

DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 19, 1996**10:00 AM - Room 9008****San Juan Community College****Farmington, New Mexico**

Dockets Nos 35-96 and 36-96 are tentatively set for December 5, 1996 and December 19, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following case will be heard by an Examiner:

CASE 11518: (Readvertised)

Application of Sunco Trucking Company for approval to modify its Rule 711-permitted surface waste disposal facility, San Juan County, New Mexico. Applicant seeks approval to modify its Rule 711-permitted surface waste disposal located in the SW/4 NW/4 of Section 2, Township 29 North, Range 12 West. Applicant requests approval to construct and operate a 5-acre centralized landfarm within the 40-acre facility currently permitted to dispose of produced waters. The landfarm will receive contaminated soils and sludges from the produced water disposal operation on the facility, which are classified as "non-hazardous" oil field waste by RCRA Subtitle C exemption or by characteristic testing, to be spread on the ground in six inch lifts or less and periodically stirred to enhance the biodegradation of the contaminants. Said facility is located approximately 7 miles east-northeast of Farmington, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 21, 1996

**8:15 AM - 2040 South Pacheco
Santa Fe, New Mexico**

Dockets Nos 35-96 and 36-96 are tentatively set for December 5, 1996 and December 19, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11650: (Continued from November 7, 1996, Examiner Hearing.)

Application of Texaco Exploration & Production Inc. for amendment of Division Order No. R-5530, as amended, to authorize a tertiary recovery project by the injection of carbon dioxide in its Central Vacuum Unit Pressure Maintenance Project Area, and to qualify this project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks approval to institute a tertiary recovery project in its Central Vacuum Unit Pressure Maintenance Project Area by the injection of carbon dioxide into the Grayburg and San Andres formations in the Vacuum-Grayburg-San Andres Pool. The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; Sections 30 and 31 of Township 17 South, Range 35 East; Section 12 of Township 18 South, Range 34 East; and Sections 6 and 7 of Township 18 South, Range 35 East. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 1500 pounds. Applicant further seeks to qualify the project area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 2 miles south of Buckeye, New Mexico.

CASE 11656: **Application of Texaco Exploration and Production, Inc. for compulsory pooling, a high angle/horizontal directional drilling pilot project, and special operating rules therefor, Lea County, New Mexico.** Applicant seeks to establish a high angle/horizontal directional drilling pilot project in the Rhodes-Yates Seven Rivers Gas Pool within a standard 160-acre gas spacing and proration unit comprising the SW/4 of Section 23, Township 26 South, Range 37 East, whereby the extent of the wellbore for its proposed Rhodes "23" Federal Com Well No. 1 is to be limited to a target window no closer than 660 feet to any boundary of the project area/proration unit. Further, the applicant seeks an order pooling all mineral interests within the Rhodes-Yates Seven Rivers Gas Pool underlying the aforementioned 160-acre project area/proration unit. Also to be considered will be the cost of drilling and completing the Rhodes "23" Federal Com Well No. 1 and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south-southwest of Jal, New Mexico.

CASE 11652: **Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico.** Applicant seeks approval of the Trick State Unit Agreement for an area comprising 7,040.00 acres, more or less, of State and Fee lands in Sections 13 and 24, of Township 22 South, Range 34 East, and Sections 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, of Township 22 South, Range 35 East, which is located approximately 9 miles southwest of Oil Center, New Mexico.

CASE 11653: **Application of Yates Petroleum Corporation for a unit agreement, Lea County, New Mexico.** Applicant seeks approval of the Treat State Unit Agreement for an area comprising 1,920.00 acres, more or less, of State and Fee lands in Sections 26, 27, and 34 of Township 21 South, Range 35 East, which is located approximately 5 miles southwest of Oil Center, New Mexico.

CASE 11654: **Application of Penwell Energy, Inc. for pool extension and special pool rules, Eddy County, New Mexico.** Applicant seeks to extend the horizontal limits of the Cedar Canyon-Bone Spring Pool to include an additional 1,640 acres, more or less, of all or portions of Sections 10, 11, 14, and 15, Township 24 South, Range 29 East, and the promulgation of special rules therefor including a provision for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil. Said area is located approximately 7 miles east of Malaga, New Mexico.

