



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

May 9, 1995

Mr. William C. Bahlburg
Bahlgurb Exploration Inc.
P. O. Box 866,937
Plano, Texas 75086-6937

RE: CASE NO. 11248
ORDER NO. R-10365

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,


Sally E. Martinez
Administrative Secretary

cc: BLM Carlsbad



BAHLBURG EXPLORATION INC.

Post Office Box 866937 • Plano • Texas • 75086-6937 • (214) 867-2575 • Fax (214) 867-6745

FAX COVER SHEET

Date:

4/27/95

Time:

Please Deliver To:

MR. WILLIAM J. LEMAY

Company:

NMCCO

Department/Location:

SANTA FE

Telephone No.:

Fax No.:

505/827-8111

Total number of pages (including cover sheet):

4

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Sending party:

BILL BAHLBURG

(214) 867-2575

Remarks:

REQUEST TO DISMISS CASE NO. 11248
SCHEDULED FOR EXAMINERS HEARING
DATED 5/4/95.

**BAHLBURG EXPLORATION INC.****Post Office Box 866937 · Plano · Texas · 75086-6937 · (214) 867-2575 · Fax (214) 867-6745**via fax (505)827-8177

April 27, 1995

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 6429
Santa Fe, NM 87505

RE: Application for Directional Drilling and
Unorthodox well location
Examiner Hearing - May 4, 1995
Docket No. 13-95
Case No. 11248

Dear Mr. LeMay:

Bahlburg Exploration, Inc. requests that the above referenced Application and Case scheduled for the May 4th Examiner Hearing be dismissed. Subsequent to verbal approval from your office, the No.2 Harris wellbore was re-entered and directionally drilled to a BHL 197 ft. from the north line and 813 ft. from the east line of Section 12, T16S, R36E, Lea County, New Mexico. A continuous directional survey was run in the well subsequent to reaching total depth (copy attached). The well was unsuccessful and was plugged and abandoned on or about April 10, 1995.

Middle Bay Oil Company, Inc., the operator of the well, will provide copies of all logs and directional surveys to the Hobbs District NMOCD office. If you have any questions regarding this well or this request for dismissal of our application please advise.

Very truly yours,

BAHLBURG EXPLORATION, INC.

A handwritten signature in black ink, appearing to read 'William C. Bahlburg', is written over a horizontal line.

William C. Bahlburg

WCB/ks

cc: Mr. John Bassett
Middle Bay Oil Company, Inc.



DUAL INDUCTION FOCUSED LOG
COMPENSATED Z-DENSILOG/NEUTRON
MINILOG Gamma Ray (TVD PLOT)

Atlas Wireline Services

543 P03 APR 28 '95 10:13

FILE NO.	COMPANY	MIDDLE BAY OIL CO.
WELL	HARRIS NO. 2 (RE-ENTRY)	
FIELD	MILDCAT	
COUNTY	LEA	STATE N. M.
API NO.		
30-025-31522		
T. V. D. PLOT	LOCATION:	OTHER SERVICES
	600 FNL & 797 FEL	
	SEC 12 TWP 16S RGE 36E	
PERMANENT DATUM	GROUND LEVEL	ELEVATION 3861 FT.
LOG MEASURED FROM	KELLY BUSHING	13 FT. ABOVE PERMANENT DATUM
DRILL. MEAS. FROM	KELLY BUSHING	KB 3874 DF 3873 GL 3861
DATE	10 APRIL 1995	
RUN	ONE	
SERVICE ORDER	11750	
DEPTH DRILLER	11750	
DEPTH LOGGER	11665 (TUD)	
BOTTOM LOGGED INTERVAL	11663 (TUD)	
TOP LOGGED INTERVAL	8500	
CASING - DRILLER	8 5/8	0 4510
CASING LOGGER	N/A	
BIT SIZE	7 7/8	
TYPE FLUID IN HOLE	L.S.N.D.	
DENSITY / VISCOSITY	8.8	33
PH / FLUID LOSS	10	10
SOURCE OF SAMPLE	PIT	
RM AT MEAS. TEMP.	.9	0 70 DEG. F
RMF AT MEAS. TEMP.	.7	0 70 DEG. F
RMC AT MEAS. TEMP.	1.13	0 70 DEG. F
SOURCE OF RMF / RMC	MEAS.	MEAS.
RM AT BHT	.39	0 161 DEG. F
TIME SINCE CIRCULATION	9 HRS	
MAX. REC. TEMP. DEG. F	161 DEG. F	
EQUIP. NO. / LOCATION	HL 6425	MIDLAND, TX
RECORDED BY	BROWNLOW	
WITNESSED BY	MR. HAMMONS	

