POST OFFICE BOX 2018 BTATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501

			2 3 1990	· — ,
I.	Purpose: Secondary Recovery Pressure Maint Application qualifies for administrative approval	? DIE EUN	SERVATION DIV.	☐ Storage
II.	Operator: Chevron U.S.A. Inc.			
	Address: P.O. Box 670 Hobbs, New Mexico	88240		
	Contact party: J. D. Dolan	Phone:	505-393-	4121
111.	Well data: Complete the data required on the revers proposed for injection. Additional shee	e side of ts may be	f this form f e attached if	or each well necessary.
IV.	Is this an expansion of an existing project? $\boxed{\mathbf{x}}$ yellows, give the Division order number authorizing to	es [ he projec	no rt <u>R-7766</u>	•
٧.	Attach a map that identifies all wells and leases wi injection well with a one-half mile radius circle drwell. This circle identifies the well's area of rev	awn arour	miles of any nd each propo	proposed sed injection
VI.	Attach a tabulation of data on all wells of public repenetrate the proposed injection zone. Such data showell's type, construction, date drilled, location, date schematic of any plugged well illustrating all plug	all inclu epth, rec	ide a descrip cord of compl	tion of each
VII.	Attach data on the proposed operation, including:			
	<ol> <li>Proposed average and maximum daily rate and 2. Whether the system is open or closed;</li> <li>Proposed average and maximum injection press.</li> <li>Sources and an appropriate analysis of injection in the receiving formation if other than reing.</li> <li>If injection is for disposal purposes into a at or within one mile of the proposed well the disposal zone formation water (may be a literature, studies, nearby wells, etc.).</li> </ol>	ure; tion flui jected pr zone not , attach	id and compat coduced water c productive a chemical a	ibility with ; and of oil or gas nalysis of
V111.	Attach appropriate geological data on the injection a detail, geological name, thickness, and depth. Give bottom of all underground sources of drinking water total dissolved solids concentrations of 10,000 mg/l injection zone as well as any such source known to be injection interval.	the geol (aquifers or less)	logic name, a containing overlying t	nd depth to waters with he proposed
IX.	Describe the proposed stimulation program, if any.			•
x.	Attach appropriate logging and test data on the well with the Division they need not be resubmitted.)	. (If we	ell logs have	been filed
XI.	Attach a chemical analysis of fresh water from two or available and producing) within one mile of any injection of wells and dates samples were taken.			
X11.	Applicants for disposal wells must make an affirmative examined available geologic and engineering data and or any other hydrologic connection between the disposource of drinking water.	find no	evidence of	open faults
XIII.	Applicants must complete the "Proof of Notice" section	on on the	reverse sid	e of this form.
XIV.	Certification		·	
	I hereby certify that the information submitted with to the best of my knowledge and belief.	this app	lication is	true and correct
	Name: Jimmy D. Dolan Ti	itle <u>Re</u>	servoir Er	ngineer

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this applicable the data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### KIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

III. Typ1call jection Well Schematics

TOC Surf Hole size 12-1/4 feet determined by Circ.  Hole size 12-1/4   Long String    Size 5-1/2	WELL NO. FOOTAGE LOCATION SECTION SECTION TOWNSHIP RANGE  Proposed New Injection Well  SCHEMATICS  Surface Casing Size 8-5/8 " Cemented with 800 feet determined by Circ.  Hole size 12-1/4 feet determined by Circ.  Long String Size 5-1/2 " Cemented with 800 feet determined by Circ.  Hole size 7-7/8" feet determined by Circ.  Hole size 7-7/8" feet determined by Circ.  Tox Surf Hole size 7-7/8" feet determined by Circ.  Tox Depth 4000'  Tox Juff feet to 3917 feet feet to 3917 feet (perforated)  Tubing size 2-3/8" lined with IPC set in a Nickel Pl.  Saker Model AD-1 Tension packer at 3617 feet (or describe any other casing-tul seal).  Cether Data  1. Name of the injection formation Crayburg  2. Name of Field or Pool (if applicable) Funice Monument  3. is this a new well drilled for injection? X Yes No If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals at give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this	Chevron U.S	S.A. Inc.	Eunice Monument Sout	h Unit Expansion A	rea B
