N.M.P.M. SEC. 1: LOTS 3 & 4	80.24	LC-046295 HBP 01/11/39 EXCHANGED 01/01/59	U.S.A. SCHEDULE C	MARATHON OIL CO.	Caldwell J. Saunders Trust Elyse S. Patterson Trust "B" Lloyd Garringer Estate Mary Lee S. Reese Rudie C. Bell Stanley M. Crosby, III Sue Saunders Graham The Toles Company Woodlan Perry Saunders	3.0000000 0.4166700 0.0051200 1.0000000 0.6224400 0.6224400 0.4166700 0.4166700 1.0000000	Marathon Oil Company	100.0000000 1.5458080	
4A	ELLIOTT B 6	T22S-R37E, N.M.P.M. SEC. 6: LOTS 6 & 7 (LIMITED FROM TOP OF THE UNITIZED FORMATION TO A DEPTH OF 3650' SUBSURFACE)	74.06	NM-001410 HBP 07/01/57 RENEWED 07/01/77	U.S.A. SCHEDULE C	SUN OPERATING LTD. PARTNERSHIP SOHIO PETROLEUM CO. DONALDSON BROWN TRUSTS		Chevron U.S.A. Inc Larry Nernyr Meridian Oil, Inc. Trust U/D Donaldson Brown	69.4339940 0.9765630 17.0898430 12.5000000	0.0000000	
4B	ELLIOTT B 6	T22S-R37E, N.M.P.M. SEC. 6: LOTS 6 & 7 (LIMITED FROM BELOW A DEPTH OF 3650' SUBSURFACE TO A DEPTH OF 4000' SUBSURFACE)	74.06	NM-001410 HBP 07/01/57 RENEWED 07/01/77	U.S.A. SCHEDULE C	SUN OPERATING LTD. PARTNERSHIP SOHIO PETROLEUM CO. DONALDSON BROWN TRUSTS	Sohio Petroleum Company Trust U/D Donaldson Brown	9.9990000 5.0000000	Burton Vetele Chevron U.S.A. Inc Dasco Energy Corp. David Mussett Larry Nernyr Marian Mussett Meridian Oil, Inc. Para Mia, Inc.	1.5306200 44.4339940 15.3061160 0.3750000 0.9765630 6.5127680 17.0898430 13.7754960	0.1607790

EXHIBIT 'B'
PAGE AND KIND OF OWNERSHIP
CLIPATION FORMULA FOR THE
HEAD-GRAYBURG UNIT ARE
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

FEDERAL LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	SERIAL NO. AND EFFECTIVE DATE	BASIC ROYALTY OWNER AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
4C ELLIOTT B 6	122S-R37E, N.M.P.M., SEC. 6; LOTS 6 & 7 (LIMITED FROM BELOW A DEPTH OF 4000'. SUBSURFACE TO THE BASE OF THE UNUNITIZED FORMATION)	74.06	M-001410 HBP 07/01/57 RENEWED 07/01/77	U.S.A. SCHEDULE C	SUN OPERATING LIMITED PARTNERSHIP SOHIO PETROLEUM CO. DONALDSON BROWN TRUSTS	Sohio Petroleum Company Sun Operating Ltd. Ptn. Trust U/D Donaldson Brown	9.9990000 Borrego Properties, Inc. 10.9375000 Burton Vetofo 5.0000000 Dasco Energy Corp. David Mussett Marian Mussett	36.7346570 4.0816520 40.8163100 3.4500000 14.9173810

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAVBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

STATE LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	SERIAL NO. AND EFFECTIVE DATE	BASIC ROYALTY OWNER AND PERCENTAGE		LESSEE OF RECORD	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE		PARTICIPATION OF TRACT IN UNIT
				STATE OF	SUN OPERATING LIMITED PARTNERSHIP			Andrew B. Burleson	0.2000000	
5	STATE A AC 2	122S-R36E, N.M.P.M. SEC. 11: NE/4, NE/4 NW/4 & NE/4 SE/4	240.00 A-983 HBP 07/27/28	NEW MEXICO	12.5			Audrey C. Price	0.2500000	2.3939320
Andrew B. Burleson									0.2500000	
Bernard G. Scott									0.7500000	
Celia A. Zinn									0.2500000	
Chiorra Modesta Williams Trust									1.5000000	
Gregory J. Brose									0.0750000	
Hal J. Rasmussen Operating, Inc.									7.0750000	
James W. Winkel Estate									7.0750000	
Jefferson Wheat Galaga Williams Trust									1.5000000	
John R. Brose									0.5000000	
Kim D. Jones									0.2500000	
L. Paul Latham									0.5000000	
Larry A. Cress									0.2500000	
Randy M. Kidwell Estate									0.5000000	
The Williams Partnership									77.0000000	
Thomas A. & Sharon P. Brose									0.0750000	
Thomas H. Moore									1.2500000	
W. Scott Ramsey									1.0000000	

6	STATE J 2 (WAS TRACT 15)	122S-R36E, N.M.P.M. SEC. 2: LOTS 1, 2, 3 & 4 S/2 N/2 & SE/4	480.64 B-1534 HBP 09/25/28 EXCHANGED 12/22/32	STATE OF NEW MEXICO	12.5	CONOCO, INC.		Conoco, Inc.	100.0000000	22.1920840
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7	NEW MEXICO M STATE (WAS TRACT 8)	122S-R37E, N.M.P.M. SEC. 18: SE/4 SEC. 19: LOT 1, NE/4 NW/4 & N/2 NE/4	316.99 B-934 HBP 11/22/28 EXCHANGED 06/06/32	STATE OF NEW MEXICO	12.5	KEC ACQUISITION CORP Franklin Energy, Partnership	0.1320890	American Exploration ACQ, VI	12.4262000	3.4915270
American Exploration Company									5.1265040	
American Production Part. VI									12.8162580	
American Production Part. VII									2.8987674	
M.Y. Life 0 & G Prod. Part. II-B									4.5173835	
M.Y. Life 0 & G Prod. Part. II-E									2.1160042	
M.Y. Life 0 & G Prod. Part. II-F									5.1335880	
M.Y. Life 0 & G Prod. Part. II-G									1.4322116	
M.Y. Life 0 & G Prod. Part. II-H									1.4493833	
M.Y. Life 0 & G Prod. Part. II-C										

8	STATE PA (WAS TRACT 9)	122S-R37E, N.M.P.M. SEC. 18: E/2 SW/4	80.00 B-934 HBP 11/22/28 EXCHANGED 06/06/32	STATE OF NEW MEXICO	12.5	AMERADA HESS CORP.		Amerada Hess Corporation	100.0000000	1.9157340
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9	NEW MEXICO G STATE (WAS TRACT 10)	121S-R36E, N.M.P.M. SEC. 26: SE/4 SE/4	40.00 B-935 HBP 11/22/28 EXCHANGED 06/06/32	STATE OF NEW MEXICO	12.5	EXXON COMPANY U.S.A.		Exxon Company, U.S.A.	100.0000000	0.0913930
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10	STATE M (WAS TRACT 12)	121S-R36E, N.M.P.M. SEC. 36: W/2 SW/4	80.00 B-1481 HBP 11/26/28 EXCHANGED 12/19/32	STATE OF NEW MEXICO	12.5	OXY U.S.A. INC.		Oxy, U.S.A.	100.0000000	2.9095050
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EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

STATE LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	SERIAL NO. AND EFFECTIVE DATE	BASIC ROYALTY OWNER AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
11 STATE N (WAS TRACT 13)	T22S-R36E, N.M.P.M., SEC. 2: SW/4	160.00	B-1484 11/26/28 EXCHANGED 11/26/32	STATE OF NEW MEXICO 12.5	OXY U.S.A. INC.		Oxy. U.S.A.	100.0000000 2.0121710
12 STATE 157 D (WAS TRACT 14)	T22S-R36E, N.M.P.M., SEC. 12: S/2	320.00	B-1506 HBP 12/01/28 EXCHANGED 12/20/32	STATE OF NEW MEXICO 12.5	ARCO OIL & GAS COMPANY		ARCO Oil & Gas Company	100.0000000 2.7785370
13 GRAHAM STATE (NCT-J) (WAS TRACT 6)	T21S-R36E, N.M.P.M., SEC. 25: NW/4 NE/4	40.00	A-1543 HBP 12/29/28	STATE OF NEW MEXICO 12.5	CHEVRON U.S.A. INC.		Chevron U.S.A. Inc	100.0000000 0.0971370
14A MCDONALD STATE (WAS TRACT 7A)	T22S-R36E, N.M.P.M., SEC. 13: E/2, E/2 NW/4 NW/4 NW/4 & NE/4 SW/4	480.00	A-2614 HBP 04/21/30	STATE OF NEW MEXICO 12.5	MARATHON OIL COMPANY		Marathon Oil Company	100.0000000 3.6631460
14B MCDONALD STATE (WAS TRACT 7B)	T22S-R36E, N.M.P.M., SEC. 24: NE/4 NE/4	40.00	A-2614 HBP 04/21/30	STATE OF NEW MEXICO 12.5	MARATHON OIL COMPANY		ARCO Oil & Gas Company * Marathon Oil Company	0.0000000 100.0000000 0.1981230
15A STATE D DE (WAS TRACT 11A)	T21S-R36E, N.M.P.M., SEC. 36: W/2 SE/4 (LIMITED IN DEPTH FROM THE TOP OF THE UNITIZED FORMATION TO A DEPTH OF 4000' SUBSURFACE)	80.00	B-1167 HBP 09/15/32	STATE OF NEW MEXICO 12.5	SHELL OIL COMPANY	Andrea Singer Pollack Revocable Trust * Andrea Singer Pollack Revocable Trust * 12.5000000 ARCO Oil & Gas Company 0.0000000 El Paso Natural Gas Co. *	100.0000000 0.0000000	0.6088300
15B STATE D DE (WAS TRACT 11B)	T21S-R36E, N.M.P.M., SEC. 36: W/2 SE/4 (LIMITED IN DEPTH FROM BELOW A DEPTH OF 4000' SUBSURFACE TO THE BASE OF THE UNITIZED FORMATION)	80.00	B-1167 HBP 09/15/32	STATE OF NEW MEXICO 12.5	SHELL OIL COMPANY	Andrea Singer Pollack Revocable Trust * Carolyn Lovelless Schlitcher Colin McMillan David Petroleum Corp. Lucinda Lovelless McBride Oil & Gas Corporation Madine Prideau Lovelless Smith 0.0000000 Abby Corporation 0.4394340 Barbara E. Hannifin 1.5625000 Belco Development Company 2.3438000 El Paso Natural Gas Co. * 0.4394340 Hanson-McBride Petroleum Company 6.2500000 McBride Oil & Gas Corporation 0.5859380 Nuevo Seis, Inc. Westway Petroleum Company	25.0000000 8.0000000 21.8750000 0.0000000 10.0000000 24.0000000 8.0000000 3.1250000	0.0000000
16 M. A. RAMSAY (NCT A & B)	T21S-R36E, N.M.P.M., SEC. 25: NE/4 NE/4 S/2 NE/4 & NW/4 SEC. 35: E/2, SE/4 NW/4 NE/4 SW/4 & S/2 SW/4	760.00	B-1732 HBP 02/28/33	STATE OF NEW MEXICO 12.5	CHEVRON U.S.A. INC.		Chevron U.S.A. Inc	100.0000000 9.0738100

EXHIBIT 'B'.
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UTILIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

STATE LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	SERIAL NO. AND EFFECTIVE DATE	BASIC ROYALTY		LESSSEE OF RECORD	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
				OWNER AND PERCENTAGE	STATE OF				
17 HARRY LEONARD (NCT-C)	T21S-R36E, N.M.P.M. SEC. 36: N/2 & E/2 SW/4	400.00	B-1732 HBP 02/28/33	STATE OF NEW MEXICO	CHEVRON U.S.A. INC.			Chevron U.S.A. Inc	100.0000000 15.8792970
18 STATE 36	T21S-R36E, N.M.P.M. SEC. 36: E/2 SE/4	80.00	E-2523 HBP 03/10/49	STATE OF NEW MEXICO	CHEVRON U.S.A. INC.			Chevron U.S.A. Inc	100.0000000 0.0000000

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE		OVERRIDING ROYALTY OWNER AND PERCENTAGE		WORKING INTEREST OWNER AND PERCENTAGE		PARTICIPATION OF TRACT IN UNIT
19 J. M. BROWNLEE	T21S-R36E, N.M.P.M. SEC. 25; SW/4	160.00	HBP 09/25/26	Atlantic Richfield Company B. A. Christmas, Jr. Beatrice V. Cook Betty Moran Rice Billie June Crow Bradford Ace Christmas Bradley Nominee Corporation C. W. Grimes Trust Candy Christmas Cathie Cone Auvenshine Cecil Frank Wilson Charles B. Brownlee Charles Daniel Ransom Charon Oil Group Clifford Cone D. C. Trust Doris B. Neal Eunice James Gray Fancher Archer Geodyne Resources, Inc. George W. Brownlee Estate Gwen G. Hall Helen Jane Christmas Barbry Higgins Trust, Inc. Jacob M. Green Estate Joyce Ann Brown June D. Speight Katherine K. McIntyre Revocable Trust Kathleen Cone Estate Kelly H. Baxter Kenneth G. Cone Kirby D. Schenck Lee Roberts Louise B. Diggles Marshall & Winston, Inc. Mary Frances Hurley Mary G. Moran Fagan Payne Basden Trust Mary T. Christmas Holladay Nathan Appleman Trust Newby-foresee Trust Petco limited Robert E. King No. 2 Stephen N. James The Home Stake Royalty Corporation Tom R. Cone William A. Kolliker William Coleman Ransom	0.3906300 0.1953100 0.0781300 0.3906300 0.3906200 0.0488300 0.3906300 0.3906300 0.0488200 0.0585900 0.0781300 0.5859300 0.0325530 0.5859300 0.0585900 0.5859300 0.1953100 0.0976600 1.7578000 0.5859300 0.1562600 0.0488300 0.7812500 0.0390600 0.3906300 0.3906300 0.0488300 0.2929600 0.1953100 0.0585900 0.3906300 0.0781300 0.5859300 0.3906300 0.0325530 0.3906200 0.0488300 0.3906300 0.1562500 0.0976600 0.0976600 0.1953200 0.0976600 0.0585900 0.0488300 0.0325540		ARCO Oil & Gas Company	100.0000000 0.9038850		
TOTAL 19				12.5000000						