IN MAKING INTERPRETATIONS OF LOGS OUR
EMPLOYEES WILL GIVE CUSTOMER THE BEST
FIT OF THEIR BEST JUDGEMENT, BUT SINCE
ALL INTERPRETATIONS ARE OPINIONS BASED
ON INFERENCES FROM ELECTRICAL OR OTHER
MEASUREMENTS, WE CANNOT, AND WE DO
NOT GUARANTEE THE ACCURACY OR CORRECT-
NESS OF ANY INTERPRETATION. WE SHALL
NOT BE LIABLE OR RESPONSIBLE FOR ANY
LOSS, COST, DAMAGES, OR EXPENSES WHAT-
SOEVER INCURRED OR SUSTAINED BY THE
CUSTOMER RESULTING FROM ANY INTERPRE-
TATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
-----	------	------	------------	------------	----------

HARRIS NO. 2 (RE-ENTRY)

MIDDLE BAY OIL CO.,
HARRIS NO. 2 (RE-ENTRY)

PAGE 1

DEPTH	DEVIATION		T.V.D.	DRIFT COORDINATES			
	ANGLE	AZIMUTH		STATION	TOTAL		
				N-S	E-W	N-S	E-W
8538.00	0.4	301.6	8538.00	0.00N	0.00E	0.00N	0.00E
8568.00	1.4	346.7	8567.99	0.67N	0.23W	0.67N	0.23W
8638.00	2.7	346.5	8637.96	1.75N	0.44W	2.42N	0.67W
8688.00	3.7	346.8	8687.88	2.77N	0.68W	5.19N	1.35W
8738.00	4.3	351.2	8737.75	3.46N	0.69W	8.65N	2.04W
8788.00	4.8	353.2	8787.59	3.99N	0.53W	12.63N	2.57W
8838.00	5.5	352.5	8837.38	4.50N	0.54W	17.14N	3.11W
8888.00	6.3	351.9	8887.12	5.08N	0.72W	22.21N	3.83W
8938.00	7.1	352.3	8936.78	5.74N	0.80W	27.96N	4.63W
8988.00	7.9	352.8	8986.36	6.43N	0.84W	34.38N	5.48W
9038.00	8.8	354.9	9035.83	7.20N	0.77W	41.59N	6.25W
9088.00	9.8	356.5	9085.18	8.02N	0.58W	49.61N	6.83W
9138.00	10.4	358.4	9134.41	8.73N	0.40W	58.34N	7.23W
9188.00	11.0	0.2	9183.54	9.27N	0.10W	67.61N	7.33W
9238.00	11.6	1.4	9232.57	9.84N	0.14E	77.45N	7.19W
9288.00	12.0	1.6	9281.51	10.24N	0.28E	87.68N	6.91W
9338.00	12.2	1.3	9330.38	10.54N	0.25E	98.22N	6.66W
9388.00	12.3	0.9	9379.24	10.61N	0.20E	108.84N	6.46W
9438.00	12.4	0.2	9428.08	10.70N	0.09E	119.54N	6.37W
9488.00	12.4	359.7	9476.92	10.72N	0.00W	130.26N	6.38W
9538.00	12.4	359.2	9525.76	10.72N	0.10W	140.98N	6.48W
9588.00	12.4	358.6	9574.59	10.73N	0.19W	151.70N	6.67W
9638.00	12.4	358.3	9623.43	10.70N	0.28W	162.41N	6.94W
9688.00	12.3	358.1	9672.28	10.69N	0.33W	173.10N	7.27W
9738.00	12.4	357.9	9721.12	10.69N	0.35W	183.78N	7.62W
9788.00	12.3	357.7	9769.97	10.66N	0.40W	194.45N	8.03W
9838.00	12.4	357.6	9818.81	10.66N	0.44W	205.12N	8.47W
9888.00	12.3	357.4	9867.66	10.66N	0.47W	215.79N	8.93W
9938.00	12.1	357.7	9916.54	10.50N	0.42W	226.29N	9.36W
9988.00	12.1	357.7	9965.42	10.54N	0.44W	236.83N	9.80W
10038.00	12.0	358.1	10014.31	10.46N	0.40W	247.29N	10.20W
10088.00	11.9	356.5	10063.22	10.38N	0.46W	257.67N	10.66W
10138.00	11.6	357.4	10112.16	10.23N	0.62W	267.90N	11.27W
10188.00	10.0	358.8	10161.30	9.21N	0.21W	277.11N	11.48W
10238.00	8.6	0.2	10210.68	7.81N	0.08W	284.91N	11.56W
10288.00	8.1	0.9	10260.18	7.09N	0.11E	292.00N	11.45W
10338.00	7.1	1.4	10309.77	6.39N	0.16E	298.39N	11.29W
10388.00	5.9	0.9	10359.44	5.65N	0.22E	304.05N	11.07W
10438.00	5.6	3.7	10409.18	5.12N	0.28E	309.17N	10.80W
10488.00	4.8	359.7	10459.01	4.05N	0.13E	313.22N	10.66W

