

Dockets Nos 4-97 and 5-97 are tentatively set for February 6, 1997 and February 20, 1997. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11706:** Application of Yates Energy Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests for those intervals comprising the Quail (Queen) Pool underlying the NE/4 NW/4 of Section 18, Township 19 South, Range 35 East, forming a standard 40-acre oil spacing and proration unit. Said unit is dedicated to its Reddy-Gulf State Well No. 2 which will be recompleted in an attempt to return the well to a producing status. Said well is located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 18. Also to be considered will be the costs of recompleting said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 16 miles northeast of Halfway, New Mexico.

**CASE 11707:** Application of Yates Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests for those intervals comprising the Artesia Queen-Grayburg-San Andres Pool underlying the SW/4 NE/4 of Section 1, Township 18 South, Range 28 East, forming a standard 40-acre oil spacing and proration unit. Said unit is dedicated to its Fulton Collier State Well No. 1 which will be recompleted in an attempt to return the well to a producing status. Said well is located 1980 feet from the North line and 1650 feet from the East line (Unit G) of said Section 1. Also to be considered will be the costs of recompleting said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 9 miles west-southwest of Loco Hills, New Mexico.

**CASE 11685:** (Continued from January 9, 1997, Examiner Hearing.)

Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its Canyon Largo Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico. Applicant, in accordance with Division Rule 303.E, seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal, Chacra, Gallup and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the Canyon Largo Unit located in Townships 24 and 25 North, Ranges 6 and 7 West. The center of said area is located approximately 9 miles northwest of the El Paso Natural Gas Plant-Lindreth Station on New Mexico State Highway 403.

**CASE 11708:** Application of Phillips Petroleum Company for the establishment of a downhole commingling reference case for its San Juan 29-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, San Juan County, New Mexico. Applicant in accordance with Division Rule 303.E seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 29-5 Unit located in Township 29 North, Range 5 West. The center of said area is located approximately 1 mile east of the Gobernador Camp, New Mexico.

**CASE 11709:** Application of Phillips Petroleum Company for the establishment of a downhole commingling reference case for its San Juan 30-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, San Juan County, New Mexico. Applicant in accordance with Division Rule 303.E seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 30-5 Unit located in Township 30 North, Range 5 West. The center of said area is located approximately 7 miles north-northwest of the Gobernador Camp, New Mexico.

**CASE 11542:** (Continued from December 5, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico. applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11684:** (Continued from January 23, 1997, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 4, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently may include but is not necessarily limited to the South Empire-Morrow Gas Pool, the North Empire-Atoka Gas Pool, and the South Empire-Wolfcamp Gas Pool, and forming a standard 160-acre gas spacing and proration unit underlying the NE/4 of said Section 4 for any and all formations/pools developed on 160-acre gas spacing, and forming a 40-acre spacing unit underlying the SE/4 NE/4 of said Section 4 for any and all formations and/or pools spaced on 40-acre spacing. Said unit is to be dedicated to its Hummer "4" State Com Well No. 1 to be drilled and completed at a standard well location in Unit H of said Section 4. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in said well. Said unit is located approximately 14 miles southeast of Artesia, New Mexico.

**CASE 11710:** **Application of Enron Oil & Gas Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 36, Township 17 South, Range 29 East, as follows: the W/2 for all formations developed on 320-acre spacing; the SW/4 for all formations developed on 160-acre spacing; the E/2 SW/4 for all formations developed on 80-acre spacing; and the NE/4 SW/4 for all formations developed on 40-acre spacing. Applicant proposes to dedicate these pooled units to its Sand Tank "36" State Com Well No. 1 to be drilled at a standard location 1980 feet from the South and West lines (Unit K) of said Section 36. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles southwest of Loco Hills, New Mexico.

**CASE 11711:** **Application of Enron Oil & Gas Company for amendment of Division Order No. R-10658, Lea County, New Mexico.** Applicant seeks the amendment of Division Order No. R-10658 which pooled all mineral interests from the surface to the base of the Morrow formation, South Bell Lake-Morrow Gas Pool, underlying the E/2 of Section 7, Township 24 South, Range 34 East for all formations developed on 320-acre spacing to provide for a new well location for its proposed Bell Lake Unit Well No. 1 of 1980 feet from the South and East lines (Unit J) of said Section 7. Said area is located approximately 20 miles southwest of Eunice, New Mexico.

**CASE 11676:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Manzano Oil Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation in the N/2 SW/4 of Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Chipshot Well No. 1 which has been drilled at a previously approved unorthodox well location 2164 feet from the South line and 1362 feet from the West line (Unit K) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile southeast from Lovington, New Mexico.

**CASE 11688:** (Continued from January 9, 1997, Examiner Hearing.)

**Application of Manzano Oil Corporation for compulsory pooling and an unorthodox well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SW/4 SW/4 from the surface to the base of the Atoka formation of Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Chipshot Well No. 2 which will be drilled at an unorthodox well location 1000 feet from the South line and 467 feet from the West line (Unit M) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile southeast of Lovington, New Mexico.

**CASE 11692:** Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 22 South, Range 26 East, and in the following manner: the W/2 of Section 29 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including but not limited to the Happy Valley-Morrow Gas Pool, Undesignated South Happy Valley-Atoka Gas Pool, Undesignated Sheep Draw-Strawn Gas Pool, and Undesignated Southeast Carlsbad-Wolfcamp Gas Pool; and the NW/4 of Section 29 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools spaced on 160 acre spacing within said vertical extent. Said unit will be dedicated to applicant's McKittrick 29 Well No. 1, to be drilled at an unorthodox location 1650 feet from the North line and 510 feet from the West line (Unit E) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southwest of Carlsbad, New Mexico.

**CASE 11712:** Application of InterCoast Oil and Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 33, Township 17 South, Range 29 East in the following manner: S/2 for all formations developed on 320-acre spacing; the SE/4 for all formations developed on 160-acre spacing; the N/2 SE/4 for all formations developed on 80-acre spacing; and the NW/4 SE/4 for all formations developed on 40-acre spacing. Applicant proposes to dedicate this pooled unit to its Bear Grass Draw Well No. 33-1 to be drilled to the Morrow formation at a standard location 1980 feet from the South line and 1650 feet from the East line (Unit J) of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Loco Hills, New Mexico.

**CASE 11694:** (Continued from January 9, 1997, Examiner Hearing.)

Application of Devon Energy Corporation (Nevada) for waterflood expansion and authorization to inject, Eddy County, New Mexico. Applicant seeks authority to expand its Keel-West-Waterflood Project, Grayburg-Jackson Pool, located in Sections 3, 5, 6 and 10, Township 17 South, Range 31 East, authorized by Division Order No. R-2268, as amended, by converting four producing wells to water injection wells. Said area is located approximately 6 miles northeast of Loco Hills, New Mexico.

**CASE 11695:** (Continued from January 9, 1997, Examiner Hearing.)

Application of Devon Energy Corporation (Nevada) to qualify a waterflood expansion project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Eddy County, New Mexico. Applicant seeks to qualify an expansion of its East Shugart Unit Waterflood Project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). The project encompasses the Shugart Pool underlying all or parts of Sections 27, 34, and 35 of Township 18 South, Range 31 East, and Section 3 of Township 19 South, Range 31 East. Said project is located approximately 11 miles southeast of Loco Hills, New Mexico.

**CASE 11696:** (Continued from January 9, 1997, Examiner Hearing.)

Application of Devon Energy Corporation (Nevada) to qualify six waterflood expansion projects for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Eddy County, New Mexico. Applicant seeks to qualify expansions of the following waterflood projects for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5):

- Keel-West Waterflood Project
- C. A. Russell Waterflood Project
- Hudson Federal Waterflood Project
- Turner "A" Waterflood Project
- Turner "B" Waterflood Project
- Friess-Fren Waterflood Project

The foregoing projects collectively encompass the Grayburg-Jackson Pool underlying all or parts of Sections 3 through 10, 17 through 20, 29, and 30, Township 17 South, Range 31 East. Said projects are located approximately 5 miles northeast of Loco Hills, New Mexico.

**CASE 11659:** (Continued from January 9, 1997, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SE/4 SE/4 of Section 27, Township 15 South, Range 34 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to its Grassland "27" Well No. 1, to be drilled at an unorthodox oil well location 1243 feet from the South line and 353 feet from the East line (Unit P) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles west by north of McDonald, New Mexico.

**CASE 11639:** (Continued from December 19, 1996, Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 11562:** (Continued from December 19, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11713:** **Application of Bass Enterprises Production Company and Santa Fe Energy Company for the rescission of Division Administrative Order No. NSL-3745, Eddy County, New Mexico.** Applicants seek the rescission of Division Administrative Order No. NSL-3745, which authorized Mewbourne Oil Company to drill its Scanlon Draw "35" State Well No. 1 at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 35, Township 18 South, Range 28 East, to test the North Turkey Track-Morrow Gas Pool formation within a standard 320-acre gas spacing and proration unit comprising the W/2 of said Section 35. Said unit is located approximately 12.5 miles southwest of Loco Hills, New Mexico.

**CASE 11602:** (Continued from December 19, 1996, Examiner Hearing.)

**Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico.** Applicant seeks approval of the third expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 1,683.13 acres, more or less, located in portions of Sections 35 and 36 of Township 22 South, Range 30 East, and portions of Sections 5, 6, 8, and 17 of Township 23 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11603:** (Continued from December 19, 1996, Examiner Hearing.)

**Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico.** Applicant seeks approval of the fourth expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 238.54 acres, more or less, located in portions of Section 12, Township 22 South, Range 30 East, and portions of Section 7, Township 22 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11516:** (Continued from December 5, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator, H & W Enterprises, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Mobil State Well No. 1, located in Unit H of Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said well is located approximately 6 miles west-southwest of Maljamar, New Mexico.

**CASE 11703:** (Continued from January 9, 1997, Examiner Hearing.)

**Application of Parker & Parsley Development, L. P. for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a water injection project, all mineral interests in the West Lusk-Delaware Pool underlying its proposed Lusk West (Delaware) Unit Area encompassing some 1520 acres, more or less, of Federal lands comprising all of Sections 20 and 21 and NW/4, N/2 SW/4 of Section 21, all in Township 19 South, Range 32 East. Among the matters to be considered at the hearing, pursuant to the New Mexico Statutory Unitization Act", Sections 70-7-1 et. seq., NMSA, will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures; selection, removal or substitution of the unit operator; and time of commencement and termination of unit operations. Said unit area is centered approximately 13 miles southeast of Loco Hills, New Mexico.

**CASE 11704:** (Continued from January 9, 1997, Examiner Hearing.)

**Application of Parker & Parsley Development, L. P. for a water injection project for secondary recovery of hydrocarbons, Lea County, New Mexico.** Applicant seeks approval to institute a water injection project in the West Lusk-Delaware Pool within its proposed Lusk West (Delaware) Unit Area (being the subject of Case No. 11703) located in Township 19 South, Range 32 East, by the injection of produced water through perforated intervals into the West Lusk-Delaware Pool. Said project is located approximately 13 miles southeast of Loco Hills, New Mexico.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
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**M E M O R A N D U M**

**TO: ATTORNEYS, OPERATORS AND ALL INTERESTED PARTIES**

**FROM: WILLIAM J. LEMAY, DIVISION DIRECTOR** *WJL*

**SUBJECT: COMMISSION AND EXAMINER HEARING DATES FOR 1997**

**DATE: DECEMBER 6, 1996**

The following schedule is established for Oil Conservation Division Examiner Hearings for the year of 1997 and for Oil Conservation Commission hearings for the first half of 1997:

**EXAMINER HEARINGS**

**JANUARY 9th and 23rd**

**FEBRUARY 6th and 20th**

**MARCH 6th and 20th**

**APRIL 3rd and 17th**

**MAY 1st, 15th, and 29th**

**JUNE 12th and 26th**

**JULY 10th and 24th**

**AUGUST 7th and 21st**

**SEPTEMBER 4th and 18th**

**OCTOBER 9th and 23rd**

**NOVEMBER 6th and 20th**

**DECEMBER 4th and 18th**

**JANUARY 8th and 22nd, 1998**

**COMMISSION HEARINGS**

**JANUARY 16th**

**FEBRUARY 13th**

**MARCH 19th**

**APRIL 10th**

**MAY 22nd**

**JUNE 19th**

**DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 19, 1996**

8:15 AM - 2040 South Pacheco

Santa Fe, New Mexico

Dockets Nos 38-96 and 39-97 are tentatively set for January 9, 1997 and January 23, 1997. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11639:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 11659:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SE/4 SE/4 of Section 27, Township 15 South, Range 34 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to its Grassland "27" Well No. 1, to be drilled at an unorthodox oil well location 1243 feet from the South line and 353 feet from the East line (Unit P) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles west by north of McDonald, New Mexico.