EXHIBIT 'B'
STAGE AND KIND OF OWNERSHIP
PARTICIPATION FORMULA FOR THE
HEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

PATENTED LANDS

TRACT NO. AND TRACT NAME			DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT		
20	J. M. BROWNLEE - KINGWOOD	T21S-R36E, N.M.P.M. SEC. 25; W/2 SE/4	80.00	HBP 09/25/26	Atlantic Richfield Company B. A. Christinas, Jr. Beatrice V. Cook Betty Moran Rice Billie June Crow Bradford Ace Christinas Bradley Nominee Corporation C. W. Grimes Trust Candy Christinas Cathie Cone Auvenshine Cecil Frank Wilson Charles B. Brownlee Charles Daniel Ransom Charon Oil Group Clifford Cone D. C. Trust Doris B. Neal Eunice James Gray Fancher Archer Geodyne Resources, Inc. George W. Brownlee Estate Gwen G. Hall Helen Jane Christinas Barbry Higgins Trust, Inc. Jacob M. Green Estate Joyce Ann Brown June D. Speight Katherine K. McIntyre Revocable Trust Kathleen Cone Estate Kelly H. Baxter Kenneth G. Cone Kirby D. Schenck Lee Roberts Louise B. Diggles Marshall & Winston, Inc. Mary Frances Hurley Mary G. Moran Fagan Payne Basden Trust Mary T. Christinas Holladay Nathan Appleman Trust Newby-Foresee Trust Petco Limited R. E. King Estate Stephen M. James Tom R. Cone Trio Petroleum Corporation William A. Kolliker William Coleman Ransom	0.3906300 0.1953100 0.0781300 0.3906300 0.3906200 0.0488300 0.3906300 0.0488200 0.0585900 0.0781300 0.5859300 0.0325530 0.5859300 0.0585900 0.0585900 0.1953100 0.0976600 1.7578000 0.5859300 0.1562600 0.0488300 0.7812500 0.0390600 0.3906300 0.3906300 0.0488300 0.2929600 0.1953100 0.0585900 0.3906300 0.0781300 0.5859300 0.3906300 0.0325530 0.3906200 0.0488300 0.3906300 0.1562500 0.0976600 0.0976600 0.1953200 0.0585900 0.0976600 0.0488300 0.0325540	Carolyn Loveless Schlicher Cotin McMillan David Petroleum Corp. Ladd Petroleum Corp. Lucinda Loveless Nadine Pri-deau Loveless Smith	0.5859300 2.3438000 5.4687000 0.5859200 1.1718500	Chevron U.S.A. Inc El Paso Natural Gas Co. *	100.0000000 0.0000000	0.0000000
							12.5000000				

TOTAL 20

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE		OVERRIDING ROYALTY OWNER AND PERCENTAGE		WORKING INTEREST OWNER AND PERCENTAGE		PARTICIPATION OF TRACT IN UNIT
21A J. M. BROWNLEE - SANDY	T21S-R36E, N.M.P.M. SEC. 25: E/2 SE/4 (LIMITED IN DEPTH FROM THE TOP OF THE UNITIZED FORMATION TO A DEPTH OF 3900' SUBSURFACE)	80.00	HBP 09/25/26	Atlantic Richfield Company B. A. Christmas, Jr. Beatrice V. Cook Betty Moran Rice Billie June Crow Bradford Ace Christmas Bradley Nominee Corporation C. W. Grimes Trust Candy Christmas Cathie Cone Auvenshine Cecil Frank Wilson Charles B. Brownlee Charles Daniel Ransom Charon Oil Group Clifford Cone D. C. Trust Doris B. Neal Eunice James Gray Fancher Archer Geodyne Resources, Inc. George W. Brownlee Estate Gwen G. Hall Helen Jane Christmas Barbry Higgins Trust, Inc. Jacob M. Green Estate Joyce Ann Brown June D. Speight Katherine K. McIntyre Revocable Trust Kathleen Cone Estate Kelly H. Baxter Kenneth G. Cone Kirby D. Schenck Lee Roberts Louise B. Diggles Marshall & Winston, Inc. Mary Frances Hurley Mary G. Moran Fagan Payne Bastden Trust Mary T. Christmas Holladay Nathan Appleman Trust Newby-Forsee Trust Petco Limited Robert E. King Estate Stephen M. James Tom R. Cone Trio Petroleum Corporation William A. Kolliker William Coleman Ransom	0.3906300 0.1953100 0.0781300 0.3906300 0.3906200 0.0488300 0.3906300 0.0488200 0.0585900 0.0781300 0.5859300 0.0325530 0.5859300 0.0585900 0.0585900 0.5859300 0.0976600 1.7578000 0.5859300 0.1562600 0.0488300 0.7812500 0.0390600 0.3906300 0.0488300 0.2929600 0.1953100 0.0585900 0.3906300 0.0781300 0.5859300 0.3906300 0.0325530 0.3906200 0.0488300 0.3906300 0.1562500 0.0976600 0.0976600 0.1953200 0.0585900 0.0976600 0.0488300 0.0325540	G. T. McAlpin Lora B. McAlpin The Moore Trust	3.1250000 1.5625000 7.8125000	Chevron U.S.A. Inc John R. Bryant	93.7500000 6.2500000	0.1405900

*TOTAL 21A

12.5000000

FEBRUARY 28, 1991
PATENTED LANDS

*TOTAL 21B

EXHIBIT 'B'
DEMAND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
UNITIZED FORMULA FOR THE UNITIZED FORMATION FOR THE
GRAYBURG UNIT AREA -
COUNTY, NEW MEXICO

FEBRUARY 28, 1991

PATENTED LANDS

TRACT NO. AND TRACT NAME				DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
21C	J. M. BROWNLEE - SANDY	T21S-R36E, N.M.P.M. SEC. 25: E/2 SE/4 (LIMITED IN DEPTH FROM BELOW A DEPTH OF 3950' SUBSURFACE TO THE BASE OF THE UNUTILIZED FORMATION)	80.00	HBP 09/29/26	Atlantic Richfield Company B. A. Christmas, Jr. Beatrice V. Cook Betty Moran Rice Billie June Crow Bradford Ace Christmas Bradley Nominee Corporation C. W. Grimes Trust Candy Christmas Cathie Cone Auvenshine Cecil Frank Wilson Charles B. Brownlee Charles Daniel Ransom Charon Oil Group Clifford Cone D. C. Trust Doris B. Neal Eunice James Gray Fancher Archer Geodyne Resources, Inc. George W. Brownlee Estate Gwen G. Hall Helen Jane Christmas Barby Higgins Trust, Inc. Jacob M. Green Estate Joyce Ann Brown June D. Speight Katherine K. McIntyre Revocable Trust Kathleen Cone Estate Kenneth G. Cone Kelly H. Baxter Kirby D. Schenck Lee Roberts Louise B. Diggles Marshall & Winston, Inc. Mary Frances Hurley Mary G. Moran Fagan Payne Basden Trust Mary T. Christmas Holladay Nathan Appleman Trust Newby-foresee Trust Petco limited R. E. King Estate Stephen N. James Tom R. Cone Trio Petroleum Corporation William A. Kolliker William Coleman Ransom	0.3906300 0.1953100 0.0781300 0.3906300 0.3906200 0.0488300 0.3906300 0.3906300 0.0488200 0.0585900 0.0781300 0.5859300 0.0325300 0.5859300 0.0585900 0.5859300 0.1953100 0.0976600 1.7578000 0.5859300 0.1562600 0.0488300 0.7812500 0.0390600 0.3906300 0.3906300 0.0488300 0.2929600 0.1953100 0.0585900 0.3906300 0.0781300 0.5859300 0.3906300 0.0325300 0.3906200 0.0488300 0.3906300 0.1562500 0.0976600 0.0976600 0.1953200 0.0585900 0.0976600 0.0488300 0.0325540	Carolyn Loveless Schlicher Colin McMillan David Petroleum Corp. G. T. McAlpin Lora B. McAlpin Lucinda Loveless Madine Prieau Loveless Smith The Moore Trust	0.5859300 1.5625000 2.3438000 1.5625000 1.5625000 0.5859200 1.1718500 3.1250000	Chevron U.S.A. Inc	100.0000000 0.0000000
TOTAL 21C 12.5000000										

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991

PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
25A MATTERN	T22S-R37E, N.M.P.M. SEC. 7: LOT 4, SE/4 SW/4, S/2 SE/4 (LIMITED IN DEPTH FROM A FORMATION TO A DEPTH OF 1) 3,610' SUBSURFACE UNDER LOT 4 2) 3,635' SUBSURFACE UNDER THE SE/4 SW/4 3) 3,620' SUBSURFACE UNDER SW/4 SE/4 AND 4) 3,630' SUBSURFACE UNDER THE SE/4 SE/4)	156.99	HBP 12/17/35	Colonial Securities Co. State Street Bank & Trust Co. 4.6750000 7.8250000		Chevron U.S.A. Inc Mary D. Fleming Walsh Trust U/D Donaldson Brown 22.2221420 66.666670 11.1111110	0.0000000

*TOTAL 25A				12.5000000			
25B MATTERN	T22S-R37E, N.M.P.M. SEC. 7: LOT 4 SE/4 SW/4 & S/2 SE/4 (LIMITED IN DEPTH FROM A DEPTH OF 1) 3,610' SUBSURFACE UNDER LOT 4 2) 3,635' SUBSURFACE UNDER THE SE/4 SW/4 3) 3,620' SUBSURFACE UNDER SW/4 SE/4 AND 4) 3,630' SUBSURFACE UNDER THE SE/4 SE/4 TO SUBSURFACE DEPTH OF 4,000')	156.99	HBP 12/17/35	Colonial Securities Co. State Street Bank & Trust Co. 4.6750000 7.8250000	Sohio Petroleum Company Trust U/D Donaldson Brown 3.8888890 1.9444440	Burton Veteto Dasco Energy Corp. David Mussett Marian Mussett Mary D. Fleming Walsh Para Mia, Inc. 13.8888970 0.3333390 5.2222040 66.6666670 12.5000030	1.1151900

*TOTAL 25B				12.5000000			
25C MATTERN	T22S-R37E, N.M.P.M. SEC. 7: LOT 4 SE/4 SW/4 & S/2 SE/4 (LIMITED IN DEPTH FROM BELOW 4,000' SUBSURFACE TO THE BASE OF THE UNITIZED FORMATION)	156.99	HBP 12/17/35	Colonial Securities Co. State Street Bank & Trust Co. 4.6750000 7.8250000	Mary D. Fleming Walsh Sohio Petroleum Company Sun Operating Ltd. Ptn. Trust U/D Donaldson Brown 5.4166200 5.2777530 6.2500000 2.6388770	Borrego Properties, Inc. Burton Veteto Dasco Energy Corp. Marian Mussett 37.5000100 4.1666700 41.6666900 3.4000100 13.2666200	0.0000000

*TOTAL 25C				12.5000000			

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAVBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY		OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST		PARTICIPATION OF TRACT IN UNIT
				OWNER AND PERCENTAGE			OWNER AND PERCENTAGE		
26A A. L. CHRISTMAS (NCT-C)	122S-R37E, N.M.P.M SEC. 18: LOTS 1, 2, 3 8 4, SE/4 NW/4 SW/4 NE/4 E/2 NE/4	307.96	HBP 05/06/26	A. J. Trammell Alvin Luskey Anderson Carter Annie Taylor Estate Athenia M. Hunt Atlantic Richfield Company ARCO Petroleum Products Co. B. A. Christmas, Jr. Beatrice V. Cook Betty Moran Rice Boys Club of America Bradford Ace Christmas Braille Institute of America, Inc. Buster Trammell Candy Christmas Cathie Cone Auvenshine Cecil Frank Wilson Charles F. Doornbos Revocable Trust Charles Pfile Trust Charlotte Francis Weldon Clifford Cone Conoco, Inc. D. C. Trust Daniel Trammell Estate David Luskey Della Long Doshia Gilbert Edgar Lewis Killingsworth Elks National Foundation Elliott Oil Company Ellis Trammell Emely Ann Edwards Eunice James Gray Frank Lynn Killingsworth Geodyne Resources, Inc. George Etta Emerson Gwen G. Hall Harmon Hess, Jr. Harvey Roberts Helen Jane Christmas Barbry Hendrick Memorial Hospital Hickory Timbers Ltd. Pln. ("HTLP") Higgins Trust, Inc. Howard Payne College Ima Jo Briscoe J. W. Neal James G. Bruton James R. Cravens Trust Jean Anderson Simpson Jimmie Otis Hess Joe & Jessie Crump Fund #2312 John Albert Hess John B. Whitley John H. Hendrix Corp. John Henry Killingsworth John W. Burress John W. Burress & Constance F. Burress Johnnie Trammell	0.0004000 0.0589000 0.3348000 0.0052300 0.0003300 0.5329000 0.2297000 0.7906000 0.0390000 0.1674000 0.0056000 0.3162300 0.2583000 0.0004000 0.3162300 0.0111600 0.0391000 0.0496000 0.0837000 0.0093000 0.0111600 0.0558000 0.0111600 0.0004000 0.0589000 0.0004000 0.0004000 0.0004000 0.0001000 0.0979500 0.0093000 1.0044000 0.0093000 0.0093000 0.0782000 0.0003200 0.0026200 0.3162200 0.1116000 0.0992000 0.8929000 0.0288700 0.0003300 0.1116000 0.0418500 0.3906000 0.0001000 0.0003300 0.0558000 0.0003300 0.0032500 0.2354000 0.0093000 0.0139500 0.0158700 0.0004100	Chevron U.S.A. Inc	100.0000000 3.3757450		