PAGE 2

MIDDLE BAY OIL CO.,
HARRIS NO. 2 (RE-ENTRY)

DEPTH	DEVIATION		T.V.D.	DRIFT COORDINATES			
	ANGLE	AZIMUTH		STATION	TOTAL		
				N-S	E-W	N-S	E-W
10538.00	4.2	3.4	10508.87	3.80N	0.03W	317.02N	10.70W
10588.00	4.2	5.8	10558.74	3.50N	0.18E	320.53N	10.51W
10638.00	4.1	4.8	10608.62	3.41N	0.25E	323.94N	10.26W
10688.00	4.1	4.1	10658.50	3.54N	0.31E	327.48N	9.96W
10738.00	4.4	2.0	10708.36	3.76N	0.21E	331.25N	9.74W
10788.00	4.6	0.4	10758.20	3.93N	0.11E	335.18N	9.63W
10838.00	4.7	0.2	10808.04	4.06N	0.02E	339.24N	9.60W
10888.00	4.8	359.5	10857.86	4.15N	0.01W	343.39N	9.62W
10938.00	5.0	358.3	10907.68	4.28N	0.08W	347.67N	9.70W
10988.00	5.1	357.0	10957.48	4.42N	0.18W	352.08N	9.88W
11038.00	5.2	355.6	11007.28	4.46N	0.29W	356.54N	10.17W
11088.00	5.2	354.2	11057.09	4.34N	0.39W	360.88N	10.57W
11138.00	5.1	353.2	11106.89	4.45N	0.48W	365.33N	11.04W
11188.00	5.0	353.0	11156.70	4.35N	0.50W	369.68N	11.54W
11238.00	4.6	353.9	11206.52	4.16N	0.46W	373.84N	12.00W
11288.00	4.4	354.8	11256.37	3.90N	0.41W	377.74N	12.42W
11338.00	4.1	354.2	11306.23	3.69N	0.37W	381.43N	12.78W
11388.00	4.0	354.1	11356.11	3.53N	0.34W	384.96N	13.13W
11438.00	3.7	353.5	11405.99	3.32N	0.36W	388.28N	13.48W
11488.00	3.3	352.6	11455.90	2.98N	0.39W	391.25N	13.87W
11538.00	2.8	349.1	11505.83	2.65N	0.40W	393.91N	14.27W
11588.00	3.2	352.3	11555.76	2.66N	0.39W	396.57N	14.66W
11638.00	3.2	352.1	11605.68	2.70N	0.41W	399.27N	15.08W
11688.00	3.3	351.4	11655.61	2.73N	0.43W	402.00N	15.51W
11698.00	3.4	350.5	11665.59	0.58N	0.09W	402.58N	15.60W

THE FIRST POINT INFORMATION:

8538.00 0.4 301.6 8538.00 0.00N 0.00E 0.00N 0.00E

THE LAST POINT INFORMATION:

11698.00 3.4 350.5 11665.59 0.58N 0.09W 402.58N 15.60W

FINAL EAST-WEST DRIFT = 15.60 W
FINAL NORTH-SOUTH DRIFT = 402.58 N
FINAL DRIFT DISTANCE = 402.88 FT
FINAL DRIFT DIRECTION = N 2.22 W

ILLEGIBLE



BAHLBURG EXPLORATION INC.