Surface Casing  Size 8-5/8 " Cemented with 800 TOC Surf feet determined by Circ. Hole size 12-1/4  Long String  Size 5-1/2 " Cemented with 800 TOC Surf feet determined by Circ. Hole size 7-7/8" Total Depth 4000'  Total Depth 4000'  Tupiction interval 3717 -3917 W/2 JHPF  Total Depth 4000'  Tupiction interval 3717 feet of describe any other casing-tubin (Brand and Model) seal).  Other Data  1. Name of field or Pool (if applicable) Eunice Monument  2. Name of Field or Pool (if applicable) Eunice Monument  3. is this a new well drilled for injection? X Yes No If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No  Source 100 Surf feet determined by Circ.  Cemented with 800 Feet determin	SCHEMATICS  Surface Casing  Size 8-5/8	OPERATOR		LEASE		
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<ol> <li>Name of the injection formation <u>Crayburg</u></li> <li>Name of Field or Pool (if applicable) <u>Eunice Monument</u></li> <li>Is this a new well drilled for injection? <u>X</u> Yes No If no, for what purpose was the well originally drilled?</li> <li>Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No</li> <li>Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this</li> </ol>	<ol> <li>Name of the injection formation Grayburg</li> <li>Name of Field or Pool (if applicable) Eunice Monument</li> <li>Is this a new well drilled for injection? X Yes No If no, for what purpose was the well originally drilled?</li> <li>Has the well ever been perforated in any other zone(s)? List all such perforated intervals at give plugging detail (sacks of cement or bridge plug(s) used) No</li> <li>Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 2600' to top of Eumont for overlying zone.</li> </ol>					
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<ol> <li>Name of Field or Pool (if applicable) <u>Eunice Monument</u></li> <li>Is this a new well drilled for injection? <u>X</u> Yes <u>No If no, for what purpose was the well originally drilled?</u></li> <li>Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) <u>No Sive the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 26001 to top of Europt for everlying gard</u></li> </ol>	<ol> <li>Name of Field or Pool (if applicable) <u>Eunice Monument</u></li> <li>Is this a new well drilled for injection? <u>X</u> Yes <u>No If no, for what purpose was the well originally drilled?</u></li> <li>Has the well ever been perforated in any other zone(s)? List all such perforated intervals at give plugging detail (sacks of cement or bridge plug(s) used) <u>No</u></li> <li>Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. <u>2600'</u> to top of Eumont for overlying zone.</li> </ol>	1. Name of	f the injection formation (	Frayburg		
3. Is this a new well drilled for injection? X Yes No If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 26001 to top of Europt for everlying gard.	3. Is this a new well drilled for injection? X Yes No If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals at give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 2600' to top of Eumont for overlying zone.					
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If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 26001 to top of Europt for everlying gard	If no, for what purpose was the well originally drilled?  4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals as give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 2600' to top of Eumont for overlying zone.	3 Is this	s a new well drilled for in-	iection? Y Yes	No	
<ul> <li>4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No</li> <li>5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this</li> </ul>	<ul> <li>4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals at give plugging detail (sacks of cement or bridge plug(s) used) No</li> <li>5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 2600' to top of Eumont for overlying zone.</li> </ul>		_		<del></del>	
give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this	give plugging detail (sacks of cement or bridge plug(s) used) No  5. Give the depth in and name of any overlying and/or underlying oil or gas zones (pools) in this area. 2600' to top of Eumont for overlying zone.		•			
area 26001 to top of Fument for overlying gone	area. 2600' to top of Eumont for overlying zone.		<del>_</del>			rated intervals and
area. Zooo to top or numeror overlying zone.					ng oil or gas zone	es (pools) in this
		area.	ZOUU' to top of Eumont for	overlying zone.		