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDEING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
26A				Joyce Ann Brown Julie Hess Hoshor Kathleen Cone Estate Kenneth G. Cone Kevin Hess Kirby D. Schenck L. O. Carroll Leo Roberts Leo Winan Lillian Myers Lorene Jane Hess Louis Luskey Louise C. Summers Lucy Mae Littlell Maggie Roberts Wallace Margaret Elizabeth Burns Martha Farris Mary Allison Mary G. Moran Fagan Payne Basden Trust Mary T. Christinas Holladay Myrtle Pfile Mineral Trust New Mexico Boys Ranch, Inc. Norma Jean Talbert Otis S. Hess Otis E. Ramsey, Jr. Otis Trammell Oxy. U.S.A. Patricia H. Neal Patrick J. Leonard Petco Limited Pomnatan & Beverly T. Carter Rev. Trust R. E. King Estate R. H. Trammell Randolph E. Wilson Rebel Oil Company Regents of The University of New Mexico Robert Booth Kellough Robert J. Leonard Robert L. E. Burress Roy G. Barton, Jr. Roy S. Magruder Trust RCCA Properties, Ltd. Sara H. Stovall Savannah Hess Altman Selma E. Andrews Trust Shattuck St. Mary's School Southland Royalty Company Spindletop Exploration Co. Inc Stephen W. James Sue Stinson Testamentary #2046-12 The Jessie B. Crump Family Trust #1069 The John K. Cleary Trust The Moore Trust The Roy G. Barton, Sr. & Opal Barton Tr. The W. A. Yeager Group The Wilson Children Trust The Miser Oil Company Thelma Black	1.1067000 0.0003300 0.0558000 0.0111600 0.0003200 0.1116000 0.0558000 0.0390000 0.0588000 0.0372000 0.0003200 0.0588000 0.2232000 0.0004000 0.0026200 0.0093000 0.0004000 0.0004000 0.1674000 0.3162200 0.0083700 0.0056000 0.0052300 0.0013100 0.0854400 0.0004100 0.3534000 0.0496000 0.3348000 0.0558000 0.0004100 0.0372000 0.0744000 0.0093000 0.0093000 0.0093000 0.0139500 0.0744000 0.0279000 0.0124000 0.0032500 0.0013100 0.2997000 0.0055000 0.4464000 0.0185100 0.0978500 0.1111600 0.0558000 0.0186000 0.0744000 0.0558000 0.0246000 0.0031000 0.5580000 0.0124000		

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PAIENCED LANDS

TRACT NO. AND TRACT NAME			DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT		
26A						Timothy T. Leonard Tom R. Cone Tom W. Ellison Trinity Properties II Trio Petroleum Corporation Velma B. Moody Virginia Bruton William A. Kolliker William G. Seal & Marcellyn J. Seal William M. Burress Wynant S. Wilson	0.0093000 0.0111600 0.0314000 0.0124000 0.0059000 0.0004000 0.0334800 0.0279000 0.0001000 0.0139500 0.0372000				
						12.5000000					
268 A. L. CHRISTMAS (MCT-C)			122S-R37E, N.M.P.M. SEC. 18: LOT 1 (LIMITED IN DEPTH FROM THE TOP OF THE UNITIZED FORMATION TO THE BASE OF THE EUMONT FORMATION)	37.00	HBP 05/06/26	A. J. Trammell Alvin Luskey Anderson Carter Annie Taylor Estate Athenia M. Hunt Atlantic Richfield Company ARCO Petroleum Products Co. B. A. Christmas, Jr. Beatrice V. Cook Betty Moran Rice Boys Club of America Bradford Ace Christmas Braille Institute of America, Inc. Buster Trammell Candy Christmas Cathie Cone Auvenshine Cecil Frank Wilson Charles F. Doornbos Revocable Trust Charles Prite Trust Charlotte Francis Weldon Clifford Cone Conoco, Inc. D. C. Trust Daniel Trammell Estate David Luskey Della Long Doshie Gilbert Edgar Lewis Killingsworth Elks National Foundation Elliot O1 Company Ellis Trammell Emely Ann Edwards Lunice James Gray Frank Lynn Killingsworth Geodyne Resources, Inc. George Ella Emerson Gwen G. Hall Harmon Hess, Jr. Harvey Roberts Helen Jane Christmas Barby Hendrick Memorial Hospital Hickory Timbers Ltd. Pln. ("HILP") Higgins Trust, Inc.	0.0004000 0.0589000 0.3348000 0.0052300 0.0003300 0.5329000 0.2297000 0.7906000 0.0390000 0.1674000 0.0056000 0.3162300 0.2583000 0.0004000 0.3162300 0.0111600 0.0391000 0.0496000 0.0837000 0.0093000 0.0111600 0.0558000 0.0111600 0.0111600 0.0004000 0.0589000 0.0004000 0.0004000 0.0004000 0.0093000 0.0056000 0.0558000 0.0004000 0.0001000 0.0979500 0.0093000 1.0044000 0.0093000 0.0782000 0.0003200 0.0026200 0.3162200 0.1116000 0.0992000 0.8929000	Alafair Butler Allie Wilkinson Bill Terry Billie Schröder David Daniel E. D. Osburn Ellen Ann Wallace Williams George Daniel George R. Stein Helen Buchanan Helen Learmont Bedford Howard Beach Jessie Lenore Rogokas Jimmy D. Morey Revocable Trust Joan Stuart Johnson Joe Dan Beach John W. Butts, Jr. L. Richard Smith, Jr. Lavenia Smith Abrahams Perry Lonelle Holder Marie McKinnon Marie Shaw Marilyn M Law Revocable Trust Mark Daniel Martha Ainsworth Max Daniel Mildred Buchanan N.M. Baptist Children's Home Nan McKean Taylor Tice Nancy Smith Hurd Oliver J. Butts Onez N Rooney Test. Trust Patricia D. & Monro L. Lyeth Pauline Fern Pearson Rachel Bedford Bowen Rebecca fretwell Ross L. Robinson Thomas Record Seames Vaughn McCarty Viola Hayes Winnie Williams	0.0163910 0.0032780 0.0491740 0.0024590 0.0024590 0.0049170 0.0944140 0.0163910 0.0059940 0.0094410 0.0944140 0.0024590 0.0049170 0.5310760 0.0024590 0.0236030 0.0024590 0.0163910 0.0046100 0.0092200 0.0049170 0.0024590 0.0491740 0.5310760 0.0024590 0.0163910 0.0032780 0.0094410 0.3245470 0.0179790 0.0092200 1.0621540 2.1243070 0.4130600 0.0944140 0.0163910 0.4779690 0.1180170 0.0163910 0.0098360 0.0032780	95.3125000 1.5625000 1.5625000 1.5625000	0.1018430

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
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ARROWHEAD-GRAVBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
268				Howard Payne College	0.0288700		
				Ima Jo Briscoe	0.0003300		
				J. W. Neal	0.1116000		
				James G. Bruton	0.0418500		
				James R. Gravens Trust	0.3906000		
				Jean Anderson Simpson	0.0001000		
				Jimmie Otis Hess	0.0003300		
				Joe & Jessie Crump Fund #2312	0.0558000		
				John Albert Hess	0.0003300		
				John B. Whitley	0.0032500		
				John H. Hendrix Corp.	0.2354000		
				John Henry Killingsworth	0.0093000		
				John W. Burress	0.0139500		
				John W. Burress & Constance F. Burress	0.0158700		
				Johnnie Trammell	0.0004100		
				Joyce Ann Brown	1.1067000		
				Julie Hess Hoshor	0.0003300		
				Kathleen Cone Estate	0.0558000		
				Kenneth G. Cone	0.0111600		
				Kevin Hess	0.0003200		
				Kirby D. Schenck	0.1116000		
				L. O. Carroll	0.0558000		
				Lee Roberts	0.0390000		
				Leo Wiman	0.0588000		
				Lillian Myers	0.0372000		
				Lorene Jane Hess	0.0003200		
				Louis Luskey	0.0588000		
				Louise C. Summers	0.2232000		
				Lucy Mae Littrell	0.0004000		
				Maggie Roberts Wallace	0.0026200		
				Margaret Elizabeth Burns	0.0093000		
				Martha Farris	0.0004000		
				Mary Allison	0.0004000		
				Mary G. Moran Fagan Payne Basden Trust	0.1674000		
				Mary T. Christmas Holladay	0.3162200		
				Myrtle Pfifle Mineral Trust	0.0083700		
				New Mexico Boys Ranch, Inc.	0.0056000		
				Norma Jean Talbert	0.0052300		
				Otis S. Hess	0.0013100		
				Otis E. Ramsey, Jr.	0.0854400		
				Otis Trammell	0.0004100		
				Oxy, U.S.A.	0.3534000		
				Patricia H. Neal	0.1116000		
				Patrick J. Leonard	0.0093000		
				Petco limited	0.0496000		
				Powhatan & Beverly T. Carter Rev. Trust	0.3348000		
				R. E. King Estate	0.0558000		
				R. H. Trammell	0.0004100		
				Randolph E. Wilson	0.0372000		
				Rebel Oil Company	0.0744000		
				Regents of The University of New Mexico	0.0056000		
				Robert Booth Kellogg	0.0093000		
				Robert J. Leonard	0.0093000		
				Robert L. E. Burress	0.0139500		
				Roy G. Barton, Jr.	0.0744000		
				Roy S. Magruder Trust	0.0279000		
				ROCA Properties, Ltd.	0.0124000		
				Sara H. Stovall	0.0032500		

EXHIBIT 'B'
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
IN ACCORDANCE WITH THE PARTICIPATION FORMULA FOR THE UNITIZED FORMATION FOR THE
ARROWHEAD-GRAYBURG UNIT AREA -
LEA COUNTY, NEW MEXICO

FEBRUARY 28, 1991
PATENTED LANDS

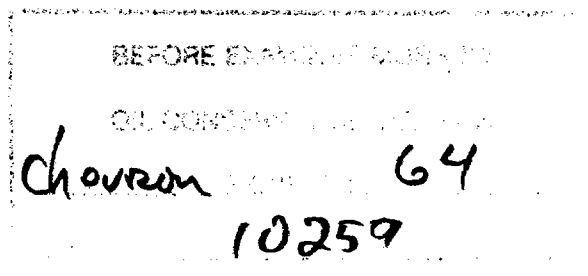
TRACT NO. AND TRACT NAME	DESCRIPTION OF LAND	ACRES	LEASE STATUS	BASIC ROYALTY OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	WORKING INTEREST OWNER AND PERCENTAGE	PARTICIPATION OF TRACT IN UNIT
268				Savannah Hess Altman	0.0013100		
				Selma E. Andrews Trust	0.2997000		
				Shattuck St. Mary's School	0.0055000		
				Southland Royalty Company	0.4464000		
				Splendletop Exploration Co. Inc	0.0185100		
				Stephen N. James	0.0978500		
				Sue Stinson Testamentary #2046-12	0.1116000		
				The Jessie B. Crump Family Trust #1069	0.0558000		
				The John K. Cleary Trust	0.0186000		
				The Moore Trust	0.0744000		
				The Roy G. Barton, Sr. & Opal Barton Tr.	0.0558000		
				The W. A. Yeager Group	0.0248000		
				The Wilson Children Trust	0.0031000		
				The Wiser Oil Company	0.5580000		
				Theima Black	0.0124000		
				Timothy T. Leonard	0.0093000		
				Tom R. Cone	0.0111600		
				Tom W. Ellison	0.0314000		
				Trinity Properties II	0.0124000		
				Trio Petroleum Corporation	0.0059000		
				Velma B. Moody	0.0004000		
				Virginia Bruton	0.0334800		
				William A. Kolliker	0.0279000		
				William G. Seal & Marcellyn J. Seal	0.0001000		
				William M. Burruss	0.0139500		
				Wynant S. Wilson	0.0372000		
					12.5000000		

*TOTAL 268

* 100% WJ as to Dry Gas Only
** 14.28572 ORR as to Dry Gas Only

Special Provision for ORRI in "0%" Tracts:

Any ORRI owner in a unit tract which has a "0%" participation under the proposed participation formula for the unit, and who does not receive income from any other unit tract, shall be paid his/her proportionate share of the production from the "0%" tract as if that tract was not a part of the unit. The payment shall be made only if production is obtained from a producing unit well on the "0%" participation tract and the ORRI payment shall be charged as a unit expense against all the working interest owners of the unit. This provision shall apply only to the overriding working interest owner and not to the royalty or working interest owner for that tract, both of whom receive income from other unit tracts.



UNIT OPERATING AGREEMENT

DATE: 10/1/62
Morrow
LEA COUNTY, NEW MEXICO

ARROWHEAD GRAYBURG UNIT
LEA COUNTY, NEW MEXICO

CASE NO. 16259

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UNIT OPERATING AGREEMENT

ARROWHEAD GRAYBURG UNIT

LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 19th day of November, 1990, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH

WHEREAS, the parties hereto, as Working Interest Owners have executed that certain agreement entitled "Unit Agreement, Arrowhead Grayburg Unit, Lea County, New Mexico" hereinafter referred to as "Unit Agreement", and which, among other things, provides for a separate agreement to be made and entered into by and between Working Interest Owners to provide for Unit Operations therein defined:

NOW, THEREFORE, in consideration of the mutual agreements herein set forth, it is agreed as follows:

ARTICLE 1

CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and incorporated herein by reference and made a part of this Agreement. The definitions in the Unit Agreement are adopted for all purposes of this Agreement. In the event of any conflict between the Unit Agreement and this Agreement, the Unit Agreement shall prevail.

ARTICLE 2

EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein and made a part hereof by reference or attachment:

2.1.1 Exhibits "A" and "B" of the Unit Agreement.

2.1.2 Exhibit "C" is a summary showing each Working Interest Owner's Working Interest in each Tract, the percentage of total Unit Participation attributable to each such interest, and the total Unit Participation of each Working Interest Owner.

2.1.3 Exhibit "D" is the Accounting Procedure applicable to Unit Operations. In the event of conflict between this Agreement and Exhibit "D", this Agreement shall prevail.

2.1.4 Exhibit "E" contains Certificate of Compliance provisions provided for in Article 21.

2.1.5 Exhibit "F" is the Gas Balancing Agreement applicable to Unit Operations.

2.1.6 Exhibit "G" contains a complete listing of the demand wells.

2.1.7 Exhibit "H" is the Notice of Unit Operating Agreement Lien.

2.2 Revision of Exhibits. Whenever Exhibit "A" or "B" are revised, Exhibit "C" shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise

Exhibit "C" from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement.

2.3 Reference to Exhibits. When reference is made herein to an exhibit, it is to the exhibit as originally attached or, if revised, to the last revision.