Post Office Box 866937 · Plano · Texas · 75086-6937 · (214) 867-2575 · Fax (214) 867-6745

via fax (505)827-8177

April 27, 1995

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 6429
Santa Fe, NM 87505

RE: Application for Directional Drilling and
Unorthodox well location

Examiner Hearing - May 4, 1995

Docket No. 13-95

Case No. 11248

Dear Mr. LeMay:

Bahlburg Exploration, Inc. requests that the above referenced Application and Case scheduled for the May 4th Examiner Hearing be dismissed. Subsequent to verbal approval from your office, the No.2 Harris wellbore was re-entered and directionally drilled to a BHL 197 ft. from the north line and 813 ft. from the east line of Section 12, T16S, R36E, Lea County, New Mexico. A continuous directional survey was run in the well subsequent to reaching total depth (copy attached). The well was unsuccessful and was plugged and abandoned on or about April 10, 1995.

Middle Bay Oil Company, Inc., the operator of the well, will provide copies of all logs and directional surveys to the Hobbs District NMOCD office. If you have any questions regarding this well or this request for dismissal of our application please advise.

Very truly yours,

BAHLBURG EXPLORATION, INC.

William C. Bahlburg

WCB/ks

cc: Mr. John Bassett
Middle Bay Oil Company, Inc.



DUAL INDUCTION FOCUSED LOG
COMPENSATED Z-DENSILOG/NEUTRON
MINILOG Gamma Ray (TVD PLOT)

Atlas Wireline Services

FILE NO.	COMPANY MIDDLE BAY OIL CO.	
API NO.	WELL HARRIS NO. 2 (RE-ENTRY)	
30-025-31522	FIELD WILDCAT	
	COUNTY LEA	STATE N. M.
T. V. D. PLOT	LOCATION: 600 FNL & 797 FEL	OTHER SERVICES
	SEC 12 TWP 16S RGE 36E	
PERMANENT DATUM	GROUND LEVEL	ELEVATION 3861 FT.
LOG MEASURED FROM	KELLY BUSHING	13 FT. ABOVE PERMANENT DATUM
DRILL. MEAS. FROM	KELLY BUSHING	
DATE	10 APRIL 1995	ELEVATIONS KB 3874 DF 3873 GL 3861
RUN	ONE	
SERVICE ORDER	11750	
DEPTH DRILLER	11750	
DEPTH LOGGER	11665 (TVD)	
BOTTOM LOGGED INTERVAL	11663 (TVD)	
TOP LOGGED INTERVAL	8500	
CASING - DRILLER	8 5/8 @4510	@
CASING LOGGER	N/A	
BIT SIZE	7 7/8	
TYPE FLUID IN HOLE	L.S.N.D.	
DENSITY / VISCOSITY	8.8 33	
PH / FLUID LOSS	10 10	
SOURCE OF SAMPLE	PIT	
RM AT MEAS. TEMP.	.9 @70 DEG. F	@
RMF AT MEAS. TEMP.	.7 @70 DEG. F	@
RMC AT MEAS. TEMP.	1.13 @70 DEG. F	@
SOURCE OF RMF / RMC	MEAS.	
RM AT 3HT	.39 @161 DEG. F	@
TIME SINCE CIRCULATION	9 HRS	
MAX. REC. TEMP. DEG. F	161 DEG. F	
EQUIP. NO. / LOCATION	HL 6425 MIDLAND, TX	
RECORDED BY	BROWNLOW	
WITNESSED BY	MR. HAMMONS	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS

EQUIPMENT DATA			
RUN	TRIP	TOOL	POSITION

MIDDLE BAY OIL CO.
HARRIS NO. 2 (RE-ENTRY)

