

## United States Department of the Interior

BUREAU OF LAND MANAGEMENT 1235 La Plata Highway Farmington, New Mexico 87401

FFB 2.3 1888

NMOCD CASE NO. 9327 March 16, 1988 Dugan Production Corp. Exhibit No. 5

Dugan Production Corporation P. O. Box 208 Farmington, NM 87499

Gentlemen:

The checklist regarding the present status of the referenced APD is as follows:

Lease No. NM-56209

Well No. 1 Ramses II Com sec. 22, T. 26 N., R. 2 W.

Lessee - Dugan Production Corporation Operator - Dugan Production Corportion Date APD Received - February 12, 1988

The APD is complete as submitted.

Sincerely,

Area Marcia

UNITED STATES         DEPARTMENT OF THE INTERIOR         GEOLOGICAL SURVEY         APPLICATION FOR PERMIT TO DRILL DEPEN, OR PLUG BACK         Interview data and the colspan="2">Interview data and the colspan="2"         Interview datand		UN				00 801		irean No. 12-RI
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PROPOSED CASING AND CEMERTING DEFIN         COMPACE         SIZE OF NOLE       SIZE OF NOLE         SIZE OF NOLE       SIZE OF NOLE         SIZE OF NOLE       SIZE OF NOLE         12-1/4"       9-5/8"       SIZE OF NOLE         7-7/8"       SIZE OF CASING         SIZE OF NOLE       SIZE OF NOLE         7-7/8"       SIZE OF CASING         SIZE OF NOLE       SIZE OF CASING         7-7/8"       SIZE OF CASING         Plan to drill a 12-1/4" hole and set 200' of 9-5/8" OD, 36#, J-55 surface casing; then plan to drill a 7-7/8" hole to total, depth with gel-water-mud program to test, the Mancos formation. Plan to run IES and CDL logs. If deemed productive, will run 5-1/2", 15.5 & 17#, J-55 production casing, selectively perforate, frac, clean out after frac and complete well.         X ADOVE SEACE REGISTER FEBOREALE RE							ASAr	
12-1/4"       9-5/8"       36#       200'       150 cf circ. to surface         7-7/8"       5-1/2"       15.5 & 17#       8125'       2445 cf circ. to surface         Plan to drill a 12-1/4" hole and set 200' of 9-5/8" OD, 36#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Mancos formation. Plan to run IES and CDL logs. If deemed productive, will run 5-1/2", 15.5 & 17#, J-55 production casing, selectively perforate, frac, clean out after frac and complete well.         IN ABOVE BRACE DESCRIPT Proposal is to deepee or plug back, give data on present productive inter and proposed are productive inter and complete well.         IN ABOVE BRACE DESCRIPT Proposal is to deepee or plug back, give data on present productive inter and complete well.         IN ABOVE BRACE DESCRIPT Proposal is to deepee or plug back, give data on present productive inter and proposed are productive inter and complete well.         IN ABOVE BRACE DESCRIPT Proposal is to define proposal is to define proposal is to drill or deepee directionality, give periment data on subsurface locations and meanured and true vertical depths. Offer bio prevention for the proposal is to drill or deepee directionality. Trrue Geologist 2-1F-88         INTEL       INTEL         ATTROVAL PATE       ATTROVAL PATE	<i>(</i> 3.		PROPOSED CASH	NG AND	CEMENTING PROG	RAM	•	
7-7/8"       5-1/2"       15.5 & 17#       8125"       2445 cf circ. to surface         Plan to drill a 12-1/4" hole and set 200' of 9-5/8" OD, 36#, J-55 surface casing; then plan to drill a 7-7/8" hole to total, depth with gel-water-mud program to test the Mancos formation. Plan to run IES and CDL logs. If deemed productive, will run 5-1/2", 15.5 & 17#, J-55 production casing, selectively perforate, frac, clean out after frac and complete well.         If ABOVE SPACE DESCRIPTION PROPERTY If proposal is to deepen or plug back, give data os present productive issee and proposed user productive frace and complete well.         If proposal is to drill or deepen directionally, give pertisent data os subsorface locations and measured and true vertical depths. Give bio subsorface locations and measured and true vertical depths. Give bio subsorface locations and measured and true vertical depths. Give bio subsorface locations and measured and true vertical depths. Give bio for bio for Pederal or State office use)         If This space for Pederal or State office use)       Arreoval parts         Arreoval by       TTUS	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	-00T	SETTING DEPTH			
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\*See Instructions On Reverse Side