2.4 Inconsistency of Exhibits with Agreement. If any provision of any exhibit, except Exhibit "F", is inconsistent with any provision contained in the body of this Agreement, the provisions in the body of this Agreement shall prevail.

ARTICLE 3

SUPERVISION OF OPERATIONS BY WORKING INTEREST OWNERS

3.1 Overall Supervision. Subject to the other terms and provisions of this Agreement and of the Unit Agreement, Working Interest Owners shall exercise overall supervision and control of all matters pertaining to the Unit Operations pursuant to this Agreement and the Unit Agreement. In the exercise of such power, each Working Interest Owner shall act solely in its own behalf in the capacity of an individual owner and not on behalf of the owners as an entirety.

3.2 Particular Powers and Duties. The Working Interest Owners, using the voting procedures given in Article 4.3, unless otherwise specifically provided in this Agreement, shall decide matters pertaining to Unit Operations which include, but are not limited, to the following:

3.2.1 Method of Operation. The kind, character, and method of operation, including any type of pressure maintenance, secondary recovery, or other enhanced recovery program to be employed.

3.2.2 Drilling of Wells. The drilling, deepening, or sidetracking of any well within the Unit Area for the production of Unitized Substances; and the drilling of any well for injection, salt water disposal, or for any other Unit purpose.

3.2.3 Well Workovers and Conversion of Wells. The reworking, recompleting, or repairing of any well for the purpose of production of Unitized Substances reasonably estimated to require an expenditure in excess of the expenditure limitation specified in Article 3.2.4 hereinbelow and the abandonment or conversion of the use of any well from one purpose to another or the use of any such well for injection or any other purpose other than production. Unit Operator shall have the right to shut-in, temporarily abandon, or reactivate a well which was shut-in or temporarily abandoned to its former use, without notification to the Working Interest Owners if doing so is reasonably estimated to require an expenditure not in excess of the expenditure limitation specified in Article 3.2.4. hereinbelow.

3.2.4 Expenditures. Making of any single expenditure in excess of fifty thousand dollars (\$50,000.00), except as provided in Article 7.9 hereof; provided that approval by Working Interest Owners for the drilling, sidetracking, reworking, drilling deeper, or plugging back of any well shall include approval of all necessary expenditures required therefore and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage.

3.2.5 Amendment of Overhead Rates. The amendment of the overhead rates is provided for in Section III of Exhibit "D" if, as set forth in Section III.B.4 of Exhibit "D", such rates are found to be insufficient or excessive.

3.2.6 Disposition of Surplus Facilities. Selling or otherwise disposing of any major item of surplus unit material or equipment, the current list price of new equipment similar thereto being twenty-five thousand dollars (\$25,000.00) or more.

3.2.7 Appearance Before a Court or Regulatory Body. The designating of a representative to appear before any court or regulatory body in matters pertaining to Unit Operations; provided, however, that the authorization by Working Interest Owners of the designation of any such representatives shall not prevent any Working Interest Owner from appearing in person or from designating another representative in its own behalf.

3.2.8 Audit Exceptions. Any unresolved audit exceptions relating to audits as provided for in Exhibit "D".

3.2.9 Assignments to Committees. The appointment or designation of committees or subcommittees necessary for the study of any problem in connection with Unit Operations.

3.2.10 The removal of the Unit Operator and selection of a successor to the Unit Operator.

3.2.11 The enlargement of the Unit Area.

3.2.12 The adjustment and readjustment of investments.

3.2.13 Acquisition of wells for Unit Operations.

3.2.14 The termination of the Unit Agreement.

ARTICLE 4

MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall advise Unit Operator in writing the names and addresses of its representative and alternate who are authorized to represent and bind it in respect to any matter pertaining to the development and operation of the Unit Area. Such representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners for the purpose of considering and acting upon any matter pertaining to the development and operation of the Unit Area shall be called by Unit Operator upon its own motion or at the request of two or more Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called on less than a fourteen (14) day advance written notice, with an agenda for the meeting attached unless notice is waived by Working Interest Owners owning ninety percent (90%) of the Unit Participation. The Working Interest Owners attending such meeting shall not be prevented from amending items included in the agenda or from deciding such amended item or other items presented at such meeting. Any item proposed at a meeting that was not included on the original or amended agenda cannot be brought to a vote at said meeting, but will require a poll vote or a subsequent meeting. The representative of Unit Operator shall be Chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall act upon and determine all matters coming before them, as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation in effect at the time of the vote.

4.3.2 Vote Required. Unless otherwise provided herein or in the Unit Agreement, Working Interest Owners shall determine all matters by the affirmative vote of three or more Working Interest Owners having a combined voting interest of at least sixty-five percent (65%); however, should any one Working Interest Owner have more than thirty-five percent (35%) voting interest, its negative vote or failure to vote shall not defeat a motion and such motion shall pass if approved by Working Interest Owners having a majority voting interest, unless one or more additional Working Interest Owner(s) having a combined voting interest of at least one percent (1%) likewise vote against the motion.

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner not represented at a meeting may vote on any item included in the agenda of the meeting by letter, telegram or facsimile machine followed by U.S. Mail, addressed to the Chairman of the meeting, provided such vote is received prior to the submission of such item to vote. Such vote shall not be counted with respect to any item on the agenda which is amended at the meeting.

4.3.4 Poll Votes. Working Interest Owners may decide any matter by vote taken by letter, telegram or facsimile machine followed by U.S. Mail, provided the matter is first submitted in writing to each Working Interest Owner and no meeting, as provided in Article 4.2, on the matter is called within fourteen (14) days after such proposal is dispatched to Working Interest Owners. If a meeting is called within the fourteen (14) days, then the poll vote is canceled and the vote shall be held at the meeting. Such vote will be final and Unit Operator will give prompt notice of the results of such voting to all Working Interest Owners.

ARTICLE 5

INDIVIDUAL RIGHTS AND PRIVILEGES OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, powers, authority, and privileges, except as expressly otherwise provided in this Agreement and in the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights and privileges:

5.2.1 Access to Unit Area. At Working Interest Owner's sole risk and expense, access to the Unit Area at all reasonable times to inspect the operations, wells and records and data pertaining thereto.

5.2.2 Reports by Request. The right to receive from Unit Operator upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other data pertaining to Unit Operations. The cost of gathering and furnishing data not ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged solely to Working Interest Owners requesting the same.

5.2.3. Audits. The right to audit the accounts of Unit Operator according to the provisions of Exhibit "D".

ARTICLE 6

UNIT OPERATOR

6.1 Unit Operator. CHEVRON U.S.A. INC. is hereby designated as the initial Unit Operator.

6.2 Resignation or Removal. Unit Operator may resign at any time. Resignation or removal of Unit Operator shall be handled in accordance with and under the provisions of Section 7 of the Unit Agreement.

6.3 Selection of Successor. Upon the resignation or removal of Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners as provided in Section 8 of the Unit Agreement.

6.4 Records and Information. Upon the effective date of its removal or resignation, the Unit Operator resigning or being removed shall give complete cooperation to the new Unit Operator and shall deliver to its successor all records and information necessary to the discharge of the new Unit Operator's duties and obligations.

ARTICLE 7

POWERS AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Rights to Operate Unit. Subject to the other provisions of this Agreement, and to the orders, directions and limitations rightfully given or imposed by Working Interest Owners, Unit Operator shall have the exclusive right and be obligated to conduct Unit Operations.

7.2 Workmanlike Conduct. Unit Operator shall conduct all operations hereunder in a good and workmanlike manner and, in the absence of specific instructions from Working Interest Owners, shall have the right and duty to conduct such operations in the same manner as would a prudent operator under the same or in similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them advised of all matters arising in connection with such operations which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from the gross negligence or willful misconduct of Unit Operator.

7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the land and leases in the Unit Area free from all liens and encumbrances occasioned by its operations hereunder, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting operations hereunder, the selection of such employees, the hours of labor and the compensation for services to be paid any and all such employees shall be determined by the Unit Operator. Such employees shall be employed by Unit Operator. However, Unit Operator may employ contractors in lieu of employees as provided in Exhibit "D".

7.5 Records. Unit Operator shall keep true and correct books, accounts, and records of its operations hereunder.

7.6 Report to Working Interest Owners. Unit Operator shall furnish to each Working Interest Owner periodic reports of the development and operations of the Unit Area.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of any log, and engineering and geological data pertaining to wells drilled for Unit Operations.

7.9 Expenditures. Unit Operator shall neither make any single expenditure nor undertake any project costing in excess of fifty thousand dollars (\$50,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Wells Drilled by Unit Operator. All wells drilled by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefore shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

7.11 Border Agreements. Unit Operator may, after approval by Working Interest Owners, enter into border agreements with respect to lands adjacent to the Unit Area for the purpose of coordinating operations.

ARTICLE 8

TAXES

8.1 Ad Valorem Taxes. Beginning with the first calendar year after the Effective Date hereof, Unit Operator shall make and file all necessary property tax renditions, whether on real or personal property and returns with the proper taxing authorities with respect to all property of each Working Interest Owner used or held by Unit Operator for Unit Operations. Unit Operator shall settle assessments arising therefrom. All such property taxes shall be paid by Unit Operator and charged to the joint account; however, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment or other interest in excess of a one-eighth (1/8) royalty, such Working Interest Owner shall notify Unit Operator of such interest prior to the rendition date and shall be given credit for the reduction in taxes paid resulting therefrom. Any Working Interest Owner dissatisfied with any assessment of its interest in real or personal property shall have the right, at its own expense, and after due notice to the Unit Operator, to protest and resist any such assessment.

8.2 Taxes and Assessments. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes and assessments imposed upon or an account of the production or handling of its share of Unitized Substances.

8.3 Income Tax Election. Notwithstanding any provisions herein that the rights and liabilities hereunder are several and not joint or collective, or that this Agreement and operations hereunder shall not constitute a partnership, if for Federal income tax purposes this Agreement and the operations hereunder are regarded as a partnership, then each of the parties hereto elects to be excluded from the application of all of the provisions of Subchapter K, Chapter 1, Subtitle A, of the Internal Revenue Code of 1986, as permitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Unit Operator is authorized and directed to execute on behalf of each of the Parties hereto such evidence of this election as may be required by the Secretary of the

Treasury of the United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by Treasury Regulation 1.761-1(a). Should there be any requirement that each Party hereto give further evidence of this election, each such Party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election. Each party hereto further agrees not to give any notices or take any other action inconsistent with the election made hereby. If any present or future income tax laws of the state in which the Unit Area is located or any future income tax law of the United States contain provisions similar to those in Subchapter K, Chapter 1, Subtitle A, of the Internal Revenue Code of 1986, under which an election similar to that provided by Section 761 of the Code is permitted, each of the parties hereto agrees to make such election as may be permitted or required by such laws. In making the foregoing election, each of the parties states that the income derived by such party from the operations under this Agreement can be adequately determined without the computation of partnership taxable income.

ARTICLE 9

INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall carry for the benefit and protection of the parties to this Agreement Worker's Compensation Insurance in accordance with laws of governmental bodies having jurisdiction and Employers Liability Insurance with limits of \$100,000 per accident. If under the laws of the jurisdiction in which operations are conducted, Unit Operator is authorized to be a self-insurer as to Workmen's Compensation or Employer's Liability, Unit Operator may elect to be a self-insurer under such laws, in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "D". Unit Operator shall require all contractors engaged in work on or for the Unit Area to comply with the Workmen's Compensation law of the State where the operations are being conducted and to maintain such other insurance as Unit Operator may require. No other insurance shall be charged to the joint account.

ARTICLE 10

ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the effective date hereof, Working Interest Owners shall deliver to Unit Operator possession of:

10.1.1 Wells and Well Equipment. All demand wells listed on Exhibit "G" in useable condition as defined in Article 11.2, together with the casing, tubing, and downhole equipment up to and including the christmas tree.

10.1.2 Lease and Operating Equipment. All lease and operating equipment, salt water disposal wells, and facility systems related to the unitized formation which Working Interest Owners determine to be necessary or desirable for conducting Unit Operations.

10.1.3 Records. A copy of all production and well records pertaining to any well which has historically or is currently producing from the Unitized Formation.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall appoint an inventory committee which shall, as of the Effective Date hereof, or as soon thereafter as feasible, cause to be taken, under the supervision of the Unit Operator and at Unit Expense, joint physical inventories of lease and well equipment within the Unit Area, which inventories shall be used as a basis for determining the controllable items of equipment

to be taken over by the Unit Operator hereunder. The Unit Operator shall notify each Working Interest Owner within each separate Tract at least ten (10) days prior to the taking of the inventory with respect to said Tract, so that each of said Working Interest Owners may make arrangements to be represented at the taking of the inventory. Such inventories shall exclude all items not of use and value to the Unit and not necessary to Unit Operations. Such inventories shall include and be limited to those items of equipment normally considered controllable as recommended in the material classification manual in Bulletin No. 6 dated June, 1982 or any amendments thereto, published by the Petroleum Accountants Society of North America, except that certain items normally considered noncontrollable, such as sucker rods and other items as agreed upon by the Working Interest Owners may be included in the inventories in order to insure a more equitable adjustment of investments. Immediately following completion, such inventories shall be priced in accordance with the provision of Exhibit "D", Accounting Procedure, attached hereto and made a part hereof; such pricing shall be performed under the supervision of, by the personnel of and in the offices of the Unit Operator, with Working Interest Owners furnishing such additional pricing help as may be available and necessary. It is specifically provided that with respect to each well taken over for Unit Operations, no value shall be assigned to intangible drilling costs of such well or to the down-hole casing therein.

10.3 Inventory and Valuations. After completion of the inventory and evaluation of property in accordance with the provisions of Article 10.2, Unit Operator shall submit to each Working Interest Owner a copy of the inventory and valuations thereon together with a letter ballot for approval of such inventory and valuations. Within sixty (60) days after receipt of such inventory and valuations each Working Interest Owner shall return such letter ballot to Unit Operator indicating its approval or disapproval thereof. It is agreed that such inventory and valuations shall be binding upon all parties if approved by Working Interest Owners owning as much as sixty-five (65%) percent of the Working Interest in the Unit Area.