DEPTH	DEVIATION		T.V.D.	DRIFT COORDINATES			
	ANGLE	AZIMUTH		STATION		TOTAL	
				N-S	E-W	N-S	E-W
8538.00	0.4	301.6	8538.00	0.00N	0.00E	0.00N	0.00E
8588.00	1.4	346.7	8587.99	0.67N	0.23W	0.67N	0.23W
8638.00	2.7	346.5	8637.96	1.75N	0.44W	2.42N	0.67W
8688.00	3.7	346.8	8687.88	2.77N	0.68W	5.19N	1.35W
8738.00	4.3	351.2	8737.75	3.46N	0.69W	8.65N	2.04W
8788.00	4.8	353.2	8787.59	3.99N	0.53W	12.63N	2.57W
8838.00	5.5	352.5	8837.38	4.50N	0.54W	17.14N	3.11W
8888.00	6.3	351.9	8887.12	5.08N	0.72W	22.21N	3.83W
8938.00	7.1	352.3	8936.78	5.74N	0.80W	27.96N	4.63W
8988.00	7.9	352.8	8986.36	6.43N	0.84W	34.38N	5.48W
9038.00	8.8	354.9	9035.83	7.20N	0.77W	41.59N	6.25W
9088.00	9.8	356.5	9085.18	8.02N	0.58W	49.61N	6.83W
9138.00	10.4	358.4	9134.41	8.73N	0.40W	58.34N	7.23W
9188.00	11.0	0.2	9183.54	9.27N	0.10W	67.61N	7.33W
9238.00	11.6	1.4	9232.57	9.84N	0.14E	77.45N	7.19W
9288.00	12.0	1.6	9281.51	10.24N	0.28E	87.68N	6.91W
9338.00	12.2	1.3	9330.38	10.54N	0.25E	98.22N	6.66W
9388.00	12.3	0.9	9379.24	10.61N	0.20E	108.84N	6.46W
9438.00	12.4	0.2	9428.08	10.70N	0.09E	119.54N	6.37W
9488.00	12.4	359.7	9476.92	10.72N	0.00W	130.26N	6.38W
9538.00	12.4	359.2	9525.76	10.72N	0.10W	140.98N	6.48W
9588.00	12.4	358.6	9574.59	10.73N	0.19W	151.70N	6.67W
9638.00	12.4	358.3	9623.43	10.70N	0.28W	162.41N	6.94W
9688.00	12.3	358.1	9672.28	10.69N	0.33W	173.10N	7.27W
9738.00	12.4	357.9	9721.12	10.69N	0.35W	183.78N	7.62W
9788.00	12.3	357.7	9769.97	10.66N	0.40W	194.45N	8.03W
9838.00	12.4	357.6	9818.81	10.68N	0.44W	205.12N	8.47W
9888.00	12.3	357.4	9867.66	10.66N	0.47W	215.79N	8.93W
9938.00	12.1	357.7	9916.54	10.50N	0.42W	226.29N	9.36W
9988.00	12.1	357.7	9965.42	10.54N	0.44W	236.83N	9.80W
10038.00	12.0	358.1	10014.31	10.46N	0.40W	247.29N	10.20W
10088.00	11.9	356.5	10063.22	10.38N	0.46W	257.67N	10.66W
10138.00	11.6	357.4	10112.16	10.23N	0.62W	267.90N	11.27W
10188.00	10.0	358.8	10161.30	9.21N	0.21W	277.11N	11.48W
10238.00	8.6	0.2	10210.68	7.81N	0.08W	284.91N	11.56W
10288.00	8.1	0.9	10260.18	7.09N	0.11E	292.00N	11.45W
10338.00	7.1	1.4	10309.77	6.39N	0.16E	298.39N	11.29W
10388.00	5.9	0.9	10359.44	5.65N	0.22E	304.05N	11.07W
10438.00	5.6	3.7	10409.18	5.12N	0.28E	309.17N	10.80W
10488.00	4.8	359.7	10459.01	4.05N	0.13E	313.22N	10.66W

MIDDLE BAY OIL CO.
HARRIS NO. 2 (RE-ENTRY)