**CASE 11641:** (Readvertised)

**Application of ARCO Permian, a Division of Atlantic Richfield Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the W/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4, from the surface to the base of the Morrow formation, of Section 34, Township 17 South, Range 28 East. Said units are to be dedicated to its Galileo 34 State Com Well No. 1 which will be drilled at an unorthodox location 1017 feet from the South line and 1379 feet from the West line (Unit N) of said Section 34 to a depth sufficient to test all formations to the base of the Morrow formation, Undesignated South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.

**CASE 11269:** (Reopened)

In the matter of Case No. 11269 being reopened pursuant to the provisions of Division Order No. R-10427, which order promulgated temporary special rules and regulations for the North Bell Lake-Ellenburger Gas Pool in Lea County, New Mexico. Operators in the subject pool may appear and show cause why said Temporary Special Rules and Regulations should not be rescinded.

**CASE 11673:** **Application of Penwell Energy, Inc. for pool contraction and for pool creation and the promulgation of special pool rules therefore, Eddy County, New Mexico.** Applicant seeks the contraction of the East Pierce-Bone Spring Pool by the deletion of the W/2 of Section 14, and the creation of a new pool for the production of hydrocarbons from the Bone Springs formation comprised of all of portions of Sections 2, 10, 11, 14 and 15 all in Township 24 South, Range 29 East, NMPM. Applicant also seeks the adoption of Special Pool Rules for this new pool including a provision for a special gas-oil ratio of 6,000 cubic feet of gas per barrel of oil. Said area is located approximately 20 miles southeast of Carlsbad, New Mexico.

**CASE 11660:** (Continued from November 21, 1996, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 23 South, Range 26 East, and in the following manner: the E/2 of Section 29 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Frontier Hills-Strawn Gas Pool and the Undesignated South Carlsbad-Morrow Gas Pool; and the NE/4 of Section 29 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to applicant's Sheep Dip Fed. Com Well No. 1, to be drilled at an orthodox location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 11 miles southwest of Carlsbad, New Mexico.

**CASE 11655:** (Reopened)

**Application of Maralo, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico.** Applicant seeks approval to establish a non-standard gas spacing and proration unit in the Undesignated West Reeves-Queen Gas Pool comprising the S/2 NW/4 and N/2 SW/4 of Section 16, Township 18 South, Range 35 East, being approximately 5 miles southeast by south of Buckeye, New Mexico. Said unit is to be dedicated to its existing Maralo SV "16" State Well No. 1 (API No. 30-025-29347) located at an unorthodox gas well location 1748 feet from the South line and 742 feet from the West line (Unit L) of said Section 16.

**CASE 11634:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests for all formations developed on 320-acre spacing in the N/2 of Section 20, Township 20 South, Range 28 East, from the surface to the base of the Morrow formation, Burton Flat-Morrow Gas Pool. Said unit is to be dedicated to its InterCoast State 20 Well No. 1 which will be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico.

**CASE 11667:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the E/2 and in all formations developed on 160-acre spacing underlying the SE/4 from the surface to the base of the Morrow formation in Section 29, Township 23 South, Range 26 East. Said units are to be dedicated to its F. H. "29" Federal Com. Well No. 1 which will be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit area is located approximately 8 miles south of Carlsbad, New Mexico.

**CASE 11674:** **Application of Manzano Oil Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation in the S/2 NE/4 of Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Double Eagle Well No. 1 which has been drilled at a previously approved unorthodox well location 1500 feet from the North line and 2148 feet from the East line (Unit G) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile southeast of Lovington, New Mexico.

**CASE 11675:** **Application of Manzano Oil Corporation for pool creation and special pool rules, Lea County, New Mexico.** Applicant seeks the creation of a new pool for the production of oil from the Wolfcamp formation comprised of the S/2 NE/4 and the N/2 SW/4 of Section 11, Township 16 South, Range 36 East, NMPM. Applicant also seeks the adoption of temporary special pool rules and regulations for this pool which provide for 80-acre spacing and proration units. Said area is located approximately 1 mile southeast of Lovington, New Mexico.



**CASE 11676:** **Application of Manzano Oil Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation in the N/2 SW/4 of Section 11, Township 16 South, Range 36 East. Said unit is to be dedicated to its "SV" Chipshot Well No. 1 which has been drilled at a previously approved unorthodox well location 2164 feet from the South line and 1362 feet from the West line (Unit K) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile southeast from Lovington, New Mexico.

**CASE 11668:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Yates Petroleum Corporation for ten unorthodox gas well locations, Pecos Slope-Abo Gas Pool, Chaves County, New Mexico.** Applicant seeks approval of the following unorthodox gas well locations in the Pecos Slope-Abo Gas Pool:

Township 6 South, Range 26 East, NMPM:

Hansel ANH Federal No. 1, Section 7: 2110 feet from the North line and 940 feet from the East line

Township 7 South, Range 26 East, NMPM:

Leeman OC Federal No. 5, Section 18: 2310 feet from the South line and 2310 feet from the East line

Township 6 South, Range 25 East, NMPM:

Thomas LN Federal No. 9, Section 10: 2310 feet from the South line and 1300 feet from the West line

Skinny QO State No. 8, Section 16: 660 feet from the South line and 2310 feet from the West line

Snell QZ No. 2, Section 31: 2310 feet from the North line and 2310 feet from the West line

Powers OL Federal Com. No. 11, Section 33: 385 feet from the North line and 1680 feet from the East line

Teckla MD Federal No. 9, Section 13: 330 feet from the South line and 2200 feet from the East line

Sacra SA No. 12, Section 23: 2310 feet from the South line and 1300 feet from the East line

Red Rock NB Federal No. 7, Section 28: 2310 feet from the South line and 1300 feet from the West line

Sacra SA Com No. 13, Section 34: 2310 feet from the South line and 1500 feet from the East line

Said area is located approximately 35 miles west-southwest of Kenna, New Mexico.

**CASE 11671:** (Continued from December 5, 1996, Examiner Hearing.)

**Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant seeks approval to drill its proposed Stonewall DD State Com Well No. 3 at a point 990 feet from the North and West lines (Unit D) of Section 20, Township 20 South, Range 28 East, to the base of the Morrow formation, said location being unorthodox for any and all gas producing formations from the top of the Wolfcamp to the base of the Morrow, including but not limited to the Burton Flat-Morrow Gas Pool and, if productive, to be dedicated to a 320-acre gas spacing unit consisting of the W/2 of said Section 20. Said location is approximately 10 miles north of Carlsbad, New Mexico.

**CASE 11677:** **Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 20, Township 20 South, Range 28 East, Eddy County, forming a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, which presently may include but is not necessarily limited to the Burton Flat-Morrow Gas Pool and the Undesignated West Burton Flat-Atoka Gas Pool. Said unit is to be dedicated to its Stonewall AQK State Com Well No. 1 to be drilled and completed at an unorthodox well location 990 feet from the north and east lines (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as the operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 11 miles east-southeast of Lakewood, New Mexico.

**CASE 11678:** **Application of Burlington Resources Oil & Gas Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Rhodes-Yates Seven Rivers Gas Pool underlying the SW/4 of Section 23, Township 26 South, Range 37 East, Lea County, forming a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within said vertical extent, including but not limited to the Rhodes-Yates Seven Rivers Gas Pool. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Rhodes "23" Federal Com Well No. 1 which is to be drilled at a standard gas well location. Also to be considered will be the costs of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling and completing said well. Said well is located approximately 5 miles south-southwest of Jal, New Mexico.

**CASE 11650:** (Readvertised)

Application of Texaco Exploration & Production Inc. for amendment of Division Order No. R-5530, as amended, to increase injection pressures in its Central Vacuum Unit Pressure Maintenance Project Area, authorize a tertiary recovery project by the injection of carbon dioxide and to qualify this project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks approval to institute a tertiary recovery project in its Central Vacuum Unit Pressure Maintenance Project Area by the injection of carbon dioxide into the Grayburg and San Andres formations in the Vacuum-Grayburg-San Andres Pool. The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; Sections 30 and 31 of Township 17 South, Range 35 East; Section 12 of Township 18 South, Range 34 East; and Sections 6 and 7 of Township 18 South, Range 35 East. Applicant also seeks to increase the approved surface injection pressure for water in this project area to 1500 pounds and establish a maximum surface injection pressure for carbon dioxide of 1900 pounds. Applicant further seeks to qualify the project area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 2 miles south of Buckeye, New Mexico.

**CASE 11656:** (Continued from December 5, 1996, Examiner Hearing.)

Application of Texaco Exploration and Production, Inc. for compulsory pooling, a high angle/horizontal directional drilling pilot project, and special operating rules therefor, Lea County, New Mexico. Applicant seeks to establish a high angle/horizontal directional drilling pilot project in the Rhodes-Yates Seven Rivers Gas Pool within a standard 160-acre gas spacing and proration unit comprising the SW/4 of Section 23, Township 26 South, Range 37 East, whereby the extent of the wellbore for its proposed Rhodes "23" Federal Com Well No. 1 is to be limited to a target window no closer than 660 feet to any boundary of the project area/proration unit. Further, the applicant seeks an order pooling all mineral interests within the Rhodes-Yates Seven Rivers Gas Pool underlying the aforementioned 160-acre project area/proration unit. Also to be considered will be the cost of drilling and completing the Rhodes "23" Federal Com Well No. 1 and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south-southwest of Jal, New Mexico.

**CASE 11679:** Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 3, Township 18 South, Range 28 East, Eddy County, forming a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, which presently may include but is not necessarily limited to the South Empire-Morrow Gas Pool, the North Empire-Atoka Gas Pool and the South Empire-Wolfcamp Gas Pool, and forming a standard 160-acre gas spacing and proration unit underlying the NW/4 of said Section 3 for any and all formations/pools developed on 160-acre gas spacing, and forming a 40-acre spacing unit underlying the SE/4 NW/4 of said Section 3 for any and all formations and/or pools spaced on 40-acre spacing. Said unit is to be dedicated to its Helbing 3 State Com Well No. 1 to be drilled and completed at a standard well location in Unit F of said Section 3. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles southeast of Lakewood, New Mexico.

**CASE 11547:** (Continued from October 17, 1996, Examiner Hearing.)

Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

**CASE 11680:** Application of Richardson Operating Company for compulsory pooling and unorthodox well location, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SE/4 of Section 15, Township 29 North, Range 13 West, forming a standard 160-acre spacing and proration unit to be dedicated to it's ROPCO 15 GW PC Well No. 2 which is to be located at an unorthodox gas well location 476 feet from the South line and 1800 feet from the East line (Unit O) of said Section 15 for production from the Fulcher Kutz-Pictured Cliffs Gas Pool or the West Kutz-Pictured Cliffs Gas Pool. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefrom, as well as actual operating costs and charges for supervision, and the designation of applicant as the operator of the well. Said well is located near the intersection of the Bloomfield Highway and Carlton Avenue within the City of Farmington, New Mexico.

