EXHIBIT 8

CARN1HRG.XLS

CASE 10970 NMOCD EXAMINER HEARING MAY 12, 1994 MERRION OIL & GAS CORP.

CARNAHAN COM #1 MONTHLY GAS PRODUCTION ALLOCATION FORMULA

GENERAL METHODOLOGY

- 1. CALCULATE PICTURED CLIFFS (PC) RESERVES FROM VOLUMETRICS.
- 2. CALCULATE PC INITIAL MONTHLY PRODUCTION PRODUCTION RATE BASED ON INITIAL FLOW TEST.
- 3. BASED ON OPERATING COSTS OF \$500/MO, CALCULATE PC ABANDONMENT RATE.
- 4. KNOWING INITIAL RATE, FINAL RATE, AND RESERVES, CALCULATE PC DECLINE RATE.
- 5. CAN NOW GENERATE PC PRODUCTION SCHEDULE FROM NOW TILL ABANDONMENT.
- 6. CALCULATE FRUITLAND COAL PRODUCTION RATE FOR EACH MONTH BY SUBTRACTING PC RATE FROM TOTAL RATE.

1. CALCULATE PC RESERVES FROM VOLUMETRICS

Gp=[7758 * O * h * A * (1 - Sw) / Bg] * BTU Factor * he wery Factor

where:

Gp = Ultimate PC gas reserves in MMBTU.

7758 = Bbls/ac-ft conversion.

O = porosity = 18%.

h = Net pay = 30 feet.

A = Drainage area = 160 ac.

Sw = water saturation = 50%.

Bg = gas formation volume factor (RVB/Mcf) = 5.04 * z * T / P.

z = gas deviation factor at reservoir conditions = 0.94.

T = Reservoir temperature = 100 F = 560 R.

P = reservoir pressure as measured during initial completion of PC.

BTU Factor = MMBTU/MCF from initial PC gas analysis.

THEREFORE:

Gp = [7758 * .18 * 30 * 160 * (1-.5) / {5.04 * .94 * 560 / P }] * BTU Factor

Gp (mmbtu) = 1263 (mcf/psia) * P (psia) * STU Factor (mmbtu/mcf) * 55

2. CALCULATE PC INITIAL MONTHLY PRODUCTION RATE

Qpc(1) = Qt(1)*{Qpc(test) / [Qpc(test) + Qfc(test)]}

and

Qpci(decline) = Qpc(1) * 30.4 / Days Prod(1)

where

Qpc(1) = first month PC production in mmbtu/mo.

Qt(1) = first month total production in mmbtu/mo.

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Qpc(test) = final PC flow test in mmbtu/day.
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Qfc(test) = final Fruitland Coal flow test in mmbtu/day.

Days Prod(1) = number of days the well was on in the first month.

Qpci(decline) = initial monthly production rate to be used in forcasting future PC production . Units are in MMBTU/MO.

3. CALCULATE PC ABANDONMENT RATE

Qpca = Op Cost / {Price * NRI * (1 - Tax)}

where

Qpca = PC abandonment rate in mmbtu/mo.

Op Cost = monthly operating expense = \$500/mo.

Price = wellhead gas price = \$1.65/mmbtu.

NRI = average net revenue interest = 84%.

Tax = state & local severance and advalorem taxes = 9%.

THEREFORE

Qpca = 500 / {1.65 * .84 * (1-.09)}

Qpca = 396 mmbtu/mo

4. CALCULATE PC DECLINE RATE

D = {Opci(decline) - Opca} / Gp

where

D = nominal decline rate (fraction/mo)

Qpci(decline) = initial monthly production rate in mmbtu/mo as calculated in Step 2.

Qpca = PC abandonment rate in mmbtu/mo = 396 mmbtu/mo.

Gp = Ultimate PC gas reserves in MMBTU as calculated in step 1

5. CALCULATE PC PRODUCTION IN FUTURE MONTH "X"

 $Qpc(x) = Qpci(decline) * exp \{-D * t(x)\}$

where

Qpc(x) = PC production in mmbtu for month "x".

Qpci(decline) = initial monthly production rate in mmbtu/mo as calculated in Step 2.

D = nominal decline rate (fraction/mo) as calculated in Step 4.

t(x) = number of months from initial production to month "x".

6. CALCULATE FRUITLAND COAL RATE IN FUTURE MONTH "X"

Qfc(x) = Qt(x) - Qpc(x)

where

Qfc(x) = Fruitland Coal production in mmbtu in month "x".

Qt(x) = total well production in mmbtu in month "x".

Qpc(x) = PC production in mmbtu for month "x" as calculated in Step 5.