



F-7-16-25 otist. Sanders

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

RECEIVED

MEMORANDUM

MAR 2 2 1995

TO: Rand Carroll

Oil Conservation Division

FROM:

Ray Smith

SUBJECT: Well plugging, Otis H. Sanders, Thigpen etal #1-Y, F-7-16-25

DATE: March 20, 1995

Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico.

Efforts to locate Mr. Sanders have been unsuccessful. I talked to his lawyer, a Mr. Ellis Vickers in Roswell, and he does not know his whereabouts either.

It is possible we may be able to salvage around 3000' of 5 1/2 inch casing and surface equipment from this well that could be used in paying for this job. I would like to see it bid that way.

Otis H. Sanders Thigpen et al #1-Y F-7-16-25

13 3/8 @ 334' c 9 5/8 @ 1,222' c 5 1/2 @ 7,190' TOC 3700' by temperature survey

Atoka perfs 6588' - 6598' WLBP set at 5978'. Does not show capped. WC perfs at 4660 - 87

TOPS WC @ 4660' Abo @ 4563' SA @ 1310' GB @ 680'

- (1) Set CIBP at 4610 and cap with 35' cement.
- (2) Spot 25 Sx at 3700'.
- (3) Spot 25 Sx at 1265'.
- (4) 10 Sx surface plug and marker.(5) Hole to have 25 lb per bbl salt gel & brine water between plugs.

COMPANY Otis H. Sa	nders	•	PROPERTY NAME Thigpen etal				WELL 1	NO. L-Y	
DATE 3/9/95	LOCATION F-7-16-2	(ULSTR)	111192011 0001		OTAGE	1000 Er	<u> </u>		
API NO. 30-015-2293	-l	F	POOL Wildcat Wolfcan	<u> </u>	1800 FNL	1980 FW	<u> </u>	·- <u></u>	
		reline at 5978				- <u></u>			
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I also wish to receive the following services (for an extra fee): 1. Addressee's Address	ter for fee.	Ab. Service Type □ Registered □ Insured □ Express Mail □ Return Receipt for □ Express Mail □ Aberchandise 7. Date of Delivery 8. Addressee's Address (Only if requested and see is paid)	DOMESTIC RETURN RECEIPT
l also wish to receive lowing services (for an e.s): 1. \to Addressee's Addresse?	Consult postmaster for fee. le Number	Z 212 312 918 Service Type Registered Insured Certified Cortified Mercha Date of Delivery Addressee's Address (Only	ESTIC RETI
	—_ા.છ	Ab. Service Type Registered Cartified Express Mail 7. Date of Delivery 8. Addressee's	
ENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can urn this card to you. Attach this form to the front of the malipiece, or on the back if space as not permit. Write "Return Receipt Requested" on the malipiece below the article number	The Return Receipt will show to whom the article was delivered and the date livered. 3. Article Addressed to: 4a. Art		¢U.S. GPO: 1983—352-714
ENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this vurn this card to you. Attach this form to the front of the mailpiece, or eas not permit. Write "Return Receipt Requested" on the mailpiece!	to whom the arti	88202-1778	
ENDER: Complete items 1 and/or 2 for Complete items 3, and 4a & b. Print your name and address o urn this card to you. Attach this form to the front o as not permit. Write "Return Receipt Requeste	The Return Receipt will show a slivered. 3. Article Addressed to:	Otis H. Sanders P.O. Box 1778 Roswell, NM 88 Signature Mgent)	PS Form 3811, December 1991
SENDER: • Complete ferms 1 ar • Complete ferms 2 ar • Complete ferms 3 ar • Frint your name and • Frint your name and • Attach this form to you. • Attach this form to you.	delivered. 3. Article	Otis P.O. I Roswell Esim	PS Form 3

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Z 212 312 91A



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993 Sent to Otis H. Sanders Street and No. P.O., State and ZIP Code

Box 1778, Roswell NM 88202 \$.32 Certified Fee 2.20 Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom, Date, and Addressee's Address TOTAL Postage Postmark or Date February 28, 1994

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

February 28, 1995

Otis H. Sanders P.O. Box 1778 Roswell, NM 88202-1778

Re: Properly Abandoned Wells

Mr. Sanders,

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1.) A 60 day period following suspension of drilling. (2.) A determination that the well is no longer usable for beneficial purposes (3.) A period of 1 year in which a well has been continuously inactive.

Our records show that you are the owner of the Thigpen #1 in Unit Letter F of Sec. 7-Twp 16-Rge 25E. This well has been continuously inactive for over a year.

