

formation, East Hobbs- Blinebry Pool through one injection well located in the following described area:

TOWNSHIP 18 SOUTH, RANGE 39 EAST, NMPM
Irregular Section 29: Lots 1, 2, 3 and 4 (E/2 equivalent), SW/4

The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the project area without the necessity of further hearings and the adoption of such other provisions as are necessary for said waterflood operations. Applicant further seeks to qualify the project area for the Recovered Oil Tax Rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located on the New Mexico-Texas State line approximately 2 miles east of Hobbs, New Mexico.

CASE 13038: Continued from May 8, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation for any and all formations and/or pools developed on 320-acre spacing and proration units under the E/2 of Section 19, Township 15 South, Range 35 East, which includes but is not necessarily limited to the Undesignated Northwest Big Dog-Mississippian Gas Pool and the Undesignated Big Dog-Morrow Gas Pool. Said unit is to be dedicated to its Associate "AZP" State Com Well No. 1 to be drilled at an unorthodox well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles northwest of Lovington, New Mexico.

CASE 13091: Application of Yates Petroleum Corporation for approval of a unit agreement, Eddy County, New Mexico. Applicant seeks approval of the Humidor State Exploratory Unit for an area comprising 2440.00 acres of State of New Mexico lands in Sections 13, 14, 23, 24, and 26 of Township 24 South, Range 27 East, which is located approximately 4.5 miles west of Malaga, New Mexico.

CASE 13092: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from a depth of 1000 feet through the Precambrian formation for all formations and/or pools developed on 320-acre spacing located in the W/2 of Section 26, Township 10 South, Range 26 East, which includes but is not necessarily limited to the Undesignated Comanche Spring-Pre Permian Gas Pool. Said unit is to be dedicated to its Quicksilver "BBC" State Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles west of Elkins, New Mexico.

CASE 13045 (Reopened and Readvertised): Continued from May 22, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for an unorthodox infill oil well location, Chaves County, New Mexico. Applicant seeks an unorthodox infill oil well location in the Pecos Slope-Pennsylvanian Pool for its proposed George "QJ" Federal Well No. 11 to be drilled 2080 feet from the North line and 1350 feet from the West line (Unit F) of Section 26, Township 6 South, Range 25 East, which is located approximately 13.5 miles north of the Pecos River bridge on U. S. Highway 70. This location will be an exception to the well location requirements provided within the "(Temporary) Special Pool Rules for the Pecos Slope-Pennsylvanian

Pool”, as promulgated by Division Order No. R-11721, and made permanent by Division Order No. R-11721-A, for an infill oil well within an existing standard 320-acre stand-up oil spacing and proration unit comprising the W/2 of Section 26. This 320-acre Pennsylvanian oil unit is currently dedicated to the applicant’s George “QJ” Federal Well No. 10 (API No. 30-005-63368), located at a standard oil well location 660 feet from the South line and 1500 feet from the West line (Unit N) of Section 26.

CASE 13093: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation in the following described spacing and proration units located in the W/2 of Section 30, Township 21 South, Range 28 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Topeka “30” Federal Com Well No. 2 to be drilled at a standard gas well location 2080 feet from the South line and 660 feet from the West line (Unit L) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.2 miles southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13071: Reopened

Amended Application of MYCO Industries, Inc. for compulsory pooling and approval of non-standard spacing and proration units, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation in the following described spacing and proration units located in Lots 1, 2, 3, and 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 21 South, Range 28 East: the W/2 equivalent forming a 311.32-acre non-standard spacing unit for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SW/4 equivalent forming a 155.32-acre non-standard spacing unit for all formations and/or pools developed on 160-acre spacing; and the NW/4 SW/4 equivalent forming a 37.74-acre non-standard spacing unit for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Juneau “31” Fee Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of said irregular Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.4 miles southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13094: Application of MYCO Industries, Inc. for compulsory pooling and approval of non-standard spacing and proration units, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation in the following described spacing and proration units located in Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 21 South, Range 28 East: the W/2 equivalent forming a 311.32-acre non-standard spacing unit for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the NW/4 equivalent forming a 156-acre non-standard spacing unit for all formations and/or pools developed on 160-acre spacing; and the NW/4 NW/4 equivalent forming a 38.08-acre non-