**CASE 11681:** Application of Richardson Operating Company for compulsory pooling, downhole commingling and an unorthodox gas well location, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NE/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 15, Township 29 North, Range 13 West, forming standard 160-acre spacing and 320-acre spacing and proration units, respectively. Said units are to be dedicated to its ROPCO 15 GW "A" PC, "B" FC Well No. 1 which is to be located at an unorthodox gas well location 2171 feet from the North line and 775 feet from the East line (Unit H) of said Section 15 for downhole commingled production from the Fulcher Kutz-Pictured Cliffs Gas Pool or the West Kutz-Pictured Cliffs Gas Pool and the Basin-Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefrom, as well as actual operating costs and charges for supervision, and the designation of applicant as the operator of the well. Said well is located near the intersection of US Highway 64 and Meadow View Drive within the City of Farmington, New Mexico.

**CASE 11562:** (Continued from November 21, 1996, Examiner Hearing.)

Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11602:** (Continued from November 21, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the third expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 1,683.13 acres, more or less, located in portions of Sections 35 and 36 of Township 22 South, Range 30 East, and portions of Sections 5, 6, 8, and 17 of Township 23 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11603:** (Continued from November 21, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the fourth expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 238.54 acres, more or less, located in portions of Section 12, Township 22 South, Range 30 East, and portions of Section 7, Township 22 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11604:** (Continued from December 5, 1996, Examiner Hearing.)

Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico. Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.

**CASE 11666:** (Continued from December 5, 1996, Examiner Hearing.)

Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 20, Township 20 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing, including but not limited to the Burton Flat-Morrow Gas Pool and the Undesignated West Burton Flat-Atoka Gas Pool. Said unit will be dedicated to its InterCoast State 20 Well No. 1 to be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles east-southeast of Locked, New Mexico.

**CASE 11682:** In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Abo production and designated as the Antelope Sink-Abo Gas Pool. The discovery well is the Kaiser Francis Oil Company Antelope Federal Well No. 1 located in Unit F of Section 22, Township 18 South, Range 23 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 23 EAST, NMPM

Section 22: NW/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Abo production and designated as the West Antelope Sink-Abo Gas Pool. The discovery well is the Heartland Energy Corporation Sun Texas State Well No. 1 located in Unit J of Section 24, Township 18 South, Range 21 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 21 EAST, NMPM

Section 24: SE/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Northeast Collins Ranch-Wolfcamp Gas Pool. The discovery well is the Yates Petroleum Corporation Niles "KA" Com. Well No. 1 located in Unit N of Section 24, Township 17 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 24 EAST, NMPM

Section 24: S/2

- (d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Cottonwood Spring-Morrow Gas Pool. The discovery well is the Llano Land & Exploration Company Federal "CU" Well No. 1 located in Unit G of Section 35, Township 25 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 25 EAST, NMPM

Section 35: N/2

- (e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the North Duffield-Strawn Gas Pool. The discovery well is the UMC Petroleum Corporation Sink Federal Well No. 2 located in Unit N of Section 9, Township 16 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM

Section 9: S/2

- (f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Eagle Creek-Wolfcamp Gas Pool. The discovery well is the Yates Petroleum Corporation Divide "JW" Federal Com. Well No. 1 located in Unit K of Section 4, Township 17 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 24 EAST, NMPM

Section 4: W/2

- (g) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Yeso production and designated as the East Empire-Yeso Pool. The discovery well is the Marbob Energy Corporation Barnsdall Federal Well No. 1 located in Unit B of Section 27, Township 17 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 27: NE/4

- (h) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the North Penasco Draw-Upper Pennsylvanian Gas Pool. The discovery well is the Yates Petroleum Corporation Scout "EH" Federal Com. Well No. 2 located in Unit I of Section 27, Township 18 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM

Section 27: E/2

- (i) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Abo production and designated as the North Runyan Ranch-Abo Gas Pool. The discovery well is the Heartland Energy Corporation State "AR" Well No. 1 located in Unit F of Section 31, Township 18 South, Range 23 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 23 EAST, NMPM

Section 31: NW/4

- (j) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for Devonian production and designated as the Southwest Twin Lakes-Devonian Pool. The discovery well is the Marbob Energy Corporation McClintock Fee Well No. 1 located in Lot 2 of Section 30, Township 9 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 28 EAST, NMPM

Section 30: NE/4

- (k) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 22: S/2

- (l) EXTEND the South Carlsbad-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 17: S/2

- (m) EXTEND the East Carlsbad-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 16: NW/4

Section 17: N/2

- (n) EXTEND the Cedar Canyon-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 28: SW/4

- (o) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM

Section 12: E/2

Section 26: S/2

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 33: NE/4

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM

Section 2: SW/4

Section 11: NW/4

- (p) EXTEND the South Dagger Draw-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM

Section 19: S/2

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM

Section 13: N/2

- (q) EXTEND the Fenton-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM

Section 28: E/2

- (r) EXTEND the East Loving-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 12: S/2

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Section 7: SW/4

- (s) EXTEND the Sand Tank-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 31: SE/4

Section 32: S/2

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 6: E/2

- (t) EXTEND the Shugart-Yates-Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 8: NE/4

- (u) EXTEND the North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 26: W/2

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

**DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 7, 1996****8:15 A.M. - 2040 S. Pacheco****Santa Fe, New Mexico**

Dockets Nos 32-96 and 33-96 are tentatively set for November 21, 1996 and December 5, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11562:** (Continued from September 5, 1996, Examiner Hearing - This Case Will Be Continued to November 21, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamat, New Mexico.

**CASE 11626:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 27-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 27-5 Unit located in Township 27 North, Range 5 West. The center of said area is located approximately 10 miles southeast of Gobernador Camp, New Mexico.

**CASE 11627:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-5 Unit located in Township 28 North, Range 5 West. The center of said area is located approximately 6 miles southeast of Gobernador Camp, New Mexico.

**CASE 11628:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-6 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-6 Unit located in Township 27 North, Range 6 West and Township 28 North, Range 6 West. The center of said area is located approximately 5 miles southwest of Gobernador Camp, New Mexico.

**CASE 11629:** (Readvertised)

**Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 29-7 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico.** Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 29-7 Unit located in Township 29 North, Range 7 West. The center of said area is located approximately 9 miles southwest of Gobernador Camp New Mexico.

**CASE 11542:** (Continued from October 3, 1996, Examiner Hearing.)

**Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11636:** **Application of Matador Operating Company for an exception from Rule 2.B of the special rules and regulations for the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an exception in order to drill its Grynberg 11 Federal Com Well No. 4 at a standard well location 1650 feet from the North and West lines (Unit F) of Section 11, Township 25 South, Range 26 East, and to simultaneously dedicate it to a standard 640-acre gas spacing unit consisting of all of said Section 11 which is currently dedicated to the existing Grynberg 11 Federal Com Well Nos. 1 and 2. Said unit is located approximately 7 miles southeast of Whites City, New Mexico.

**CASE 11624:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Murchison Oil & Gas, Inc. for an exception to the existing field rules for the White City - Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an order permitting the drilling of a third well at an orthodox location in Section 2, Township 25 South, Range 26 East, with applicant dedicating all of Section 2 to the well to test the formations included within said White City-Pennsylvanian Gas Pool. Said pool is located approximately eighteen (18) miles south of Carlsbad, New Mexico.

**CASE 11637:** **Application of SDX Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 2 of Irregular Section 4, Township 21 South, Range 37 East, forming a non-standard 37.89-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Eunice Blinbry-Tubb-Drinkard Pool. Said unit is to be dedicated to its Exxon Fee Well No. 2 to be drilled and completed at a standard well location in Lot 2 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles north of Eunice, New Mexico.



**CASE 11638:** **Application of Citation Oil & Gas Corp. for two unorthodox gas well locations and for simultaneous dedication, Lea County, New Mexico.** Applicant seeks approval of two unorthodox gas well locations in the Eumont Gas Pool for its existing: (i) Devonian State Well No. 2 (API No. 30-025-04729), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 20, Township 21 South, Range 36 East; and, (ii) Devonian State Well No. 3 (API No. 30-025-04730), located 660 feet from the North and East lines (Unit A) of said Section 20. Applicant also seeks approval for Eumont gas production from both wells to be simultaneously dedicated to the existing 320-acre non-standard gas spacing and proration unit comprising the E/2 of said Section 20 (established by Division Administrative Order NSP-488, dated May 11, 1959), which is currently dedicated to its Devonian State Com Well No. 1 (API No. 30-025-04728), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 20. Further, the applicant at the time of the hearing shall review the status of all other Eumont production, both oil and gas, within the E/2 of said Section 20 and the status and/or effect of Division Administrative Order NSL-3646(SD), dated April 3, 1996, with respect to this application. Said unit is located approximately 2.5 miles south-southeast of Oil Center, New Mexico.

**CASE 11639:** **Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 11549:** (Continued from October 3, 1996, Examiner Hearing. - This Case Will be Dismissed.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester -Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

**CASE 11640:** **Application of Merrion Oil & Gas Corporation for a unit agreement, Sandoval County, New Mexico.** Applicant seeks approval of the Hakuna Matata Unit Agreement for an area comprising 1,000 acres, more or less, of federal, state and Indian lands in all or portions of Sections 8, 9 16, and 17 of Township 20 North, Range 4 West. Said unit is located 13 miles north-northeast of Torreon, New Mexico.

**CASE 11616:** (Reopened)

**Application of Manzano Oil Corporation for compulsory pooling and unorthodox well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the S/2 NE/4 for all formations developed on 80-acre spacing and in the SW/4 NE/4 for all formations developed on 40-acre spacing of Section 11, Township 16 South, Range 36 East. Said units are to be dedicated to its Double Eagle Well No. 1 to be drilled at an unorthodox location 1500 feet from the North line and 2250 feet from the East line (Unit G) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1 mile southeast of Lovington, New Mexico.

- CASE 11641:** Application of ARCO Permian, a Division of Atlantic Richfield Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4 from the surface to the base of the Atoka formation of Section 34, Township 17 South, Range 28 East. Said units are to be dedicated to its Galileo 34 State Com Well No. 1 which will be drilled at an unorthodox location 1017 feet from the South line and 1379 feet from the West line of said Section 34 to a depth sufficient to test all formations to the base of the Morrow formation, Undesignated South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.
- CASE 11642:** Application of Maralo, Inc. for compulsory pooling and unorthodox oil well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation in all formations developed on 40-acre spacing underlying the NE/4 NE/4 of Section 17, Township 17 South, Range 38 East. Said unit is to be dedicated to its Burrows "17" Well No. 1 to be drilled at an unorthodox location 870 feet from the North line and 1180 feet from the East line (Unit A) of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles northeast of Humble City, New Mexico.
- CASE 11643:** Application of Maralo, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation developed on 40-acre spacing underlying the NE/4 SW/4 of Section 15, Township 13 South, Range 38 East. Said unit is to be dedicated to its Davis "15" Well No. 1 which will be drilled at a standard location 1980 feet from the South and West lines of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles southwest of Bronco, New Mexico.
- CASE 11644:** Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant seeks authority to surface commingle Blanco-Mesaverde and Blanco-Pictured Cliffs Gas Pool production from its dually completed Atlantic A "LS" Well No. 9A located 1185 feet from the North line and 1575 feet from the West line (Unit C) of Section 27, Township 31 North, Range 10 West. Said well is located approximately 4 miles southeast of Cedar Hill, New Mexico.
- CASE 11645:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle production from the Basin Dakota Pool and the Blanco Mesaverde Pool within the wellbore of its Stewart LS 6M Well to be located 800 feet from the South line and 1165 feet from the East line (Lot 16) of Section 28, Township 30 North, Range 10 West. Said well is located approximately 5 miles south-southeast of Aztec, New Mexico.
- CASE 11646:** Application of Penwell Energy, Inc. for pool expansion and special pool rules for the Cedar Canyon-Bone Spring Pool, Eddy County, New Mexico. Applicant seeks the expansion of this pool to include the S/2 of Section 10, the SW/4 of Section 11 and the NW/4 of Section 14, Township 24 South, Range 29 East and the adoption of special pool rules for the Cedar Canyon-Bone Spring Pool to include a provision for a gas-oil limitation of 6,000 cubic feet of gas per barrel of oil. Said area is located approximately 20 miles southeast of Carlsbad, New Mexico.
- CASE 11647:** Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the E/2, in all formations developed on 160-acre spacing underlying the SE/4 from the surface to the base of the Morrow formation of Section 29, Township 23 South, Range 26 East. Said units are to be dedicated to its F. H. "29" Federal Com Well No. 1 which will be drilled at a standard location 1980 feet from the South line and 660 feet from the East line of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

**CASE 11648:** **Application of Mewbourne Oil Company for compulsory pooling, a non-standard spacing unit and an unorthodox well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2 in the Eumont Gas Pool and in all formations developed on 160-acre spacing underlying the SW/4, and in all formations developed on 80-acre spacing underlying the S/2 SW/4, from the surface to the base of the Yates-Seven Rivers-Queen formation, Eumont Gas Pool, of Section 21, Township 19 South, Range 37 East. Said units are to be dedicated to its Eumont "21" State Well No. 1 which will be drilled at an unorthodox location 990 feet from the South line and 860 feet from the West line (Unit M) of said Section 21. Applicant proposes to dedicate to this well in the Eumont Gas Pool a non-standard spacing unit comprised of the S/2 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Monument, New Mexico.

