

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

*See Also Orders No. R-10460
R-10460-B
R-10460-B-1
R-10460-C*

**APPLICATION OF EXXON CORPORATION
FOR A WATERFLOOD PROJECT,
QUALIFICATION FOR THE RECOVERED
OIL TAX RATE PURSUANT TO THE
"NEW MEXICO ENHANCED OIL
RECOVERY ACT" FOR SAID PROJECT,
AND FOR 18 NON-STANDARD OIL WELL
LOCATIONS, EDDY COUNTY, NEW MEXICO.**

CASE No. 11297

**APPLICATION OF EXXON CORPORATION
FOR STATUTORY UNITIZATION, EDDY
COUNTY, NEW MEXICO.**

CASE No. 11298

Order No. R-10460-A

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the New Mexico Oil Conservation Division ("Division") that Order No. R-10460, dated September 18, 1995, does not correctly state the intended order of the Division.

IT IS THEREFORE ORDERED THAT:

(1) Finding Paragraph No. (29) on page 9 of said Order No. R-10460, be and the same, is hereby amended to read in its entirety as follows:

" (29) Injection should be accomplished through lined or otherwise corrosion-resistant tubing installed in a packer set within 300 feet of the upper most injection perforation; the casing-tubing annulus in each well should be filled with an inert fluid and equipped with an approved gauge or leak-detection device. The supervisor of the Artesia District Office of the Division may authorize the setting of the casing-tubing isolation device at a shallower

depth if appropriate."

(2) Finding Paragraph No. (30), also on page 9 of said Order No. R-10460, be and the same, is hereby amended to read in its entirety as follows:

" (30) Prior to commencing injection operations, each injection well should be pressure tested throughout the interval from the surface down to the proposed upper most perforation to assure mechanical integrity of each well."

(3) Decretory Paragraph No. (10) on page 12 of said Order No. R-10460, be and the same, is hereby amended to read in its entirety as follows:

" (10) Injection shall be accomplished through lined or otherwise corrosion-resistant tubing installed in a packer set within 300 feet of the upper most injection perforation; the casing-tubing annulus in each well shall be filled with an inert fluid and equipped with an approved gauge or leak-detection device. The supervisor of the Artesia District Office of the Division can authorize the setting of the casing-tubing isolation device at a shallower depth if appropriate."


(4) Decretory Paragraph No. (13), also on page 12 of said Order No. R-10460, be and the same, is hereby amended to read in its entirety as follows:

" (13) Prior to commencing injection operations, each injection well shall be pressure tested throughout the interval from the surface down to the proposed upper most perforation to assure mechanical integrity of each well."

(5) The corrections set forth in this order be entered nunc pro tunc as of September 18, 1995.

DONE at Santa Fe, New Mexico, on this 25th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

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