10.4 Investment Adjustments. As soon as practicable after approval by Working Interest Owners of the inventory and valuations as provided in Article 10.3, each Working Interest Owner shall be credited with the value of its interest in all personal property so taken over by Unit Operator under Articles 10.1.1 and 10.1.2, and charged with an amount equal to that obtained by multiplying the total value of all such personal property so taken over by Unit Operator under Articles 10.1.1 and 10.1.2 by such Working Interest Owner's Unit Participation, as shown on Exhibit "C", attached hereto. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be paid and in all other respects be treated as any other item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.5 General Facilities. The acquisition of warehouses, warehouse stocks, lease houses, facilities systems, and office building necessary for Unit Operations shall be by negotiation by and between the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.6 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall, by virtue hereof, own an undivided interest in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this Agreement equal to its Unit Participation, shown on Exhibit "C", attached hereto.

ARTICLE 11

WELLBORES

11.1 Demand Wells. Upon the Effective Date of Unitization, or thereafter as demanded by the Unit Operator pursuant to the Unit Plan of Operations, Working Interest Owners will provide a useable wellbore, as defined in Article 11.2, on each demand well's forty (40) acre proration unit within the Unit Area, as specified in Exhibit "G" attached hereto. If any such forty (40) acres as identified on Exhibit "G" is not provided with a useable wellbore upon demand, the owner or owners contributing the forty (40) acre location shall have the option for ninety (90) days to provide a useable wellbore. If a useable wellbore is not provided within the ninety (90) day period, the owner or owners contributing the forty (40) acre location shall within ten (10) days of the end of such ninety (90) day period remit the sum of eighty thousand dollars (\$80,000) to the Unit Operator to be applied toward the cost of drilling, completing, and equipping a well on the deficient forty (40) acre location. All costs of drilling, completing, and equipping the well in excess of the eighty thousand dollars (\$80,000) shall be charged to the joint account to be shared by all owners in proportion to their respective Unit Participation percentage. In the event that an owner or owners fail to provide a required useable wellbore, and fail to pay the assessed eighty thousand dollars (\$80,000) for each wellbore deficient location within the required time period, such owner or owners shall be in default of payment, and action shall be initiated in accordance with provisions of Article 12.5 of this Agreement.

11.2 Useable Wellbore Definition. Useable wellbores are defined as wells with different current status as follows:

(1.) Wells active (producing oil and/or gas) on December 31, 1989 will be accepted as useable if no zones other than the unitized interval are open and the wellbore passes a casing integrity test (500 psi for 30 minutes) upon first entry by the Unit Operator. If zones above the unitized interval are open, the non-unitized zones must be cement squeezed to isolate the unitized interval, pressure tested to 500 psi for 30 minutes, and cement in the production casing drilled-out; or, if open-hole, a four inch or larger liner must be run and set with cement to the top of the unitized interval, and the casing tested above the unitized interval to 500 psi for 30 minutes.

(2.) Wells shut-in or TA'd on December 31, 1989 will be accepted as useable if no zones other than the unitized interval are open (as above) and the well is free of scale, junk, and debris to the depth of deepest production from the unitized interval prior to being shut-in (PBTD from workovers in the unitized interval prior to shut-in). The well must pass a casing integrity test upon first entry by the Unit Operator.

(3.) Currently P&A'd or recompleted wells that have previously produced the unitized interval will be accepted as useable if they are restored to the unitized interval's last producing completion interval, are not open in non-unitized zones, are free of junk, scale and debris down to the PBTD prior to cessation of production, and pass a casing integrity test upon first entry by the Unit Operator.

(4.) Alternate wells from existing wellbores will be accepted as useable if all non-unitized zones have been abandoned (deeper zones plugged back with a CIBP or cement retainer capped with 35 ft of cement and pressure tested to 500 psi; shallower zones squeeze cemented, pressure tested and cement drilled-out in the production casing), it penetrates the unitized interval, have sufficient

casing size (5 1/2") to be deepened or have at least 4 1/2" casing set through Zone 5 of the Grayburg formation, are adequately cemented, and pass a casing integrity test upon first entry by the Unit Operator.

11.2.1 Wellbores Made Useable. After the Effective Date of Unitization, but prior to time limitation as described in Article 11.2.2 hereinbelow, the Unit Operator will notify wellbore owners of wells that are determined not to be in "Useable Condition". Within thirty (30) days of said notification, wellbore owners must advise the Unit Operator of their proposed plan to make the well "Useable". Wellbore owners may elect to perform workover operations to attempt to make a deficient well "Useable", but the Unit Operator reserves the right to review and approve any of the workover procedure(s). The Unit Operator must be notified at least five (5) days prior to commencement of workover operations and his representative permitted to witness the operations. If wellbore owners performing said workover operations fail to deliver a "Useable Wellbore" within sixty (60) days of the original notification from the Unit Operator, they shall within ten (10) days remit the sum of eighty thousand dollars (\$80,000) to the Unit Operator. The Working Interest Owners will not be liable for any cost or expense when work is performed by wellbore owners.

Wellbore owners may request that remedial work required to make a wellbore "Useable" be performed by the Unit Operator. Following any such written request, the Unit Operator will review wellbore records to determine appropriate procedures and cost estimates. Should the Unit Operator determine the required remedial work is technically feasible and can be performed on a timely basis, then the Unit Operator may, at its sole discretion, agree to perform the required work. The wellbore owners shall bear the sole cost, risk, and expense of such remedial work, up to a maximum of eighty thousand dollars (\$80,000). If the Unit Operator estimates that such remedial work will cost in excess of eighty thousand dollars (\$80,000), an AFE for the amount of said excess will be submitted to Working Interest Owners for their approval prior to the start of the remedial work, with the excess amount being charged to the joint account.

11.2.2 Wellbores Accepted as "Useable Wellbores". Any wellbore dedicated to the Unit shall not be accepted as a "Useable Wellbore" until it can be entered by the Unit Operator and assessed pursuant to Article 11.2. Any well not so assessed within two (2) years following the effective date of unitization shall then be deemed a "Useable Wellbore". Wellbore owners may, at their own risk and expense, cause a test to be performed establishing a wellbore acceptable as a "Useable Wellbore" after the effective date of the Unit. The test procedure must be approved and the test witnessed by the Unit Operator as provided for in Article 11.2.1 herein.

ARTICLE 12

DEVELOPMENT AND OPERATING COSTS

12.1 Basis of Charge to Working Interest Owners. Subject to the provisions of Article 12.2 hereof, Unit Operator initially shall pay all Unit Expense. Each Working Interest Owner shall reimburse Unit Operator for its share of Unit Expenses. All charges, credits, and accounting for the Unit Expense shall be in accordance with Exhibit "D" attached hereto. Each Working Interest Owner's share of such charges shall be the same as its Unit Participation.

12.2 Advance Billings. Unit Operator shall have the right, at its option, to require other Working Interest Owners to advance their respective proportions of estimated development and operating costs and expenses by submitting to such other Working Interest Owners, on or before the 15th day of any month, an itemized estimate of such costs and expenses for the succeeding month with a request for payment in advance. Within fifteen (15) days thereafter, each such other Working Interest Owner shall pay to Unit Operator its proportionate part of such estimate. Adjustments between estimates and the actual costs shall be made by Unit Operator at the close of each calendar month, and the accounts of the Working Interest Owners shall be adjusted accordingly.

12.3 Commingling of Funds. Funds received by Unit Operator under this Agreement need not be segregated by Unit Operator or maintained by it as a separate fund, but may be commingled with its own funds.

12.4 Lien and Security Interest of Unit Operator and Working Interest Owners. Each Working Interest Owner grants to Unit Operator a lien upon its Oil and Gas Rights in each Tract, and a security interest in its share of Unitized Substances when extracted and its interest in all Unit Equipment, to secure payment of its share of Unit Expense, together with interest thereon at the Prime rate set by Bank of America, San Francisco, CA for the same period +1% per annum or the maximum contract rate permitted by the applicable usury laws in the State in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs and other costs in connection with the collection of unpaid amounts. To the extent that Unit Operator has a security interest under the Uniform Commercial Code of the State, Unit Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Unit Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Working Interest Owner in the payment of its share of Unit Expense, Unit Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Working Interest Owner's share of Unitized Substances until the amount owed by such Working Interest Owner, plus interest, has been paid. Each purchaser shall be entitled to rely upon Unit Operator's written statement concerning the amount of any default. Unit Operator grants a like lien and security interest to the Working Interest Owners.

12.5 Unpaid Unit Expense. If any Working Interest Owner fails to pay its share of Unit Expense within sixty (60) days after rendition of a statement therefor by Unit Operator, the non-defaulting Working Interest Owners shall, upon request by Unit Operator, pay the unpaid amount as if it were Unit Expense in the proportion that the Unit Participation of each such Working Interest Owner bears to the Unit Participation of all such Working Interest Owners. Each Working Interest Owner so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights described in Article 12.4 of this Agreement.

12.6 Carved-Out Interest. If any Working Interest Owner shall, after executing this Agreement, create an overriding royalty, production payment, net proceeds interest, carried interest, or any other interest out of its Working Interest, such carved-out interest shall be subject to the terms and provisions of this Agreement, specifically including, but without limitation, Article 12.4 hereof entitled "Lien and Security Interest of Unit Operator and Working Interest Owners." If the Working Interest Owner creating such carved-out interest (a) fails to pay any Unit Expense chargeable to such Working Interest Owner under this Agreement, and the production of Unitized Substances accruing to the credit of such Working Interest Owner is insufficient for that purpose, or (b) withdraws from this Agreement under the terms and provisions of Article 17 hereof, the carved-out interest shall be chargeable with a pro rata

portion of all Unit Expense incurred hereunder, the same as though carved-out interest were a Working Interest, and Unit Operator shall have the right to enforce against such carved-out interest the lien and all other rights granted in Article 12.4 for the purpose of collecting the Unit Expense chargeable to the carved-out interest.

12.7 Rentals. The Working Interest Owners in each Tract shall pay all rentals, minimum royalty, advance rentals, or delay rentals due under the lease thereon and shall concurrently submit to the Unit Operator evidence of payment.

12.8 Budgets. Before or as soon as practical after the Effective Date, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each September thereafter, shall prepare a budget for the ensuing calendar year. A budget shall set forth the estimated Unit Expense by quarterly periods. Budgets shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall be furnished promptly to each Working Interest Owner.

ARTICLE 13

NON-UNITIZED FORMATIONS

13.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals from a formation underlying the Unit Area other than the Unitized Formation, shall have the right to do so notwithstanding this Agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise care to prevent unreasonable interference with Unit Operations. No Working Interest Owner other than Unit Operator shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well or wells into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to other Unit Working Interest Owners so that production of Unitized Substances will not be adversely affected.

13.2 Multiple Completions. No well now or hereafter completed in the Unitized Formation shall ever be completed as a multiple completion within the Unitized Formation unless such multiple completion and subsequent handling of the multiple completion is approved by Working Interest Owners in accordance with the voting procedure described in Article 4.3 of this Agreement.

ARTICLE 14

TITLES

14.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective Working Interest as shown to be owned by it on appropriate Exhibits to this Agreement and hereby indemnifies and holds the other Working Interest Owners harmless from any loss due to the failure, in whole or in part, of its title to any such interest, except failure of title arising out of operations hereunder; provided, however, that such indemnity and any liability for breach of warranty shall be limited to an amount equal to the net value that had been received from the sale of Unitized Substances attributed hereunder to the interest as to which title failed. Each failure of title will be effective, insofar as this Agreement is concerned, as of the first day of the calendar month in which such failure is finally determined and there shall be no retroactive adjustment of Unit Expense or retroactive allocation of Unitized Substances or the proceeds therefrom as a result of title failure.

14.2 Failure of Title Because of Unit Operations. The failure of title to any Working Interest in any Tract because of Unit Operations, including nonproduction from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

ARTICLE 15

LIABILITY, CLAIMS, AND SUITS

15.1 Individual Liability. The duties, obligations, and liabilities of Working Interest Owners shall be several and not joint or collective; and nothing contained herein shall ever be construed as creating a partnership of any kind, joint venture, or an association or trust between or among Working Interest Owners.

15.2 Settlements. Unit Operator may settle any single damage claim or suit involving Unit Operations if the expenditure does not exceed ten thousand dollars (\$10,000) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, Working Interest Owners shall determine the further handling of the claim or suit, unless such authority is delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expense, subject to such limitation as is set forth in Exhibit "D". If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this Agreement and the Unit Agreement, the Working Interest Owner shall immediately notify Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

ARTICLE 16

NOTICES

16.1 Notices. All notices required hereunder shall be in writing and shall be deemed to have been properly served when sent by mail, telegram or facsimile machine followed by U.S. Mail to the address of the representative of each Working Interest Owner as furnished to Unit Operator in accordance with Article 4 hereof. Typographical errors in a notice which are not material shall not affect the validity of a notice required by this article.

ARTICLE 17

WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this Agreement by transferring, without warranty of title either express or implied, to the Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights, exclusive of Royalty Interest, together with its interest in all Unit Equipment and in all wells used in Unit Operations, provided that such transfer shall not relieve such Working Interest Owner from any obligation or liability incurred prior to the first day of the month following receipt by Unit Operator of such transfer. The delivery of the transfer shall be made to Unit Operator for the transferees. The transferred interest shall be owned by the transferees in proportion to their respective Unit Participations. The transferees, in proportion to the respective interests so acquired, shall pay the transferor for its interest in Unit Equipment, the salvage value thereof less its share of the estimated cost of salvaging same and of plugging and abandoning all wells then being used or held for Unit Operations, as determined by Working Interest Owners. In the event such withdrawing owner's interest in the aforesaid salvage value is less than such owner's share of such estimated costs, the

withdrawing owner, as a condition precedent to withdrawal, shall pay the Unit Operator, for the benefit of Working Interest Owners succeeding to its interest, a sum equal to the deficiency. Within sixty (60) days after receiving delivery of the transfer, Unit Operator shall render a final statement to the withdrawing owner for its share of Unit Expense, including any deficiency in salvage value, as determined by Working Interest Owners, incurred as of the first day of the month following the date of receipt of the transfer. Provided all Unit Expense, including any deficiency hereunder, due from the withdrawing owner has been paid in full within thirty (30) days after the rendering of such final statement by the Unit Operator, the transfer shall be effective the first day of the month following its receipt by Unit Operator and, as of such effective date, withdrawing owner shall be relieved from all further obligations and liabilities hereunder and under the Unit Agreement, and the rights of the withdrawing Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

17.2 Limitation on Withdrawal. Notwithstanding anything set forth in Article 17.1, Working Interest Owners may refuse to permit the withdrawal of a Working Interest Owner if its Working Interest is burdened by any royalties, overriding royalties, production payments, net proceeds interest, carried interest, or any other interest created out of the Working Interest in excess of one-eighth (1/8th) lessor's royalty, unless the other Working Interest Owners willing to accept the assignment agree to accept the Working Interest subject to such burdens.