**CASE 11649:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the N/2, in all formations developed on 160-acre spacing underlying the NE/4, in all formations developed on 80-acre spacing underlying the N/2 NE/4, and in all formations developed on 40-acre spacing underlying the NW/4 NE/4 from the surface to the base of the Morrow formation, Cemetery-Morrow Gas Pool, of Section 26, Township 19 South, Range 25 East. Said units are to be dedicated to its Morris 26B Well No.1 which will be drilled at a standard location 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 1/2 miles west of Lakewood, New Mexico.

**CASE 11650:** **Application of Texaco Exploration & Production Inc. for amendment of Division Order No. R-5530, as amended, to authorize a tertiary recovery project by the injection of carbon dioxide in its Central Vacuum Unit Pressure Maintenance Project Area, and to qualify this project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.** Applicant seeks approval to institute a tertiary recovery project in its Central Vacuum Unit Pressure Maintenance Project Area by the injection of carbon dioxide into the Grayburg and San Andres formations in the Vacuum-Grayburg-San Andres Pool. The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; Sections 30 and 31 of Township 17 South, Range 35 East; Section 12 of Township 18 South, Range 34 East; and Sections 6 and 7 of Township 18 South, Range 35 East. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 1500 pounds. Applicant further seeks to qualify the project area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 2 miles south of Buckeye, New Mexico.

**CASE 11634:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests for all formations developed on 320-acre spacing in the N/2 of Section 20, Township 20 South, Range 28 East, from the surface to the base of the Morrow formation, Burton Flat-Morrow Gas Pool. Said unit is to be dedicated to its InterCoast State 20 Well No. 1 which will be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico.

**CASE 11621:** (Readvertised)

**Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico.** Applicant seeks approval of an unorthodox gas well location within the Atoka formation for its Papalotes Unit Well No. 1 (API No. 30-025-33275), located 1960 feet from the South line and 330 feet from the East line (Unit I) of Section 34, Township 14 South, Range 34 East. The E/2 of said Section 34 is to be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said gas bearing interval. Said well location is approximately 10 miles southwest of Hilburn City, New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

**CASE 11630:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the E/2 of Section 15, Township 18 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including but not limited to the North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to Yates Petroleum Corporation's Cerros "AQF" Federal Com Well No. 1 which is to be drilled at a standard well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 19 miles east-southeast of Artesia, New Mexico.

**CASE 11651:** **Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the N/2 of Section 27, Township 18 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the NW/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the NE/4 NW/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including but not limited to the Atoka-Penn Gas Pool. Said units are to be dedicated to its existing Hawkins "GY" Well No. 4, which is located at an orthodox location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 27 which applicant seeks to reenter. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located 4 miles south-southeast of Atoka, New Mexico.

**CASE 11516:** (Reopened - Continued from September 26, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H & W Enterprises, operator, American Employers' Insurance Company, surety, and all interested parties to appear and show cause why the Mobil State Well No. 1, located 2310 feet from the North line and 990 feet from the East line (Unit H) of Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division approved plugging program. Further, an order is being sought authorizing the Division to plug said well and order the forfeiture of the plugging bond in affect for said well.

**CASE 11518:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Sunco Trucking Company for approval to modify its Rule 711-permitted surface waste disposal facility, San Juan County, New Mexico.** Applicant seeks approval to modify its Rule 711-permitted surface waste disposal located in the SW/4 NW/4 of Section 2, Township 29 North, Range 12 West. Applicant requests approval to construct and operate a 5-acre centralized landfarm within the 40-acre facility currently permitted to dispose of produced waters. The landfarm will receive contaminated soils and sludges from the produced water disposal operation on the facility, which are classified as "non-hazardous" oil field waste by RCRA Subtitle C exemption or by characteristic testing, to be spread on the ground in six inch lifts or less and periodically stirred to enhance the biodegradation of the contaminants. Said facility is located approximately 7 miles east-northeast of Farmington, New Mexico.

**CASE 11604:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico.** Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.

**DOCKET: COMMISSION HEARING - THURSDAY - NOVEMBER 14, 1996**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**  
**The Land Commissioner's designee for this hearing will be Jami Bailey**

**CASE 10907: (Continued from June 20, 1996, Commission Hearing.)**

In the matter of the hearing called by the Oil Conservation Division to amend Rule 111, 1112 and 1115 of its General Rules and Regulations. The Oil Conservation Division seeks to amend its General Rules and Regulations to provide for the filing of Forms C-111, C-112, and C-115, respectively, on the last business day of the month following the month of production and to provide for the imposition of penalties for failure to file timely and accurate reports.

**CASE 11352: (Continued from October 29, 1996, Commission Hearing.)**

In the matter of the hearing called by the Oil Conservation Division to amend Rule 116 of its General Rules and Regulations pertaining to the notification of fires, breaks, leaks, spills and blowouts. The proposed amendments to Rule 116 would include and/or exclude certain situations from its coverage.

**CASE 11635: (Continued from October 29, 1996, Commission Hearing.)**

In the matter of the hearing called by the Oil Conservation Division to enact a new rule establishing methods and standards for the prevention and abatement of water pollution associated with operations in the oil and gas industry.

**AWAITING FINAL COMMISSION ACTION -- NO EVIDENCE OR TESTIMONY WILL BE TAKEN****CASE 11507: (De Novo)**

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Petroleum Development Corporation, United New Mexico Bank, Albuquerque, New Mexico, and all other interested parties to appear and show cause why the El Poso Ranch Well Nos. 8 and 11, located in Unit N of Section 14 and Unit K of Section 14, both in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico.

**CASE 11508: (De Novo)**

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Spur Oil Inc., Old Republic Insurance Company, and all other interested parties to appear and show cause why the Samantha Well No. 1 located in Unit L of Section 26, Township 28 North, Range 1 East; Samantha Well No. 2 located in Unit K of Section 26, Township 28 North, Range 1 East; Samantha Well No. 3 located in Unit N of Section 26, Township 28 North, Range 1 East; Gonzales 13 Well No. 1 located in Unit I of Section 13, Township 31 North, Range 1 East; Gonzales 18 Well No. 1 located in Unit M of Section 18, Township 31 North, Range 2 East; Quinlan Ranch Well No. 1 located in Unit H of Section 23, Township 32 North, Range 2 East; and the Quinlan Ranch Well No. 2 located in Unit N of Section 19, Township 31 North, Range 3 East; Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. The three Samantha wells are located approximately 5 miles west-northwest of El Vado, New Mexico. The Gonzales 13 Well No. 1 and Gonzales 18 Well No. 1 are located approximately 4 and 6 miles east of Monero, New Mexico, respectively. The Quinlan Ranch Well Nos. 1 and 2 are located approximately 6 miles northwest and 6 miles north-northwest of Chama, New Mexico, respectively.

**CASE 11509: (De Novo)**

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Chuza Operating, Underwriters Indemnity Co., and all other interested parties to appear and show cause why the El Poso Ranch Wells Nos. 1, 2, 3, 4, 7, 9 and 10, located in Units E of Section 26, P of Section 22, F of Section 14, C of Section 23, J of Section 14, N of Section 11, and O of Section 14, respectively, all in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico.

**DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 19, 1996**

**10:00 AM - Room 9008**

**San Juan Community College**

**Farmington, New Mexico**

Dockets Nos 35-96 and 36-96 are tentatively set for December 5, 1996 and December 19, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following case will be heard by an Examiner:

**CASE 11518: (Readvertised)**

**Application of Sunco Trucking Company for approval to modify its Rule 711-permitted surface waste disposal facility, San Juan County, New Mexico.** Applicant seeks approval to modify its Rule 711-permitted surface waste disposal located in the SW/4 NW/4 of Section 2, Township 29 North, Range 12 West. Applicant requests approval to construct and operate a 5-acre centralized landfarm within the 40-acre facility currently permitted to dispose of produced waters. The landfarm will receive contaminated soils and sludges from the produced water disposal operation on the facility, which are classified as "non-hazardous" oil field waste by RCRA Subtitle C exemption or by characteristic testing, to be spread on the ground in six inch lifts or less and periodically stirred to enhance the biodegradation of the contaminants. Said facility is located approximately 7 miles east-northeast of Farmington, New Mexico.

**DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 21, 1996**

8:15 AM - 2040 South Pacheco  
Santa Fe, New Mexico

Dockets Nos 35-96 and 36-96 are tentatively set for December 5, 1996 and December 19, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11650:** (Continued from November 7, 1996, Examiner Hearing.)

Application of Texaco Exploration & Production Inc. for amendment of Division Order No. R-5530, as amended, to authorize a tertiary recovery project by the injection of carbon dioxide in its Central Vacuum Unit Pressure Maintenance Project Area, and to qualify this project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks approval to institute a tertiary recovery project in its Central Vacuum Unit Pressure Maintenance Project Area by the injection of carbon dioxide into the Grayburg and San Andres formations in the Vacuum-Grayburg-San Andres Pool. The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; Sections 30 and 31 of Township 17 South, Range 35 East; Section 12 of Township 18 South, Range 34 East; and Sections 6 and 7 of Township 18 South, Range 35 East. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 1500 pounds. Applicant further seeks to qualify the project area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 2 miles south of Buckeye, New Mexico.