WELL NO.		LOCATION	SECTION	TOWNSHIP	RANGE
IWO CASI	ng strings			MIDITAD DAMA	
	DF - 3583			TUBULAR DATA	
	DI - 33 63		Surface Casing		
			Size 8-5/8 '	" Cemented wit	th _800
			TOC Surf	feet determined	
4		1 35 0'	Hole size 11		
			Long String		
	/		Size 5-1/2	" Cemented wit	th 500
IPC			TOC 83	feet determined	
3G.			Hole Size 6-3/4"		
			Total Depth 3885'		
			Injection interval		
				to <u>3885</u> i	Feet
		<b>= 3746</b> ′−60′	(perforated)		
		<b>3805′−12</b> ′			
		382 4' - 85'			
Tubing siz	PBD 3884* TD 3885' ze 2-3/8"	3824'-85' 3885'	C	S	et in a Nickel Pl
	<b>TD 3885</b> ' ze <u>2-3/8"</u>	3885'	(Material)		
Baker Mode	TD 3885' ze 2-3/8" el AD-1 Tensio	3885'	(Material)	set (or describe any	
Baker Mode	<b>TD 3885</b> ' ze <u>2-3/8"</u>	3885'	(Material)		
Baker Mode (Brand a	TD 3885' ze 2-3/8" el AD-1 Tension Model)	3885'	(Material)		
Baker Mode (Brand a seal). Other Data	TD 3885' ze 2-3/8" el AD-1 Tension Model)	3885'	(Material) t <u>3646</u> fee		
Baker Mode (Brand a seal). Other Data	TD 3885' ze 2-3/8" el AD-1 Tension Model) de of the inject	3885'  lined with IPO on packer and tion formation (	(Material) t <u>3646</u> fee		
Baker Mode (Brand a seal).  Other Data  Name  Name	TD 3885' ze 2-3/8" el AD-1 Tension Model)  d of the injector of Field or 1	3885'  lined with IPO  n packer and tion formation (	(Material) t 3646 fee  Grayburg ble) Eunice Monument	et (or describe any	
Baker Mode (Brand a seal).  Other Data  Name  Name  Name  Is the	TD 3885' ze 2-3/8" el AD-1 Tension Model)  d of the injector of Field or loss a new well	3885'  lined with IPO  n packer a  tion formation (	(Material) t <u>3646</u> fee	et (or describe any	
Baker Mode (Brand a seal).  Other Data  Name  Name  Is the lift not th	TD 3885'  Ze 2-3/8"  el AD-1 Tension Model)  d of the inject of Field or base a new well of the well ever	1 ined with IPO  on packer and tion formation (  Pool (if applical 1 drilled for in urpose was the weath	(Material)  t 3646 fee  Grayburg  ble) Eunice Monument  jection? Yes X	et (or describe any  No Oil Production  ist all such perfor	y other casing-tu
Baker Mode (Brand a seal).  Other Data  1. Name  2. Name  3. Is the If no seal of the seal	TD 3885'  Ze 2-3/8"  el AD-1 Tension and Model)  de of the inject of Field or later and well or what putting the well ever plugging detates.	association on packer and name of any	(Material)  t 3646 fee  Grayburg  ble) Eunice Monument  jection? Yes X ell originally drilled? ( in any other zone(s)? Le	No Oil Production  ist all such perfored)	y other casing-tu

Chevron	U.S.A. Inc.	Eunice Monument Sout	h Unit Expansion A	rea B
OPERATOR		LEASE		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Two stri	ings casing with open hole and	casing perforations.	· · · · · · · · · · · · · · · · · · ·	
	SCHEMATICS		TUBULAR DATA	
	GL - 3580'			
		Surface Casing		
į		Size 8-5/8 "	Cemented wit	th 800
		TOC Surf	feet determined	
		Hole size 11"		
	1394			
_	7 1394	Long String		
		Size 5-1/2 "	Cemented wit	h 450
/8" IPC -		TOC 425	feet determined	
. TBG.		Hole Size 6-3/4"		· ·
		Total Depth 3930'		
	X X	Trionting intermed		
	<b>≢</b> 3840′−70′	Injection interval 3840 feet	to <u>3930</u> f	eet
	) t	(perforated and ope		
4	3890'	1		
	TD 3930			
Tubing si	ze 2-3/8" lined with IP		se	et in a <u>Nickel Plate</u>
Paleor Moo	del AD-1 Tension packer a	(Material)	t (or dogaribo en	, othor occino-tubi
	and Model)	.c <u>3740</u> .ee	t (or describe an)	other casing-tubi
seal).				