ARTICLE 18

ABANDONMENT OF WELLS

18.1 Rights of Former Owners. If Working Interest Owners decide to permanently abandon any well completed in the Unitized Formation within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice to such fact to the Working Interest Owners to the Tract on which such well is located and said Working Interest Owners shall have the right and option for a period of sixty (60) days after receipt of such notice to notify Unit Operator of their election to take over and own said well and to deepen or plug back said well to a formation other than the Unitized Formation. Within sixty (60) days after said Working Interest Owners have so notified Unit Operator of their desire to take over such well, they shall pay the Unit Operator, for credit to the joint account of the Working Interest Owners, the amount as estimated and fixed by Working Interest Owners to be the net salvage value of the equipment in and on said well, except casing and other equipment originally contributed at no cost. The Working Interest Owners of the Tract, by taking over the well, agree to seal off the Unitized Formation in a manner satisfactory to Working Interest Owners, and upon abandonment to plug the well in compliance with all applicable laws and regulations.

The Working Interest Owners taking over such well or wells agree to indemnify and hold the Unit Operator and the other Working Interest Owners harmless from and against any losses or liabilities associated with the plugging and abandonment of such well or wells.

18.2 Plugging. In the event the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well in accordance with applicable laws and regulations.

ARTICLE 19

EFFECTIVE DATE AND TERM

19.1 Effective Date. This Agreement shall become effective on the date and at the time the Unit Agreement becomes effective.

19.2 Term. This Agreement shall continue in full force and effect so long as the Unit Agreement remains in force and effect and thereafter until (a) all Unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20 hereof, (b) all personal and real property acquired for the Joint Account of Working Interest Owners have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners, and (c) there has been a final accounting.

ARTICLE 20

ABANDONMENT OF OPERATIONS

20.1 Termination. Upon termination of the Unit Agreement, the following will occur:

20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this Agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.

20.1.2 Right to Operate. Working Interest Owners of any Tract desiring to take over and continue to operate a well or wells located thereon may do so by paying Unit Operator, for the credit of the joint account, the net salvage value, as determined by the Working Interest Owners, of the equipment in and on the well or wells, except casing and other equipment originally contributed at no cost, and by agreeing to properly plug the well or wells at such time as it is abandoned, in compliance with applicable laws and regulations.

20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned in compliance with applicable laws and regulations.

20.1.4 Cost of Abandonment. The cost of abandonment of Unit Operations shall be Unit Expense.

20.1.5 Distribution of Assets. Working Interest Owners shall share in the distribution of Unit Equipment, or the proceeds thereof, in proportion to their Unit Participations.

ARTICLE 21

LAWS, REGULATIONS, AND CERTIFICATE OF COMPLIANCE

21.1 Laws and Regulations. This Agreement and operations hereunder are subject to all valid laws and valid rules, regulations, and orders of all regulatory bodies having jurisdiction and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders; and any provision of this Agreement found to be contrary to or inconsistent with any such law, ordinance, rule, regulation, or order shall be deemed modified accordingly.

21.2 Certificate of Compliance. In the performance of work under this Agreement, the parties agree to comply and Unit Operator shall require each independent contractor to comply with the provisions of Exhibit "E".

ARTICLE 22

GOVERNMENTAL REGULATIONS

22.1 Governmental Regulations. Working Interest Owners agree to release Unit Operator from any and all losses, damages, injuries, claims, and causes of action arising out of, incident to or resulting directly or indirectly from Unit Operator's interpretation or application of rules, rulings, regulations, or orders of any governmental agency or predecessor agencies to the extent Unit Operator's interpretation or application of such rules, rulings, regulations, or orders were made in good faith. Working Interest Owners further agree to reimburse Unit Operator for their proportionate share of any amounts Unit Operator may be required to refund, rebate or pay as a result of an incorrect interpretation or application of the above noted rules, rulings, regulations, or orders, together with their proportionate part of interest and penalties owed by Unit Operator as a result of such incorrect interpretation or application of such rules, rulings, regulations, or orders, to the extent that such incorrect interpretation or application was made in good faith.

ARTICLE 23

COUNTERPART EXECUTION

23.1 Counterpart Execution. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the above described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns and shall constitute a covenant with the land, leases and interest covered hereby.

IN WITNESS WHEREOF, executed this 19th day of November, 1990.

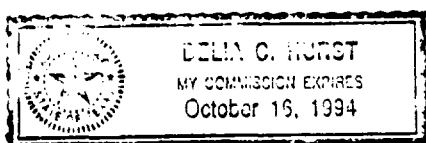
CHEVRON U.S.A. INC.

BY [Signature]
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

The foregoing instrument was acknowledged before me this 19th day of November, 1990, by D.H. Messer Assistant Secretary, for/of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



[Signature]
Notary Public

My Commission Expires:

Oct. 16, 1994

EXHIBIT "C"
 WORKING INTEREST OWNER SUMMARY AS OF FEBRUARY 27, 1991
 ARROWHEAD GRAYBURG UNIT
 LEA COUNTY, NEW MEXICO

WORKING INTEREST OWNER =====	TRACT OWNED =====	UNIT PARTICIPATION =====
ABBY CORPORATION	15B (WAS 11B)	-0-
AMERICAN EXPLORATION ACQ. VI	7 (WAS 8)	0.43386413
AMERICAN EXPLORATION CO.	7 (WAS 8)	0.17899327
AMERICAN PRODUCTION PART. VI	7 (WAS 8)	1.81851645
AMERICAN PRODUCTION PART. VII	7 (WAS 8)	0.44748311
AMERADA HESS	8 (WAS 9)	1.915734
AMOCO	2	2.343027
ARCO	14B (WAS 7B)	-0-
	15A (WAS 11A)	0.60883
	12 (WAS 14)	2.778537
	19	0.903885
	2	2.343027
ARCO		----- 6.634279
G. BROSE	5	0.001795
J. BROSE	5	0.01197
T. BROSE	5	0.001795
D. BROWN TRUST	4A	-0-
	23	0.051576
	24A	-0-
	25A	-0-
D. BROWN TRUST		----- 0.051576
J. BRYANT	21A	0.008787
A. BURLESON	5	0.004788
J. BURR	26B	0.001591
CHEVRON	1A	0.305757
	16	9.073810
	17	15.879297
	18	0
	2	2.343027
	20	0
	21A	0.131803
	21C	-0-
	22	14.470929
	23	0.213153
	24A	-0-

EXHIBIT "C"
 WORKING INTEREST OWNER SUMMARY AS OF FEBRUARY 27, 1991
 ARROWHEAD GRAYBURG UNIT
 LEA COUNTY, NEW MEXICO

WORKING INTEREST OWNER =====	TRACT OWNED =====	UNIT PARTICIPATION =====
CHEVRON	24B	0.120252
	25A	-0-
	26A	3.375745
	26B	0.09707
	4A	-0-
	4B	0.07144
	13	0.097137
	(WAS 6)	-----
CHEVRON		46.17942
CONOCO	6	22.192084
	(WAS 15)	
	2	2.343027

CONOCO		24.535111
L. CRESS	5	0.005985
DASCO	1A	0.175541
	1B	-0-
	24B	0.069039
	24C	-0-
	25B	0.154888
	25C	-0-
	4B	0.024609
	4C	-0-

DASCO		0.424077
EL PASO PRODUCTION COMPANY	15A	-0-
	(WAS 11A)	
	15B	-0-
	(WAS 11B)	
	20	-0-
EL PASO PRODUCTION COMPANY		0
ENRON	15B	-0-
	(WAS 11B)	
EXXON	9	0.091393
	(WAS 10)	
B. HANNIFIN	15B	-0-
	(WAS 11B)	
HANSON-McBRIDE PETROLEUM CO.	15B	-0-
	(WAS 11B)	
K. JONES	5	0.005985
R. KIDWELL ESTATE	5	0.01197
L. LATHAM	5	0.01197
MARATHON	3	1.545808

EXHIBIT "C"
 WORKING INTEREST OWNER SUMMARY AS OF FEBRUARY 27, 1991
 ARROWHEAD GRAYBURG UNIT
 LEA COUNTY, NEW MEXICO

WORKING INTEREST OWNER =====	TRACT OWNED =====	UNIT PARTICIPATION =====
MARATHON	14A	3.663146
	(WAS 7A)	
	14B	0.198123
	(WAS 7B)	-----
MARATHON		5.407077
G. McALPIN	21B	-0-
L. McALPIN	21B	-0-
McBRIDE OIL & GAS	15B	-0-
	(WAS 11B)	
MERIDIAN	1A	0.117599
	4A	-0-
	23	0.042308
	24A	-0-
	24B	0.046251
	4B	0.027477

MERIDIAN (TOTAL PARTICIPATION)		0.233635
THE MOORE TRUST	21B	-0-
T. MOORE	5	0.029924
D. MUSSETT	1A	0.0043
	1B	-0-
	24B	0.001691
	24C	-0-
	25B	0.003717
	25C	-0-
	4B	0.000603
	4C	-0-

D. MUSSETT		0.010311
M. MUSSETT	1A	0.074693
	1B	-0-
	24B	0.029376
	24C	-0-
	25B	0.058237
	25C	-0-
	4B	0.010471
	4C	-0-

M. MUSSETT		0.172777
N.Y. LIFE O&G PROD. PART. II-B	7	0.10121125
	(WAS 8)	
N.Y. LIFE O&G PROD. PART. II-C	7	0.05060561
	(WAS 8)	
N.Y. LIFE O&G PROD. PART. II-E	7	0.15772566
	(WAS 8)	

EXHIBIT "C"
 WORKING INTEREST OWNER SUMMARY AS OF FEBRUARY 27, 1991
 ARROWHEAD GRAYBURG UNIT
 LEA COUNTY, NEW MEXICO

WORKING INTEREST OWNER =====	TRACT OWNED =====	UNIT PARTICIPATION =====
N.Y. LIFE O&G PROD. PART. II-F	7 (WAS 8)	0.07388086
N.Y. LIFE O&G PROD. PART. II-G	7 (WAS 8)	0.17924061
N.Y. LIFE O&G PROD. PART. III-B	7 (WAS 8)	0.05000605 ----- 0.61267004
L. NERMYR	1A 4A 23 24A 24B 4B 26B	0.00672 -0- 0.002418 -0- 0.002643 0.00157 0.001591 -----
L. NERMYR		0.14942
NUEVO SEIS, INC.	15B (WAS 11B)	-0-
OXY U.S.A.	10 (WAS 12) 11 (WAS 13)	2.909505 2.012171 -----
OXY U.S.A.		4.921676
PARA MIA - BORREGO	1A 1B 24B 24C 25B 25C 4B 4C	0.157987 -0- 0.062135 -0- 0.139399 -0- 0.022148 -0- -----
PARA MIA - BORREGO		0.381669
A. PRICE	5	0.005985
W. RAMSEY	5	0.023939
H. RASMUSSEN	5	0.169371
B. SCOTT	5	0.017954
R. SUTTON	26B	0.001591
B. VETETO	1A 1B 24B 24C 25B 25C 4B 4C	0.017554 -0- 0.006904 -0- 0.015489 -0- 0.002461 -0- -----
B. VETETO		0.042408

EXHIBIT "C"
WORKING INTEREST OWNER SUMMARY AS OF FEBRUARY 27, 1991
ARROWHEAD GRAYBURG UNIT
LEA COUNTY, NEW MEXICO

WORKING INTEREST OWNER	TRACT OWNED	UNIT PARTICIPATION
=====	=====	=====
M. WALSH	25A	-0-
	25B	0.74346
M. WALSH		<u>0.74346</u>
WESTWAY PET.	15B	-0-
	(WAS 11B)	
C. WILLIAMS TRUST	5	0.035909
J. WILLIAMS TRUST	5	0.035909
WILLIAMS PARTNER.	5	1.843327
J. WINKEL ESTATE	5	0.169371
C. ZINN	5	0.005985

EXHIBIT

" D "

Attached to and made a part of Unit Operating Agreement, Arrowhead Grayburg Unit,
Chevron U.S.A. Inc., as Operator, Lea County, New Mexico

ACCOUNTING PROCEDURE JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Bank of America San Francisco, CA on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- (X) Fixed Rate Basis, Paragraph 1A, or
() Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

- () shall be covered by the overhead rates, or
(X) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

- (X) shall be covered by the overhead rates, or
() shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,070.00
(Prorated for less than a full month)

Producing Well Rate \$ 507.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

(b) Operating

_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$100,000 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2 $\frac{3}{4}$ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2 $\frac{3}{4}$ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls $\frac{3}{4}$ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls $\frac{3}{4}$ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and $\frac{3}{4}$ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
 - (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

EXHIBIT "E"

CERTIFICATE OF COMPLIANCE

Attached to and made a part of that
Unit Operating Agreement dated 11-19 , 1990,
Arrowhead Grayburg Unit, Chevron U.S.A. Inc.,
as Unit Operator, Lea County, New Mexico

Unit Operator and any successor, substitute or replacement therefor (whether succeeding, substituting for or replacing Unit Operator in whole or in part, temporarily or permanently), is considered a "Contractor" of the Federal Government and subject to the terms, provisions and representations set forth below. By execution or ratification of, or joinder in, this Agreement, or by accepting the benefits hereof in any way, each party so situated hereby ratifies, adopts and confirms the following as "Contractor".