Please forward to this office by April 1, 1995 a plan to plug and abandon or temporarily abandon the above well.

Your Truly,

D. Ray Smith Field Rep II

5,000 Single Well Cash Bond 1800' FNL & 1980'FWL of Sec. Otis H. Sanders P.O. Box 1778 Roswell, NM 8820

T-16S, R-25E, Eddy County Bond No. OCD-255

Approved: November 6, 1990

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

RECEIVED

Revised 1-1-89
See Instructions at Bottom of Page (y

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 **OCT** 23 '90

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 © C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator OTIS H. SANDERS Thigpen #1 Address 88202-1778 Roswell ,... New Mexico P. O. Box 1778, Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion $\overline{\mathbb{W}}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Thigpen Donald R, IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. uppér_ undes 9-lower Abo Wolfcam State, Federal or Fee Thigpen, et al Location 1980 :1800 Feet From The North Line and ____ Line Eddy 16-S 25-E Township Range NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) \mathbf{x} P. O. Box 2018, Roswell, N.M. 88201 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 2018, Roswell, N.M. 88201 Rge. is gas actually connected? If well produces oil or liquids, Twp. When? give location of tanks. 16S 25E 7/10/90 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (lest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Length of Test Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 100 4 hours
Tubing Pressure (Shut-in) .628 Testing Method (puot, back pr.) Casing Pressure (Shut-in) Choke Size 1500 Attached voint N/A VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOV 3 0 1990 Date Approved _

The state of the party of the state of the s INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1990

23,

Signature

Date

Otis

October

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IF

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Owner/operator

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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ubmit 5 Copies appropriate District Office	En	_{il Ol} VISION Let gy, M inera	State of Nev	v Mexico al Resources Department	A5	CEIVED	Form C-104 Revised 1-1-89 See Instructions
STRICT 1 O. Box 1980, Hobbs, NM 88240	L_T	ar ann shi	OFD VAT	TION DIVISION			at Bottom of Page
DISTRICT II O. Drawer DD, Anelia, NM 882100 DE	c 16 Y	H Maria	P.O. Box	2088	Or	73 '90	
DISTRICT III	0 -	Santa F	e New Mex	cico 87504-2088	UU	2) 34	-2015
000 Rio Brazos Rd., Azlec, NM 87410	REQUE	EST FOR A	VI,TOMABI	E AND AUTHORIZA	TION C	. C. D.	1
, •				AND NATURAL GAS	A819	SIA, OFFICE	
Operator OTIS H. SANDERS					Well API		-V
Address			2	00202		en #1	7
P. O. Box 1778,	Ro	oswell.	- New	Mexico 88202-	1770		
Reason(s) for Filing (Check proper box) New Well		Change in Trans	no der of	Other (Please explain)		•	
=	Oil .	Dry	•				
	Casinghead	Gas Conc	ici sale 🗌				
f change of operator give name and address of previous operator	onald	R, Thig	pen				
II. DESCRIPTION OF WELL A	ND LEA	SE /	Wilden	1. Welleanin-	/		
Lease Name		- 1	Name, Includio		Kind of L		Lease No.
Thigpen, et al	!	1 ur	res9-10	Wel-And Wolfest	113 - Tel	eral or Fee	<u> </u>
Unit Letter	:1800	Food	Foo The NO	orth Line and 1980	0	rom The We	st Line
	1.6			12.00			LAME
Section 7 Township	16-	-S Ran	ge 25-E	, NMPM,	Edo	ı y	County
III. DESIGNATION OF TRANS	PORTE	R OF OIL A	ND NATUI	RAL GAS			
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which			
Enron Name of Authorized Transporter of Casing	head Gae	□ or I	Ony Gas [P. O. Box 201 Address (Give address to which			
Enron		(X) (V)	/i) Oza []	P. O. Box 201			
If well produces oil or liquids,	Unit 1			is gas actually connected?	When ?	/10/00	
give location of tanks. If this production is commingled with that f			68 25E	yes	7	/10/90	
IV. COMPLETION DATA	ioni any our	er rease or poor	, g. ve consumigi	ing older mannet.			
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	aine Res'v Diff Res'v
Date Spudded		ol. Ready to Pro	<u>. </u>	Total Depth		P.B.T.D.	
<u> </u>							
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Forma	tion	Top Oil/Gas Pay	1	Subing Depth	
Perforations	<u> </u>					Depth Casing	Shoe
				CEMENTING RECORD)		
HOLE SIZE	CA	SING & TUBIN	IG SIZE	DEPTH SET		s/	ACKS CEMENT
							