Other Dat	<u>:a</u>			
1. Name	e of the injection formation	Gravburg		
2. Tame	e of Field or Pool (if applica	ble) Eunice Monument		<del></del>
3. Is t	this a new well drilled for in	jection? Yes X	No	
	no, for what purpose was the w		_	
		-		
/ 11	the sell own been made maked		-	
	the well ever been perforated e plugging detail (sacks of ce			rated intervals and
5211	prugging south (busine of ou		4) 110	
	the depth in and name of any		ng oil or gas zone	es (pools) in this
area	2600' to top of Eumont fo	overlying zone.		

Chevron U.S.A. Inc.	Eunice Monument Sou	th Unit Expansion	Area B
OPERATOR	LEASE		
WELL NO. FOOTAGE LOCATION Three strings open hole	SECTION	TOWNSHIP	RANGE
SCHEMATICS		TUBULAR DATA	
GL = 3573			
	Surface Casing		
250	Size 10-3/4 "TOC Surf	Cemented wit	<del></del>
	Hole size <u>12-1/4"</u>		
1185	Intermediate Casing	3	
	Size <u>7-5/8</u>	Cemented wit	:h 425
B' IPC	TOC Surf	feet determined	by <u>Calc.</u>
TBG.	Hole size9-7/8"		
	Long String		
	Size <u>5-1/2</u> "		
2770	TOC Surf Hole Size 6-3/4"	feet determined	by Calc.
3750	Total Depth 3873'		
<b>\</b>			
ζ >	Injection interval	A- 2072	
ς γ	3750 feet (***********************************	to <u>3873</u> f	teet
TD 3873	%*************************************	,	
Tubing size 2-3/8" lined with	IPC (Material)	se	et in a <u>Nickel Plate</u>
Baker Model AD-1 Tension packet		et (or describe any	other casing-tubin
(Brand and Model)		•	, and the second
seal).			
Other Data			
Other Baca			
1. Name of the injection formation	n Grayburg		<del></del>
2. Name of Field or Pool (if appl	fachla) Funias Manumant		
2. Name of Field or Pool (if appl	icable) <u>Eunice Monument</u>	<del></del>	
3. Is this a new well drilled for	injection? Yes X	No	
If no, for what purpose was the	e well originally drilled?	0il Production	
4. Has the well ever been perfora	ted in any other zone(s)? Li	st all such perfor	rated intervals and
give plugging detail (sacks of			
	-		
E Cinc the living to			(1 )
5. Give the depth in and name of area. 2600' to top of Eumont			=
area. 2000 to top of Editoric	Lot overlying Zone.		

Chevron U.S.A. Inc.	Eunice Monument Sou	th onit Expansion	агеа в
OPERATOR	LEASE		
WELL NO. FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Three strings with open hole and c	casing perforations.	<del></del>	
