Submit 3 Copies OIL CONSER. IN DIVISI				
Dir nict Office		/		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbi 9th 1914 ? 1 O'III CO	NSERVATION D P.O. Box 2088	ÍVISION	WELL API NO.	
	P.O. Box 2088 a Fe, New Mexico 8750	1-2088	5. Indicate Type of Lea)45 27621 se
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lea	STATE FEE X
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE *A (FORM C-101) FOR SUC 1. Type of Well:	DRILL OR TO DEEPEN OR PL APPLICATION FOR PERMIT"	UG BACK TO A	7. Lease Name or Unit	Agreement Name
OIL GAS WELL X	OTHER		Miller 32-6	5-11
Name of Operator	_		8. Well No.	
Richmond Petroleum, 3. Address of Operator	Inc.		9. Pool name or Wildon	<u> </u>
	te 500, Dallas, Tx	75201	Basin Fruit	tlamd Coal
Well Location E 1130	North	760		West
Unit Letter E : 1130 Feet From				
Section 11 Township	32N Range	6W	NMPM San Juan	1 County
	Elevation (Show whether DF, RK) 6133' GL	B, KI, GR, esc.)		
Check Appropriate	Box to Indicate Nature		_	
NOTICE OF INTENTION T	ГО:	SUB	SEQUENT REP	ORT OF:
ERFORM REMEDIAL WORK PLUG AN	ID ABANDON REM	EDIAL WORK	ALT	ERING CASING
EMPORARILY ABANDON CHANGE	PLANS COM	MENCE DRILLING	OPNS. PLU	IG AND ABANDONMENT
ULL OR ALTER CASING	CASI	NG TEST AND CE	EMENT JOB	
	1			
OTHER:	П	R		
12. Describe Proposed or Completed Operations (Clearly sta	on fracture comple	tion.	ding estimated date of star	ting any proposed
12. Describe Proposed or Completed Operations (Clearly stawork) SEE RULE 1103. Well is currently waiting Delays are due to waiting	on fracture comple	tion.	ding estimated date of star	ting any proposed
12. Describe Proposed or Completed Operations (Clearly stawork) SEE RULE 1103. Well is currently waiting Delays are due to waiting	on fracture comple	tion.	ding estimated date of star	ting any proposed
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103. Well is currently waiting Delays are due to waiting Richmond is currently work	on fracture comple on pipeline facili ing with 3rd party	tion.	ding estimated date of star	ting any proposed
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103. Well is currently waiting Delays are due to waiting Richmond is currently work	on fracture comple on pipeline facili ing with 3rd party	tion.	to accomplish	ting any proposed
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103. Well is currently waiting Delays are due to waiting Richmond is currently work	on fracture comple on pipeline facili ing with 3rd party	tion. ties. companies	to accomplish	the same.
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103. Well is currently waiting Delays are due to waiting Richmond is currently work Thereby certify that the information above is true and complete to the skinnature.	on fracture completion pipeline faciliting with 3rd party	tion. ties. companies	to accomplish	the same. DATE $01/17/94$

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

to Appropriate District Office	- -	and Natural Resources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM, 882	OIL CONSI	ERVATION DIVISION P.O. Box 2088	WELL API NO. 30 045 27621
DISTRICT II P.O. Drawer DD, Artesia NM	[8210 台刊 9 4 P anta Fe, 1	5. Indicate Type of Lease	
DISTRICT III 23 UU 1000 Rio Brazos Rd., Azzec, NN	87410		STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM DIFFEREN	Y NOTICES AND REPO FOR PROPOSALS TO DRILL O IT RESERVOIR. USE "APPLIC (FORM C-101) FOR SUCH PRO	OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well:	las _r	THER	Miller 32-6-11
2. Name of Operator	mond Petroleum, Inc	:•	8. Well No.
	N. Harwood, Suite	500, Dallas, TX 75201	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit LetterE	: 1130 Feet From The _	North Line and	760 Feet From The West Line
Section 11	Township	32N Range 6W	NMPM San Juan County
	10. Elevation	on (Show whether DF, RKB, RT, GR, etc.) 6133 GL	
	Check Appropriate Box OF INTENTION TO:	to Indicate Nature of Notice, I	Report, or Other Data BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AB	ANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLAN	S COMMENCE DRILLIN	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB
OTHER:		OTHER:	
work) SEE RULE 1103.		of 1992 - Interval 2650' Size 0.50" Number 84	
Currently wait	ing on fracture com	mpletion and pipeline fa	cilities.
	above is true and complete to the best of	my knowledge and belief. Engineerin	•
TYPE OR PRINT NAME James	L. Merkel	TITLE	DATE
(This space for State Use)			
APTROVED BY	la Milson	TITLE	DATE

