BEFORE THE OIL CONSERVATION COMMISSION DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF TEXACO PRODUCING, INC. FOR PERMITS TO DRILL IN POTASH-OIL AREA, EDDY COUNTY, NEW MEXICO

Case No. 9148 Case No. 9158

AUTHENTICATION

William R. Humphries, duly sworn states:

- l. I am the duly elected Commissioner of Public Lands for the State of New Mexico (State Land Commissioner) and am competent to testify to the matters stated herein.
- 2. As State Land Commissioner, I am the custodian of all records maintained at the New Mexico State Land Office.
- 3. I certify that the attached documents are true and exact copies of the originals maintained in the files and records of the New Mexico State Land Office.

Further affiant sayeth not;

William R. Humphries
Commissioner of Public Lands

By W. R. Humphies

Dated this At day of June, 1987.

DEFECT THE
OIL COMSERVATION OVERMISSION
Santa Fo, New Murdeo
9148
Case No. 9168 Exhibit Mo. 5
Eubmitted by TEXACO
Insuing Date 6:18:87

State of New Mexico





REF NO. OG-23

W.R. HUMPHRIES COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

April 9, 1987

Re:

Texaco, Inc.

ATTENTION: Mr. Joe King

P. O. Box 728

Hobbs. New Mexico 88240

DJS .7-12

Forty Niner Ridge Unit 1987 Plan of Development Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1987 Plan of Development for the Forty Niner Ridge Unit Area, Eddy County, New Mexico. Such plan proposes to recomplete the Unit Well No. 2 in the Delaware and you will also drill two additional wells to the Delaware.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours.

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/pm

encls.

cc: OCD-Santa Fe. New Mexico

BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

Gulram, Inc.



March 24, 1987

District Supervisor
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201

Commission of Public Lands State of New Mexico Capitol Annex Building Santa Fe. New Mexico 87501

RE: FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Texaco Inc. submits for your approval a report of past operations and a plan of development for 1987.

PAST CPERATIONS

The Forty Niner Ridge Unit No. 1 was completed November 10, 1973, in the Morrow gas zone for an initial CAOF of 3,703 MCFPD. The well is located in Unit Letter "J", 1980 FSL and FEL, Section 16, T-23-S, R-30-E, Eddy County, New Mexico. The cumulative Morrow production at abandonment on October 1, 1981, was 870,011 MCF.

A Wolfcamp completion in Well No. 1 during June, 1982, proved to be non-productive. Later in June, a successful completion of the Forty Niner Ridge Bone Spring pay was made from perforations at 7564'-89'. The Bone Spring initially produced 37 BOPD and 250 MCF on June 27, 1982, and stabilized at 12 BOPD and 15 MCFPD in July, 1982. The Bone Springs pay was plugged back in August, 1984. Cumulative production from the Bone Springs in Well No. 1 was 2744 barrels of oil.

Well No. 1 was recompleted in the Delaware Cherry Canyon on August, 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. Cumulative production from the Delaware zone as of December 1, 1986, was 30,649 barrels of oil. The average daily production during November, 1986, was 18 BOPD, 78 BWPD, and 10 MCFPD.

The second well, the Forty Niner Ridge Unit No. 2, was completed November, 1974, as a Morrow producer. The well is located 1980' FNL and FEL of Section 21, T-23-S, R-30-E. The initial CAOF was 2492 MCFPD. Cumulative production from the Morrow zone was 42,696 MCF prior to abandonment in August, 1977. The well was recompleted in the Forty Niner Ridge Bone Spring on September 1, 1979. Perforations were at 7514'-68'. The initial potential on October 19, 1977, was 11 BOPD, 46 MCFPD, and 8 BWPD. Cumulative production to December 1, 1986, was 15,394 BO. The average daily production during November, 1986, was 2.5 BOPD, 0.1 BWPD, and 7 MCFPD.

PLAN OF DEVELOPMENT 1987

Texaco's plans for 1987 will be the drilling of two additional wells to the Delaware. These new wells will be drilled at locations that are yet to be determined. Also, Texaco plans to recomplete Well No. 2 to the Delaware.