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LF:	1	i		
				s be equal to or exceed top allow	able for this c	lepth or be fo	r full 24 hours.)
Date First New Oil Run To Tank	Date of Te	st		Producing Method (Flow, pum	φ. gas lift, etc	J	
Length of Test	Tubing Pre	saure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		-	Water - Bbis.		Gas- MCF	
CARTIFILE	ــــــــــــــــــــــــــــــــــــــ			1		····	· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate MMCF	·····	Gravity of Co	ondensate
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Testing Method (puot, back pr.)	Tubing Pr	essure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
4 - point	1 15		ANCE	N/A		Att	ached
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul				OIL CON	SERVA	TION	DIVISION
Division have been complied with and is true and complete to the best of my	that the info	amation given a			N	OV 3 0	
at 1 1		7		Date Approved	·		~~~
Glis H. Sta	nele	<u>. </u>		By 7/2	6 1	1211	1
Otis H. Sanders	Owne	r/opera	tor	By_//w	- 17	48 JI JI	
Printed Name		- T	վ e 660	Title Su	PERVISO	R. DISTR	RICT II
October 23, 1990	, 50	<u>~~622_5</u>	3iij				

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

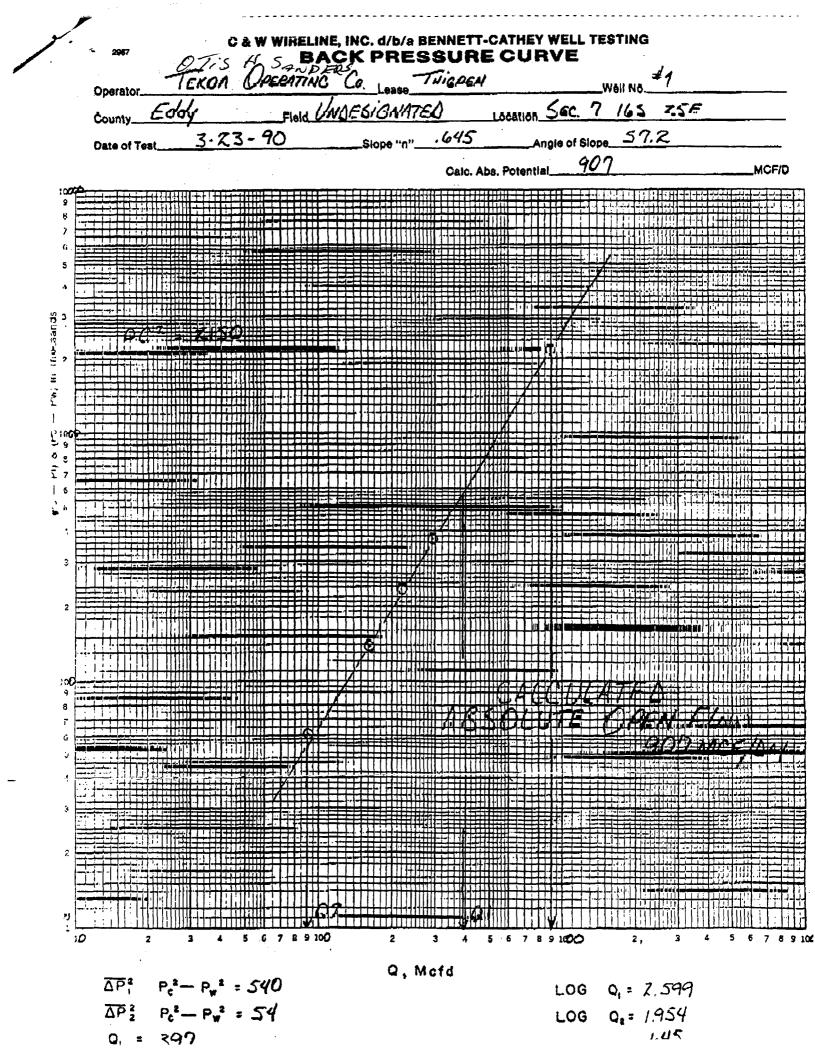
Tille 505-365-2660 Telephone No

OIL CONSERVATION DIVISION
STATE OF NEW MEXICO
P. O. BOX 2088
ENERGY AND MINERALS DEPARTMENT
SANTA FE, NEW MEXICO 87501

Form C-122 Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSUREVIEWS FOR GAS WELL 23 '99