to Appropriate RESTE	-	nd Natural Re	sources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, New 88220 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	•	RVATIO P.O. Box 208 lew Mexico	U	WELL API NO. 30 0 5. Indicate Type of Lea	45 27621
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lean	STATE FEE X
	OSALS TO DRILL O	R TO DEEPEN LTION FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name
1. Type of Well: Oil GAS WELL X	on	HEX.		Miller 32-	6-11
2. Name of Operator Richmond Petroleum Inc.				8. Well No.	
3. Address of Operator 2651 N. Harwood, Suite 4. Well Location	500, Dallas,	, Texas 7	5201	9. Pool name or Wildon Basin Frui	tland Coal
Unit Letter E : 1130	Feet From The	North	Line and76	O Feet From The	West Line
Section 11	Township 32		nge 6W	NMPM San Jua	in County
	10. Elevation		DF, RKB, RT, GR, etc.)		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	PLUG AND ABA		REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND COTHER: Perfor	G OPNS. PLL	TERING CASING
12. Describe Proposed or Completed Operation work) SEE RULE 1103. Perforation Record		rtinent details, an	l d give pertinent dates, inci	uding estimated date of star	ring any proposed
. •	Interval: Size: Number:	2650' - 2 0.50" 84	2664*) (1) (1) (2)
TYPE OR PRINT NAME (This space for State Use)	1. Mark	// n -	beief. 12 Engineering	Tech.	DATE 01/20/93 TELEPHONE NO. 214 720773
(This space for State Use).		***			DATE

CONTRACTOR APPROPRIATE BY ANY

		\
Submit 3 Copies to Appropriate District Office OIL CONS Emergy, Minerals and Natural I	Mexico Resources Department	Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 AUG 20 HIT DE P.O. Box 20	ON DIVISION	WELL API NO. 30-045-27621
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		STATE FEE STATE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	=118	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X OTHER		Miller 11
2. Name of Operator		8. Well No. 1
Richmond Petroleum Inc 3. Address of Operator P.O. Drawer 2039, Farmington, NM	87499	9. Pool name or Wildcat Basin Fruitland Coal Gas
4. Well Location Unit Letter E : 1130 Feet From The North	7 60	Feet From The West Line
Section 1 1 Township 3 2 N	Range 6W	NMPM San Juan County
10. Elevation (Show wheth	er DF, RKB, RT, GR, esc.)	NATION COUNTY
11. Check Appropriate Box to Indicate		eport, or Other Data
NOTICE OF INTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER: Name Change	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	and give pertinent dates, inch	iding estimated date of starting any proposed
Richmond Petroleum Inc. requests to Miller 32-6-11 #1.	change the s	subject well name to
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	man ang ang ang ang ang ang ang ang ang a	
	ئىنە∹ من	新水 - 横
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
SIONATURE Des Columnia la Colu	muz Petroleum	Engineer DATE Aug. 2, 1990
TYPEOR PRINT NAME Dana Delventhal		TELEPHONE NO. 327-4404
(This space for State Use)	া বিয়েঞ্জন ≱ লগত	
APPROVED BY	TILE	DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised	1-1-8

District Office NOTIVISION		
DISTRICT 1	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-045-27621
DISTRICT II AM 8 46 RAB Drawg DDI Arlesia NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
HUU DISTRICT III		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS	
DIFFERENT RESE	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:		Miller 11
WEIT X	OTHER	
2. Name of Operator	Num I - a	8. Well No.
Richmond Petrole 3. Address of Operator	eum, Inc.	9. Pool name or Wildcat
•	, Farmington, NM 87499	Basin Fruitland Coal Gas
4. Well Location	30' Feet From The North Line and 76	
Section 11	2.237	Con Ivon
Secuoii	Township 32 N Range 6 W 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM San Juan County
	6133' GL	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check	Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
SEREODIA DEMEDIAL MODIS	BLUE AND ADDRESS TO BEAUTING BY	
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TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLIN	IG OPNS. L PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	CEMENT JOB XX
OTHER:	OTHER:	
12. Describe Proposed or Completed Oper	rations (Clearly state all persinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
		luding estimated date of starting any proposed
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent details, and give pertinent dates, inc	
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr	rations (Clearly state all pertinent details, and give pertinent dates, inc cessure tested BOP and surface drilling out.	casing to 1000 psi for
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr	rations (Clearly state all pertinent details, and give pertinent dates, inc cessure tested BOP and surface drilling out.	
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12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr	rations (Clearly state all pertinent details, and give pertinent dates, inc cessure tested BOP and surface drilling out.	casing to 1000 psi for
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr 30 minutes before	rations (Clearly state all pertinent details, and give pertinent dates, incomes essure tested BOP and surface drilling out.	casing to 1000 psi for
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr 30 minutes before	rations (Clearly state all pertinent details, and give pertinent dates, inc cessure tested BOP and surface drilling out.	casing to 1000 psi for
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr 30 minutes before	rations (Clearly state all pertinent details, and give pertinent dates, incomes essure tested BOP and surface drilling out.	casing to 1000 psi for
12. Describe Proposed or Completed Oper work) SEE RULE 1103. June 24, 1990 - Pr 30 minutes before Thereby certify that the information above is to significant the significant series of the significa	rations (Clearly state all persinent details, and give persinent dates, incomes essure tested BOP and surface drilling out.	casing to 1000 psi for DATE July 24, 19 TELEPHONE NO. 327-44

