

CASE 10855: Application of Meridian Oil Inc. to amend Division Order No. R-9921, San Juan County, New Mexico. Applicant seeks to amend Division Order No. R-9921, dated July 9, 1993, specifically those provisions which established an economic limit for downhole commingling gas production from the Ballard-Pictured Cliffs Pool and the Basin-Fruitland Coal Gas Pool within the wellbores of its existing Huerfano Unit Well No. 46 located in the SW/4 (Unit K) and the W/2 of Section 23, Township 26 North, Range 9 West, and its Huerfano Unit Well No. 59 located in the NE/4 (Unit B) and the N/2 of Section 26, Township 26 North, Range 9 West, and from the West Kutz-Pictured Cliffs Pool and the Basin-Fruitland Coal Gas Pool within the wellbore to be drilled for the Huerfano Unit Well No. 549 to be located in the NE/4 (Unit A) and the E/2 of Section 33 Township 27 North, Range 10 West, with the identified 320-acre spacing and proration unit for the Basin-Fruitland Coal Gas Pool and the corresponding 160-acre spacing and proration unit for the Pictured Cliffs production to be dedicated to each said well as indicated above. Said wells are located in an area approximately 13 miles north of Nageezi, New Mexico.

CASE 10848: (Continued from October 7, 1993, Examiner Hearing.)

Application of Conoco Inc. and Marathon Oil Company for exceptions to Rule 5(b) of the special rules and regulation of the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Division Order No. R-5353, as amended, or in the alternative, for the creation of a new pool with the adoption of special rules for said pool, Eddy County, New Mexico. Applicants seek exceptions to Rule 5(b) of the Special Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Order No. R-5353 as amended, thereby authorizing simultaneous dedication of acreage to both gas well and oil wells within Sections 34, 35, and 36, Township 20 South, Range 24 East and Sections 34, 35, and 36, Township 20-1/2 South, Range 23 East. In the alternative, applicants seek the contraction of the South Dagger Draw-Upper Pennsylvanian Pool and the concomitant creation of a new pool comprising the above-described acreage with the adoption of special rules and regulations including those set forth in Order No. R-5353 but modified to allow simultaneous dedication of spacing units to multiple gas and oil wells and establishment of appropriate allowables therefor. Said area is located approximately 22 miles southeast of Hope, New Mexico.

CASE 10847: Application of Mitchell Energy Corporation for an exception to Rule (2) of the Special Rules and Regulations for the North Osado-Morrow Gas Pool to allow a second well on a proration unit, or in the alternative, to establish infill drilling procedures for said pool, Lea County, New Mexico. Applicant seeks an exception to Rule (2) of the Special Rules and Regulations for the North Osado-Morrow Gas Pool, as promulgated by Division Order No. R-3305, to allow an existing 640-acre gas spacing and proration unit comprising Section 30, Township 20 South, Range 36 East, to be simultaneously dedicated to a proposed well to be drilled at a standard well location in the NE/4 SW/4 of Section 30 and to an existing well located in the NE/4 NE/4 of Section 30. In the alternative, applicant seeks to amend Rule (2) of the Special Rules and Regulations for said pool to provide that a second well may be drilled within a standard 640-acre spacing unit but on a governmental quarter section not containing the first well. The North Osado-Morrow Gas Pool is located approximately 6 miles southwest of Monument, New Mexico.

CASE 10848: Application of Conoco Inc. and Marathon Oil Company for exceptions to Rule 5(b) of the special rules and regulations of the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Division Order No. R-5353, as amended, or in the alternative, for the creation of a new pool with the adoption of special rules for said pool, Eddy County, New Mexico. Applicants seek exceptions to Rule 5(b) of the Special Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Order No. R-5353 as amended, thereby authorizing simultaneous dedication of acreage to both gas wells and oil wells within Sections 34, 35, and 36, Township 20 South, Range 24 East and Sections 34, 35, and 36, Township 20-1/2 South, Range 23 East. In the alternative, applicants seek the contraction of the South Dagger Draw-Upper Pennsylvanian Pool and the concomitant creation of a new pool comprising the above-described acreage with the adoption of special rules and regulations including those set forth in Order No. R-5353 but modified to allow simultaneous dedication of spacing units to multiple gas and oil wells and establishment of appropriate allowables therefor. Said area is located approximately 22 miles southeast of Hope, New Mexico.