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	DISTRIBUTION	NEW MEXIÇO OIL (CONSERVATION	COMMISSION	Poiss C-104
	SANTA FE	REQUEST	FOR ALLOWA	ABLE	Supersades Old C-104 and () Elfoctive 1-1-65
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	U.S.a.S.	_ AUTHORIZATION TO TR	ANSPORT OIL	AND NATURAL G	GAS .
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1.	PROBATION OFFICE			- JAH - 0	1001
	Donald (Pug) Thigp	on V			
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	1	Audinos Mars Marsha	00050	SATITA	
	Reason(s) for filing (Check proper box	Arthur, New Mexico	88253	(Please explain)	
	New Well	Change in Transporter of:	0	(Fire a Albiana)	
	Recompletion	Oil Dry G	. F24-		
	Change is Ownership	Casinghood Gas Conda)=4]		
	If change of ownership give name and address of previous owner	Summit Energy Inc. 1	12 N. First	St. Amtesia	New Mexico 88210
			<u> </u>		120000000000000000000000000000000000000
11.	DESCRIPTION OF WELL AND	LEASE			
	Lerise Name	Well No. Pool Name, Including F	ormation	Kind of Louise	Le 100 1/
	Thigpen et al	lY Wildca':		State, Federal	or Fee Fee
	Location				
	Unit Letter F ; 18	00 Feet From The North Lin	. und 1980	Feet From T	rme West
	Line of Section 7 To-	mehip 16S tange	25E	, NMPM, Eddy	Y Count
111.		TER OF OIL AND NATURAL GA	.8		
	None of Authorized Transporter of Oil		1	_	ed copy of this form is to be sent)
	Donald (Pug) Thigo				hur, New Mexico 88253
	:.cr.a of Author:sed Transporter of Cas	strighed Gas 🗀 or Dry Gas 🛣	Address (Give a	iddress to which approv	red copy of this form is to be sent)
	Donald (Pug) Thigo	en	Rt. 1 Box	56. Lake Arth	hur. New Mexico 88253
	If well produces all or liquids,	Unit Sec. Twp. Hgs.	is gas actually	connected? Whe	·m
	give location of lanks.	F 7 16S 25E	No	I	
	If this production is commingled wit	th that from any other lesse or pool,	give comminglin	ig order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Wo	ckover Deepen	Plug Back Same Res'v. Dill, Res
	Designate Type of Completion		1	LEGIST LEGISTRE	Plug Back James New Y. Dilli, New
	Fiere Spudded	Date Compl. Ready to Prod.	Total Derih		P.B.T.D.
	Trail Spainted	la contraction of the contractio	10141 00,111		1
	Elevations (DF, RAB, RT, GR, ste.)	Name of Producing Formation	Top Otl/Gas Pa		Tubing Depth
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		TUBING, CASING, AND	CEMENTING !	IECORD	
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٧.	TEST DATA AND REQUEST FO				ind must be equal to ar exceed top all
	Ott. WELL Date First New Oil Run To Tooks	able for this de	set or be for full ?		
	Date hiter New Oll Mar 18 1 mas	Date of 1995	blegrated metud	st (Flaw, pump, gas lift	i, pie./
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	GAS WELL				
ſ	Actual Fred, Test-MCF/D	Longth of Tool	Bale. Condenses	NAMCF.	Gravity of Condensate
Ì	Testing Method (pilot, šack pr.)	Tubing Pressure (Shak-im)	Casing Pressure	(Shut-in)	Cheke Sico
ł			<u> </u>		
VI.	CERTIFICATE OF COMPLIANC	E .		OIL CONSERVA	TION COMMISSION
				JAN 1 5 198	
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	JAN 1 3 130	, 18
	Commission have been complied w	ith and that the information given	j	1110 2	Lun The
	above is true and complete to the	best of my knowledge and belief.	•	10,0,0	
		<i></i>	 TITLE	SUPERVISOR, D	ISTRICT II
		. 1			
	Alam 11 D	17/			empliance with RULE 1184.
	(XOMA)	Jugaen	If this is	a request for allews	able for a newly drilled or deepen iled by a tabulation of the deviate
	73.0m		tests taken o	on the well in accord	faace with RULE 111.
	Owner (fu	la i	All secti	lone of this form mus	s be filled out completely for all:
	_	· - /	able on new	end recompleted wel	lle.
	12-22-80	(4)	Fill out	only Sections I. II. number, or transports	. III. and VI for changes of emn as or other such change of conditi-
	(0=	:= /			be filed for each post in multip
			completed we		•