Subtait 3 Cories to Appropriate

State of New Mexico Delventhal Energy, Minerals and Natural Resources Department Well File Delventhal

Form C-103 Revised 1-1-89

District Office	/
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II OIL GONGER I ON DIVISION P.O. Box 2088 P.O. Drawer DD, Antesia, NM 88270 VED Santa Fe, New Mexico 87504-2088	& Indiana Town of I
F.O. Diawa DD, Atlant, 14th John V	5. Indicate Type of Lease STATE FEE X
1000 Rio Brizon Rd. April: NM 37410 9 14	6. State Oil & Gas Losse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Miller 11
1. Type of Well: OL GAS WELL X OTHER	willer 11
2. Name of Operator	8. Well No.
Richmond Petroleum, Inc.	#.1
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, TX 75201	9. Pool same or Wildest
4. Well Location	Basin - Fruitland Coal Gas
Unit Letter E: 1,130 Feet From The North Line and 760 *	Feet From The Line
Section 11 Township 32N Range 6W	NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,133' GL	
11. Check Appropriate Box to Indicate Nature of Notice, R. NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	MENT JOB .
OTHER: OTHER:	Spud Notice X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ting estimated date of starting any proposed
The Miller 11 No. 1 was spud 6/23/90. Drilling history	attached.
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	•
	.s
\bigcap	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Production	Manager 6-26-90
	ТЕ <u>Т</u> ЕРНОМЕ NO. 327-9801
	TELEPHONE NO. 327 3001
(This space for State Use)	JUN 2 8 1991
APPROVED BY	DATE

MILLER 11 NO. 1

June 21, 1990 On Report

Location construction. (ARM)

Daily Cost: \$4,000

June 22, 1990

Move rig and equipment on location. Rig up. Hauled surface pipe to location. SDFN. (ARM)

Daily Cost: \$350

Cumulative Costs: \$4,350

June 23, 1990

TD: 500'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 500' last 24 hrs. Drilled 269', 12-1/4" hole to fit 8-5/8" casing. TOH with DC. Run 6 jts 8-5/8" casing set @ 263' K.B. Rig up Cementers, Inc. and cement as follows: establish circkulation with H_20 mix and pump 175 sx Class "B" cement with 2% CaCl and 1/4 # per sk cellorflakes. Shut down. Drop top wood plug. Displace cement with 15.5 Bbls H_20 . Circulated 5 Bbl cement to surface. Plug down 4:45 p.m., 6-22-90. (ARM)

Daily Cost: \$12,170

Cumulative Costs: \$16,520

Earth Drilling

June 24, 1990

TD: 2,000'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 1,500' last 24 hrs. Surveys - 750' @ 3/4°, 1,246' @ 1°, 1,785' @ 1°. (ARM)

Daily Cost: \$18,000

Cumulative Costs: \$34,520

Earth Drilling

MILLER 11 NO. 1

June 25, 1990

TD: 2.750'

Current Operation: Drilling - Formation: Fruitland Coal

Fluid - mud, vis. 45, wt. 10.7. Drilled 750' last 24 hrs.