**CASE 11656:** Application of Texaco Exploration and Production, Inc. for compulsory pooling, a high angle/horizontal directional drilling pilot project, and special operating rules therefor, Lea County, New Mexico. Applicant seeks to establish a high angle/horizontal directional drilling pilot project in the Rhodes-Yates Seven Rivers Gas Pool within a standard 160-acre gas spacing and proration unit comprising the SW/4 of Section 23, Township 26 South, Range 37 East, whereby the extent of the wellbore for its proposed Rhodes "23" Federal Com Well No. 1 is to be limited to a target window no closer than 660 feet to any boundary of the project area/proration unit. Further, the applicant seeks an order pooling all mineral interests within the Rhodes-Yates Seven Rivers Gas Pool underlying the aforementioned 160-acre project area/proration unit. Also to be considered will be the cost of drilling and completing the Rhodes "23" Federal Com Well No. 1 and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south-southwest of Jal, New Mexico.**CASE 11652:** Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Trick State Unit Agreement for an area comprising 7,040.00 acres, more or less, of State and Fee lands in Sections 13 and 24, of Township 22 South, Range 34 East, and Sections 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, of Township 22 South, Range 35 East, which is located approximately 9 miles southwest of Oil Center, New Mexico.**CASE 11653:** Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Treat State Unit Agreement for an area comprising 1,920.00 acres, more or less, of State and Fee lands in Sections 26, 27, and 34 of Township 21 South, Range 35 East, which is located approximately 5 miles southwest of Oil Center, New Mexico.**CASE 11654:** Application of Penwell Energy, Inc. for pool extension and special pool rules, Eddy County, New Mexico. Applicant seeks to extend the horizontal limits of the Cedar Canyon-Bone Spring Pool to include an additional 1,640 acres, more or less, of all or portions of Sections 10, 11, 14, and 15, Township 24 South, Range 29 East, and the promulgation of special rules therefor including a provision for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil. Said area is located approximately 7 miles east of Malaga, New Mexico.**CASE 11655:** Application of Maralo, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval to establish a non-standard gas spacing and proration unit in the Undesignated West Reeves-Queen Gas Pool comprising the S/2 NW/4 and N/2 SW/4 of Section 16, Township 18 South, Range 35 East, being approximately 5 miles southeast by south of Buckeye, New Mexico. Said unit is to be dedicated to its existing Maralo SV "16" State Well No. 1 (API No. 30-025-29347) located at an unorthodox gas well location 1748 feet from the South line and 742 feet from the West line (Unit L) of said Section 16.

**CASE 11641:** (Readvertised)

**Application of ARCO Permian, a Division of Atlantic Richfield Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the W/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4, from the surface to the base of the Atoka formation, of Section 34, Township 17 South, Range 28 East. Said units are to be dedicated to its Galileo 34 State Com Well No. 1 which will be drilled at an unorthodox location 1017 feet from the South line and 1379 feet from the West line (Unit N) of said Section 34 to a depth sufficient to test all formations to the base of the Morrow formation, Undesignated South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.

**CASE 11634:** (Continued from November 7, 1996, Examiner Hearing.)

**Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests for all formations developed on 320-acre spacing in the N/2 of Section 20, Township 20 South, Range 28 East, from the surface to the base of the Morrow formation, Burton Flat-Morrow Gas Pool. Said unit is to be dedicated to its InterCoast State 20 Well No. 1 which will be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico.

**CASE 11657:** **Application of InterCoast Oil & Gas Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the S/2 of Section 21, Township 18 South, Range 28 East in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing; the SW/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing; the N/2 SW/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing; and the NE/4 SW/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing. Applicant proposes to dedicate this pooled unit to its Illinois Camp State Well No. 21-1 to be drilled to the Morrow formation, North Illinois Camp- Morrow Gas Pool, at a standard location 1980 feet from the South line and 1650 feet from the West line (Unit K) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 12 miles east-southeast of Atoka, New Mexico.

**CASE 11658:** **Application of Collins & Ware, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation, Blinebry Oil and Gas Pool, Undesignated DK-Drinkard Pool, and Undesignated DK-Abo Pool, underlying the NE/4 SW/4 of Section 24, Township 20 South, Range 38 East. Applicant proposes to dedicate this pooled unit to a well to be drilled at a standard location in said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 5 miles south-southeast of Nadine, New Mexico.

**CASE 11562:** (Continued from November 7, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.



**CASE 11648:** (Continued from November 7, 1996, Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, a non-standard spacing unit and an unorthodox well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2 in the Eumont Gas Pool and in all formations developed on 160-acre spacing underlying the SW/4, and in all formations developed on 80-acre spacing underlying the S/2 SW/4, from the surface to the base of the Yates-Seven Rivers-Queen formation, Eumont Gas Pool, of Section 21, Township 19 South, Range 37 East. Said units are to be dedicated to its Eumont "21" State Well No. 1 which will be drilled at an unorthodox location 990 feet from the South line and 860 feet from the West line (Unit M) of said Section 21. Applicant proposes to dedicate to this well in the Eumont Gas Pool a non-standard spacing unit comprised of the S/2 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Monument, New Mexico.

**CASE 11659:** **Application of Santa Fe Energy Resources, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SE/4 SE/4 of Section 27, Township 15 South, Range 34 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to its Grassland "27" Well No. 1, to be drilled at an unorthodox oil well location 1243 feet from the South line and 353 feet from the East line (Unit P) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles west by north of McDonald, New Mexico.

**CASE 11660:** **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 23 South, Range 26 East, and in the following manner: the E/2 of Section 29 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Frontier Hills-Strawn Gas Pool and the Undesignated South Carlsbad-Morrow Gas Pool; and the NE/4 of Section 29 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to applicant's Sheep Dip Fed. Com Well No. 1, to be drilled at an orthodox location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 11 miles southwest of Carlsbad, New Mexico.

**CASE 11661:** **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 22 South, Range 28 East, and in the following manner: the S/2 of Section 20 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Dublin Ranch-Atoka Gas Pool, the Undesignated Dublin Ranch-Morrow Gas Pool, and the Undesignated Otis-Morrow Gas Pool; the SE/4 of Section 20 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 SE/4 of Section 20 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within said vertical extent, including the Undesignated Indian Draw-Delaware Pool and the Undesignated Herradura Bend-Cherry Canyon Pool. Said units are to be dedicated to applicant's Federal "3 AE" Well No. 1, to be recompleted at an orthodox location 1650 feet from the South line and 1980 feet from the East line (Unit J) of said Section 20. Also to be considered will be the cost of drilling and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and recompleting said well. Said unit is located approximately 6 miles north of Loving, New Mexico.

**CASE 11639:** (Continued from November 7, 1996, Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

**CASE 11662:** **Application of Stevens & Tull, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SW/4 of Section 24, Township 20 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including the Blinbry Oil and Gas Pool, the Undesignated DK-Drinkard Pool, and the Undesignated DK-Abo Pool. Said unit is to be dedicated to its S&T 24 Well No. 1, to be drilled at an orthodox location 1980 feet from the South and West lines (Unit K) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south-southeast of Nadine, New Mexico.

**CASE 11663:** **Application of GECKO, Inc. for a pressure maintenance project and qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico.** Applicant seeks approval to institute a pressure maintenance project in the Casey-Strawn Pool within a portion of its State-35 leasehold comprising the NE/4 of Section 35, Township 16 South, Range 37 East, by the injection of water through the perforated interval from approximately 11,583 feet to 11,640 feet into its existing GECKO State "35" Well No. 1 (API No. 30-025-32293), located on the surface 434 feet from the North line and 1762 feet from the East line (Unit B) of said Section 35. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 6 miles west-northwest of Knowles, New Mexico.

**CASE 11651:** (Continued from November 7, 1996, Examiner Hearing.)

**Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the N/2 of Section 27, Township 18 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the NW/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the NE/4 NW/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including but not limited to the Atoka-Penn Gas Pool. Said units are to be dedicated to its existing Hawkins "GY" Well No. 4, which is located at an orthodox location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 27 which applicant seeks to reenter. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located 4 miles south-southeast of Atoka, New Mexico.

**CASE 11602:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico.** Applicant seeks approval of the third expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 1,683.13 acres, more or less, located in portions of Sections 35 and 36 of Township 22 South, Range 30 East, and portions of Sections 5, 6, 8, and 17 of Township 23 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11603:** (Continued from October 17, 1996, Examiner Hearing.)

**Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico.** Applicant seeks approval of the fourth expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 238.54 acres, more or less, located in portions of Section 12, Township 22 South, Range 30 East, and portions of Section 7, Township 22 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

**CASE 11664:** In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Empire-Strawn Gas Pool. The discovery well is the Chi Operating Inc. Empire "16" State Com. Well No. 1 located in Unit E of Section 16, Township 18 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 16: W/2

Section 17: N/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Herradura Bend-Bone Spring Pool. The discovery well is the Ray Westall River Bend Well No. 1 located in Unit G of Section 25, Township 22 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 25: NE/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the East Illinois Camp-Bone Spring Pool. The discovery well is the Harvey E. Yates Company Travis State Well No. 1 located in Unit K of Section 13, Township 18 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 13: SW/4

- (d) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for Devonian production and designated as the Northeast Long Arroyo-Devonian Pool. The discovery well is the Marbob Energy Corporation Ramos Fee Well No. 1 located in Unit G of Section 33, Township 12 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 12 SOUTH, RANGE 28 EAST, NMPM

Section 33: NE/4

- (e) EXTEND the Northeast Chisum-Devonian Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 11 SOUTH, RANGE 28 EAST, NMPM

Section 4: E/2

Section 9: NE/4

- (f) EXTEND the Dublin Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 20: All

- (g) EXTEND the Empire-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 23: W/2

- (h) EXTEND the Happy Valley-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 32: All

- (i) EXTEND the North Illinois Camp-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 5: S/2

Section 8: N/2

- (j) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM  
Section 24: SE/4  
  
TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM  
Section 2: SE/4
- (k) EXTEND the South Los Medanos-Wolfcamp Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM  
Section 6: NE/4
- (l) EXTEND the East Loving-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM  
Section 27: W/2
- (m) EXTEND the Millman-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM  
Section 14: W/2
- (n) EXTEND the East Pierce Crossing-Bone Spring Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM  
Section 14: W/2
- (o) EXTEND the Sand Tank-Morrow Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM  
Section 12: N/2
- (p) EXTEND the Santo Nino-Bone Spring Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM  
Section 19: SE/4
- (q) EXTEND the South Sulphate Draw-Delaware Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 25 SOUTH, RANGE 27 EAST, NMPM  
Section 3: NW/4
- (r) EXTEND the Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM  
Section 26: N/2
- (s) EXTEND the Winchester-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:  
TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM  
Section 33: S/2  
Section 34: SW/4

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 5, 1996**

8:15 A.M. - 2040 S. Pacheco

Santa Fe, New Mexico

Dockets Nos 26-96 and 27-96 are tentatively set for September 19, 1996 and October 3, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11595:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Benson-Montin-Greer Drilling Corp. for an unorthodox oil well location and simultaneous dedication, Rio Arriba County, New Mexico.** Applicant seeks authority to drill its Canada Ojitos Unit "B-22" Well to the Mancos formation, West Puerto Chiquito-Mancos Oil Pool, at an unorthodox oil well location 227 feet from the North line and 2480 feet from the East line (Unit B) of Section 22, Township 26 North, Range 1 West. Applicant also seeks an exception to the provisions of the Special Pool Rules for the West Puerto Chiquito-Mancos Oil Pool to permit the simultaneous dedication of the 640-acre spacing unit comprised of all of said Section 22 to the Canada Ojitos Unit Well Nos. "B-22" and 23. Said unit is located approximately 11 miles north-northeast of Lindrith, New Mexico.

**CASE 11041:** (Reopened)

In the matter of Case 11041 being reopened pursuant to the provisions of Division Order No. R-10183, which order created the Diamond-Strawn Pool in Lea County, New Mexico, and promulgated temporary special pool rules for said pool including a provision for 80-acre spacing. All operators in the subject pool may appear and show cause why the Diamond-Strawn Pool should not be developed on 40-acre proration units.

**CASE 11562:** (Continued from August 8, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11605:** **Application of Amoco Production Company for an unorthodox gas well location and simultaneous dedication, San Juan County, New Mexico.** Applicant seeks authority to drill its Ute Indian A Well No. 26 to the Dakota formation, Ute Dome-Dakota Pool, at an unorthodox gas well location 625 feet from the North line and 2620 feet from the East line (Unit B) of Section 1, Township 31 North, Range 14 West. Applicant also seeks the simultaneous dedication of the NE/4 of said Section 1 to the subject well and applicant's Mountain Ute Gas Com C Well No 1. Said area is located approximately 3 1/2 miles west of La Plata, New Mexico.

