

OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN
July 16, 1986 MEST WALL - SUITE 1400
MIDLAND, TEXAS 79701

131. 1 × 1356

State of New Mexico Energy & Minerals Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attn: R. L. Stamets

Re: Case No.: 8844

Order No.: R-8192

Gentlemen:

Pursuant to the terms of the captioned Forced Pooling Order, we have enclosed copies of the letter to the parties who have been forced pooled and a copy of our Authority for Expenditure for the Hudgens #1 Well located 1980' FSL and 1980' FEL Section 11, T16S, R36E, Lea County, New Mexico.

Regards,

Wm. R. Form

Wm. R. Fair District Landman

WRF:dr Enclosures



OIL AND GAS DIVISION (915) 683 - 4836

July 16, 1986

CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Eutie Velma Andrew Box 1143 Karnes City, Texas 78118

Re: S. E. Lovington Prospect

Forced Pooling Order #R-8192

Case No.: 8844 Hudgens Well #1

S/2 Sec. 11, T16S, R36E, Lea County, New Mexico

Dear Ms. Andrew:

Pursuant to the terms of the Forced Pooling Order, copy attached, we have enclosed an Authority for Expenditure for the captioned well.

You have thirty (30) days in which to elect to participate and tender your proportionate share (.8928571%) of the drilling and completion costs of the captioned well. After the 30 day notice period has expired, then you will have been deemed to have elected to "go non-consent" and will be subject to the terms and conditions of the captioned Forced Pooling Order.

Regards,

Wm. R. Fair

Wm. R. From

District Landman

WRF:dr Enclosures

xc: State of New Mexico

Energy & Minerals Dept. Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088



OIL AND GAS DIVISION (915) 683 - 4836

July 16, 1986

CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Opal Poovy 510 Drexel El Dorado, Arkansas 71730

Re: S. E. Lovington Prospect

Forced Pooling Order #R-8192

Case No.: 8844 Hudgens Well #1

S/2 Sec. 11, T16S, R36E, Lea County, New Mexico

Dear Ms. Poovy:

Pursuant to the terms of the Forced Pooling Order, copy attached, we have enclosed an Authority for Expenditure for the captioned well.

You have thirty (30) days in which to elect to participate and tender your proportionate share (.1190476%) of the drilling and completion costs of the captioned well. After the 30 day notice period has expired, then you will have been deemed to have elected to "go non-consent" and will be subject to the terms and conditions of the captioned Forced Pooling Order.

Regards,

Wm. R. Fair

District Landman

WRF:dr Enclosures

xc: State of New Mexico Energy & Minerals Dept. Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088



OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

July 16, 1986

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. W. Jim Nagel 88 Everett Drive Colorado Springs, Colorado 80901

Re: S. E. Lovington Prospect

Forced Pooling Order #R-8192

Case No.: 8844 Hudgens Well #1

S/2 Sec. 11, T16S, R36E, Lea County, New Mexico

Dear Mr. Nagel:

Pursuant to the terms of the Forced Pooling Order, copy attached, we have enclosed an Authority for Expenditure for the captioned well.

You have thirty (30) days in which to elect to participate and tender your proportionate share (.8928571%) of the drilling and completion costs of the captioned well. After the 30 day notice period has expired, then you will have been deemed to have elected to "go non-consent" and will be subject to the terms and conditions of the captioned Forced Pooling Order.

Regards,

Dur. R. Frim

Wm. R. Fair District Landman

WRF:dr Enclosures

xc: State of New Mexico
Energy & Minerals Dept.
Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088



OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

July 16, 1986

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Alva Hagan 3216 Daniel Street Dallas, Texas 75221

Re: S. E. Lovington Prospect

Forced Pooling Order #R-8192

Case No.: 8844 Hudgens Well #1

S/2 Sec. 11, T16S, R36E, Lea County, New Mexico

Dear Ms. Hagan:

Pursuant to the terms of the Forced Pooling Order, copy attached, we have enclosed an Authority for Expenditure for the captioned well.

You have thirty (30) days in which to elect to participate and tender your proportionate share (.5952381%) of the drilling and completion costs of the captioned well. After the 30 day notice period has expired, then you will have been deemed to have elected to "go non-consent" and will be subject to the terms and conditions of the captioned Forced Pooling Order.