Surveys - 2,265 @ 1°. (ARM)

Daily Cost: \$9,000

Cumulative Costs: \$43,520

Earth Drilling

June 26, 1990 Off Report

TD: 2,900'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 150' in last 24 hrs. Drilling fluid mud. 50 vis. - 11.5 wt. TD @ 8:00 a.m. Condition hole to run casing. TOOH 55 jts. Well started to flow. TIH to TD. Weight up with bar. TOOH laying down DP & DC. Rig up casing crew. RIH with 72 jts. 5-1/2", 14# casing. Circulate last jt. down with rig pump. Condition hole to cement. Set casing 2,900' K.B. Rig up B. J. Titan to cement as follows: establish circulation with 20 Bbl water. Mix and pump 300 sx Class "B" cement with 2% sodium metaglicate, 2-1/4#/ per sk. celloflakes. Yield 2.06 cf/ sk. Density 12.48 lb/ gal. Tail in with 150 sx Class "B" with 2% CaCl, 2-1/4#/ per sk. celloflakes, yield 1.18 cf/ sk. Density 15.6 lb/ gal. SD. Wash pump and lines. Drop top wiper plug. Displace cement with 72 Bbl of 2% KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

STATE OF NEW MEXI ENERGY AND MINERALS DEPA WE. OF COPIES RECEIVES DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATIO	PARTMENT OIL 190 MAR 12	CONSERVATION TO THE PROPERTY OF THE PROPERTY O	888 EXICO 87501		Form C-101 Revised 10-1 5A. Indicate	Type of Lease FEE Gas Lease NA/A
b. Type of Well DRILL	,	DEEPEN	. /	BACK 🔲	8. Farm or Lea	ase Name 11
OIL GAS WELL 2. Name of Operator				ZONE	9. Well No.	
Richmond Petroleum	n Inc.	(214) 7	20-7730 		10 Field and	Pool, or Wildcat
2651 N. Harwood, S				Ba		land Coal Gas
4. Location of Well UNIT LETTE	west	ATED 1,130 PE	32 n 6			
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				HHH		tilililinn
		,,,,,,,,,,,		9A. Formation ruitland		10. Rotary or C.T. Rotary
21. Elevations (Show whether DF)	RT, etc.) 21A. Kind Statewi	· .	B. Drilling Contractor Yet Known		5	Oate Work will start
23.		ROPOSED CASING AND			1	
SIZE OF HOLE	SIZE OF CASING					EST. TOP
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24 15.5	2,800	140 sx 430 sx	GIT GIT	
and nonst only 232.	tion for hearing tandard section .8 acres). Compl d at March 21 hea	(N2 of section, ete list of own	which is prore ers and tract o	ation uni descriptio	t, contair ons will b	ns De
A ABOVE SPACE DESCRIBE PR	LAUD ST	i da kun de d u d	Wil Town	# 17 + 5 k	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC
igned Puan	the above it frue and comp	lete to the be st o f my kny Title Consultant	owiedge and belief.	D	<u> 2-2</u>	7-90
PPROVED BY ONDITIONS OF APPROVAL, IF	9	TITLE	,•	D	ATE	*

Will CION for NSL + NSP

ate Lease - 4 regios

ISTRICT | O. Bux 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT II O. Drawer DD, Arlesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

100 Diazos 144, (1		Ali Di	lemnces must be	from the outer be	oundaries of the s	ection	•		
beustot				Lease	Miller 1	1		Well No.	
RICHM	OND PETF	ROLEUM, I	NC	}		•		0 1	
nu Loner S	ection	Township		Range			County	<u> </u>	
E	13	. 3	2 North	6	West	NMPM	San	Juan	
ctual Foctage Location 1130	on of Well: but from the	North	V	<u> </u>	760			St line	
round level Elev.	Produc	ng Formation	line and	Pool		feet from		Dedicated Acreage:	
6133'	F	ruitland	 		-Fruitland		Gas	Pedicated Acresge: 232.80	
2. If more the unitization in the form if the No allowable	nan one lease is di ma one lease of d n, force-pooling, e Yes ["no" list the own neccessary.	edicated to the wei	II, outline each and is dedicated to the answer is "yea" ty iptions which have all interests have be	identify the owner well, have the interpret of consolidation actually been con-	solidated. (Use rev	as to worki	lidated by comm	remitization,	
or until a no	o-statidard unit, a	liminating such in	terest, has been ap	proved by the Divi	rion.				
	sials	line		/ / .	, », ,	-	I hereby ontained herei	OR CERTIFICATION cartify that the informa n in true and complete to adge and belief	illon
130,	<u> </u>				-		rinted Name	Brian Woo	od
760			,			1	Richmon	Consulta d Petroleum in	
	!						F(bruary 27, 199	9 0
_ *		1_1	11	11		4	SURVEY	OR CERTIFICATION	
			.1. 4			a s c	m this plat wa actual storveys appervison, and correct to the relief.	that the well location shas plotted from field notes made by me or under I that the same is true best of my knowledge	t of my and
		······································	· -		,	}	Date Surveyed	590	
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