Yours very truly,

PWS:mad

Attachments

W. Q. Humphues

COMMISSIONER OF PUBLIC LANDS

I EXACO

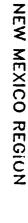
EXHIBIT A
Forty-Moor Ridge Unit Area
7-23-8, R-30-E, N.M.R.M.
Eddy County, New Mexico

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STATE LAND

- O SCHOTES TRACT MANDER ON EXHIBIT "S"

 PRETICIPATING AREA FOR THE SIGNAL
 FORMATION
- Porty Miner Ridge Unit I
 Interval: Forty Miner Ridge Delaware Producing
- Forty Miner Ridge Unit II
 Interval: Forty Miner Bone Spring-Producing

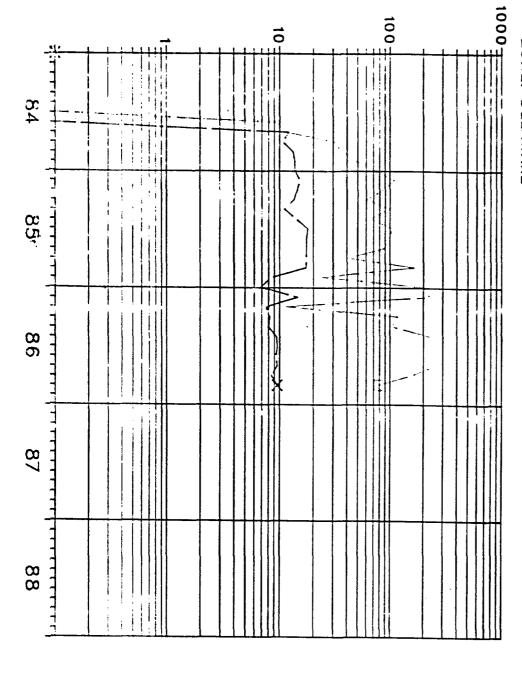


PRODUCTION VS TIME

87-03-25

STATE: NEW MEXICO ENGINEER:P.W.SMITH COUNTY: EDDY FLD: FORTY NINER RIDGE DELAWARE ZONE: DELAWARE

PROP: FORTY NINER RIDGE UNIT I PROP NO: 238460 WNUM: 001 LOCATION: 23S 30E 16 J OPER: TEXACO PRODUCING CO.



UPPER PERF:N/A LOWER PERF:N/A

CUM. TOTALS THRU 11/30/86

GAS: 9924 CRUDE: 30649

WATER: 91321

CRUDE (BBLS)

WATER (BBLS)

X

GAS (MCF)

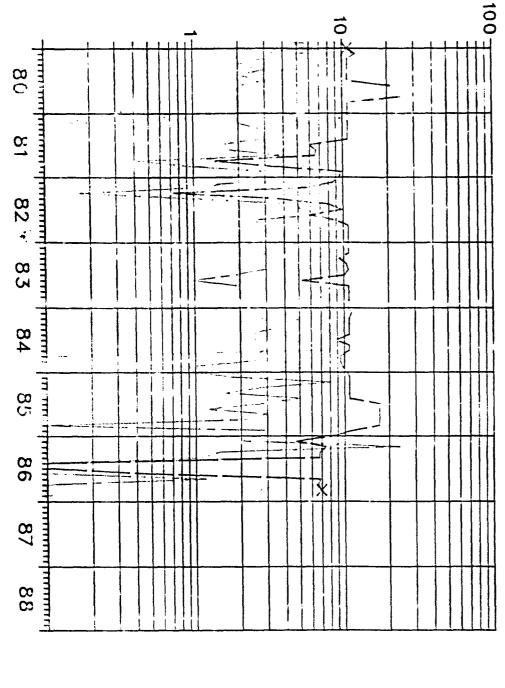
PRODUCTION VS TIME

87-03-25

NEW MEXICO REGION

STATE: NEW MEXICO ENGINEER:P.W.SMITH COUNTY: EDDY FLD: FORTY NINER RIDGE BONE SPRING ZONE: BONE SPRING

PROP: FORTY NINER RIDGE UNIT II PROP NO: 238465 WNUM: 002 LOCATION: 23S 30E 21 G OPER: TEXACO PRODUCING CO.



UPPER PERF:N/A LOWER PERF:N/A

CUM. TOTALS THRU 11/30/86

CRUDE: 15394

GAS: 29369

WATER: 8127

CRUDE (BBLS)

WATER (BBLS)

X

GAS (MCF)