**CASE 11597:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Amoco Production Company for an unorthodox well location, Eddy County, New Mexico.** Applicant seeks authority to drill its Evelyn "35" State Com Well No. 1 as a wildcat well to the Morrow formation, at an unorthodox location 1730 feet from the North line and 660 feet from the East line (Unit H) of Section 35, Township 17 South, Range 28 East. The N/2 of Section 35 is to be dedicated to said well forming a standard 320-acre spacing and proration unit. Said unit is located approximately 14 miles east-southeast of Artesia, New Mexico.

**CASE 11575:** (Continued from August 22, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 4,000 feet to the base of the Morrow formation in all formations developed on 320-acre spacing under the W/2 of Section 34; in all formations developed on 160-acre spacing under the SW/4 of Section 34; in all formations developed on 80-acre spacing under the W/2 SW/4 of Section 34 and in all formations developed on 40-acre spacing under the NW/4 SW/4 of Section 34, Township 17 South, Range 28 East. Said unit is to be dedicated to its Artesia "34" State Com Well No. 1 to be drilled at a standard location 1650 feet from the South line and 990 feet from the West line of said Section 34. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in said well. Said area is located approximately 13 miles east by north of Atoka, New Mexico.

**CASE 11606:** **Application of Naumann Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 33, Township 17 South, Range 30 East, in the following described manner: the S/2 forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate said pooled unit to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles southwest of Loco Hills, New Mexico.

**CASE 11607:** **Application of Naumann Oil & Gas Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, Undesignated South Culebra Bluff-Bone Spring Pool, underlying the W/2 SE/4 of Section 33, Township 22 South, Range 28 East, in the following described manner: the W/2 SE/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing, and the SW/4 SE/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing. Applicant proposes to dedicate this pooled unit to the Shalk Federal "33" Com. Well No. 1 to be reentered at a standard location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 33. Also to be considered will be the cost of drilling and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles north of Loving, New Mexico.

**CASE 11547:** **(Continued from August 8, 1996, Examiner Hearing.)**

**Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

**CASE 11578:** **(Continued from August 22, 1996, Examiner Hearing.)**

**Application of Enron Oil & Gas Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 32, Township 17 South, Range 30 East, and in the following manner: (a) the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Sand Tank-Strawn Gas Pool, Undesignated South Loco Hills-Morrow Gas Pool, Undesignated Sand Tank-Morrow Gas Pool, and Undesignated Cedar Lake-Morrow Gas Pool; (b) the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and, (c) the S/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any pools developed on 80-acre spacing within said vertical extent, which there does not appear to be any at this time. Said units are to be dedicated to a single well to be drilled at a standard location in the SE/4 SW/4 (Unit N) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 2 miles south by west of Loco Hills, New Mexico.

**CASE 11574:** **(Readvertised)**

**Application of Texaco Exploration & Production, Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant seeks approval of an unorthodox gas well location in the Jalmat Gas Pool for its E. E. Blinebry "A" Federal Com NCT-1 Well No. 4 to be drilled 1870 feet from the South line and 990 feet from the West line (Unit L) of Section 31, Township 23 South, Range 37 East. Jalmat gas production from said well is to be simultaneously dedicated with the E.E. Blinebry "A" Federal (NCT-1) Well No. 2 located in Unit "I" of said Section 31 and the E.E. Blinebry "B" Federal NCT-1 Well No. 3, located at a previously approved unorthodox gas well location {approved by Division Administrative Order NSL-2984(SD)} 1980 feet from the South and West lines (Unit K) of said Section 31 to the existing 355.96-acre non-standard gas spacing and proration unit comprising Lots 3 and 4, E/2 SW/4, N/2 SE/4 and SE/4 SE/4 of said Section 31 and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East (approved by Division Order No. R-2474). Said unit is located approximately 10 miles north of Jal, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 11542:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11590:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Burlington Resources Oil & Gas Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 23, Township 32 North, Range 7 West, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Allison Unit Com Well No. 146 which is to be drilled at an unorthodox well location approved by Division Order No. R-10616. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8 miles southwest of the intersection of the Rio Arriba County and San Juan County lines of the State of New Mexico with the southern border of the State of Colorado.

**CASE 11549:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester-Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

**CASE 11604:** (Continued from August 22, 1996, Examiner Hearing.)

**Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico.** Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.

**CASE 11608:** In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating, contracting, and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the North Los Medanos-Strawn Gas Pool. The discovery well is the Mitchell Energy Corporation Apache "24" Federal Well No. 1 located in Unit P of Section 24, Township 22 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Section 24: S/2

- (b) CONTRACT the Indian Basin-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, by the deletion therefrom of the following described area:

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMPM

Section 33: N/2

- (c) EXTEND the Indian Basin-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMPM

Section 33: N/2

- (d) EXTEND the Cass Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM

Section 14: SE/4

Section 23: E/2

- (e) EXTEND the East Catclaw Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 8: N/2

- (f) EXTEND the Cedar Canyon-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 22: N/2

- (g) EXTEND the Corral Draw-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 21: NW/4

Section 22: NW/4

- (h) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 10: NE/4

- (i) EXTEND the Fren-Paddock Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM

Section 16: SE/4

- (j) EXTEND the Happy Valley-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 6: S/2



- (k) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 13: NE/4

- (l) EXTEND the Loco Hills-Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 2: SE/4, N/2 SW/4, and SE/4 SW/4

- (m) EXTEND the South Los Medanos-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Section 31: W/2

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 6: NW/4

- (n) EXTEND the Nash Draw-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Section 14: SE/4

- (o) EXTEND the West Pecos Slope-Abo Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 5 SOUTH, RANGE 22 EAST, NMPM

Section 7: SW/4

Section 18: W/2

Section 19: W/2



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

**MEMORANDUM**

**TO: All Producers, Purchasers and Transporters of Gas For All Prorated Gas Pools in New Mexico**

**FROM: WILLIAM J. LEMAY, Director** *wjl*  
**Oil Conservation Division**

**SUBJECT: Commission Hearing on August 15, 1996, Concerning Prorated Gas Allowables for the October, 1996 Through March, 1997 Period**

**DATE: July 25, 1996**

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Since 1991, allowables for the prorated gas pools in New Mexico have been established for six month allocation periods beginning in April and October of each year. Allowables have been determined using prior year allocation period production volumes with adjustments where appropriate based on evidence and recommendations from operators, purchasers, and transporters.

For the past several allocation periods, non-marginal allocation factors and well allowables have remained almost constant in most pools. Declining pool production and increased demand for New Mexico gas have resulted in a large reduction in the number of non-marginal wells and the assignment of marginal allowables to most wells in prorated pools.

At its February 15, 1996 proration hearing, the Commission adopted the allowable factors used in the previous allocation period as the Division recommendation for the next proration period. There were no recommendations to modify these recommended allowables so they were adopted by order of the Commission.

The Commission will follow this procedure for the current and future allocation periods until such time as it is determined that changes are needed. The enclosed allocation factors being the previous 6 month allowable factors, will be used for allowable purposes for the period October, 1996 through March, 1997 unless there is evidence received at the August 15, 1996 Commission hearing indicating that these factors should be modified.

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**Oil Conservation Division  
Proposed Allowable Allocation Factors  
New Mexico Prorated Pools  
October, 1996 through March, 1997**

**Southeast New Mexico**

Pool	Monthly Allocation Factor (F1)
Atoka Penn	24,000
Blinebry Oil and Gas	44,550
Buffalo Valley Penn	33,000
Eumont Yates 7 Rivers Queen	38,000
Indian Basin Morrow	20,652
Indian Basin Upper Penn	200,000
Jalmat Tansill Yates 7 Rivers	18,300
Justis Glorieta	18,300
Tubb Oil and Gas	16,750

**Northwest New Mexico**

Pool	Monthly Allocation Factor (F1)	Monthly Acreage x Deliverability Factor (F2)
Basin Dakota	11,163	14.04
Blanco Mesaverde	5,771	26.14
Blanco P. C. South	440	28.18
Tapacito Pictured Cliffs	467	19.79

**DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 8, 1996**

**8:15 A.M. - 2040 S. Pacheco  
Santa Fe, New Mexico**

**Dockets Nos 24-96 and 25-96 are tentatively set for August 22, 1996 and September 5, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:**

**CASE 11583: Application of Dugan Production Corporation for Surface Commingling, San Juan County, New Mexico.** Applicant seeks authority to surface commingle Basin-Dakota and Harper Hill Fruitland Sand-Pictured Cliffs Gas Pool production from its Com Well No. 1E (API No. 30-045-23940) located 810 feet from the North line and 940 feet from the East line (Unit A), and its Com Well No. 2 (API No. 30-045-23199) located 1125 feet from the North line and 1070 feet from the East line (Unit A), respectively, both in Section 2, Township 29 North, Range 14 West. Said wells are located approximately 5 miles northwest of Farmington, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 11572: (Continued from July 25, 1996, Examiner Hearing.)**

**Application of Hallwood Petroleum, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/2 of Section 27, Township 32 North, Range 13 West, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled and completed at a standard coal gas well location in the SE/4 NE/4 (Unit H) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2 miles north of La Plata, New Mexico.

**CASE 11584: Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/2 of Section 27, Township 32 North, Range 13 West, forming a standard 320-acre spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled and completed at a standard coal gas well location in the SE/4 NE/4 (Unit H) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles north of La Plata, New Mexico.

**CASE 11562: (Continued from July 11, 1996, Examiner Hearing.)**

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11549: (Continued from July 25, 1996, Examiner Hearing.)**

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester -Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

**CASE 11585:** **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 SW/4 of Section 8, Township 23 South, Range 32 East. Applicant proposes to dedicate the unit to its Tomcat "8" Federal Well No. 1, to be drilled at an orthodox oil well location 660 feet from the South line and 467 feet from the West line (Unit M) of said Section 8 to test any and all formations to the base of the Bone Spring formation, including the Undesignated Sand Dunes-Bone Spring Pool and the Undesignated South Sand Dunes-Delaware Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles north-northeast of the intersection of State Highway 128 and the Eddy/Lea County lines.

**CASE 11586:** **Application of Amoco Production Company for simultaneous dedication, San Juan County, New Mexico.** Applicant seeks an exception to Division General Rule 104(D)(3) to continuously and concurrently produce Ute Dome-Dakota Pool gas production from both its proposed Ute Indian "A" Well No. 22, to be drilled at a standard gas well location in the NE/4 equivalent of Section 2, Township 31 North, Range 14 West, and from its existing Ute Indian "A" Well No. 17 (API No. 30-045-24604), located at a standard gas well location 1120 feet from the North and West lines (Lot 4/Unit D) of said Section 2, and for the simultaneous dedication of both wells to the 160.24-acre gas spacing and proration unit comprising Lots 3 and 4 and the E/2 NW/4 (NW/4 equivalent) of said Section 2. Said unit is located approximately 5 miles west of La Plata, New Mexico.

**CASE 11547:** (Continued from July 11, 1996, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

**CASE 11587:** **Application of Penwell Energy, Inc. for compulsory pooling and a non-standard gas proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 4,000 feet to the base of the Morrow formation, underlying the following described acreage in Section 30, Township 18 South, Range 31 East, and in the following manner: (a) Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) to form a non-standard 301.68-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated North Shugart-Atoka Gas Pool and Undesignated North Shugart-Morrow Gas Pool; (b) Lots 1 and 2 and the E/2 NW/4 (NW/4 equivalent) to form a non-standard 150.68-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and, (c) the SE/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at a standard location 1980 feet from the North and West lines (Unit F) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 8 miles southeast by south of Loco Hills, New Mexico.

**CASE 11534:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks authorization to drill its Greenback State Well No. 2 at an unorthodox oil well location 1980 feet from the North line and 1330 feet from the West line (Unit F) of Section 17, Township 24 South, Range 38 East, to be dedicated to a standard 40-acre oil spacing and proration unit consisting of the SE/4 NW/4 of said Section 17 in the East Fowler-Ellenburger Pool. Said unit is located approximately 6 miles northeast of Jal, New Mexico.