CASE 10772: (Continued from September 9, 1993, Examiner Hearing.)

Application of Barber Oil Inc. for salt water disposal, Eddy County, New Mexico. Applicant seeks authority to utilize its Stovall-Wood Well No. 5 located 880 feet from the North line and 1580 feet from the West line (Unit C) of Section 20, Township 20 South, Range 30 East, to dispose of produced salt water into the Rustler Lime formation through the perforated interval from approximately 195 feet to 255 feet. Said well is located 2 miles northeast of the National Potash Company Mine.

CASE 10843: Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project, an unorthodox oil well location, a non-standard oil proration unit, a special project allowable, and special operating rules therefor, San Juan County, New Mexico. Applicant seeks to initiate a high angle/horizontal directional drilling pilot project in the Gallup formation, Horseshoe Gallup Oil Pool, underlying the E/2 of Section 18, Township 30 North, Range 15 West. Applicant proposes to drill its Black Diamond Com 18 Well No. 1 by commencing at a standard well location in Unit B of Section 18, then kicking-off from vertical in a southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of a non-standard spacing and proration unit consisting of the E/2 of said Section 18, an unorthodox oil well location, and for a special project allowable. Said project is located approximately 4-1/2 miles north-northeast of Waterflow, New Mexico.

CASE 10844: Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project, an unorthodox oil well location, a non-standard oil proration unit, a special project allowable, and special operating rules therefor, San Juan County, New Mexico. Applicant seeks to initiate a high angle/horizontal directional drilling pilot project in the Gallup formation, Horseshoe Gallup Oil Pool, underlying the W/2 of Section 8, Township 30 North, Range 15 West. Applicant proposes to drill its Black Diamond Com 8 Well No. 1 by commencing at a standard well location in Unit D of Section 8, then kicking-off from vertical in a southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of a non-standard spacing and proration unit consisting of the W/2 of said Section 8, an unorthodox oil well location, and for a special project allowable. Said project is located approximately 5-1/2 miles north-northeast of Waterflow, New Mexico.

CASE 10781: (Reopened - Continued from September 23, 1993, Examiner Hearing.)

Application of Marathon Oil Company for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant seeks approval of an unorthodox well location in the Basin-Fruitland Coal Gas Pool for its proposed Schwerdtfeger Well No. 17-2 to be drilled at an unorthodox well location 1605 feet from the South line and 1135 feet from the East line (Unit D) of Section 17, Township 27 North, Range 11 West. Said well is to be dedicated to a 320-acre spacing unit consisting of the E/2 of Section 17. Said unit is located approximately 9 miles south of Bloomfield, New Mexico.

CASE 10845: Application of Phillips Petroleum Company for a unit agreement, Lea County, New Mexico. Applicant seeks approval of its Vacuum Glorieta East Unit Agreement for an area comprising 4,239.80 acres, more or less, of State lands in portions of Sections 26-34, Township 17 South, Range 35 East and in a portion of Section 5, Township 18 South, Range 35 East. Said unit is located approximately 10 miles southeast of Lovington, New Mexico.

CASE 10846: Application of Phillips Petroleum Company for approval of a waterflood project, and to qualify said project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act", Lea County, New Mexico. Applicant seeks authority to institute a waterflood project within its Vacuum Glorieta East Unit by the injection of water into the Glorieta and Paddock formations, Vacuum-Glorieta Pool, in an area comprising portions of Sections 26-34, Township 17 South, Range 35 East and a portion of Section 5, Township 18 South, Range 35 East, through 48 initial injection wells. The applicant further requests that the Division establish procedures for amending injection or producing well locations within the unit area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for said waterflood operations. Applicant further seeks to qualify this project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Said project is located approximately 10 miles southeast of Lovington, New Mexico.