CASE 11655: **Application of Maralo, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico.** Applicant seeks approval to establish a non-standard gas spacing and proration unit in the Undesignated West Reeves-Queen Gas Pool comprising the S/2 NW/4 and N/2 SW/4 of Section 16, Township 18 South, Range 35 East, being approximately 5 miles southeast by south of Buckeye, New Mexico. Said unit is to be dedicated to its existing Maralo SV "16" State Well No. 1 (API No. 30-025-29347) located at an unorthodox gas well location 1748 feet from the South line and 742 feet from the West line (Unit L) of said Section 16.

CASE 11641: (Readvertised)

Application of ARCO Permian, a Division of Atlantic Richfield Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the W/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4, from the surface to the base of the Atoka formation, of Section 34, Township 17 South, Range 28 East. Said units are to be dedicated to its Galileo 34 State Com Well No. 1 which will be drilled at an unorthodox location 1017 feet from the South line and 1379 feet from the West line (Unit N) of said Section 34 to a depth sufficient to test all formations to the base of the Morrow formation, Undesignated South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.

CASE 11634: (Continued from November 7, 1996, Examiner Hearing.)

Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests for all formations developed on 320-acre spacing in the N/2 of Section 20, Township 20 South, Range 28 East, from the surface to the base of the Morrow formation, Burton Flat-Morrow Gas Pool. Said unit is to be dedicated to its InterCoast State 20 Well No. 1 which will be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico.

CASE 11657: **Application of InterCoast Oil & Gas Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the S/2 of Section 21, Township 18 South, Range 28 East in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing; the SW/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing; the N/2 SW/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing; and the NE/4 SW/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing. Applicant proposes to dedicate this pooled unit to its Illinois Camp State Well No. 21-1 to be drilled to the Morrow formation, North Illinois Camp- Morrow Gas Pool, at a standard location 1980 feet from the South line and 1650 feet from the West line (Unit K) of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 12 miles east-southeast of Atoka, New Mexico.

CASE 11658: **Application of Collins & Ware, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation, Blinbry Oil and Gas Pool, Undesignated DK-Drinkard Pool, and Undesignated DK-Abo Pool, underlying the NE/4 SW/4 of Section 24, Township 20 South, Range 38 East. Applicant proposes to dedicate this pooled unit to a well to be drilled at a standard location in said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 5 miles south-southeast of Nadine, New Mexico.

CASE 11562: (Continued from November 7, 1996, Examiner Hearing.)

Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

CASE 11648: (Continued from November 7, 1996, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, a non-standard spacing unit and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2 in the Eumont Gas Pool and in all formations developed on 160-acre spacing underlying the SW/4, and in all formations developed on 80-acre spacing underlying the S/2 SW/4, from the surface to the base of the Yates-Seven Rivers-Queen formation, Eumont Gas Pool, of Section 21, Township 19 South, Range 37 East. Said units are to be dedicated to its Eumont "21" State Well No. 1 which will be drilled at an unorthodox location 990 feet from the South line and 860 feet from the West line (Unit M) of said Section 21. Applicant proposes to dedicate to this well in the Eumont Gas Pool a non-standard spacing unit comprised of the S/2 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Monument, New Mexico.

CASE 11659: **Application of Santa Fe Energy Resources, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SE/4 SE/4 of Section 27, Township 15 South, Range 34 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to its Grassland "27" Well No. 1, to be drilled at an unorthodox oil well location 1243 feet from the South line and 353 feet from the East line (Unit P) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles west by north of McDonald, New Mexico.

CASE 11660: **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 23 South, Range 26 East, and in the following manner: the E/2 of Section 29 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Frontier Hills-Strawn Gas Pool and the Undesignated South Carlsbad-Morrow Gas Pool; and the NE/4 of Section 29 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said units are to be dedicated to applicant's Sheep Dip Fed. Com Well No. 1, to be drilled at an orthodox location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 11 miles southwest of Carlsbad, New Mexico.

CASE 11661: **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 22 South, Range 28 East, and in the following manner: the S/2 of Section 20 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated Dublin Ranch-Atoka Gas Pool, the Undesignated Dublin Ranch-Morrow Gas Pool, and the Undesignated Otis-Morrow Gas Pool; the SE/4 of Section 20 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 SE/4 of Section 20 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within said vertical extent, including the Undesignated Indian Draw-Delaware Pool and the Undesignated Herradura Bend-Cherry Canyon Pool. Said units are to be dedicated to applicant's Federal "3 AE" Well No. 1, to be recompleting at an orthodox location 1650 feet from the South line and 1980 feet from the East line (Unit J) of said Section 20. Also to be considered will be the cost of drilling and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and recompleting said well. Said unit is located approximately 6 miles north of Loving, New Mexico.

