CONSOLIDATED OIL & GAS, INC. 410 17TH STREET, SUITE 2300 DENVER, CO 80202

AUTHORIZATION FOR EXPENDITURE

and perforate the gas sample.	osed Work: Clean-out wellbore to total depth at the Fruitland Coal Formation from 2,672'-94'. Flow mated that the following labor, material, etc., will Description	v test well and obtain
It is estir		be required:
	Description	<u>l</u>
Quantity		Estimated Cost
	Completion Rig	\$ 12,000
	Road Work	3,000
	Wireline Unit (GR/CCL, Perf.)	2,250
	Test Unit	1,000
	Wellhead Equipment	1,500
	Misc. (Rentals, water, etc.)	1,500
	Contingencies @ 10%	2,100
	Supervision	1,500
	TOTAL	\$ 24,850
Recommended	by Alan C. Harrison, District Operations Manage Name and Title	er_ Date: <u>03/02/94</u> (W
Approved by		Date:
COMPANY NA	AME:	•
Approved by	Name and Title	Date:
Company W. I.	Division Vivision	Net Cost: <u>\$</u>
DL:cp\14\carne	Party Control of the second)

CONSOLIDATED OIL & GAS, INC. 410 17TH STREET, SUITE 2300 DENVER, CO 80202

AUTHORIZATION FOR EXPENDITURE

Lease Federal 32-6-9 #1 Field		State New M	Basin Fruitland Coal New Mexico	
approximately	oosed Work: Re-enter and deepe 3,000'. Run openhole logs from ow test well and obtain gas samp	T.D. up through th	<u> </u>	
	imated that the following labor, r	material, etc., will b		
Quantity	Description		Estimated Cost	
	Completion Rig		\$ 25,000	
	Logging		6,400	
	Mudlogger		2,000	
	Rentals		2,500	
	Misc. (chemicals, water, etc.)		1,500	
	Wellhead Equipment		1,500	
	Test Unit		1,000	
	Contingencies @ 10%		4,000	
	Supervision		2,500	
		TOTAL	\$46,400	
Recommended	l by <u>Alan C. Harrison, District O</u> Name and Title	perations Manager	Date: <u>03/02/94</u>	
Approved by_			Date:	
COMPANY N	IAME:			
Approved by_	Name and Title	······································	Date:	
Company W. I			Net Cost:_\$	

DL:cp $\14\fed3269.afe$