CASE 10862: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks authorization to drill to the Morrow formation, Crooked Creek Morrow Gas Pool, its Redbone BP Federal Well No. 2 at an unorthodox gas well location 1980 feet from the North line and 510 feet from the East line (Unit H) of Section 10, Township 24 South, Range 24 East. The N/2 of said Section 10 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 4 miles west by southwest of Mosley Spring.

CASE 10863: Application of Yates Petroleum Corporation for a horizontal directional drilling pilot project and special operating rules therefor, Chaves County, New Mexico. Applicant seeks authority to institute a horizontal directional drilling pilot project in the Tomahawk-San Andres Pool on its Loveless LQ State Lease in the SW/4 of Section 36, Township 7 South, Range 31 East. Applicant proposes to drill its Loveless LQ State Well No. 9 at a surface location 990 feet from the South line and 2310 feet from the West line (Unit N); kicking off from vertical, build angle to approximately 90 degrees with a medium radius curve and continue drilling a horizontal drainhole in said pool. Applicant further seeks special rules and provisions within the project area including the designation of a prescribed area limiting the horizontal displacement of any drainhole to within 100 feet of the boundary of the project area. Further, the applicant seeks the promulgation of special operating rules and procedures for said project area including the formation of an oversized and irregular shaped spacing and proration unit to accommodate such wellbore, and the assignment of a special oil allowable to this unit. Said project area is located approximately 12 miles south by east of Kenna, New Mexico.

CASE 10748: (Reopened)

In the matter of Case No. 10748 being reopened upon application of Yates Petroleum Corporation to amend the spacing requirements for the Indian Basin-Upper Pennsylvanian Associated Pool established by Order No. R-9922, Eddy County, New Mexico. Division Order No. R-9922 granted the application of Yates Petroleum Corporation for creation of the Indian Basin-Upper Pennsylvanian Associated Pool and the adoption of temporary Special Rules and Regulations therefor including 320-acre spacing. At this time Yates Petroleum Corporation requests the Division to amend the Special Rules and Regulations for said pool to provide for 160-acre spacing and proration units. Said area is located approximately 2 miles east of Lone Butte.

CASE 10864: Application of Texaco Exploration and Production Inc. for nine lease line injection wells, Rhodes Yates Waterflood, Lea County, New Mexico. Applicant seeks authority to drill the following nine lease line injection wells in its Rhodes Yates Cooperative Waterflood for injection into the Yates and Seven Rivers formations, Rhodes Yates-Seven Rivers Pool, in the following wells in Township 26 South, Range 37 East:

Rhodes NCT Coop Fed. Com-1 No. 1, to be located 1572 feet FSL, 2375 feet FEL of Section 27;
Rhodes NCT Coop Fed. Com-1 No. 2, to be located 2310 feet FNL and FEL of Section 27;
Rhodes NCT Coop Fed. Com-1 No. 3, to be located 1155 feet FNL, 2376 feet FEL of Section 27;
Rhodes Yates Coop Fed. Com-2 No. 1, to be located 2551 feet FNL, 44 feet FWL of Section 27;
Rhodes Yates Coop Fed. Com-3 No. 1, to be located 1360 feet FSL, 50 feet FWL of Section 27;
Rhodes Yates Coop Fed. Com-4 No. 1, to be located 1430 feet FSL, 10 feet FEL of Section 21;
Rhodes Yates Coop Fed. Com-5 No. 1, to be located 130 feet FNL, 10 feet FWL of Section 27;
Rhodes Yates Coop Fed. Com-4 No. 2, to be located 130 feet FNL, 1310 feet FWL of Section 27;
Rhodes Yates Coop Fed. Com-6 No. 1, to be located 130 feet FNL, 2588 feet FWL of Section 27.

This project is located approximately 6 miles south by southeast of Jal, New Mexico.

CASE 10848: (Continued from October 21, 1993, Examiner Hearing.)