Regards,

Wm. R. From

Wm. R. Fair District Landman

WRF:dr Enclosures

xc: State of New Mexico Energy & Minerals Dept. Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088



DATE_

AUD RIZATION FOR EXPENDITURE NORTH AMERICAN ROYALITES, INC.

(REVISED)
AFE No. 73103

7-3-86

DATE____

| WELL NAME LOCATION | HUDGENS WEI | L6S, R36E | _ co. 🏋 | ' | | ST. NEW MEXIC |
|-----------------------|-------------------------------|--|-------------|---------------|-------------------|-----------------|
| DISTRICT | MIDLAND | FIELD WILDCAT | | | E. LOVINGTO | Ŋ |
| OBJECTIVE_ | | . @ 10, 500-11,50 | 00 FT. | T.I | 12,000' | |
| WILDCAT 3 | DEV | | 1 | | • | |
| | | | | | • | |
| | | | | | | |
| TANGIBLE WELL COST | | | COI | DE | EST IMA | TEC COST |
| | | | | | | |
| • | | • | DH | COMP | Dry Hole | Completion |
| | Drive Pipe_ | | 100 | | | |
| Casing: | face 400 | FT.13-3/8"@\$11.60FT.48#H-40 | 110 | | 4,700 | |
| Sui | face400 | FT. "@\$ FT. | 120 | | 1,700 | |
| Int | er. 2,000 | FT. 8-5/8'0\$ 6.50FT.24#K-55 | 130 | | 13,000 | |
| | 2,600 | FT. 8-5/8"@\$ 8.00FT.32#K-55 | 140 | 181 | 21,000 | |
| Pro | od. $3,000$ | FT. 5-1/2"@\$ 5.60FT. 20#N-80 | | 182 | | 16,800 |
| | | FT. 5-1/2"@\$ 5.00FT.17#N-80 FT. 2-7/8"@\$ 3.00FT.6.5#J-5 | | 183 | | 45,000 |
| Tubing | 12,000 | FT. 2~1/8 (65 3.00FT. 6.5#0-5 | 3 | 184 185 | | 36,000 1,000 |
| FlowlineWellhead E | auinment | | | 186 | 5,000 | 15,000 |
| Pumping Equ | | | 1 | 187 | | |
| Tanks & Ac | cessories | | | 188 | | 10,000 |
| Separator_ | Del | hydratorMeters | | 189 | | 2,000 |
| Heater | Treat | er | | 190 | F 000 | 5,000 |
| Miscellane | ous | | 160 | 191 | 5,000 | 10,000 |
| | | TOTAL TANGIBLE | 189, | 500 | 48,700 | 140,800 |
| | | TOTAL TAMOLDED | | - | 10//00 | 110/000 |
| | | | | 1 | | |
| | • | | |] | | |
| INTANGIBLE | WELL COST | | | ı | | |
| | _ | | | | | • • |
| Contract M | I, RU, MO, R | IG | 200 | | 120 600 | : |
| Drilling | 12,000 re | et @ \$ 11.55 FT. ys @ \$ 3,950 DAY | 210 | | 138,600 23,700 | |
| Compl Rig | 10 Da | ys @ \$ 1,200 DAY | 230 | 700 | 25,700 | 12,000 |
| Survey, Ro | ads, Locatio | n, Restoration, Damages | 240 | 701 | 25,000 | |
| | | | 250 | 702 | | |
| Drilling M | lud, Chemical | s | 260 | 703 | 15,000 | |
| Fuel | | | 270 | 704 | 12.000 | 2 000 |
| | | · · · · · · · · · · · · · · · · · · · | 280 290 | 705 706 | 12,000 15,000 | 3,000 10,000 |
| | | | 300 | 700 | 6,000 | 10,000 |
| Other Loggin | ing | | 310 | 707 | 15,000 | |
| Drill Stem | or Formatio | n Tests | 320 | | 10,000 | |
| Perforation | ng | | 330 | 708 | | 6,000 |
| Acidizing_ | Frac | ture | 340 | 709 | | 10,000 |
| niii pits | s, reamers, s | Caulitzers | 350 360 | 710 | 1 000 | E 000 |
| | ves & Fitting | s Tubing | 370 | 711 | 1,000 | 5,000 |
| | | ols | 380 | 712 | 5,000 | 3,000 |
| | | | 390 | 713 | 3,000 | 2,000 |
| Testing Tu | ubular Goods_ | | 400 | 714 | 1,000 | 5,000 |
| Roustabout | t & Misc. Lab | or | 410 | 715 | 2,000 | 2,000 |
| Supervision | on (Contract | and or Company) | 420 | 716 | 8,000 | 3,000 |
| Administra | ative Overh ea eous | ıd | 440 | 717 | 5,000 20,000 | 2,000 8,000 |
| MISCELLAN | | /ED | 770 | , 10 | 20,000 | 0,000 |
| | E CERUS | TOTAL INTANGIB | LE\$ 376 | ,300 | 305,300 | 71,000 |
| | Legs | | _ | | | |
| | - Cegs | TOTAL WELL COS | T 565 | ,800 | 354,000 | 211,800 |
| | | | | | | |
| | | | Den Contra | | AT MTDC | |
| COMPANY | | NC | KIH AMERIC | | ALTIES INC | |
| מסטט מסטע 1 | | ΔΓ | PROVED / | Tordo | n Lin | 1 that |
| WILKOVED_ | | AF | | rdon L | . Smith, III | w your |
| TITLE | | TI | | | Engineering | Manager |
| | | | | | | |