NO. OF COPIES RECEIVED	RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE V	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	JUN 25 1980	5a. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR	O, C, D.	5. State Oil & Gas Lease No.
OFERATOR	ARTESIA, OFFICE	
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	VITER	8. Farm or Lease Name
Summit Energy, I	nc. 🗸	Thigpen Et. Al.
3. Address of Operator		g. Well Mo.
	eet, Artesia, New Mexico 88210	1 - Y
4. Location of Well	1000 N 41 1000	10. Field and Pool, or Wildcat
UNIT LETTER F	1800 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Wildcat Wolfcamp
THE West LINE, SECT	ion 7 township 16S hange 25E nmpm	
	If Plants (Classical DE DE CD	
	15. Elevation (Show whether DF, RT, GR, etc.) 3526.8 GR	12. County Eddy
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	TOO AND ABARDONNIZATI
	OTHER	
Test well	X	
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propose
work) SEE RULE 1 103.	,	, commerce care of cranoning any proposed
have set an oil No gas will be f if it will furni	y other purchaser. The test period will	s used in testing. well to determine well is non-
5.L (C) 1 . Yu	mic.1 Ut3.0N	
eani	ta fe	
18. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	
SIGNED CANAL SALE	Jht. Vice President-Product	tion _{bate} 6-24-80
m:/1.	OIL AND GAS INSPECTOR SUPERVISOR, DISTINCT II	DATE JUN 2 6 1980
APPROVED BY	Mamo TITLE	DATE JUJ ~ U 1990

NO. OF COPIES PECKIVE	: D							orm C-1 Prvised	
SANTA FE FILE U.S.G.S.		NEW WELL COMPLI	MEXICO OIL CO ETION OR RE				o Log	tato [Ype of Lease Fee X
LAND OFFICE OPERATOR						8 1980			
la. TYPE OF WELL	OIL	GAS WELL	™ - □		ك، ك. ESIA.	. U. ОРЯСЕ	7. Ui	nt Agree	ment Name
b. TYPE OF COMPLE				OTHER	<u> </u>		1		etse Nume
well X ove		EN BACK	RESVA.	OTHER				gpen	Et. Al.
Summit Ener	gy, Inc.						(5. E	1 Y	Pool, or Wildcat
1	t St., Art	esia, New M	exico 88	3210			1		Wolfcamo
4. Location of Well		<u>_</u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
UNIT LETTERF	LOCATED	1800 FEET F	ROM THE NOrth	LINE AN	1	980	T FROM 12. C	ounty	
THE West LINE OF	sec. 7	WP. 165 RG	E. 25E NMI	M []]]		MIII	Ec	idy	
15. Date Spudded 5-23-79	7-22-7	Reached 17, Date	19-79) Prod.) 18.		3526.8		1	iev. Cashinghead 8533
20. Total Depth	21. Ph	ng Back T.D.	22. If Mult.	iple Compl., H	ow		, Rotary Tool		Cable Tools
7200 24. Producing Interval(s) of this course	5978							0 - 405 Was Directional Surv
4660 - 4687	Wolfcamp							Υe	Made it has alreen filed.
26. Type Electric and C		•		•				27, Was	s Well Cored
Gamma Ray-Ne	eutron, con		SING RECORD (R					L	_No
CASING SIZE	WEIGHT LB.			OLE SIZE	I		NG RECORD		AMOUNT PULLEL
13 3/8 9 5/8	48# 36#	33 122		17½ 12¼		sx + 8yo	l. Redi-mi	Χ	-0- -0-
5 ¹ ₂	17# - 15.			7 7/8	675		nateu		-0-
SIZE	1 407	INER RECORD	SACKS CEMEN	r screet		30. SIZE	TUBING DEPTH S	S RECOI	PACKER SET
						2 7/8	4597'		4597'
31. Perforation Record (Interval -i a-	1	<u> </u>	32.	1615	CUOT FOL	TUDE CENE		575 576
4660-4661-466		-	-4669-4670-	ļ	HINTE		AMOUNT A		MATERIAL USED
4676-4677-467	<mark>/8-4679-46</mark> 8	0-4685-4686	-4687	4660 -	468		000 gals.		
17 Shc	ots375"			}			0,000 gals os. of 20-		er - 40,000
17 5110	,03 - ,070		_				13. 01 20-	40 50	mu.
33.		FIVE		DUCTION			·····		
Date First Production 9-27-79	Proper	F10W-00	17. 3	nping - Size a	nd type	e pump)	Wel	Shut-	(Prod. or Shut-in)
Date of Test	Hours Tested	Chos dillo	Proding For	Oil - Bbl.		Gas - MCF	Water — Bi		Gus - Oil Ratio
12-19-79	24	_3/8ths	7.310m →	1.0		291.0	Trace		91,000
Flow Tubing Press.	Casing Pressur OIL C		1.0	Gas -	MCF 1.0	ı	ace.	Off C	ravity = API (Corr.) = 510
34. Disposition of Gas (Sold, used for fu	THE PARTY OF THE P					Test Witne	ssed By	
Shut - In				 			Transwe	stern	Pipeline
36. I hereby certify that	the information .	shown on both side	s of this form is	rue and compl	ete ta	the best of my	knowledge and	helief.	
SIGNED Par	المكار ال	Rite		ice Presi	dent	-Producti	ON DATE	1-2	5-80

.