Application of Conoco Inc. and Marathon Oil Company for exceptions to Rule 5(b) of the special rules and regulations of the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Division Order No. R-5353, as amended, or in the alternative, for the creation of a new pool with the adoption of special rules for said pool, Eddy County, New Mexico. Applicants seek exceptions to Rule 5(b) of the Special Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Order No. R-5353 as amended, thereby authorizing simultaneous dedication of acreage to both gas wells and oil wells within Sections 34, 35, and 36, Township 20 South, Range 24 East and Sections 34, 35, and 36, Township 20-1/2 South, Range 23 East. In the alternative, applicants seek the contraction of the South Dagger Draw-Upper Pennsylvanian Pool and the concomitant creation of a new pool comprising the above-described acreage with the adoption of special rules and regulations including those set forth in Order No. R-5353 but modified to allow simultaneous dedication of spacing units to multiple gas and oil wells and establishment of appropriate allowables therefor. Said area is located approximately 22 miles southeast of Hope, New Mexico.

DOCKET: COMMISSION HEARING - THURSDAY - NOVEMBER 10, 1993
9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO
The Land Commissioner's designee for this hearing will be Jami Bailey and Gary Carlson

CASES 10446,
10447, 10448,
10449:

The application for the rehearing of Cases 10446, 10447, 10448, and 10449 is hereby set for oral argument before the Oil Conservation Commission on November 10, 1993. The Commission shall hear argument based upon the record made in this case. Argument shall be limited to the issues raised in the applications for rehearing filed by New Mexico Potash. No additional evidence will be offered or accepted. Based upon that argument the Commission may determine if additional evidence is necessary.

CASE 10719: (De Novo - Continued from October 14, 1993, Commission Hearing).

Application of Anadarko Petroleum Corporation for directional drilling and an unorthodox bottomhole gas well location, Eddy County, New Mexico. Applicant seeks authority to directionally drill its proposed Power Federal Com Well No. 2 from a surface location 1400 feet from the South line and 660 feet from the East line (Unit I) of Section 26, Township 17 South, Range 30 East, in such a manner as to bottom the well in the Cedar Lake-Morrow Gas Pool at an unorthodox subsurface gas well location within 75 feet of a point 660 feet from the South and East lines (Unit P) of said Section 26. The E/2 of said Section 26 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is located approximately 3 miles east-southeast of Loco Hills, New Mexico. Upon application of Anadarko Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 10771: (De Novo)

Application of OXY USA Inc. to authorize the expansion of a portion of its Skelly Penrose "B" Unit Waterflood Project and qualify said expansion for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act," Lea County, New Mexico. Applicant seeks an order pursuant to the rules and procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovery Oil Tax Rate, as promulgated by Division Order No. R-9708, qualifying a portion of its Skelly Penrose "B" Unit Waterflood Project in Sections 4, 5, and 8 of Township 23 South, Range 37 East, Queen (Penrose) formation of the Langlie Matix Seven Rivers-Queen-Grayburg Pool, for the recovered oil tax rate under the "Enhanced Oil Recovery Act" (Law 1992, Chapter 38, Sections 1 through 5). Applicant further seeks authority to expand a portion of said project by means of a significant change in process including conversion to 40-acre five spot injection patterns. Said project area is located approximately 6 miles south of Eunice, New Mexico. Upon application of OXY USA Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 10653: (Continued from October 14, 1993, Commission Hearing.)

Application of Armstrong Energy Corporation for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations for the Northeast Lea-Delaware Pool including a provision for a special oil allowable of 300 barrels of oil per day. Said pool is located in portions of Townships 19 and 20 South, Range 34 East, located near the Warren Gas Company Compressor Station.

CASE 10773: (Continued from October 14, 1993, Commission Hearing.)

Application of Armstrong Energy Corporation for pool extension and abolishment, Lea County, New Mexico. Applicant, in the above-styled cause, and in association with De Novo Case No. 10653, seeks to abolish the Quail Ridge-Delaware Pool comprising the SW/4 of Section 3, SE/4 of Section 4, NE/4 of Section 9, N/2 and SW/4 of Section 10, all in Township 20 South, Range 34 East and the concomitant extension of the horizontal limits of the Northeast Lea-Delaware Pool to include all of above-described acreage plus the SE/4 of said Section 3. This area is centered approximately 1.5 miles south of U.S. Highway 62/180 at Milemarker No. 79.

