

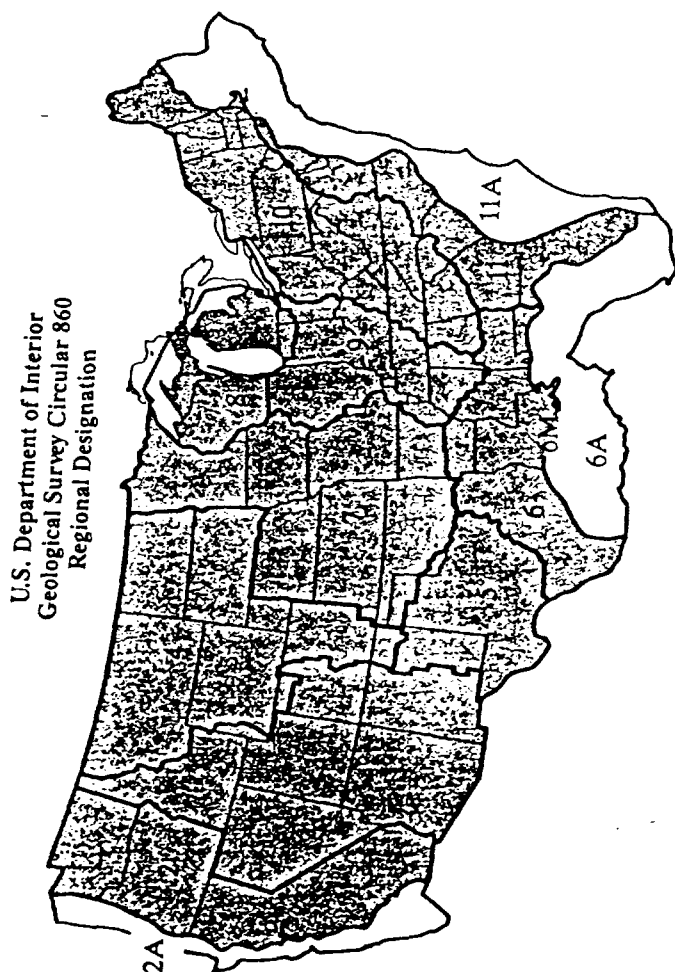
### Region: Colorado Plateau, Basin and Range-3

Responses		Depth in Feet		Monthly Drilling Well Rates				Monthly Producing Well Rates			
1986	1985	Over	But Not Over	1986		1985		1986		1985	
				Average or Mean	Median	Average or Mean	Median	Average or Mean	Median	Average or Mean	Median
19	19	0-	5,000	\$ 3,288	\$ 3,204	\$ 3,258	\$ 3,500	\$ 344	\$ 350	\$ 388	\$ 418
20	18	5,000-	10,000	3,895	4,325	3,736	4,000	413	400	428	430
11	14	10,000-	15,000	4,688	4,500	4,586	4,950	494	450	567	585
6	10	15,000-	20,000	5,137	4,500	6,298	6,300	622	575	718	710
4	7	20,000		5,444	4,392	6,520	6,308	694	697	750	755
9	13	No Depth Limit		5,121	4,392	4,263	4,111	554	590	456	419

NMOCD CASE NO. 9251  
November 4, 1987  
Dugan Production Corp.  
Exhibit No. 6

## Prepared in cooperation with:

California Independent Producers  
Association  
Independent Petroleum Association  
of New Mexico  
Louisiana Association of  
Independent Producers &  
Royalty Owners  
Michigan Oil & Gas Association  
North Texas Oil & Gas Association  
Ohio Oil & Gas Association  
Oklahoma Independent Petroleum  
Association  
Panhandle Producers & Royalty  
Owners Association  
Pennsylvania Oil & Gas Association  
Permian Basin Petroleum Association  
Tennessee Oil & Gas Association  
Texas Independent Producers &  
Royalty Owners Association  
West Central Texas Oil &  
Gas Association



## To Oil and Gas Producers

We are pleased to provide you with the results of our fifth annual survey of combined fixed-rate overhead charges.

The survey results are based on about 750 replies to a questionnaire distributed to oil and gas producers in cooperation with thirteen industry organizations. The questionnaire was structured to obtain information for drilling and operating rates and for varying well depths in 16 U.S. geographic regions. It was distributed in June 1986 to members of the participating organizations, so the information should generally reflect operating agreements in effect at that time.

We had an eight percent response rate, and most responses were complete and usable in the tabulation. Results were compiled on the basis of regions according to Geological Survey Circular 860, U.S. Department of the Interior, depicted on pages 34-35.

The tables on pages 2 through 33 show the average monthly overhead charges and the median monthly charges (the point above and below which there was an equal number of reported values), together with a comparison with 1985 averages.

While we have solicited and compiled the survey results included in this booklet, we have not verified the responses and, therefore, make no representation as to their accuracy. If you would like additional copies, please contact Kenneth M. Burke, National Director of Energy Industry Services, Ernst & Whinney, 333 Clay, Suite 3100, Houston, TX 77002, 713/751-1200 or Roy E. Crocker, Senior Consultant, Ernst & Whinney, P.O. Box 1836, Roswell, N.M. 88201, 505/622-8500.

*Ernst & Whinney*