STATE OF NEW MEXICO



TONEY ANAYA

GOVERNOR

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501-2088 (505) 827-5800

June 25, 1986

oure 23, 1300

Mr. J. Randy Turner Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. 550 West Texas Avenue P. O. Box 1540 Midland, Texas 79702

RE: CASE NO. 8844; ORDER NO. R-8192

Dear Mr. Turner:

Based upon the information contained in your letter of June 19, 1986, Manzano Oil Corporation is hereby granted an extension of time until August 1, 1986, in which to begin the well on the unit pooled by the subject order.

Sincerely,

R. L. STAMETS

Director

RLS:dp

cc: Case File

Jerry Sexton

JUN 2 1986

STUBBEMAN, MCRAE, SEALY, LAUGHLIN & BROWDER, INC.

ATTORNEYS AT LAW

QIL CONSERVATION DIVISION

AUSTIN, TEXAS

1800 AMERICAN BANK TOWER . 78701 221 WEST 67H STREET P. O. BOX 2286 • 78768 512/476-3502 TELECOPIER 512/476-5382

STUBBEMAN, MCRAE, SEALY, LAUGHLIN & BROWDER

HOUSTON, TEXAS

REPUBLICBANK CENTER . 77002 700 LOUISIANA, SUITE 1700 P. O. BOX 61149 • 77208 713/237-1100 TELECOPIER 7/3/237-1234

MIDLAND, TEXAS

SUITE 800

TWO FIRST CITY CENTER . 79701 550 WEST TEXAS AVENUE P. O. BOX 1540 • 79702 915/682-1616

TELECOPIER 915/682-4884

June 19, 1986

The State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. R. L. Stamets, Director

Re: Case No. 8844; Order No. R-8192

Gentlemen:

J. RANDY TURNER

Pursuant to the captioned Order Number entered in the captioned Case, Manzano Oil Corporation was designated as the Operator to drill a well situated in the NW/4 SE/4 of Section Township 16 South, Range 36 East, N.M.P.M., Lea County, New Mexico, and all mineral interests under said lands were pooled under the New Mexico compulsory pooling provisions. The Order provides that Manzano is to commence the drilling of said well on or before July 1, 1986.

There are several tracts with diverse mineral and oil and gas leasehold ownership which comprise the S/2 of said Section 11 and the title thereto is extremely complex. Manzano therefore requests an extension of time, until August 1, 1986, in which to commence the drilling of said well.

Please advise me as soon as possible as to whether or not you will approve this request.

Very truly yours,

STUBBEMAN, MCRAE, SEALY, LAUGHLIN & BROWDER, INC.

JRT:ps



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

April 1, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

| Mr. Thomas Kellahin Kellahin & Kellahin Attorneys at Law Post Office Box 2265 Santa Fe, New Mexico | Re: | CASE NO. 8844 ORDER NO. R-8192 Applicant: Manzano Oil Corporation | | | | | | | |
|--|-----|--|--|--|--|--|--|--|--|
| Dear Sir: | | <u>.</u> | | | | | | | |
| Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case. | | | | | | | | | |
| Sincerely, R. L. STAMETS Director | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| RLS/fd | | | | | | | | | |
| Copy of order also sent to | : | | | | | | | | |
| Hobbs OCD x Artesia OCD x Aztec OCD | | | | | | | | | |
| Other | | | | | | | | | |