SCHEMATICS		TUBULAR DATA	
DF 3600'	-		
	Surface Casing		
	Size 10-3/4 "	Cemented wit	th 225
285'	TOC Surf	feet determined	
	Hole size 12-1/4"	<del></del>	
1236'	Intermediate Casing		
	Size 7-5/8	Cemented wit	ch 425
8. Ibc	TOC Surf	feet determined	by Calc.
TBG.	Hole size 9-7/8"		
	Long String		
	Size 5-1/2 "	Cemented wit	th 425
≢ 3748′−59′	TOC Surf	feet determined	
3778	Hole Size <u>6-3/4"</u>		
}	Total Depth 3900'		
<b>(</b>			
1	Injection interval		
<b>\</b>	Injection interval 3748 feet	to 3900	feet
}	Injection interval 3748 feet (perforated and ope		feet
TD 2000'	3748 feet		feet
TD 3900'	3748 feet (perforated and ope	n hole)	
TD 3900' Tubing size 2-3/8" lined with	3748 feet (perforated and ope	n hole)	feet et in a <u>Nickel Plate</u>
Tubing size <u>2-3/8"</u> lined with	3748 feet (perforated and ope	n hole) se	et in a <u>Nickel Plate</u>
	3748 feet (perforated and ope	n hole) se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet	3748 feet (perforated and ope	n hole) se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet  (Brand and Model)  seal).	3748 feet (perforated and ope	n hole) se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet  (Brand and Model)	3748 feet (perforated and ope	n hole) se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet  (Brand and Model)  seal).	3748 feet (perforated and open services)  IPC  (Material) er at 3648 feet	n hole) se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data	3748 feet (perforated and ope	n hole)se	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple)	3748 feet (perforated and ope	se hole)  set (or describe any	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple) 3. Is this a new well drilled for	3748 feet (perforated and ope  IPC  (Material) er at 3648 fee  on Crayburg  Licable) Eunice Monument r injection? Yes X	n hole)  set (or describe any	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple)	3748 feet (perforated and ope  IPC  (Material) er at 3648 fee  on Crayburg  Licable) Eunice Monument r injection? Yes X	n hole)  set (or describe any	et in a <u>Nickel Plate</u>
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple) 3. Is this a new well drilled for If no, for what purpose was the	3748 feet (perforated and open feet)  IPC  (Material) er at 3648 feet  on Grayburg  Licable) Eunice Monument  r injection? Yes X he well originally drilled? C	n hole)se t (or describe anyNoNo	et in a <u>Nickel Plate</u> y other casing-tubin
Tubing size 2-3/8" lined with  Baker Model AD-1 Tension packet (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple) 3. Is this a new well drilled for If no, for what purpose was the	3748 feet (perforated and ope  IPC  (Material) er at 3648 fee  on Grayburg  licable) Eunice Monument r injection? Yes X he well originally drilled? Geated in any other zone(s)? Li	n hole)  set (or describe any  No No No No Set all such perfor	et in a <u>Nickel Plate</u> y other casing-tubin
Baker Model AD-1 Tension packer (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple) 3. Is this a new well drilled for If no, for what purpose was the give plugging detail (sacks of 5. Give the depth in and name of	3748 feet (perforated and ope  IPC  (Material) er at 3648 fee  on Grayburg  licable) Eunice Monument  r injection? Yes X he well originally drilled? Contact and any other zone(s)? Lift cement or bridge plug(s) use  any overlying and/or underlying	No olil Production st all such performed) No	et in a <u>Nickel Plate</u> 7 other casing-tubin  rated intervals and
Baker Model AD-1 Tension packer (Brand and Model) seal).  Other Data  1. Name of the injection formation 2. Name of Field or Pool (if apple) 3. Is this a new well drilled for If no, for what purpose was the give plugging detail (sacks of	3748 feet (perforated and ope  IPC  (Material) er at 3648 fee  on Grayburg  licable) Eunice Monument  r injection? Yes X he well originally drilled? Contact and any other zone(s)? Lift cement or bridge plug(s) use  any overlying and/or underlying	No olil Production st all such performed) No	et in a <u>Nickel Plate</u> y other casing-tubin

OPERATOR	. Inc.	Eunice Monument Sou	th unit Expansion	Area B
OPERATOR		LEASE		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Three strings				
	MATICS		TUBULAR DATA	
GL = (	3590	Surface Casing		
	180	Size 12-1/2 "		
		TOC Surf Hole size 15-1/2"	feet determined	by circ.
	1125'	Intermediate Casing		
			•	
		Size <u>9-5/8</u> "		
3º IPC		TOC <u>420</u> Hole size 11-1/4"	feet determined	by care.
