W. Thomas Kellahin Karen Aubrey KELLAHIN, KELLAHIN AND AUBREY Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fe, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

Jason Kellahin Of Counsel

February 9, 1988

Providence and the matter

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Mr. William J. LeMay Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Case 9327

Re: Application of Dugan Production Corporation for Compulsory Pooling T26N, R2W, Section 22

Dear Mr. LeMay:

On behalf of Dugan Production Corporation we would appreciate the enclosed application being set for hearing on the Examiner docket now scheduled for March 2, 1988.

The following is a suggested advertisement for this case:

Application of Dugan Production Corporation for an order pooling all mineral interests in the Gavilan-Mancos Oil Pool underlying a certain 640-acre tract of land in Rio Arriba County, New Mexico. Applicant in the above-styled cause, seeks an order pooling all mineral interests in the Gavilan-Mancos Oil Pool underlying all of Section 22, Township 26 North, Range 2 West, to form a standard 640-acre oil spacing and proration unit in said pool. Said unit is to be dedicated to the Amoco Production Company Seifert Well No. 1 located in Unit P said Section 22 which is presently completed in and of producing from the Gavilan-Mancos Oil Pool. Also to be considered will be the cost of participation in the said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Applicant further requests that Amoco Production Company remain as operator of the well and that the effective date of any order issued in the case be retroactive to June 8, 1987. In the alternative, Applicant seeks the a 320-acre non-standard spacing formation of and proration unit consisting of the W/2 of said Section 22 and an order pooling all mineral interest in the Gavilan Mancos Oil Pool thereunder. Also to be considered will

## KELLAHIN, KELLAHIN & AUBREY

Mr. William J. LeMay February 9, 1988 Page 2

be the costs of drilling, completing, and equipping said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Dugan Production Corporation as operator, and the charge for risk involved in drilling and completing said well. Said well is located approximately 4.5 miles east-northwest of the Ojito Post Office, New Mexico.

Very truly yours, Thomas kellahin

WTK:ca Enc.

cc: Mr. John Roe Dugan Production Corporation P. O. Box 2088 Farmington, New Mexico 87401

"Certified Return-Receipt Requested"

All Parties Listed in Application

STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF DUGAN PRODUCTION FORMATION FOR COMPULSORY POOLING OF A 540-ACRE UNIT, OR IN THE ALTERNATIVE, FOR COMPULSORY POOLING AND APPROVAL OF A 320-ACRE MON-STANDARD PRORATION AND SPACING UNIT, GAVILAN MANCOS OIL POOL, PIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 932?

## APPLICATION

Comes new DUGAF FREDUCTION CORFORATION, by and through its attorneys, Kellahin, Kellahin & Aubrey and in accordance with Section 76-2-17(c) NESA-1978 applies to the New Nexico Oil Cosnervation Division for an order pooling all mineral interest in the Gavilan Mancos Oil Fool underlying a 542-acre spacing and protation unit being all of Section 22, T26N, E2W, NMPM, to be dedicated to the Amoco Production Company's Seifert Gas Com A Well No. 1, located in the SE/4SE/4 of said Section 22, or in the alternative, for an an order pooling all mineral interest in the Cavilan Mancos Oil Fool underlying the W/2 of said Section 22 and the approval of a non-standard spacing and protation unit consisting of the W/2 of Section 22, and in support thereof would show:

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 Applicant is a working interest owner in the W/2 of Section 22, T26N, R2W, NMPM, Rio Arriba County, New Mexico.

2. The New Mexico Oil Conservation Commission issued Order R-7407-E effective June 28, 1987 which provides for 640 acre spacing and proration units for the Gavilan Mancos Oil Pool.

3. Thereafter, on June 28, 1987 Amoco Production Company completed its Seifert Gas Com A Well No. 1 located in the SE/4SE/4 of said Section 22 for production from the Gavilan Mancos Gil Fool.

4. In compliance with Division Order R-7407-E and in accordance with Section 70-2-17(c) NMSA-1978, applicant has sought the voluntary agreement of all appropriate mineral interest owners in Section 22 for the dedication of all of Section 22 to the Amoco Seifert Well.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the Amoco Seifert Well and to share in production from June 8, 1987 in compliance with Order R-7407-E, certain interest owners have either refused or have failed to join in dedicating their interest on a voluntary basis.