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

# Form C-102 Revised 10-1-78

All distances	must be from	the outer bour	identes of the	Sec

All distances must be from the outer boundaries of the Section.							
Operator		•	Lease			Well No.	
Dugan Productio			Ramses II Com				
Unit Letter Section	22	26 North	2 West	County Rio A	Arriba		
Actual Fostage Location of Well;							
790 feet Ground Level Elev.	from the North	line and	1850 tex	et from the WE		line Iled Acreoge;	
7553'	Producing Formation Mancos		Gavilan Manc	05		200	
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#### OPERATIONS PLAN RAMSES II COM #1 WELL NM-56209 T-26-N, R-2-W, NMPM Section 22: 790 ft. FNL & 1850 ft. FWL Rio Arriba County, New Mexico

**APPROXIMATE FORMATION TOPS:** 

Ojo Alamo	3610	Point Lookout	6180'
Kirtland	3730'	Mancos	6350'
Fruitland	3745 '	Niobrara A	7305'
Pictured Cliff	3795'	Niobrara B	7375'
Lewis/Chacra	3945'	Niobrara C	7495'
Cliff House	5700'	Sanostee	7790'
Menefee	5780'	Greenhorn	8120'
		Total Depth	8125'

LOGGING PROGRAM: IES, CDL Catch Samples every 10' from 7000 feet to total depth.

CASING PROGRAM:

Hole	Casing		Setting	Grade &
Size	Size	Wt./Ft.	Depth	Condition
12-1/4"	9-5/8"	36#	200	J-55 A
7-7/8"	5-1/2"	15.5# & 17#	8125'	J-55 A

Plan to drill a 12-1/4" hole and set 200' of 9-5/8" OD, 36#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test Mancos formation. Plan to run IES and CDL logs. If determined productive, will run 5-1/2", 15.5# and 17#, J-55 production casing, selectively perforate, frac, and complete well.

CEMENTING PROGRAM: All volumes are contingent upon Caliper logs. Expected location of upper stage tool: 6400' Expected location of lower stage tool: 3995' Surface Casing - 128 sx (150 cu.ft.) of Class "B" with 2% CaCl. Circulate to surface. **Production** Casing 1st Stage - Cement with 265 sx 50/50 B-Poz w/2% gel & 6-1/4# Gilsonite/sk & 1/4# flocele/sk (370 cu.ft.). Projected cement top for 1st Stage: 6600'. 2nd Stage - Cement with 270 sx 65/35 B-Poz w/12% gel & 6-1/4# Gilsonite/sk + 1/4# flocele/sk (630 cu.ft.) followed by 232 sx 50/50 B-poz w/2% gel + 1/4# flocele + 1/4# Gilson/sk (325 cu.ft.). Total cement slurry: 755 cu.ft. Projected cement top for 2nd Stage: 4195'. 3rd Stage - Cement with 491 sx 65/35 B-Poz w/12% gel & 1/4# flocele + 6-1/4# Gilsonite/sk (1085 cu.ft.), followed by 50 sx 50/50 B-Poz w/2% gel & 1/4# flocele + 6-1/4# Gilsonite/sk (64 cu.ft.). Circulate to surface. Total cement slurry for 3rd Stage: 1149 cu.ft.

Total cement slurry for all 3 stages = 2474 cu.ft.

WELLHEAD EQUIPMENT: 10" x 2000 psi 600 series; 6" x 2000 psi (X-mas tree)

DUGAN PRODUCTION CORP.

Office	325-1821	Jim Jacobs	325-8353
Tom Dugan	325-5694	John Roe	326-1034
Sherman Dugan, Geo.	327-4287	Kurt Fagrelius	325-4327