CASE 10345: (De Novo - Continued from September 22, 1993, Commission Hearing.)

Application of Louise Y. Locke to consider objections to well costs, San Juan County, New Mexico. Applicant requests the Commission review actual well costs charged against her interest by BHP Petroleum (Americas), Inc., for the drilling of the Gallegos Canyon Unit Well #390 to determine the reasonableness of such costs pursuant to the provisions of Commission Order No. R-9581-A. Said well is located at the southeast edge of Farmington, New Mexico.

CASE 10346: (De Novo - Continued from September 22, 1993, Commission Hearing.)

Application of Louise Y. Locke to consider objections to well costs, San Juan County, New Mexico. Applicant requests the Commission review actual well costs charged against her interest by BHP Petroleum (Americas), Inc., for the drilling of the Gallegos Canyon Unit Well #391 to determine the reasonableness of such costs pursuant to the provisions of Commission Order No. R-9581-A. Said well is located at the southeast edge of Farmington, New Mexico.

CASE 10871: (Readvertised)

Application of Santa Fe Energy Partners, L.P. for compulsory pooling and to shut-in a producing well, and for a non-standard spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the South Dagger Draw-Upper Pennsylvanian Associated Pool underlying the W/2 of Section 10, Township 20 South, Range 24 East, forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the South Dagger Draw-Upper Pennsylvanian Associated Pool. Said unit is to be dedicated to a well to be drilled at an orthodox location within said W/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Applicant also requests that the existing Yates Petroleum Corporation Judith "AD" Fed. Well No. 1, located 660 feet from the South and East lines of Section 9, Township 20 South, Range 24 East, be shut-in pending the drilling and completion of applicant's proposed well. Further, applicant requests approval for a non-standard spacing and proration unit in the South Dagger Draw-Upper Pennsylvanian Associated Pool for the proposed Ocotillo "ACI" Fed. Com Well No. 2 to be located at a standard location in the SE/4 of Section 10, Township 20 South, Range 24 East. Said area is located approximately 2 miles west of Seven Rivers, New Mexico.

CASE 10848: (Continued from November 4, 1993, Examiner Hearing.)

Application of Conoco Inc. and Marathon Oil Company for exceptions to Rule 5(b) of the special rules and regulations of the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Division Order No. R-5353, as amended, or in the alternative, for the creation of a new pool with the adoption of special rules for said pool, Eddy County, New Mexico. Applicants seek exceptions to Rule 5(b) of the Special Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool as promulgated by Order No. R-5353 as amended, thereby authorizing simultaneous dedication of acreage to both gas wells and oil wells within Sections 34, 35, and 36, Township 20 South, Range 24 East and Sections 34, 35, and 36, Township 20-1/2 South, Range 23 East. In the alternative, applicants seek the contraction of the South Dagger Draw-Upper Pennsylvanian Pool and the concomitant creation of a new pool comprising the above-described acreage with the adoption of special rules and regulations including those set forth in Order No. R-5353 but modified to allow simultaneous dedication of spacing units to multiple gas and oil wells and establishment of appropriate allowables therefor. Said area is located approximately 22 miles southeast of Hope, New Mexico.

CASE 10876: Application of Klabzuba Oil and Gas for an unorthodox oil well location, Chaves County, New Mexico. Applicant seeks authority to drill its White "B" Well No. 1 at an unorthodox oil well location 611 feet from the South line and 1297 feet from the East line (Unit P) of Section 1, Township 10 South, Range 27 East, in the Devonian formation, Undesignated Devonian Oil Pool. The SE/4 SE/4 of said Section 1 should be dedicated to the well. Said area is located approximately 4 miles west of Silman Lake.