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including irill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

5920

6000

6000

7200

80 Dolomite

1200 Limestone, Trace of

Dolomite, Trace anhydrite

Northwestern New Mexico

		_								
T. Anhy										Penn, "B"
T. Salt _	None_r									Penn, "C"
B. Salt -	 -		т.	Atoka	Т	. Pictur	ed Cliffs	s ———	Т.	Penn, "D"
T. Yates	·									Leadville
T. 7 Riv	ers		т.	Devonian	т	. Menefe	e		т	Madison
T. Queer	1		Т.	Silurian	т	. Point	Lookout		Т.	Elbert
T. Grayb	urg	680	т.	Montoya	T.	Manco	s		т.	McCracken
T. San A	ndres 🔃	<u>310</u>	T.	Simpson	Т.	Gallor			T.	Ignacio Qtzte
T. Glorie	≥ta		т.	McKee	B	ase Gree	nhorn		т.	Granite
T. Paddo	ock		т.	Ellenburger	Т.	Dakota	a		Т.	·
T. Bline	bry		т.	Gr. Wash	Т	Morris	on		т	
T. Tubb			т.	Granite	т	Todilt	٥ ــــــ		т	· ————————————————————————————————————
T. Drink	ard									· - · · · · · · · · · · · · · · · · · ·
T. Abo _		<u>4563</u>	т.	Bone Springs	Т.	Wingat	e		Т	
T. Wolfe	amp		т.		т	. Chinle	·		т	
T. Penn.			т.		Т	Permi	an		т.	
T Cisco	(Bough C	C)	т.		т	Penn.	"A"		Т.	.
				OIL OR	GAS S	ANDS	OR Z01	NES		
No 1 (mon	466	0								to
No. 2, from	658	8		. to6598	N	o. 5, fro	m		*********	to
No. 3, from	1			to	N	o. 6, fro	n			to
										,
				IMPOR	TANT	WATER	SANDS	;		
							JANO.	•		
Include da	ta on rate	of water	inflow ar	nd elevation to which water	rose in	hole.				
No. 1, from	. 6	2		to	86			feet.		
				thin 10' of surfac						
•										***************************************
No. 3, from	n			to		••••••		feet.	••••••	
No. 4. from	3			to,				feet		***************************************
				FORMATION RECORD (A						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				TORMATION RECORD (AI			Silvers i	1 necessury	,	
From	το	Thickness in Feet	•	Formation	<u> </u>	From	То	Thickness in Feet		Formation
			07							
0	62	62	Clay	•						
62	90		Red B		- 11					
90	130			1, River Rock	11			1		
130	235			rite - Redbed				1 1		
235	334			d, shale, anhydrit	:e			1 1		
334	405			& Redbed	-			1 1		
405	1225			Anhydrite						
1225	3260		Dolom							
3260	3300			Anhydrite						
3300	3700			rite, Trace Shale						
3700	4220	520	Gray	& Red Shale						
4220	4820	600	Dolom	ite	1)			1		
4820	5020	200	Limes	tone-Trace Chert	∦		,			
5020				tone-Red shale						

LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

FEW SINED

July 24, 1979

Summit Energy, Inc. 112 North First St. Artesia, N.M. 88210 RE: Thigpin et al 1Y
1800' FNL & 1980' FWL
Section 7, T16S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the captioned well:

DEPTH	DEVIATION	DEPTH	DEVIATION
863' 1225' 1732' 3007' 4028' 4529'	3/4° 3/4° 1-1/4° 1° 3/4° 2-1/2°	5339' 5451' 5855' 6421' 7078' 7190'	2° 2° 1-3/4° 2° 2-1/4°
5026'	$\frac{1-3}{4}^{0}$	•	_

