

**DOCKET: COMMISSION HEARING - THURSDAY - AUGUST 11, 1994****9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO****The Land Commissioner's designee for this hearing will be Jami Bailey****CASE 10955: (De Novo)**

Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9033, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9033 which designated Richmond Petroleum Inc. as operator and compulsory pooled Lots 1 and 2, the S/2 NE/4 and the SE/4 (E/2 equivalent) of Section 9, Township 32 North, Range 6 West, for the drilling of the Federal 32-6-9 Well No. 1 at an unorthodox coal gas well location (see also Division Administrative Order NSL-2720) 510 feet from the North line and 210 feet from the East line (Unit A) of said Section 9 in the Basin-Fruitland Coal Gas Pool and forming a 279.40-acre gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is bounded to the north by the State of Colorado at Mile Post No. 243. Upon application of Edmund T. Anderson, IV, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 10956: (De Novo)**

Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9178, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9178 which designated Richmond Petroleum Inc. as operator and compulsory pooled Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 11, Township 32 North, Range 6 West, for the drilling of the Miller "11" Well No. 1 at an unorthodox coal gas well location 1132 feet from the North line and 760 feet from the West line (Unit E) of said Section 11, in the Basin-Fruitland Coal Gas Pool and forming a 232.80-acre non-standard gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is bounded to the North by the State of Colorado for one-half mile of either side of Astronomical Monument No. 8 located on the New Mexico/Colorado stateline. Upon application of James J. Rubow, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 10957: (De Novo)**

Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9179, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9179 which designated Richmond Petroleum Inc. as operator and compulsory pooled the S/2 of Section 11, Township 32 North, Range 6 West, for the drilling of the Carnes "11" Well No. 1 at an unorthodox coal gas well location 1800 feet from the South line and 230 feet from the West line (Unit L) of said Section 11 in the Basin-Fruitland Coal Gas Pool and forming a standard 320-acre gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is located approximately 1/2 mile south of Astronomical Monument No. 8 located on the Colorado/New Mexico stateline. Upon application of James J. Rubow and Edmund T. Anderson, IV, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 10960: (De Novo)**

Application of Mewbourne Oil Company for approval of a waterflood project and qualification for the recovered oil tax rate, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to institute a waterflood project in its proposed Querecho Plains-Queen Associated Sand Unit Area (being the subject of Case No. 10959) located in portions of Sections 21 through 23 and Sections 26 through 28, Township 18 South, Range 32 East, by the injection of water into the Querecho Plains-Queen Associated Pool through 10 injection wells located within the unit area. Applicant further seeks authority to inject into said pool at a surface injection pressure in excess of the Division established standard of 0.2 psi per foot of depth. Applicant further seeks to qualify this project as an "Enhanced Oil Recovery Project" pursuant to the "Enhanced Oil Recovery Act" (Laws of 1992, Chapter 38, Sections 1 through 5). This project is located approximately 8 miles south of Maljamar, New Mexico. Upon the application of Mewbourne Oil Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.