DEPTH	DEVIATION		T.V.D.	DRIFT COORDINATES			
	ANGLE	AZIMUTH		STATION		TOTAL	
				N-S	E-W	N-S	E-W
10538.00	4.2	3.4	10508.87	3.80N	0.03W	317.02N	10.70W
10588.00	4.2	5.8	10558.74	3.50N	0.18E	320.53N	10.51W
10638.00	4.1	4.8	10608.62	3.41N	0.25E	323.94N	10.26W
10688.00	4.1	4.1	10658.50	3.54N	0.31E	327.48N	9.96W
10738.00	4.4	2.0	10708.36	3.76N	0.21E	331.25N	9.74W
10788.00	4.6	0.4	10758.20	3.93N	0.11E	335.18N	9.63W
10838.00	4.7	0.2	10808.04	4.06N	0.02E	339.24N	9.60W
10888.00	4.8	359.5	10857.86	4.15N	0.01W	343.39N	9.62W
10938.00	5.0	358.3	10907.68	4.28N	0.08W	347.67N	9.70W
10988.00	5.1	357.0	10957.48	4.42N	0.18W	352.08N	9.88W
11038.00	5.2	355.6	11007.28	4.46N	0.29W	356.54N	10.17W
11088.00	5.2	354.2	11057.09	4.34N	0.39W	360.88N	10.57W
11138.00	5.1	353.2	11106.89	4.45N	0.48W	365.33N	11.04W
11188.00	5.0	353.0	11156.70	4.35N	0.50W	369.68N	11.54W
11238.00	4.6	353.9	11206.52	4.16N	0.46W	373.84N	12.00W
11288.00	4.4	354.8	11256.37	3.90N	0.41W	377.74N	12.42W
11338.00	4.1	354.2	11306.23	3.69N	0.37W	381.43N	12.78W
11388.00	4.0	354.1	11356.11	3.53N	0.34W	384.96N	13.13W
11438.00	3.7	353.5	11405.99	3.32N	0.36W	388.28N	13.48W
11488.00	3.3	352.6	11455.90	2.98N	0.39W	391.25N	13.87W
11538.00	2.8	349.1	11505.83	2.65N	0.40W	393.91N	14.27W
11588.00	3.2	352.3	11555.76	2.66N	0.39W	396.57N	14.66W
11638.00	3.2	352.1	11605.68	2.70N	0.41W	399.27N	15.08W
11688.00	3.3	351.4	11655.61	2.73N	0.43W	402.00N	15.51W
11698.00	3.4	350.5	11665.59	0.58N	0.09W	402.58N	15.60W

THE FIRST POINT INFORMATION:
8538.00 0.4 301.6 8538.00 0.00N 0.00E 0.00N 0.00E
THE LAST POINT INFORMATION:
11698.00 3.4 350.5 11665.59 0.58N 0.09W 402.58N 15.60W

FINAL EAST-WEST DRIFT = 15.60 W
FINAL NORTH-SOUTH DRIFT = 402.58 N
FINAL DRIFT DISTANCE = 402.88 FT
FINAL DRIFT DIRECTION = N 2.22 W



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 21, 1995

***Bahlburg Exploration Inc.
P. O. Box 866,937
Plano, Texas 75086-6937***

Attention: William C. Bahlburg

***RE: Case No. 11248: Application for Directional Drilling and
an Unorthodox Oil Well Location, Lea County, New
Mexico.***

Dear Mr. Bahlburg:

Reference is made to your letter to Mr. William J. LeMay, Oil Conservation Division Director, dated March 3, 1995, requesting approval to re-enter and sidetrack your Kim Harris Well No. 2, located in Unit "A" of Section 12, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico. Since final approval could not be accomplished administratively this matter was first set for hearing on the April 6, 1995 docket, the Examiner at the time of the hearing on his own continued this case to the April 20, 1995 docket. On April 20, 1995 this matter was called and was again continued since no one appeared.

So that the Division can proceed accordingly it is recommended that this matter not be ignored a third time or such action may be taken that could delay in producing this well.

Should you have any additional questions or comments concerning this matter, please contact me at (505) 827-8185.

Sincerely,

*Michael E. Stogner
Chief Hearing Officer/Engineer*

MES/kv

*cc: Oil Conservation Division - Hobbs
William J. LeMay, Director - OCD, Santa Fe
Rand Carroll, Counsel - OCD, Santa Fe*