6. In the event Applicant is unable to obtain a compulsory pooling order pooling all of Section 22, then in the alternative Applicant asks that the Division enter

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a compulsory pooling order for the W/2 of said Section 22 and approve said 320-acre unit as a non-standard spacing and proration unit in the Gavilan Mancos Oil Pool.

7. The pooling of all interest underlying Section 22 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In accordance with Division notice rules, the applicant has provided a copy of this application and notice to all parties listed on Exhibit A hereto.

WHEREFORE, applicant requests that the Division set this matter for hearing on March 2, 1988 and that after hearing the Division enter an order pooling the interest in Section 22 and provide for a fair and equitable means for participation in the costs and production from the subject well.

In the alternative, applicant seeks the formation of a non-standard spacing and proration unit consisting of the W/2 of said Section 22 and the compulsory pooling of all interest therein for the drilling of a Gavilan Mancos Well in the W/2 of said sectior.

Respectfully submitted,

H. Thomas Kellahin, Esq. P. O. Box 2265 Santa Fe, New Mexico 87504

Attorneys for Dugan Production Corporation

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### WORKING INTEREST OWNERS

Section 22, T-26N, R-2W Rio Arriba County, NM (Page 1 of 2)

East Half (Currently dedicated to Amoco Production Section Company's Seifert Gas Com A Well No. 1 Located in the SESE of Sec.22,T-26N,R-2W)

> Amoco Production Company 57.26562% 17th & Broadway P.O. Box 800 Denver, CO 80201 Sun Exploration & Production 36.48438%

Attn: Mr. Frank Syfan P. O. Box 5940-TA Eenver Colorado 80217-5940

Meridian, Inc. Attn: Van Goebel P.O. Box 4289 Farmington, NM 87499

# West Half Section

<u>NW/4</u>	Dugan Production Corp. Attn: Rich Corcoran P.O. Box 208 Farmington, NM 87499	50.000000%
<u>SW/4</u>	Reading & Bates Petroleum Co. Attn: Eric Koelling 3200 Mid-Continent Tower Tulsa, OK 74103	16.666665%
	Hooper, Kimball & Williams, Inc. Attn: Greg Owens P.O. Box 520970 Tulsa, OK 74152	16.666665%
	Ibex Partnership Attn: Ron Holloway P.O. Box 911 Breckenridge, Texas 76024-0911	7.804365%

### WORKING INTEREST OWNERS

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Section 22, T-26N, R-2W Rio Arriba County, NM (Page 2 of 2)

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7.804365% PC, Ltd. Attn: Ron Holloway P.O. Box 911 Breckenridge, Texas 76024-0911 0.437420% Carolyn Clark Oatman P.O. Box 1846 Austin, Texas 78767 0.406900% Warren Clark Trust P.O. Box 1846 Austin, Texas 78767 Warren Clark Testamentary Trust 0.213620% P.O. Box 1846 Austin, Texas 78767

# Application of Dugan Production Corporation for Compulsory Pooling, Rio Arriba County, New Mexico.

Applicant in the above-styled cause, seeks an order pooling all mineral interests in the Gavilan-Mancos Oil Pool underlying all of Section 22, Township 26 North, Range 2 West, to form a standard 640-acre oil spacing and proration unit in the Amoco Production Company Seifert Well No. 1 located in Unit P of said Section 22 which is presently completed in and producing from the Gavilan-Mancos Oil Pool. Also to be considered will be the cost of participation in the said well and the allocation of the cost thereos as well as actual operating costs and charges for supervision. Applicant further requests that Amoco Production Company remain as operator of the well and that the effective data of any order issued in the case be retroactive to June 8, 1987. In the alternative, applicant seeks the formation of a 320-acre non-standard spacing and proration unit consisting of the W/2 of said Section 22 and an order pooling all mineral interests in the Gavilan-Mancos Oil Pool thereunder. Also to be considered will be the costs of drilling, completing, and equipping said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Dugan Production Corporation as operator, and the charge for risk involved in drilling and completing said well. Said well is located approximately 4.5 miles east-northwest of Ojito the Fost Office, New Mexico.

## CASE