**CASE 11574:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Texaco Exploration & Production, Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Jalmat Gas Pool for its E. E. Blinebry "A" Federal Com NCT-1 Well No. 4 to be drilled 1870 feet from the South line and 990 feet from the West line (Unit L) of Section 31, Township 23 South, Range 37 East. Jalmat gas production from said well is to be simultaneously dedicated with the E.E. Blinebry "A" Federal (NCT-1) Well No. 2 located in Unit "I" of said Section 31 and the E.E. Blinebry "B" Federal NCT-1 Well No. 3, located at a previously approved unorthodox gas well location [approved by Division Administrative Order NSL-2984(SD)] 1980 feet from the South and West lines (Unit K) of said Section 31 to the existing 355.96-acre non-standard gas spacing and proration unit comprising Lots 3 and 4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 of said Section 31 and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East (approved by Division Order No. R-2474). Said unit is located approximately 10 miles north of Jal, New Mexico.

**CASE 11588:** **Application of InterCoast Oil and Gas Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from below the unitized Abo formation at an approximate depth of 9,000 feet to the base of the Morrow formation, underlying the following described acreage in Section 2, Township 17 South, Range 34 East, and in the following manner: (a) Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) to form a 321.55-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated North Vacuum-Atoka-Morrow Gas Pool; (b) Lots 1 and 2 and the S/2 NE/4 (NE/4 equivalent) to form a 161.55-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; (c) the S/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all pools developed on 80-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated North Vacuum-Lower Wolfcamp Pool; and, (d) the SE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Vacuum-Strawn Pool and Undesignated Vacuum-Middle Pennsylvanian Pool. Said units are to be dedicated to a single well to be drilled at a standard location in the SE/4 NE/4 (Unit H) of said Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 13.25 miles east of Maljamar, New Mexico.

**CASE 11544:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of SDX Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 7 of Irregular Section 4, Township 21 South, Range 37, East forming a standard 40.4-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not limited to the North Eunice Blinebry-Tubb-Drinkard Pool. Said unit is to be dedicated to its Exxon Fee Well No. 1 to be drilled and completed at a standard well location in Lot 7 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north of Eunice, New Mexico.

**CASE 11589:** **Application of Burlington Resources Oil & Gas Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 7, Township 26 North, Range 8 West, forming a standard 320-acre spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled and completed at a standard coal gas well location in the NW/4 NE/4 (Unit B) of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 21 miles southeast of Bloomfield, New Mexico.

**CASE 11590:** **Application of Burlington Resources Oil & Gas Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 23, Township 32 North, Range 7 West, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Allison Unit Com Well No. 146 which is to be drilled at an unorthodox well location approved by Division Order No. R-10616. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8 miles southwest of the intersection of the Rio Arriba County and San Juan County lines of the State of New Mexico with the southern border of the State of Colorado.

**CASE 11591:** **Application of Burlington Resources Oil & Gas Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/2 of Section 26, Township 32 North, Range 7 West, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to Burlington Resources Oil & Gas Company's Allison Unit Com Well No. 105 which is to be drilled at a standard well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8 miles southwest of the intersection of the Rio Arriba County and San Juan County lines of the State of New Mexico with the southern border of the State of Colorado.

**CASE 11542:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11582:** (Readvertosed)

In the matter of the hearing of the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Eddy County, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the East Indian Basin-Morrow Gas Pool. The discovery well is the Marathon Oil Company Bone Flat "12" Federal Com. Well No. 5 located in Unit F of Section 12, Township 21 South, Range 23 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM

Section 12: W/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Red Lake-Morrow Gas Pool. The discovery well is the ARCO Permian Dancer "32" State Com. Well No. 1 located in Unit H of Section 32, Township 17 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 32: E/2

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Chester production and designated as the Sand Tank-Chester Gas Pool. The discovery well is the Enron Oil & Gas Company Sand Tank "7" Federal Com. Well No. 1 located in Unit D of Section 7, Township 18 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 7: W/2

- (d) EXTEND the Antelope Sink-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM

Section 7: W/2

- (e) EXTEND the East Avalon-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 3: S/2

Section 4: SE/4

- (f) EXTEND the North Dagger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM

Section 9: NE/4

- (g) EXTEND the Happy Valley-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM

Section 29: SE/4

- (h) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 11: NE/4

- (i) EXTEND the Nash Draw-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM

Section 30: SE/4

- (j) EXTEND the West Parkway-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 28: S/2

Section 29: S/2

Section 30: S/2

- (k) EXTEND the Santo Nino-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 29: SW/4

- (l) EXTEND the North Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 14: W/2

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

**CASE 11592:** In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Lea County, New Mexico.

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the East Cotton Draw-Bone Spring Pool. The discovery well is the Yates Petroleum Corporation Horacz AMO Federal Well No. 7 located in Unit F of Section 19, Township 24 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM

Section 19: NW/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the West DK-Abo Pool. The discovery well is the Conoco Inc. Warren Unit Well No. 127 located in Unit P of Section 28, Township 20 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 28: SE/4



- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the South Dios Mano-Delaware Pool. The discovery well is the Manzano Oil Corporation S. V. Bobwhite Federal Well No. 1 located in Unit L of Section 4, Township 19 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 4: SW/4

- (d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the North Fowler-Abo Pool. The discovery well is the Arch Petroleum Inc. S. J. Carr Well No. 5 located in Unit N of Section 10, Township 24 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 10: SW/4

- (e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the North Johnson Ranch-Atoka Gas Pool. The discovery well is the Enron Oil & Gas Company Jackson Unit Well No. 4 located in Unit B of Section 15, Township 24 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM

Section 15: N/2

- (f) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Abo production and designated as the Mid Justis-Abo Gas Pool. The discovery well is the Arco Permian A. B. Coates C Gas Com Well No. 1 located in Unit F of Section 24, Township 25 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM

Section 24: W/2

- (g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Ojo Chiso-Bone Spring Pool. The discovery well is the BTA Oil Producers Chiso C 8711 JV-P Well No. 1 located in Unit C of Section 23, Township 22 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM

Section 23: NW/4

- (h) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Atoka production and designated as the Vacuum-Atoka Pool. The discovery well is the Texaco Exploration & Production Inc. New Mexico O State NCT-1 Well No. 38 located in Unit I of Section 36, Township 17 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM

Section 36: SE/4

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM

Section 1: NE/4

- (i) EXTEND the Southwest Bronco-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 38 EAST, NMPM

Section 20: S/2 NE/4

- (j) EXTEND the Cuerno Largo-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM

Section 26: NE/4

- (k) EXTEND the Johnson Ranch-Wolfcamp Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM

Section 15: S/2

- (l) EXTEND the West Lovington-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 35 EAST, NMPM

Section 28: SE/4

TOWNSHIP 16 SOUTH, RANGE 36 EAST, NMPM

Section 6: Lots 1, 2, 7, and 8

- (m) EXTEND the Monument-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 36 EAST, NMPM

Section 27: SE/4

Section 34: NE/4

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM

Section 3: NE/4

- (n) EXTEND the Monument-Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Section 9: S/2

- (o) EXTEND the Monument-Tubb Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Section 2: SE/4

Section 11: NE/4

Section 16: NW/4

- (p) EXTEND the Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 30: SW/4

- (q) EXTEND the Rattlesnake Flat-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 33 EAST, NMPM

Section 28: SW/4

- (r) EXTEND the Red Tank-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 25: NE/4

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM

Section 1: NE/4

- (s) EXTEND the East Red Tank-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 33 EAST, NMPM

Section 19: SE/4

- (t) EXTEND the West Red Tank-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 25: NW/4

Section 26: E/2

- (u) EXTEND the Sand Dunes-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM

Section 7: NE/4

- (v) EXTEND the Teague-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 2: NW/4

Section 3: NE/4

- (w) EXTEND the Vacuum-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM

Section 2: N/2

- (x) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 10: S/2

- (y) EXTEND the North Young-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 8: SW/4

- (z) EXTEND the South Young-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 33: SE/4

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

**CASE 11593:** In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Rio Arriba and San Juan Counties, New Mexico.

- (a) CREATE a new pool in San Juan County, New Mexico, classified as an oil pool for Gallup production and designated as the Kimbato Wash-Gallup Oil Pool. The discovery well is the Yates Drilling Company Bejunje Federal Well No. 1 located in Unit H of Section 24, Township 23 North, Range 9 West, NMPM. Said pool would comprise:

TOWNSHIP 23 NORTH, RANGE 9 WEST, NMPM

Section 24: SE/4 NE/4

- (b) CREATE a new pool in San Juan County, New Mexico, classified as an oil pool for Mesaverde production and designated as the White Wash-Mesaverde Oil Pool. The discovery well is the Dugan Production Corporation Blanco Wash Well No. 1 located in Unit J of Section 2, Township 24 North, Range 9 West, NMPM. Said pool would comprise:

TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM

Section 2: NW/4 SE/4

- (c) EXTEND the Baca-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM

Section 9: SE/4

Section 10: SW/4 SW/4

Section 15: NW/4, N/2 SW/4, and NW/4 SE/4

Section 16: E/2 NE/4 and NE/4 SE/4

- (d) EXTEND the Largo-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 7 WEST, NMPM

Section 35: S/2

Section 36: S/2

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

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DOCKET NO. 23-96

**DOCKET: COMMISSION HEARING - THURSDAY - AUGUST 15, 1996**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**

**The Land Commissioner's designee for this hearing will be Jami Bailey**

**CASE 11594:** The Oil Conservation Division is calling a hearing on its own motion to consider proposed October, 1996 - March, 1997 gas allowables for the prorated gas pools in New Mexico. Allowable assignment factors are being distributed with an OCD Memorandum dated July 25, 1996. If requests for changes are not received at the August 15 hearing, these factors will be used to assign allowables for the October - March period.

**CASE 11596:** In the matter of the hearing called by the Oil Conservation Commission to establish a rule to allow Commission members to participate in Commission meetings and hearings by means of a conference telephone or other similar communications equipment when it is otherwise difficult or impossible for members to attend the meeting or hearing in person.

**CASE 11551:** (Continued from June 20, 1996, Commission Hearing.)

**Application of the Oil Conservation Division to amend Division Rule 1115 to require electronic filing of Form C-115, "Operator's Monthly Report".** Applicant seeks: (i) to amend Division Rule 1115 to require the electronic filing of form C-115, "Operator's Monthly Report"; (ii) to provide for a penalty for failure to file electronically; (iii) to establish guidelines for electronic filing; (iv) to provide an exemption from electronic filing for small operators and for economic or other hardship; and (v) provide for a phase-in period for the new electronic filing requirement. The proposed new language in Rule 1115.B. (1) is as follows:

- (1) The C-115 report shall be filed in an electronic ONGARD-compatible form unless an exemption for just cause is obtained. Failure to timely file the C-115 report in such form or failure to correct such form within 30 days after an error message is received shall result in cancellation of the Form C-104 allowable for the affected well(s) and/or cancellation of authority to inject.

**CASE 11352:** (Readvertised - Continued from April 14, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to amend Rule 116 of its General Rules and Regulations pertaining to the notification of fires, breaks, leaks, spills and blowouts. The proposed amendments to Rule 116 would include and/or exclude certain situations from its coverage.

**CASE 11504:** (De Novo - Continued from July 18, 1996, Commission Hearing.)

**Application of the Manzano Oil Corporation for pool creation and special pool rules, Chaves County, New Mexico.** Applicant seeks the creation of a new pool for the production of oil from the Bough "C" formation, comprising the E/2 SW/4 of Section 16, Township 14 South, Range 30 East, and the promulgation of special pool rules therefor including provisions for 80-acre spacing units and special well location requirements. Said area is located approximately 24 miles east of Hagerman, New Mexico. Upon the application of Julian Ard, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**DOCKET: EXAMINER HEARING - THURSDAY - JULY 11, 1996****8:15 A.M. - 2040 S. Pacheco****Santa Fe, New Mexico**

Dockets Nos 21-96 and 22-96 are tentatively set for July 25, 1996 and August 8, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11549:** (Continued from June 27, 1996, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester -Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

**CASE 11562:** **Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11534:** (Continued from June 27, 1996, Examiner Hearing.)

**Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks authorization to drill its Greenback State Well No. 2 at an unorthodox oil well location 1980 feet from the North line and 1330 feet from the West line (Unit F) of Section 17, Township 24 South, Range 38 East, to be dedicated to a standard 40-acre oil spacing and proration unit consisting of the SE/4 NW/4 of said Section 17 in the East Fowler-Ellenburger Pool. Said unit is located approximately 6 miles northeast of Jal, New Mexico.

**CASE 11539:** (Continued from June 27, 1996, Examiner Hearing.)

**Application of Yates Petroleum Corporation for an unorthodox well location, Eddy County, New Mexico.** Applicant seeks approval to drill its Mimosa AHS Federal Well No. 3 at an unorthodox location 660 feet from the South line and 330 feet from the East line of Section 4, Township 20 South, Range 24 East. The S/2 of said Section 4 is to be dedicated to the well. Applicant further requests approval of the unorthodox location as to all prospective pools or formations including but not limited to the Upper Pennsylvanian (Canyon) and Morrow formations. Said unit is located approximately 14 miles south-southeast of Hope, New Mexico.

**CASE 11552:** (Continued from June 27, 1996, Examiner Hearing.)

**Application of Oxy USA Inc. for compulsory pooling and a non-standard gas proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of Section 30, Township 22 South, Range 27 East, forming a non-standard 315.00-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but not necessarily limited to the Undesignated East Carlsbad-Wolfcamp Gas Pool, South Carlsbad-Strawn Gas Pool, and South Carlsbad-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2.5 miles south of Carlsbad, New Mexico.

**CASE 11563:** **Application of Nearburg Exploration Company, L.L.C for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 80-acre spacing, including but not limited to the West Lovington-Strawn Pool, under Lots 15 and 16 of Section 3 and all interests in all formations developed on 40-acre spacing, including but not limited to the Northeast Eidson-Mississippian Pool, under Lot 16 of Section 3, all in Township 16 South, Range 35 East. Said unit is to be dedicated to its Nike "3" Well No. 1 to be drilled at a standard location 2970 feet from the South line and 330 feet from the East line of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 4 miles west of Lovington, New Mexico.

**CASE 11547:** (Continued from June 13, 1996, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

**CASE 11564:** **Application of Nearburg Exploration Company for an unorthodox gas well location, Eddy County, New Mexico.** Applicant seeks approval to drill its proposed Black River "3" Federal Well No. 1 at an unorthodox gas well location 1330 feet from the South line and 1650 feet from the West line (Unit K) of Section 3, Township 24 South, Range 26 East, to be dedicated to a standard 320-acre spacing unit consisting of the W/2 of said Section 3 and to be dedicated to any and all production therein including but not necessarily limited to the Undesignated South Carlsbad-Morrow Gas Pool. Said unit is approximately 10 miles southwest of Whites City, New Mexico.

**CASE 11565:** **Application of Meridian Oil Inc. for an unorthodox coal gas well location, Rio Arriba County, New Mexico.** Applicant seeks approval to drill its proposed San Juan 29-7 Unit Well No. 505R at an unorthodox coal gas well location ("off-pattern") 1850 feet from the South line and 940 feet from the East line of Section 5, Township 29 North, Range 7 West, to be dedicated to a standard 320-acre gas spacing unit consisting of the E/2 of said Section 5 for any and all coal gas production within the limits of the Basin Fruitland Coal Gas Pool. Said well is located approximately 1 mile south of Navajo City, New Mexico

**CASE 11542:** (Continued from June 13, 1996, Examiner Hearing.)

**Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

**CASE 11566:** Application of Matador Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to re-enter and deepen its Chevron Federal "7" Well No. 1 at an unorthodox gas well location 663 feet from the North line and 665 feet from the East line (Unit A) of Section 7, Township 16 South, Range 28 East. If the subject well is capable of production from any formation from the top of the Wolfcamp to the top of the Morrow formation, then the N/2 of said Section 7 is to be dedicated to the well forming a standard 320-acre gas spacing and proration unit, including but not limited to the Diamond Mound Atoka Gas Pool and the Diamond Mound Morrow Gas Pool. Said well is located approximately 13 miles northeast of Artesia, New Mexico.

**CASE 11567:** Application of Conoco Inc. to extend the vertical limits for the Warren San Andres Pool, to rename said pool and for the promulgation of special rules and regulations therefor, Lea County, New Mexico. Applicant, seeks to extend the vertical limits in the Warren San Andres Pool to include the Grayburg formation and to rename the pool the Warren-San Andres-Grayburg Pool which currently includes the SE/4 of Section 28, Township 20 South, Range 38 East. Applicant further seeks the promulgation of special rules and regulations for said pool including a maximum oil allowable of 200 BOPD per 40-acre spacing unit and a special gas-oil ratio of 10,000 cubic feet of gas per barrel of oil. Said pool is located approximately 7 miles north of Eunice, New Mexico.

**CASE 11568:** Application of Marathon Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to drill its proposed North Indian Basin Unit Well No. 30 at an unorthodox gas well location 660 feet from the North line and 660 feet from the East line (Unit A) of Section 10, Township 21 South, Range 23 East, and to produce said well concurrently with its North Indian Basin Unit Well No. 1 located in Unit M of said Section 10, for any production from either the Indian Basin-Upper Pennsylvanian Gas Pool or the Indian Basin-Morrow Gas Pool. All of said Section 10 is to be dedicated to said wells forming a standard 640-acre gas spacing and proration unit. Said unit is located approximately 20 miles west of Carlsbad, New Mexico.

**CASE 11088:** (Reopened)

Application of Marathon Oil Company to reopen Case 11088 and to amend Order No. R-10198, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant seeks to reopen Case 11088 and to amend Order No. R-10198 to provide for the concurrent production of both the Indian Basin "C" Well No. 1 (API No. 30-015-10332) located at a standard location in Unit F and the Indian Basin "C" Well No. 2 located at an unorthodox gas well location 990 feet from the South line and 660 feet from the West line (Unit M), both located in Section 26, Township 21 South, Range 23 East, Indian Basin-Upper Pennsylvanian Gas Pool. All of said Section 26 is concurrently dedicated to said wells forming a standard 640-acre gas spacing and proration unit. Said unit is located approximately 20 miles west of Carlsbad, New Mexico. IN THE ABSENCE OF OBJECTION THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

**CASE 11544:** (Continued from June 13, 1996, Examiner Hearing.)

Application of SDX Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 7 of Irregular Section 4, Township 21 South, Range 37, East forming a standard 40.4-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not limited to the North Eunice Blinbry-Tubb-Drinkard Pool. Said unit is to be dedicated to its Exxon Fee Well No. 1 to be drilled and completed at a standard well location in Lot 7 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north of Eunice, New Mexico.

**CASE 11569:** Application of Richardson Operating Company for compulsory pooling and unorthodox well location, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SE/4 of Section 15, Township 29 North, Range 13 West, forming a standard 160-acre spacing and proration unit to be dedicated to it's ROPCO 15 GW PC Well No. 2 which is to be located at an unorthodox gas well location 476 feet from the South line and 1800 feet from the East line (Unit O) of said Section 15 for production from the Fulcher Kutz-Pictured Cliffs Gas Pool or the West Kutz-Pictured Cliffs Gas Pool. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefrom, as well as actual operating costs and charges for supervision, and the designation of applicant as the operator of the well. Said well is located near the intersection of the Bloomfield Highway and Carlton Avenue within the City of Farmington, New Mexico.

**CASE 11570:** **Application of Richardson Operating Company for compulsory pooling, downhole commingling and an unorthodox gas well location, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NE/4 and all mineral interests in the Basin Fruitland Coal Gas Pool underlying the E/2 of Section 15, Township 29 North, Range 13 West, forming standard 160-acre spacing and 320-acre spacing and proration units, respectively. Said units are to be dedicated to its ROPCO 15 GW "A" PC, "B" FC Well No. 1 which is to be located at an unorthodox gas well location 2275 feet from the North line and 991 feet from the East line (Unit H) of said Section 15 for downhole commingled production from the Fulcher Kutz-Pictured Cliffs Gas Pool or the West Kutz-Pictured Cliffs Gas Pool and the Basin-Fruitland Coal Gas Pool. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling, completing and equipping, with the inclusion of a risk factor penalty and the allocation of those costs and income therefrom, as well as actual operating costs and charges for supervision, and the designation of applicant as the operator of the well. Said well is located near the intersection of US Highway 64 and Meadow View Drive within the City of Farmington, New Mexico.

**CASE 11529:** (Continued from June 13, 1996, Examiner Hearing.)

**Application of Doyle Hartman and Margaret Hartman, d/b/a Doyle Hartman, Oil Operator for (i) an amendment to Division Order No. R-5448, (ii) an acreage rededication, (iii) the formation of two non-standard gas proration units, (iv) an unorthodox gas well location, (v) compulsory pooling, and (vi) an order requiring Meridian Oil, Inc. to compensate applicant for certain revenues received by Meridian corresponding to the 320-acre non-standard gas proration unit previously approved by Division Order No. R-5448, Lea County, New Mexico.** Applicant seeks to amend Division Order No. R-5448, dated June 8, 1977, which authorized the formation of a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the W/2 E/2 and E/2 W/2 of Section 7, Township 20 South, Range 37 East, and had dedicated thereon the Britt Well Nos. 3 and 12, located in Units "G" and "C", respectively, of said Section 7 (both wells are now operated by Meridian Oil, Inc.), by rededicating to said wells a 200-acre non-standard gas proration unit to comprise the W/2 NE/4, E/2 NW/4, and NE/4 SW/4 of said Section 7 and the formation of a 120-acre non-standard gas proration unit to comprise the SE/4 SW/4 and W/2 SE/4 of said Section 7. The applicant further seeks an order pooling all mineral interests within said Eumont Gas Pool underlying the proposed 120-acre non-standard gas spacing and proration unit, which is to be dedicated to a well to be drilled and completed at an orthodox location within said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit and a charge for risk involved in drilling and completing said well. Further, the applicant seeks an order from the Division directing Meridian Oil, Inc. to compensate Doyle Hartman, Oil Operator its proportional share of revenues, for the period September 1, 1991 to the present, corresponding to the 320-acre non-standard unit previously approved under Order No. R-5448. Said 320-acre tract is located approximately 3 miles south southwest of Monument, New Mexico.

**CASE 11476:** (Continued from June 13, 1996, Examiner Hearing.)

**Application of Doyle Hartman and Margaret Hartman, d/b/a Doyle Hartman, Oil Operator, for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the SW/4 of Section 23, Township 26 South, Range 37 East for all formations developed on 160-acre spacing. Said unit is to be dedicated to a well to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 23 and drilled to the Rhodes Yates-Seven Rivers Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 5 miles south-southeast of Jal, New Mexico.



**DOCKET: COMMISSION HEARING - THURSDAY - JULY 18, 1996**

**9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO**

**The Land Commissioner's designee for this hearing will be Jami Bailey**

**CASE 11504: (De Novo)**

**Application of the Manzano Oil Corporation for pool creation and special pool rules, Chaves County, New Mexico.** Applicant seeks the creation of a new pool for the production of oil from the Bough "C" formation, comprising the E/2 SW/4 of Section 16, Township 14 South, Range 30 East, and the promulgation of special pool rules therefor including provisions for 80-acre spacing units and special well location requirements. Said area is located approximately 24 miles east of Hagerman, New Mexico. Upon the application of Julian Ard, this case will be heard De Novo pursuant to the provisions of Rule 1220.