Very truly yours,

B. N. Muncy, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 24th day of July, 1979.

Ĭ

OFFICIAL SEAL

Signoria Jackie A. Milliant

NOTAFY FUBLIC. NEW MEXICO

NOTAFY BOND FILED WITH SECRETARY OF STATE

My Commission Expires 12120/821

		•••	
NO. OF COPIES RECEIVED		1988	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE	1	Mrv 9 1973	
u.s.g.s.		NOA 3 1212	5a. Indicate Type of Lease
LAND OFFICE	-		State Fee. XX
OPERATOR]	Section 2 and 4	5. State Oil & Gas Lease No.
		ARTESIA. CITTISE	mmmmmmm
(DO NOT USE THIS FORM FOR PROUSE "APPLICAT	RY NOTICES AND REPORTS CODES TO DELLE OR TO DEEPEN OR PLUTON FOR PERMIT —" (FORM C-101) FOR S	N WELLS G BACK TO A DIFFERENT RESERVOIR. BUCH PROPOSALS.)	
1. OIL GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Summit Energy, I	nc.		Thigpen Et. Al.
3. Address of Operator 112 N. First Str	eet, Artesia, New M	exico 88210	9. Well No. 1 - Y
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER F	1800 FEET FROM THE NOT	th LINE AND 1980 FEET FRO	Wolfcamp Abo
THE West LINE, SECTE	on 7 township 1	6 S RANGE 25 E NMPI	
	15. Elevation (Show wheth	er DF, RT, GR, etc.) .8 GR	12. County Eddy
16.			
	Appropriate Box To Indicate	Nature of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:
	C	7	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB OTHER COMPletion	work
OTHER		Ther Completion	WOTK
VIRER			
and bit. C1 from 6588' - Treated 3 BP gas. Ran wi	eaned out inside 5½ 6598' with 40 shot M at 2600 psi. Swa	8-1-79. Ran tubing, i' casing to 6690'. ss. Acidized with 20 bbed well dry. Very and set at 5978'. Pes. Held o.k	Perforated Atoka 00 gals. acid. light show of
	Janes Colon		
•••			
	•		
18. I hereby certify that the information	above is true and complete to the be	st of my knowledge and belief.	
SIGNED SUL	Ť , , , , , , , , , , , , , , , , , , ,	Vice President-Pr	Od. DATE 11-8-79
APPROVED BY WOOD	hesset TITLE	SUPERVISOR, DISTRICT II	NOV 2 6 1979
r ——			

	-		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		-: 40 = 5	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.	4	NOV 9 1979	5a. Indicate Type of Lease
LAND OFFICE	4	MOA	State
OPERATOR	_]		5. State Oil & Gas Lease No.
		D. C. C.	······
(DO NOT USE THIS FORM FOR PRUSE "APPLICA"	RY NOTICES AND REPORTS ON TOPOSALS TO DRILL OR TO DEEPEN OR PLUG E TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Summit Energy, Inc. 3. Address of Operator	<u> </u>		Thigpen Et. Al.
	eet, Artesia, New Me	xico 88210	1-Y
4. Location of Well	1800 FEET FROM THE North	1980	Wolfcamp Abo
THE WEST LINE, SECT	10N 7 10WNSHIP 16	S RANGE Z DNMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.) 6.8 GR	12. County Eddy
Charles Charles			
	Appropriate Box To Indicate N NTENTION TO:		ner Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
_		OTHER Completion V	vork
OTHER			
17, Describe Proposed or Completed (work) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent dates, including	g estimated date of starting any proposed
PBTD at 5978'. (Wolfcamp) at 46 4677, 4678, 4679 with 2000 gals. gas. Sand fract	Ran in hole and perf 560, 4661, 4662, 4663 9, 4680, 4685, 4686, Treated 4.4 BPM at 2 tured well with 40,00 at 15 BPM. Average p	, 4664, 4667, 4668, 4687. Total 17 shows 400 psi Swabbed of 0 gals. gelled water	4669, 4670, 4676, ts. Acidized perfs dry. Good show of r, 60,000# 20/40
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
SIGNED Part 32	Shite TITLE VI	ce President-Produc	tion _{ATE} 11-8-79
APPROVED BY W, CI, L	ressett TITLE S	UPERVISOR, DISTRICT II	NOV 2 6 1979

