

Submit 3 Copies  
to Appropriate  
District Office:

OIL CONSERVATION DIVISION  
RECEIVED  
State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 27621
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Miller 32-6-11
2. Name of Operator Richmond Petroleum, Inc.	8. Well No. 1
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Tx. 75201	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter E : 1130 Feet From The North Line and 760 Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6133' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is currently waiting on fracture completion.  
Delays are due to waiting on pipeline facilities.  
Richmond is currently working with 3rd party companies to accomplish the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Merkel TITLE Engineering DATE 01/17/94  
TYPE OR PRINT NAME James L. Merkel TELEPHONE NO. 214-7207730

(This space for State Use)

APPROVED BY Charles D. Holman TITLE Charles D. Holman DATE 01/18/94  
CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO. 30 045 27621

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
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7. Lease Name or Unit Agreement Name

Miller 32-6-11

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Richmond Petroleum, Inc.

8. Well No. 1

3. Address of Operator  
2651 N. Harwood, Suite 500, Dallas, TX 75201

9. Pool name or Wildcat  
Basin Fruitland Coal

4. Well Location  
Unit Letter E : 1130 Feet From The North Line and 760 Feet From The West Line  
Section 11 Township 32N Range 6W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6133' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was perforated in December of 1992 - Interval 2650' - 2664'  
Size 0.50"  
Number 84

Currently waiting on fracture completion and pipeline facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*James L. Merkel*

TITLE

Engineering

DATE

10/18/93

TYPE OR PRINT NAME

James L. Merkel

TELEPHONE NO.

214 7207730

(This space for State Use)

APPROVED BY

*Frank Wilson*

TITLE

DATE

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WELL API NO.

30 045 27621

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Richmond Petroleum Inc.

3. Address of Operator

2651 N. Harwood, Suite 500, Dallas, Texas 75201

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter E : 1130 Feet From The North Line and 760 Feet From The West Line

Section 11 Township 32N Range 6W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6133' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforation Record:

Interval: 2650' - 2664'

Size: 0.50"

Number: 84

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James L. Merkel

TITLE Engineering Tech.

DATE 01/20/93

TYPE OR PRINT NAME

James L. Merkel

TELEPHONE NO. 214 7207730

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

COMMISSIONER OF APPROVAL IF ANY:

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Oil Conservation Division  
Energy, Minerals and Natural Resources Department

RECEIVED

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90 AUG 20 AM 10 44

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Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30-045-27621
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Miller 11
8. Well No.	1
9. Pool name or Wildcat	Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Richmond Petroleum Inc	3. Address of Operator P.O. Drawer 2039, Farmington, NM 87499	4. Well Location Unit Letter E : 1130 Feet From The North Line and 760 Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6133' GL
--	---	--	--	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Name Change <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Richmond Petroleum Inc. requests to change the subject well name to Miller 32-6-11 #1.

13311730  
OIL CONSERVATION DIVISION  
DISTRICT I

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Delventhal TITLE Petroleum Engineer DATE Aug 2, 1990  
TYPE OR PRINT NAME Dana Delventhal TELEPHONE NO. 327-4404

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
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P.O. Box 1100, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27621

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Miller 11

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Richmond Petroleum, Inc.

8. Well No.  
1

3. Address of Operator  
P.O. Drawer 2039, Farmington, NM 87499

9. Pool name or Wildcat  
Basin Fruitland Coal Gas

4. Well Location  
Unit Letter E : 1130' Feet From The North Line and 760' Feet From The West Line  
Section 11 Township 32N Range 6W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6133' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 24, 1990 - Pressure tested BOP and surface casing to 1000 psi for 30 minutes before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Delventhal TITLE Engineer

DATE July 24, 1990

TYPE OR PRINT NAME DANA DELVENTHAL

TELEPHONE NO. 327-4404

(This space for State Use)

APPROVED BY [Signature]

TITLE Engineer

DATE July 24, 1990

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Richmond Petroleum, Inc.