TBG.			<del></del>	
		Long String		
	→ TOL @ 3727	Size 7	Cemented wit	h 300
	381 0'	TOC 1966	feet determined	by <u>Calc.</u>
	3010	Hole Size 8-3/4"		
	<b>≢</b> 3848′−52′	Total Depth 3905'		
•		Twingsian interval		
i	<b>±</b> 3856′−74′	Injection interval		
	<b>≢</b> 3856′-74′	3848 feet	to <u>3874</u> f	eet
PBD	5° Liner set @ 3893'	3848 feet (perforated)	to <u>3874</u> f	eet
		3848 feet (perforated)	to <u>3874</u> f	eet
TD 3	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/	3848 feet (perforated) 444 sx.		eet t in a <u>Nickel Pla</u>
TD 3	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC	3848 feet (perforated)  444 sx.  (Material)	se	t in a <u>Nickel Pla</u>
TD 3	5' Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 8905' 2-3/8" lined with IPC 0-1 Tension packer at	3848 feet (perforated)  444 sx.  (Material)		t in a <u>Nickel Pla</u>
TD 3 Tubing size 2 Baker Model AD	5' Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 8905' 2-3/8" lined with IPC 0-1 Tension packer at	3848 feet (perforated)  444 sx.  (Material)	se	t in a <u>Nickel Pla</u>
Tubing size 2  Baker Model AD (Brand and Moseal).	5' Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 8905' 2-3/8" lined with IPC 0-1 Tension packer at	3848 feet (perforated)  444 sx.  (Material)	se	t in a <u>Nickel Pla</u>
Tubing size 2  Baker Model AD (Brand and M	5' Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 8905' 2-3/8" lined with IPC 0-1 Tension packer at	3848 feet (perforated)  444 sx.  (Material)	se	t in a <u>Nickel Pla</u>
Tubing size 2  Baker Model AD (Brand and M seal).  Other Data	5' Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 8905' 2-3/8" lined with IPC 0-1 Tension packer at	3848 feet (perforated)  444 sx.  (Material)  3748 fee	se	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC 0-1 Tension packer at dodel) the injection formation Gra	3848 feet (perforated)  / 44 sx.  (Material) 3748 fee	se	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC 0-1 Tension packer at dode1)	3848 feet (perforated)  / 44 sx.  (Material) 3748 fee	se	t in a <u>Nickel Pla</u>
TD 3 Tubing size _2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t 2. Name of F 3. Is this a	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC  D-1 Tension packer at dode1)  The injection formation Grave field or Pool (if applicable a new well drilled for injection formation.	3848 feet (perforated)  444 sx.  (Material)  3748 fee  syburg  2) Eunice Monument  2tion? Yes X	se t (or describe any	t in a <u>Nickel Pla</u>
TD 3 Tubing size _2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t 2. Name of F 3. Is this a	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC 2-1 Tension packer at dode1)  The injection formation Gravital or Pool (if applicable)	3848 feet (perforated)  444 sx.  (Material)  3748 fee  syburg  2) Eunice Monument  2tion? Yes X	se t (or describe any	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t  2. Name of E  3. Is this a If no, for	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC  O-1 Tension packer at dode1)  The injection formation Gravital or Pool (if applicable a new well drilled for injector what purpose was the well	3848 feet (perforated)  / 44 sx.   (Material)  3748 fee  syburg  Eunice Monument  Stion? Yes X  originally drilled?	se t (or describe any  No Pil Production	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t  2. Name of F  3. Is this a If no, for the seal of the se	5° Liner set @ 3893' 3893' TOL @ 3727. Cmtd w/ 3905' 2-3/8" lined with IPC  O-1 Tension packer at Model)  The injection formation Grave and Grave and Grave well drilled for injection what purpose was the well well ever been perforated in	3848 feet (perforated)  (Material) 3748 fee  ayburg  Eunice Monument  tion? Yes X originally drilled? C	se  t (or describe any  No Pil Production  st all such perfor	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t  2. Name of F  3. Is this a If no, for the seal of the se	5° Liner set @ 3893' 3893' TOL @ 3727'. Cmtd w/ 3905' 2-3/8" lined with IPC  O-1 Tension packer at dode1)  The injection formation Gravital or Pool (if applicable a new well drilled for injector what purpose was the well	3848 feet (perforated)  (Material) 3748 fee  ayburg  Eunice Monument  tion? Yes X originally drilled? C	se  t (or describe any  No Pil Production  st all such perfor	t in a <u>Nickel Pla</u>
TD 3 Tubing size 2  Baker Model AD (Brand and M seal).  Other Data  1. Name of t  2. Name of F  3. Is this a If no, for the sea of t	5° Liner set @ 3893' 3893' TOL @ 3727. Cmtd w/ 3905' 2-3/8" lined with IPC  O-1 Tension packer at Model)  The injection formation Grave and Grave and Grave well drilled for injection what purpose was the well well ever been perforated in	3848 feet (perforated)  44 sx.  (Material)  3748 fee  syburg  2) Eunice Monument  2tion? Yes X  1 originally drilled? C  2 any other zone(s)? Lint or bridge plug(s) use	No il Production  st all such perfored) No	t in a <u>Nickel Pla</u> other casing-tub



V. Area Map