1. Contractor is an Equal Opportunity Employer and will not discriminate against any employee or applicant for employment because of race, color, religion, sex, national origin, handicap or status as a Vietnam Era Veteran.
2. If this contract is for \$10,000.00 or more, Contractor agrees to incorporate herein by reference and comply with:
 - a. Executive Order 11246, as amended by Executive Order 11375, and the applicable regulations, 41 C.F.R. Subsection 60-1, et seq. (Non-discrimination in employment by non-exempt government contractors and subcontractors; if the contract is for \$50,000.00 or more and Contractor has 50 or more employees, Contractor agrees to develop a written affirmative action program for each of its establishments, pursuant to 41 C.F.R. Section 60-1.40 through Section 60-1.47 and/or 41 C.F.R. Section 60-2.1 through Section 60-2.32);
 - b. Section 402, Vietnam Era Veterans Readjustment Assistance Act of 1974 and the applicable regulations, 41 C.F.R. Subsection 60-250, et seq. {Requires government contractors and subcontractors: (1) to invite all disabled Veterans and Veterans of the Vietnam Era who wish to benefit under the contractor's affirmative action program to voluntarily identify themselves and provide information that will be kept confidential and used only in accordance with the Act and regulations [41 C.F.R. Section 60-250.5(d)]; and (2) to take affirmative action to employ and advance in employment qualified disabled Veterans and Veterans of the Vietnam era};
3. If this contract is for \$2,500.00 or more, Contractor agrees to incorporate herein by reference and comply with Section 503 of the Rehabilitation Act of 1973, as amended, and applicable regulations, 41 C.F.R. Section 60-741 et seq. {Requires government contractors and subcontractors (a) to invite applicants and employees who believe they are qualified handicapped persons covered by the Act and wish to benefit under the contractor's affirmative action program to voluntarily identify themselves with the understanding that such information shall be kept confidential and used only in accordance with the Act and applicable regulations [41 C.F.R. Section 60-741.5(c)(1)]; and (b) to take affirmative action to employ and advance in employment qualified handicapped individuals}.
4. Contractor certifies that it does not and will not maintain or provide for its employees any facilities which are segregated

by race, color, religion or national origin, or permit its employees to perform any services at any location, under its control, where segregated facilities are maintained and Contractor will obtain a similar certification for all non-exempt subcontracts, as required by 41 C.F.R. Section 60-18.

5. Contractor certifies that none of its employees who perform work pursuant to this contract or who may hereafter do so pursuant to this contract are or will be unauthorized aliens as defined in the Immigration Reform and Control Act of 1986 ("IRCA"), 38 U.S.C.A. as amended, §2011, et seq., and Contractor certifies further that it complies with said statute and the implementing regulations. Contractor further agrees to obtain a certification from its contractors performing work related to this contract that none of their employees are unauthorized aliens as defined by IRCA and that such contractors comply with the statute.

EXHIBIT "F"

GAS BALANCING AGREEMENT FORM

Attached to and made a part of Arrowhead Grayburg Unit,
Chevron U.S.A. Inc., as Unit Operator, Lea County, New Mexico

In consideration of each party's right to share proportionately in cumulative gas production and of the covenants and agreements herein contained to be kept and performed by each of the parties hereto, the undersigned agree as follows:

1. **EFFECTIVE DATE**

The effective date of this Agreement shall be the same as the effective date of the above referenced Unit Operating Agreement, unless otherwise specified herein.

2. **GENERAL RIGHTS**

(a) Right to Take Full Share of Gas

Each party to the above referenced Unit Operating Agreement has specific rights relating to the taking and disposition of gas (including casinghead gas) produced, including the right to take in kind its share of gas produced from the applicable area and to market or otherwise dispose of same. At any time while said Unit Operating Agreement is in effect, in the event any party is not at any time taking or marketing its share of gas or has contracted to sell its share thereof to one or more purchasers who do not take the party's full share of gas, then the terms of this Agreement shall automatically become effective. Nothing in this Agreement shall deny any party the right to perform any deliverability tests (at that party's sole cost) which may be required under the terms of any contract between such party and its gas purchaser.

(b) Right of Parties to Take and Produce all Gas

All gas produced from and after the effective date of this Agreement may be utilized or sold by the parties having a use or market for such gas. During any time period in which a party hereto has no market or use for its share of gas or during which its purchaser does not take its full share of gas, then each of the other parties hereto shall be entitled to take, and use or deliver to gas purchasers all such gas. In such event, the parties having a use or market for gas shall be entitled to require that the Operator produce such gas at the maximum efficient production rate assigned to the unit or that which may be from time to time permitted by the regulatory body having jurisdiction, but in no event in excess of the highest rate at which gas can be efficiently produced without causing damage to the well, equipment, pool or formation or resulting in an excessive decline or loss of reservoir energy.

(c) Basis for Balancing of Production

All balancing shall be made on a wet stream gas basis. Wet Gas is defined as all elements, compounds and mixtures thereof contained in the effluent vapor stream as produced from a well, excluding separator liquids removed by Unit Operator. The provisions of this Agreement shall be applicable to the entire unit covered by the Unit Operating Agreement.

3. **PRODUCTION BALANCING PROCEDURES**

(a) Notices Regarding Gas to be Taken

Prior to the date a party commences initial sale or utilization of gas hereunder, and prior to any resumption thereof following a period during which such party neither sold nor utilized such gas, and prior to any substantial increase in the portion of its share of gas to be sold or utilized by any party to this Agreement, such party shall notify in writing at least thirty (30) days in advance, the Unit Operator and all overproduced parties as shown on the most current monthly balancing statement furnished by the Unit Operator. Such notice shall state the date of such commencement, resumption or increase and the identity of the pipeline connection.

(b) Underproduced Parties' Gas

Each party not taking or marketing its full share of gas shall be credited, on a cumulative basis, with an amount of gas in storage in the reservoir equal to its full share of gas produced under the terms

of this Agreement, less such party's share of gas used in lease operations, vented or lost, and less any gas taken by such party or delivered to its purchaser. Such a party, which has an overall cumulative underproduction as described herein, shall be referred to in this Agreement as an underproduced party.

(c) Gas Utilization and Balancing Statements

During the term hereof each party hereto shall, on a monthly basis within thirty (30) days following the end of each calendar month, furnish or cause to be furnished to the Unit Operator a statement showing the volume of gas sold and/or utilized by said party during the immediately preceding month. The Unit Operator in turn shall, not later than forty-five (45) days following the end of each calendar month furnish to each party a monthly balancing statement showing the status of the over and short accounts for gas utilization by all of the parties, based upon the Unit Operator's records and most current monthly statements furnished by the parties hereto.

(d) "In-Kind" Balancing of Gas Production Accounts

Subject to the restrictions hereinafter contained, each underproduced party shall have the right at any time and from time to time to request and take that percentage as stated below of its proportionate share of the current gas production from the unit to "in-kind" balance its gas production account.

(1) Notification to Unit Operator and Overproduced Parties

The request of an underproduced party to take gas in addition to its proportionate share to balance its account shall be given in writing, in accordance with the notice provisions of this Agreement, at least thirty (30) days in advance to the Unit Operator and to all those parties identified as being overproduced on the most current monthly balancing statement provided by the Unit Operator. If an overproduced party is not so notified in accordance with the notice provisions of this Agreement of an underproduced party's request to take additional volumes of gas, which notice shall be in addition to any other notice required under this Agreement, said overproduced party's allocation shall not be affected by such a request.

(2) "Peak" and "Offpeak" Balancing Limitations

Subject to Paragraph 3.(e) hereof, upon giving the hereinabove required notices, each underproduced party shall, in addition to its proportionate share of gas from the unit, be entitled to produce and take during any "peak" month an amount of gas equal to one hundred twenty percent (120%) [or during any "offpeak" month an amount of gas equal to one hundred fifty percent (150%)] of the underproduced parties' proportionate share of gas production therefrom. For purposes of this Agreement, "peak" months shall be the months of November, December, January, February and March, and "nonpeak" months shall be all other months of the year. During "peak" months, any overproduced party, at its sole option, may make available to any underproduced party or parties, gas in excess of the additional one hundred twenty percent (120%) provided for hereinabove.

(3) Maximum Gas Available for "In-Kind" Production Balancing

The rights of each underproduced party to take gas in addition to its proportionate share for purposes of balancing its production account shall be subordinate to the right of each overproduced party to take, during any calendar month, a volume of gas not less than sixty-six and two-thirds percent (66-2/3%) of such overproduced party's share of gas from the unit.

(e) Production Balancing by Multiple Underproduced Parties

If at any time more than one underproduced party is taking in excess of its share of gas from the unit in order to balance its gas production account, then in that event each of the underproduced parties shall be entitled to a share of the gas production therefrom, made available by the overproduced party or parties in the ratio that the underproduction of each such underproduced party bears to the total underproduction of all such underproduced parties.

(f) Order of Balancing

All "in-kind" balancing of production accounts shall be on such basis that additional volumes of gas taken by an underproduced party shall

be first credited against each overproduced party's oldest unbalanced overproduction, unless otherwise agreed by the underproduced and overproduced parties involved.

4. **SHARING LIQUIDS AND CONDENSATES**

The parties hereto shall share in and own all liquid hydrocarbons recovered from such gas by lease separators and traps in accordance with their respective interests and subject to the Unit Operating Agreement to which this Agreement is attached or to which reference is made herein. Condensates and liquids recovered by other means, including but not limited to liquids recovered as a result of processing gas in gas plants or use of refrigeration units, shall be owned by the party taking the gas from which such liquids are recovered.

5. **CASH BALANCING PROCEDURES**

(a) General Provisions

1. Method and Basis of Cash Balancing

In making any cash balancing settlement of production accounts hereunder each underproduced party will be paid a sum of money by each overproduced party as hereinafter provided, with the Unit Operator acting as the conduit for all such payments between the parties. Because gas prices tend to fluctuate, it is agreed that any underproduction credit against any overproduced party shall be credited against the overproduction of such party in the order of accrual. Each underproduced party will be paid a sum of money by the overproduced party equal to the amount received by such overproduced party for the overproduction including adjustment for BTU content and revenue, if any, due to liquids saved and sold as a part of the settlement price less costs accrued off lease and borne by the overproduced party in marketing, treating, processing, transporting, gathering, compressing, dehydrating or storing said gas and less all applicable taxes paid by such overproduced party or parties. In no event shall the overproduced party be required to make a cash settlement at a price greater than the amount it received, less the aforementioned deductions. Payments by each overproduced party to the Unit Operator shall be made within thirty (30) days following the issuance by the Unit Operator of the final balancing statement upon which settlement of over and short accounts is to be made hereunder. Payments by the Unit Operator to underproduced parties shall be made within thirty (30) days after its receipt of all such payments from all overproduced parties. Except to the extent of any Operator's lien as provided in the Unit Operating Agreement to which this Agreement is attached or any interest therein of the Unit Operator as an underproduced party, the Unit Operator shall be merely a stakeholder as to payments made to it by overproduced parties for transfer to underproduced parties and Unit Operator shall have no ownership interest in such funds.

(2) Valuation where not all Overproduced Gas was Sold

In the event an overproduced party sells only part of the gas taken by such party then for the purpose of any cash balancing, gas taken but not sold by such overproduced party shall be valued at the sales price received, less the aforementioned deductions, for gas sold by such party during the month in which such overproduction occurred.

(3) Valuation of Overproduced Gas Sold Under Multiple Contracts

In the event an overproduced party has sold gas under more than one contract, payment to any underproduced party therefor shall be on the basis of the volume weighted average price received by the overproduced party under all such contracts.

(4) Valuation of Overproduced Gas where none was Sold

During periods in which an overproduced party took all its gas and made no sales, the gas shall be valued for the purposes of this provision at the lesser of the price such overproduced party could have received for such gas if it had been actually sold and delivered under such overproduced party's gas contract, if any, or the volume weighted average price received for simultaneous sale from the unit made by other parties to this Agreement. In the event an overproduced party took gas during a period when it did not have a gas contract and when no other party to this Agreement took gas from the unit, then such gas shall be valued at the Market Value for similar gas. "Market Value" shall mean the weighted average of the interstate and intrastate wellhead

spot sales prices covering the first full week of the month for the area from which the production occurred as set forth in the "Gas Price Trends" section of Natural Gas Week, published by The Oil Daily, Inc. (or any successor to such section or publication), or a mutually agreeable similar gas price publication should the same either 1) fail to include prices necessary to calculate Market Value or 2) cease to be published.

(5) Monies Subject to Refund Under Regulatory Order

If any portion of a price used to determine value or "Market Value" is or has been collected subject to refund upon order of the Federal Energy Regulatory Commission (FERC) or other regulatory agency having jurisdiction thereover, unless the underproduced party furnishes a corporate undertaking agreement or indemnity bond acceptable to the overproduced party to hold the overproduced party harmless from financial loss, including interest at FERC prescribed rates, due to action by the FERC, then that portion of the price subject to refund shall be withheld by the overproduced party and shall not be paid unless and until such refundable portion of said price is ultimately approved by the FERC and no longer subject to further appeal.

(b) Final Cash Balancing

Should production of gas from unit be permanently discontinued at a point in time when the parties hereto are not in balance, then in that event upon issuance by the Unit Operator of the final balancing statement for the unit, a cash settlement will be made between the underproduced and overproduced parties according to the terms and on the basis hereinabove provided.

6. **PAYMENT OF ROYALTIES, PRODUCTION TAXES AND OPERATING EXPENSES**

(a) Royalties

Unless otherwise required by any State or Federal law or regulation, each party hereto will pay royalties on gas production to the respective royalty owners to whom they are accountable and in accordance with their respective agreements with those royalty owners, just as if each party were taking or delivering to a purchaser its share, and only its share, of total gas production. The term "royalty" shall include royalties, overriding royalties, production payments, net profits interests, carried working interests, and any similar burdens.

(b) Production Taxes

Unless otherwise required by any State or Federal law or regulation, each party producing and taking or delivering gas to its purchaser, or otherwise disposing of gas, shall pay any and all production taxes due on such gas.

(c) Operating Expenses and Operator's Lien

Operating expenses are to be borne as provided in the Unit Operating Agreement to which this Agreement is attached regardless of whether all parties are selling or using gas or whether the sales and use of each are in proportion to percentage ownership. Nothing in this Agreement shall alter or diminish any lien rights granted to Unit Operator by the Unit Operating Agreement to which this Agreement is attached.