3. Address of Operator

2651 N. Harwood, Suite 500, Dallas, TX 75201

4. Well Location

Unit Letter E : 1,130' Feet From The North Line and 760' Feet From The West Line

Section 11 Township 32N Range 6W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6,133' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Spud Notice ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Miller 11 No. 1 was spud 6/23/90. Drilling history attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Manager

DATE 6-26-90

TYPE OR PRINT NAME

Steven S. Dunn

TELEPHONE NO. 327-9801

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1990

MILLER 11 NO. 1

June 21, 1990      On Report

Location construction. (ARM)

Daily Cost:      \$4,000

June 22, 1990

Move rig and equipment on location. Rig up. Hauled surface pipe to location. SDFN. (ARM)

Daily Cost:      \$350

Cumulative Costs:    \$4,350

June 23, 1990

TD: 500'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 500' last 24 hrs. Drilled 269', 12-1/4" hole to fit 8-5/8" casing. TOH with DC. Run 6 jts 8-5/8" casing set @ 263' K.B. Rig up Cementers, Inc. and cement as follows: establish circulation with H<sub>2</sub>O mix and pump 175 sx Class "B" cement with 2% CaCl and 1/4 # per sk cellorflakes. Shut down. Drop top wood plug. Displace cement with 15.5 Bbls H<sub>2</sub>O. Circulated 5 Bbl cement to surface. Plug down 4:45 p.m., 6-22-90. (ARM)

Daily Cost:      \$12,170

Cumulative Costs:    \$16,520

Earth Drilling

June 24, 1990

TD: 2,000'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 1,500' last 24 hrs. Surveys - 750' @ 3/4°, 1,246' @ 1°, 1,785' @ 1°. (ARM)

Daily Cost:      \$18,000

Cumulative Costs:    \$34,520

Earth Drilling

MILLER 11 NO. 1

June 25, 1990

TD: 2,750'

Current Operation: Drilling - Formation: Fruitland Coal

Fluid - mud, vis. 45, wt. 10.7. Drilled 750' last 24 hrs.  
Surveys - 2,265 @ 1°. (ARM)

Daily Cost: \$9,000

Cumulative Costs: \$43,520

Earth Drilling

June 26, 1990

Off Report

TD: 2,900'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 150' in last 24 hrs. Drilling fluid mud. 50 vis. - 11.5 wt. TD @ 8:00 a.m. Condition hole to run casing. TOOH 55 jts. Well started to flow. TIH to TD. Weight up with bar. TOOH laying down DP & DC. Rig up casing crew. RIH with 72 jts. 5-1/2", 14# casing. Circulate last jt. down with rig pump. Condition hole to cement. Set casing 2,900' K.B. Rig up B. J. Titan to cement as follows: establish circulation with 20 Bbl water. Mix and pump 300 sx Class "B" cement with 2% sodium metaglicate, 2-1/4#/ per sk. celloflakes. Yield 2.06 cf/ sk. Density 12.48 lb/ gal. Tail in with 150 sx Class "B" with 2% CaCl, 2-1/4#/ per sk. celloflakes, yield 1.18 cf/ sk. Density 15.6 lb/ gal. SD. Wash pump and lines. Drop top wiper plug. Displace cement with 72 Bbl of 2% KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

30-045-27621

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Richmond Petroleum Inc.

(214) 720-7730

7. Unit Agreement Name N/A

8. Farm or Lease Name Miller 11

3. Address of Operator

2651 N. Harwood, Suite 500, Dallas, Tx. 75201

9. Well No. #1

10. Field and Pool, or Wildcat Basin-Fruitland Coal Gas

4. Location of Well  
UNIT LETTER E LOCATED 1,130 FEET FROM THE North LINE  
AND 760 FEET FROM THE West LINE OF SEC. 11 TWP. 32 n RGE. 6 w NMPM

11. Section 232.80

12. County San Juan

21. Elevations (Show whether DF, RT, etc.) 6,133' 01	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Not Yet Known	19. Proposed Depth 2,800'	19A. Formation Fruitland	20. Rotary or C.T. Rotary	22. Approx. Date Work will start April 10, 1990
---	--	---	------------------------------	-----------------------------	------------------------------	--

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	240'	140 SX GL	
7-7/8"	5-1/2"	15.5	2,800'	430 SX GL	

Will petition for hearing to consider unorthodox location due to Navajo Lake and nonstandard section (N2 of section, which is proration unit, contains only 232.8 acres). Complete list of owners and tract descriptions will be presented at March 21 hearing.