CASE 11639: (Continued from November 7, 1996, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

CASE 11662: **Application of Stevens & Tull, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 SW/4 of Section 24, Township 20 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including the Blinebry Oil and Gas Pool, the Undesignated DK-Drinkard Pool, and the Undesignated DK-Abo Pool. Said unit is to be dedicated to its S&T 24 Well No. 1, to be drilled at an orthodox location 1980 feet from the South and West lines (Unit K) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles south-southeast of Nadine, New Mexico.

CASE 11663: **Application of GECKO, Inc. for a pressure maintenance project and qualification for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico.** Applicant seeks approval to institute a pressure maintenance project in the Casey-Strawn Pool within a portion of its State-35 leasehold comprising the NE/4 of Section 35, Township 16 South, Range 37 East, by the injection of water through the perforated interval from approximately 11,583 feet to 11,640 feet into its existing GECKO State "35" Well No. 1 (API No. 30-025-32293), located on the surface 434 feet from the North line and 1762 feet from the East line (Unit B) of said Section 35. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 6 miles west-northwest of Knowles, New Mexico.

CASE 11651: (Continued from November 7, 1996, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the N/2 of Section 27, Township 18 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the NW/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the NE/4 NW/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including but not limited to the Atoka-Penn Gas Pool. Said units are to be dedicated to its existing Hawkins "GY" Well No. 4, which is located at an orthodox location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 27 which applicant seeks to reenter. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located 4 miles south-southeast of Atoka, New Mexico.

CASE 11602: (Continued from October 17, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the third expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 1,683.13 acres, more or less, located in portions of Sections 35 and 36 of Township 22 South, Range 30 East, and portions of Sections 5, 6, 8, and 17 of Township 23 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

CASE 11603: (Continued from October 17, 1996, Examiner Hearing.)

Application of Bass Enterprises Production Company for approval of the expansion of the Atoka Participating Area in the James Ranch Unit, Eddy County, New Mexico. Applicant seeks approval of the fourth expansion of the participating area for the Atoka formation in the James Ranch Unit Area including 238.54 acres, more or less, located in portions of Section 12, Township 22 South, Range 30 East, and portions of Section 7, Township 22 South, Range 31 East. Said unit is located approximately 15 miles east of Carlsbad, New Mexico.

CASE 11664: In the matter of the hearing called by the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Chaves and Eddy Counties, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Empire-Strawn Gas Pool. The discovery well is the Chi Operating Inc. Empire "16" State Com. Well No. 1 located in Unit E of Section 16, Township 18 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 16: W/2

Section 17: N/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Herradura Bend-Bone Spring Pool. The discovery well is the Ray Westall River Bend Well No. 1 located in Unit G of Section 25, Township 22 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM

Section 25: NE/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the East Illinois Camp-Bone Spring Pool. The discovery well is the Harvey E. Yates Company Travis State Well No. 1 located in Unit K of Section 13, Township 18 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 13: SW/4

- (d) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for Devonian production and designated as the Northeast Long Arroyo-Devonian Pool. The discovery well is the Marbob Energy Corporation Ramos Fee Well No. 1 located in Unit G of Section 33, Township 12 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 12 SOUTH, RANGE 28 EAST, NMPM

Section 33: NE/4

- (e) EXTEND the Northeast Chisum-Devonian Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 11 SOUTH, RANGE 28 EAST, NMPM

Section 4: E/2

Section 9: NE/4

- (f) EXTEND the Dublin Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 20: All

- (g) EXTEND the Empire-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 23: W/2

- (h) EXTEND the Happy Valley-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM

Section 32: All

- (i) EXTEND the North Illinois Camp-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 5: S/2

Section 8: N/2

- (j) EXTEND the Ingle Wells-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 24: SE/4

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 2: SE/4

- (k) EXTEND the South Los Medanos-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 6: NE/4

- (l) EXTEND the East Loving-Brushy Canyon Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 27: W/2

- (m) EXTEND the Millman-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 14: W/2

- (n) EXTEND the East Pierce Crossing-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 14: W/2

- (o) EXTEND the Sand Tank-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 12: N/2

- (p) EXTEND the Santo Nino-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 19: SE/4

- (q) EXTEND the South Sulphate Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 27 EAST, NMPM

Section 3: NW/4

- (r) EXTEND the Winchester-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 26: N/2

- (s) EXTEND the Winchester-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 33: S/2

Section 34: SW/4

IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.