7. **RECORDS REQUIREMENTS AND AUDIT RIGHTS**

(a) Records Retention

Each party shall maintain, in accordance with accepted accounting methods, standards and procedures, and for the purposes of the herein referenced audit or audits, accurate and complete records for the unit on volumes of gas sold or utilized, BTU content, prices received and all other matters necessary or relevant to ensuring a balancing of production accounts in accordance with the provisions, purposes and intent of this Agreement. No party shall be required to retain volume charts for any period in excess of two (2) years from the date of production. Except as otherwise provided herein, such records shall be kept by each party as to its cumulative production until two (2) years after all parties have agreed to or accepted the balancing of production accounts.

(b) Audits by Underproduced Parties

Subject to the provisions hereinafter set out, at any time, and from

time to time, any party shall have the right to designate a representative to audit the Unit Operator's and any or all overproduced parties' records pertaining to gas sold or utilized by such overproduced party or parties during the time or times such overproduction occurred, which records shall include, but shall not be limited to, information on the volumes and values received by the overproduced party or parties, including pricing provisions in sales contracts of overproduced parties.

8. **TERMINATION**

This Agreement shall terminate when gas production from all formations covered by the Unit Operating Agreement has been permanently discontinued and all gas production accounts have been balanced according to the provisions of this Agreement, or when the Unit Operating Agreement terminates, whichever is later.

9. **INDEMNITY**

Each party hereby agrees to indemnify, defend and hold harmless the other parties hereto against all liability and claims which may be asserted by third parties who now or hereafter stand in a contractual relationship with such indemnifying party arising out of the operation of this Agreement or activities of the indemnifying party under its provisions, and further agrees to save the other parties hereto harmless from all judgments or damages sustained and costs incurred, including attorneys fees, in connection therewith.

10. **SUCCESSION AND ASSIGNMENT**

(a) Notification of Transferee

The terms, covenants and conditions of this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, representatives, successors and assigns. The parties hereto agree to give notice of the existence of this Agreement to any successor in interest and make any transfer of any interest subject both to the Unit Operating Agreement and to the terms of this Agreement. Unless prior to such transfer a cash settlement has been made as to all unbalanced production from the unit subject to the transfer of interest, any transfer by an overproduced party of all or any part of its interest therein shall expressly provide for full assumption by the transferee of all then existing obligations of the transferor to underproduced parties, including all unsatisfied cash settlement obligations for overproduction. Such assumption by the transferee shall not relieve the transferor of any obligations for transferor's unbalanced overproduction nor shall the failure or omission of any underproduced party to require a cash settlement in accordance with this Agreement constitute a waiver of such party's rights to a balancing of such underproduction in accordance with this Agreement.

(b) Notice to Parties and Optional Cash Balancing

Upon any sale, assignment or other disposition, hereinafter called "transfer", by an overproduced party (other than through mergers or reorganizations) of all or any part of its interest in the unit, such party shall give notice thereof to the Unit Operator and to all underproduced parties at least ninety (90) days prior to the anticipated closing date of the transfer. Each underproduced party so notified shall have until thirty (30) days prior to the later of the anticipated closing date or the actual closing date of the transfer within which to notify the overproduced party of its election to receive a cash settlement for its share of the overproduced party's overproduction on the same basis as though the unit subject to the transfer of interest had permanently ceased production. In the event the overproduced party making the transfer should fail to notify an underproduced party as required above, then any underproduced party not so notified shall have a lien upon the interest transferred in the amount of the cash settlement to which the underproduced party would otherwise have been entitled, which lien shall be subordinate only to any valid Operator's lien provided for in the Unit Operating Agreement to which this Agreement is attached, and which lien shall not be in lieu or waiver of any other legal rights of such underproduced party, who shall have a cause of action against and be entitled to recover from such overproduced party and his transferee, or either of them, such cash settlement amount, plus costs, attorney's fees and interest at the highest legal rate from the date of the transfer, in addition to exercising rights under the lien herein granted.

11. **NOTICES**

All requests and notices hereunder shall be given separately as to each

matter for which the same is required, in writing, within the time limits specified, by certified mail return receipt requested, postage prepaid and properly addressed to the party to whom the request or notice is to be directed at the address shown in the Schedule of Addresses attached hereto. In the event any party fails or omits to specify an address for receipt of such requests and notices, then any such request or notice shall be effective if given at the address for that party as shown in the Unit Operating Agreement which this Agreement is attached, or any Ratification and Joinder of said Agreement to and if no such address is shown in the Unit Operating Agreement or Ratification, then at the address for such party as shown in the records of the Unit Operator. Requests or notices shall be deemed given upon the date the same is deposited in the United States Mail as hereinabove provided.

Any party hereto may designate a different address for the receipt of requests or notices by advising the other parties hereto of such change of address in writing in the same manner as that designated for giving requests and notices above. All parties may rely upon a certified mail return receipt as conclusive evidence of the giving of any request or notice transmitted therewith.

12. **CAPTIONS AND HEADINGS**

The captions and headings used in this Agreement are included only for the convenience of the parties and shall not be deemed to limit, increase or control the meaning or interpretation of the provisions of this Agreement.

SCHEDULE OF ADDRESSES

GAS BALANCING AGREEMENT FORM

Attached to and made a part of that Unit
Operating Agreement dated 11-19-90
Arrowhead Grayburg Unit
Lea County, New Mexico

For notices of intent to make-up gas or gas in-kind, the following address applies:

Chevron U.S.A. Inc.
Attn: Gas Engineering
P. O. Box 1150
Midland, Texas 79702

For Balancing Statements issued by the Unit Operator and Production Volume Statements issued by Purchasers, the following address applies:

Chevron U.S.A. Inc.
P. O. Box J, Section 726S
Concord, CA 94524

EXHIBIT "G"
DEMAND WELLS
 ATTACHED HERETO AND MADE A PART OF
 THE ARROWHEAD GRAYBURG UNIT, CHEVRON U.S.A. INC.,
 AS UNIT OPERATOR, LEA COUNTY, NEW MEXICO

NEW TRACT #	OLD TRACT #	LEASE	WELL NUMBER	UNIT	SECTION	TOWNSHIP	RANGE
2 -	2	Lockhart B-1	1	SW4 NW4	1	22-S	36-E
2	2	Lockhart B-1	2	SE4 NW4	1	22-S	36-E
2	2	Lockhart B-1	3	NW4 SE4	1	22-S	36-E
2	2	Lockhart B-1	5	SW4 SE4	1	22-S	36-E
2	2	Lockhart B-1	7	SW4 NE4	1	22-S	36-E
2	2	Lockhart B-1	8	SE4 NE4	1	22-S	36-E
3	3	C. J. Saunders	2	Lot 4	1	22-S	36-E
5	5	State A AC 2	13	NE4 NE4	11	22-S	36-E
5	5	State A AC 2	16	NE4 SE4	11	22-S	36-E
5	5	State A AC 2	17	SE4 NE4	11	22-S	36-E
13	6	Graham State (NCT-J)	1	NW4 NE4	25	21-S	36-E
14a	7a	McDonald State	12	NW4 NE4	13	22-S	36-E
14a	7a	McDonald State	13	NE4 NW4	13	22-S	36-E
14a	7a	McDonald State	14	NW4 NW4	13	22-S	36-E
14a	7a	McDonald State	22	NW4 SE4	13	22-S	36-E
7	8	New Mexico M State	5	Lot 1	19	22-S	37-E
7	8	New Mexico M State	6	NW4 NE4	19	22-S	37-E
7	8	New Mexico M State	8	NE4 SE4	18	22-S	37-E
8	9	State PA	4	NE4 SW4	18	22-S	37-E
15a	11a	State D DE	1	SW4 SE4	36	21-S	36-E
10	12	State M	1	SW4 SW4	36	21-S	36-E
10	12	State M	2	NW4 SW4	36	21-S	36-E
11	13	State N	2	NE4 SW4	2	22-S	36-E
11	13	State N	3	NW4 SW4	2	22-S	36-E
12	14	State 157 D	1	NW4 SW4	12	22-S	36-E
12	14	State 157 D	11	NW4 SE4	12	22-S	36-E
6	15	State J 2	1	Lot 2	2	22-S	36-E
6	15	State J 2	2	NE4 SE4	2	22-S	36-E
6	15	State J 2	3	SE4 NE4	2	22-S	36-E
6	15	State J 2	4	Lot 1	2	22-S	36-E
6	15	State J 2	5	SE4 SE4	2	22-S	36-E
6	15	State J 2	6	SW4 SE4	2	22-S	36-E
6	15	State J 2	9	SW4 NE4	2	22-S	36-E
6	15	State J 2	11	Lot 3	2	22-S	36-E
16	16	W. A. Ramsay (NCT-A)	4	SE4 SE4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	5	NE4 SE4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	8	NW4 SE4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	9	SW4 NE4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	10	NE4 SW4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	11	NE4 NE4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-A)	16	SE4 NW4	35	21-S	36-E
16	16	W. A. Ramsay (NCT-B)	4	SE4 NE4	25	21-S	36-E
16	16	W. A. Ramsay (NCT-B)	5	SW4 NE4	25	21-S	36-E
17	17	Harry Leonard (NCT-C)	1	SE4 SW4	36	21-S	36-E
17	17	Harry Leonard (NCT-C)	2	NE4 SW4	36	21-S	36-E
17	17	Harry Leonard (NCT-C)	3	SW4 NW4	36	21-S	36-E
17	17	Harry Leonard (NCT-C)	5	NE4 NW4	36	21-S	36-E
17	17	Harry Leonard (NCT-C)	6	SE4 NW4	36	21-S	36-E
17	17	Harry Leonard (NCT-C)	20	NW4 NW4	36	21-S	36-E
20	20	Kingwood	2	SW4 SE4	25	21-S	36-E
21	21	Sandy	1	NE4 SE4	25	21-S	36-E
21	21	Sandy	2	SE4 SE4	25	21-S	36-E
22	22	H. T. Mattern (NCT-D)	2	SW4 NW4	7	22-S	37-E
22	22	H. T. Mattern (NCT-D)	4	NW4 NW4	7	22-S	37-E
22	22	H. T. Mattern (NCT-E)	1	NW4 SW4	1	22-S	36-E
22	22	H. T. Mattern (NCT-E)	2	NE4 SW4	1	22-S	36-E
22	22	H. T. Mattern (NCT-E)	3	NW4 NW4	12	22-S	36-E
22	22	H. T. Mattern (NCT-E)	4	SW4 SW4	1	22-S	36-E
22	22	H. T. Mattern (NCT-E)	6	SE4 NW4	12	22-S	36-E
22	22	H. T. Mattern (NCT-E)	7	SW4 NE4	12	22-S	36-E
22	22	H. T. Mattern (NCT-E)	9	NE4 NW4	12	22-S	36-E
22	22	H. T. Mattern (NCT-E)	12	NE4 NE4	12	22-S	36-E
22	22	H. T. Mattern (NCT-F)	1	Lot 1	1	22-S	36-E
22	22	H. T. Mattern (NCT-F)	2	Lot 2	1	22-S	36-E
24b	24b	Mattern	2	NE4 SW4	7	22-S	37-E
26a	26a	A. L. Christmas (NCT-C)	8	NE4 NE4	18	22-S	37-E

EXHIBIT "H"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OPERATING AGREEMENT
DATED 11-19-90 BETWEEN CHEVRON U.S.A. INC., AS UNIT OPERATOR
AND OTHER PARTIES SIGNATORY HERETO, AS NON-OPERATORS.

NOTICE OF UNIT OPERATING AGREEMENT LIEN
AND SECURITY AGREEMENT

STATE OF NEW MEXICO §

COUNTY OF LEA §

WHEREAS, a Unit Operating Agreement dated 11-19-90 has been entered into between Chevron U.S.A. Inc. as Unit Operator, and Conoco Inc., et al as non-operating Working Interest Owners under and by virtue of which the parties to said Agreement, as respective owners of the following described oil and gas leasehold interests and unleased mineral interests situated in Lea County, New Mexico, to-wit:

Those lands described in Exhibit "B" of the Unit Agreement as referenced in Article 1 in the Unit Operating Agreement have agreed with respect to the exploration, development, and operation of their said interests, insofar as said interests pertain to the following described land (hereinafter called Unit Area) in Lea County, New Mexico, to-wit:

Limited in depths as to the Unitized Formation as set out in Section 1(h) of the Unit Agreement.

AND, WHEREAS, the Gas Balancing Agreement attached to and made a part of the above mentioned Unit Operating Agreement provides in part for certain lien priorities in favor of underproduced parties in the above referenced property, to-wit:

Upon any sale, assignment or other disposition, hereinafter called "transfer", by an overproduced party (other than through mergers or reorganizations) of all or any part of its interest in the Unit, such party shall give notice thereof to the Unit Operator and to all underproduced parties at least ninety (90) days prior to the anticipated closing date of the transfer. Each underproduced party so notified shall have until thirty (30) days prior to the later of the anticipated closing date or the actual closing date of the transfer within which to notify the overproduced party of its election to receive a cash settlement for its share of the overproduced party's overproduction on the same basis as though the Unit subject to the transfer of interest had permanently ceased production. In the event the overproduced party making the transfer should fail to notify an underproduced party as required above, then any underproduced party not so notified shall have a lien upon the interest transferred in the amount of the cash settlement to which the underproduced party would otherwise have been entitled, which lien shall be subordinate only to any valid Operator's lien provided for in the Unit Operating Agreement to which this Agreement is attached, and which lien shall not be in lieu or waiver of any other legal rights of such underproduced party, who shall have a cause of action against and be entitled to recover from such overproduced party and his transferee, or either of them, such cash settlement amount, plus costs, attorney's fees and interest at the highest legal rate from the date of the transfer, in addition to exercising rights under the lien herein granted.

WHEREAS, it is the intent of the parties to file the Unit Operating Agreement in the records of Lea County, New Mexico,

NOW, THEREFORE Chevron U.S.A. Inc., as Unit Operator under the above referenced Unit Operating Agreement and Conoco Inc., et al, as Non-Operator do hereby grant to each other those rights under the said Agreements regarding lien priorities upon the property described above insofar as said parties' property is covered by the terms of the Unit Operating Agreement and Gas Balancing Agreement outlined herein.

A carbon, photographic or other reproduction of this Notice shall be sufficient as a financing statement.

This instrument shall be binding upon all who become parties to the Unit Operating Agreement as well as their successors and assigns, whether or not named in the Unit Operating Agreement.

Attached and made part of Exhibit "H"
Arrowhead Grayburg Unit
Lea County, New Mexico

EXHIBIT H