APPROVED 9-1-90  
INVESTIGATOR  
STUDY OF PROPOSAL BE SUBMITTED  
WITHIN 10 DAYS

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Brian Title Consultant Date 2-27-90

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

See LCC 104 for NSL + NSP

# OIL CONSERVATION DIVISION

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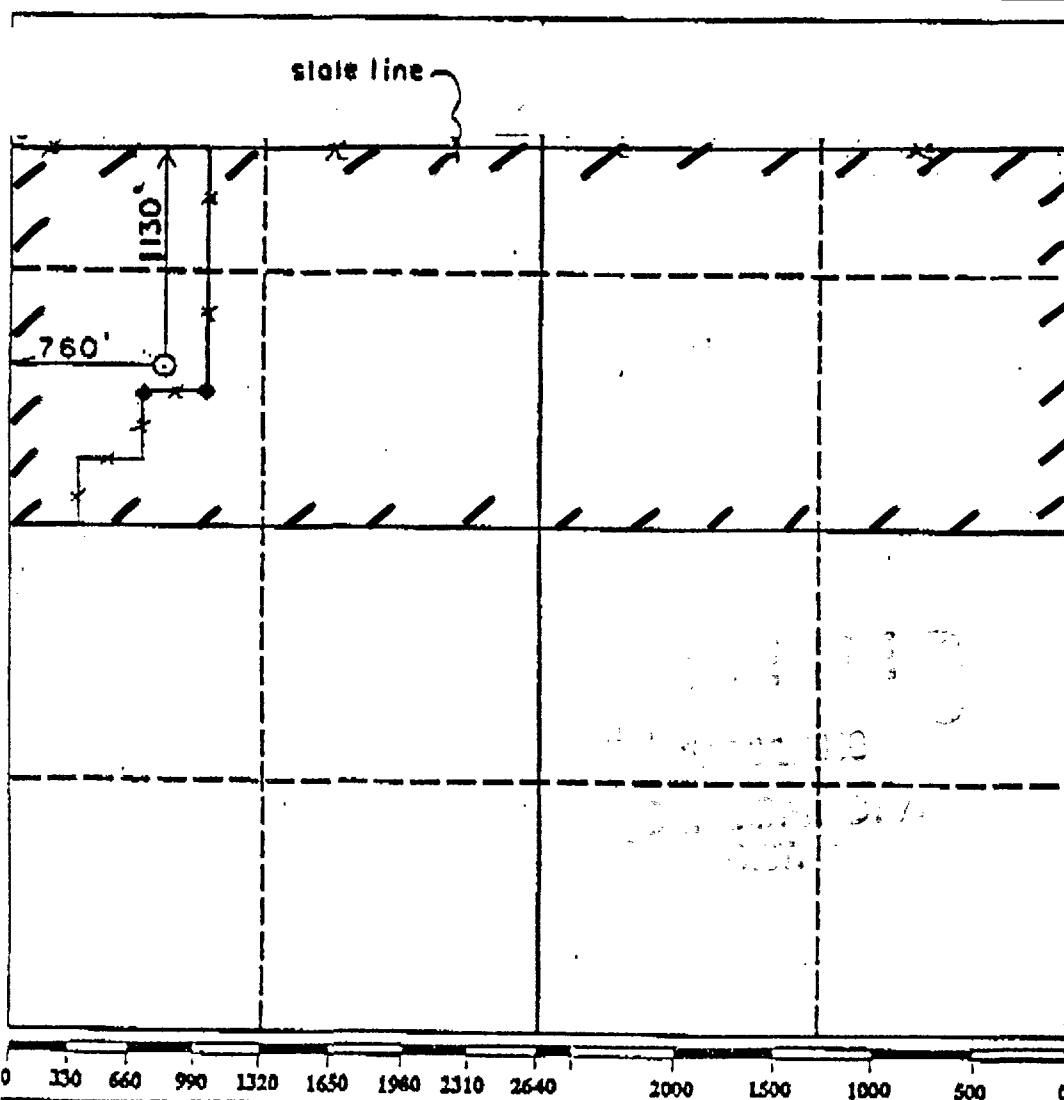
DISTRICT III  
P.O. Box 1000, Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHMOND PETROLEUM, INC</b>			Lease <b>Miller 11</b>		Well No. <b>1</b>
Section <b>E</b>	Section <b>11</b>	Township <b>32 North</b>	Range <b>6 West</b>	County <b>NMPM San Juan</b>	
Actual Footage Location of Well: <b>1130</b> feet from the <b>North</b> line and <b>760</b> feet from the <b>West</b> line					
Ground level Elev. <b>6133'</b>		Producing Formation <b>Fruitland</b>		Pool <b>Basin-Fruitland Coal Gas</b>	Dedicated Acreage: <b>232.80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*

Printed Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **February 27, 1990**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **27 Feb 90**

Signature & Seal of Professional Surveyor

Certificate

