STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 4, 1991

Mr. Tom Kimball
Cibola Energy Corporation
P. O. Box 1668
Albuquerque, New Mexico 87103

RE:

CASE NO. 10304

ORDER NO. R-9512

Florene Davidson

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

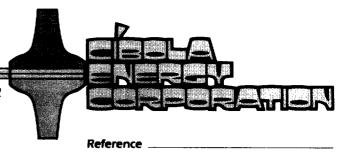
Florene Davidson

OC Staff Specialist

FD/sl

cc: BLM Carlsbad Office

Post Office Box 1668 91 Affiliauerque, New Mexico 87103 / (505) 843-6762



MAS CO

May 13, 1991

By Fax to: Michael Stogner

Oil Conservation Division

(505) 827-5741

Re: Case Number 10304

Dear Mr. Stogner:

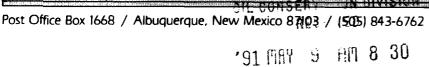
Confirming my conversation with your office this morning, Cibola Energy Corporation is withdrawing its application (Case # 10304) for a unit agreement in Otero County, New Mexico.

Kindly remove our Case # 10304 from the Docket for this Thursday, May 16, 1991.

Yours truly,

Tom Kimball Landman

Sent from Fax: (505) 242-8501





(10 10304

Monday, May 6, 1991

By Fax to:

Michael Stogner

Oil Conservation Division

(505) 827-5741

Dear Mr. Stogner:

Confirming our telephone conversation of this afternoon, the BLM in Roswell has requested that the boundaries of our proposed Tularosa Federal Unit be changed to reflect a net addition of 800.00 acres. The revised Unit totals are as follows:

12,324.37 acres of Federal lands 6,726.24 acres of State lands 40.00 acres of Fee lands

19,090.61 acres in revised total

The same Townships and Ranges as advertised in your Case 10304 for the Docket for Thursday, May 16, 1991 remain.

Separately, as page two(2) of this fax, is the new unit area.

Tom Kimball Landman

TULAROSA FEDERAL UNIT All lands located in Otero County, New Mexico Township 13 South, Range 10 East:

Section 13: S/2, NE/4 Section 21: S/2 Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 28: All Section 29: All Section 30: SE/4 Section 31: E/2 Section 32: All Section 33: All Section 34: All Section 35: All Section 36: All

Township 13 South, Range 11 East: Section 7: Lots 7-12; E/2

Section 18: Lots 1-12; E/2 (All) Section 19: Lots 1-12; E/2 (All) Section 20: S/2 Section 21: SW/4

Section 21: SW/4
Section 28: NW/4

Section 29: N/2; SW/4; N/2 SE/4; SW/4 SE/4

Section 30: Lots 1-12; E/2 (All)

Section 31: Lots 1-11; N/2 NE/4; SW/4 NE/4; NW/4 SE/4

Township 14 South, Range 10 East:

Section 1: Lots 1-4; S/2 NW/4; SW/4

Section 2: Lots 1-4; S/2 N/2; S/2 (All)

Section 3: Lots 1-4; S/2 N/2; S/2 (All) Section 4: Lots 1-4; S/2 N/2; S/2 (All)

Section 5: Lots 1-4; S/2 N/2; SE/4

Section 8: NE/4

Section 9: All

Section 10: N/2; SW/4; N/2 SE/4; SW/4 SE/4

Section 11: W/2 NE/4; NW/4; N/2 SW/4

Section 15: NW/4

Section 16: NE/4

Township 14 South, Range 11 East:

Section 6: Lots 4,5

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

MEMORANDUM

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

TO:

ALL OPERATORS

FROM:

WILLIAM J. LEMAY, Director, Oil Conservation Division

SUBJECT:

RECENT FEDERAL ENVIRONMENTAL ACTION REGARDING

EXPLORATION AND PRODUCTION WASTES

DATE:

APRIL 25, 1991

This memo summarizes and provides information on three recent federal actions involving oil and gas exploration and production wastes.

- On February 25, 1991, EPA Region 6, Dallas, issued final Clean Water Act NPDES General Permits for oil and gas facilities in the Onshore Subcategory of the Oil and Gas Extraction Point Source Category for the States of Louisiana, New Mexico, Oklahoma and Texas. These permits prohibit all discharges of pollutants to waters of the U.S. from these facilities consistent with the requirements codified at 40 CFR Part 435, Subpart C. The permits became effective on March 27, 1991. Under the New Mexico permit (NMG 320000), discharges to "waters of the United States" (e.g. watercourses, rivers, streams, lakes, and playas, etc.) are prohibited, and operators are directed to operate in accordance with OCD Rules and Regulations. The permit does not require the operator to make application or contact EPA unless a discharge actually occurs. In the event of bypass or upset discharge, 24-hour reporting to EPA is required. (Note: Discharges specifically authorized by EPA-issued NPDES permits under the Agriculture and Wildlife Water Use, or Stripper Subcategories are not affected by this rule).
- 2. In a legal opinion issued by letter from EPA Region 6 on March 26, 1991, Laguna Gatuna (a natural playa salt lake in western Lea County) is now considered to be a "water of the United States" for purposes of regulation under the Federal Clean Water Act, and discharges of oil and gas wastes to the playa are prohibited without a federal NPDES permit. The opinion was requested by the NM Environment Department as a result of information provided by the US Fish and Wildlife Service. In the opinion, EPA states that under EPA's current definition of "waters of the U.S.", "even potential use by migratory birds is sufficient to show a specific surface water is subject to federal jurisdiction under the Clean Water Act." As a result of this action and the effect of the new NPDES General Permit discussed above, facilities discharging oilfield wastes to

playas may not be in compliance with the federal Clean Water Act even though they have OCD-approved state permits. All operators discharging to such playas should review these developments with legal counsel familiar with federal environmental law and be prepared to modify discharge methods if necessary. This action does not change the status of OCD-approved permits; these permits remain in effect. Any modification to operations would be as a result of the requirements of federal law.

3. On April 2, 1991, EPA Washington, by letter, issued a preliminary determination that wastes generated by crude oil and tank bottom reclamation facilities are exempt from Subtitle C (Hazardous Waste) provisions of RCRA. This opinion was requested by several operators in southeast New Mexico and west Texas as a result of EPA's action, effective last fall, listing certain production-related wastes containing naturally occurring benzene as hazardous wastes. The April 2nd determination will be made final when published in the Federal Register, likely within the next 60 days. In the meantime, OCD believes the EPA letter serves as notification to treating plants and other reclamation facilities that they can again receive and treat these wastes under current OCD-approved permits. However, facilities can receive only production wastes for treatment (i.e. no used motor oils, or refined product tank bottoms) and no RCRA-regulated solvents may be used to treat production wastes (e.g. no chlorinated solvents or solvent mixtures containing xylenes, toluene and other mixtures as listed in 40 CFR Part 261.31).

Copies of all EPA documents mentioned in this memorandum are available at OCD district offices or through the Environmental Bureau in Santa Fe.

WJM/DGB/sl