CASE 10877: Application of Klabzuba Oil and Gas for an unorthodox oil well location, Chaves County, New Mexico. Applicant seeks authority to drill its White "A" Well No. 1 at an unorthodox oil well location 598 feet from the North line and 1308 feet from the East line (Unit A) of Section 12, Township 10 South, Range 27 East, in the Devonian formation, Race Track-Devonian Pool. The NE/4 NE/4 of said Section 12 should be dedicated to the well. Said area is located approximately 4 miles west of Silman Lake.

CASE 10878: Applicant seeks to initiate a horizontal directional drilling pilot project in the Devonian formation, South Crossroads-Devonian Pool, underlying the N/2 N/2, SW/4 NW/4 and SW/4 NE/4 of Section 2, Township 15 South, Range 37 East. Applicant proposes to reenter its existing wells in the project area, kick-off from vertical in a direction to be determined while drilling and build angle at an appropriate rate to vertically and horizontally traverse the proposed project area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 100 feet to any boundary of the project area; for special project allowables; and an administrative procedure for approval of additional horizontal wellbores in the project area. Said project is located approximately 7 miles northeast of Lovington, New Mexico.

CASE 10879: Application of Texaco Exploration and Production Inc. for downhole commingling, Lea County, New Mexico. Applicant seeks approval to downhole commingle Jalmat and Langlie Mattix oil production within seven certain wells (two existing and five to be drilled) in its Cooper Jal Unit located in Sections 13 and 24, Township 24 South, Range 36 East and Section 19, Township 24 South, Range 37 East. Said area is located approximately six miles north by west of Jal, New Mexico.

CASE 10880: Application of Meridian Oil Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant seeks authority to drill its Huerfano Unit Well No. 504 at an unorthodox ("off-pattern") coal gas well location 1495 feet from the South line and 1740 feet from the East line (Unit J) of Section 22, Township 26 North, Range 9 West, to be dedicated to a standard 320-acre spacing unit consisting of the S/2 of said Section 22. Said location is approximately 7 miles north-northeast from the Blanco Trading Post, New Mexico.

CASE 10881: Application of Conoco Inc. to amend Rule 5(b) and Rule 6 of the Special Rules and Regulations for the South Dagger Draw-Upper Pennsylvanian Pool (Division Order No. R-5353), and pool extension, Eddy County, New Mexico. Applicant seeks an amendment to Rule 5(b) of Order No. R-5353 thereby authorizing simultaneous dedication of both gas wells and oil wells to the same spacing unit and an amendment to Rule 6 of Order R-5353 to reduce the limiting gas-oil ratio to 4,500 cubic feet of gas for each barrel of oil produced in said pool. Applicant further seeks the extension of said pool to include the E/2 of Section 16, E/2 of Section 34, and all of Section 35, Township 20 South, Range 24 East and all of Sections 34 and 35, Township 20-1/2 South, Range 23 East. The approximate center of said pool is located approximately 10 miles southeast of Hope, New Mexico.

CASE 10858: (Readvertised)

Application of Mitchell Energy Corporation for a waiver of the salt protection string requirements of Order No. R-111-P for certain wells, Lea County, New Mexico. Applicant seeks authority to delete the salt protection string requirements of Order No. R-111-P from ten wells to be located in Section 4, Township 20 South, Range 33 East, and to be drilled to test for production in the West Teas Yates-Seven Rivers Pool. The subject wells are located north of Highway 180 some 4.75 miles northeast of the intersection of Highways 176 and 180 and are approximately 2.75 miles northeast of Laguna Gatuna, New Mexico.

CASE 10882: Application of James C. Brown, Trustee, and Bayshore Production Co., Limited Partnership, to vacate and void Division Administrative Orders NSP-1632(L)(SD) and NSP-1633(L), Lea County, New Mexico. Applicants seeks approval of an order from the Division vacating and voiding Administrative Order NSP-1633(L) covering the N/2 N/2 (equivalent) and Administrative Order NSP-1632(L) (SD) covering the S/2 N/2 (equivalent) of Section 7, Township 23 South, Range 37 East, Jalmat Gas Pool. The said units are located approximately 8 miles south-southwest of Eunice, New Mexico.