NO. OF COPIES RECEIVED		= 1 V E O	Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMM	ISSION 970	Effective 1-1-65	
FILE		. 107 4		
U.S.G.S.		2000 p	5a. Indicate Type of Lea	
LAND OFFICE		<u>니</u> . 급.	State	Fee X
OPERATOR	- 17 Antes	A, OFFICE	5. State Oil & Gas Leas	e No.
SUNDS	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT R TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	ESERVOIR.		
OIL GAS WELL X	OTHER- CIL CO PURE STATE OF THE PARTY OF THE	J. U. 4	7. Unit Agreement Name	
2. Name of Operator Summit Energ		***************************************	8. Farm or Lease Name Thigpen Et. A	\1.
3. Address of Operator			9. Well No. 1-Y	
	St., Artesia, New Mexico 88210	J		
4. Location of Well F UNIT LETTER	1800 FEET FROM THE North LINE AND 19	980 FEET FROM	10. Field and Pool, or Wildcat	Vildcat
	ION 7 TOWNSHIP 16 S RANGE			
-THE WEST LINE, SECTI		NMPM.		
	15. Elevation (Show whether DF, RT, GR, etc.) 3526.8 GR		12. County Eddy	
16. Check	Appropriate Box To Indicate Nature of Notice	, Report or Oth	er Data	
	NTENTION TO:	SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		ALTERING CAS	SING
TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS.	PLUG AND ABA	NDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CE	EMENT JOB X		
	OTHER			[
OTHER				
17. Describe Proposed or Completed O work) SEE RULE 1 103.	perations (Clearly state all pertinent details, and give pertine	ent dates, including	estimated date of starting	any propose
2 casing, 8R LT 6 Class C 65-35 Po Plug down @ 12:3 After 18 hours, Ran cement tempe	n 207 jts., 5½", 7197', (4679' 1 & C). Set and cemented @ 7190' z, 5# salt, ¼# celloflake, 6% G 0 a.m. (7-23-79). W.O.C. tested casing to 3000 psi for 1 rature survey. Top of cement i hind casing 3700' from surface.	Cemente SCL, 100 sx hour. Te nside 5½"	ed with 6/5 s c of RFC 12-0 ested o.k.	x •
18. I hereby certify that the information	n above is true and complete to the best of my knowledge and	belief.	DATE 8/6/79	
SIGNED TOWN	TITLE ENGINEER		DATE 0/0//9	
APPROVED BY LU, C, H	TURLE SUPERVISOR, D.	ISTRICT II	AUG 8	1979

	OIL AND GAS INSPECTOR	JUL 9 1979
SIGNED WILL LAW	Lte Vice President-Production	7/5/79
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
0.2000	SANTA FE	
ستر الم		
	کست شما به است است.	
	6-29-79.	o. oo miindoo. nata
Ran 1" pipe and	cemented with 8 50 sx Class "C" cement with 4% Cer 12 hours, tested 9 5/8" casing to 2000 psi f	aCl added. Cemented
Ran and set 1,22 with 2% CaCl.(6-	2' of 9 5/8", 36# casing. Used 350 sx Class "C 28-79). Plug down @ 12:45 p.m. (6-27-79). Cem	" and 100 sx Class "H" ent did not circulate.
_		H 1700 03 HUI
17. Describe Proposed or Completed C work) SEE RULE 1 103.	perations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposea
OTHER		
	OTHER	
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
NOTICE OF I	NTENTION TO: SUBSEQUEN	T REPORT OF:
	Appropriate Box To Indicate Nature of Notice, Report or Oc	
	15. Elevation (Show whether DF, RT, GR, etc.) 3526.8 GR	12. County Eddy
THE LINE, SECTI		
	ON 7 TOWNSHIP 16 S RANGE 25 E NMPM	
	1800 FEET FROM THE North LINE AND 1989 FEET FROM	Wildcat
112 N. First Street	, Artesia, New Mexico 88210	10. Field and Pool, or Wildcat
Summit Energy, Inc.		a. Well No.
2. Name of Operator Summit Energy Inc		8. Farm or Lease Name Thigpen Et. Al.
OIL GAS WELL X	OTHER-	7. Unit Agreement Name
(DO NOT USE THIS FORM FOR PR USE **APPLICA"	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	The American Marie
SUMP	ARTESIA, OFFICE	mmmmmm.
OPERATOR	o. c. c.	5. State Oil & Gas Lease No.
U.S.G.S.	JUL 5 1373	5a. Indicate Type of Lease State Fee. X
FILE	JUL 6 1979	En Indiana Trans of Lane
DISTRIBUTION SANTA FE	RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
NO. OF COPIES RECEIVED		Form C-103 Supersedes Old

NO. OF COPIES RECEIVED		Form C 102
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	HER MEXICO OIL CONSER FX HON-COMMISSIONE 1	Effective 1-1-65
u.s.g.s.	21192	5a. Indicate Type of Lease
LAND OFFICE	JUN 18 1979	State Fee XX
OPERATOR		5. State Oil & Gas Lease No.
GPERATOR	5. S. S.	
SUMPE	ARTIGIA, LIVEIDE	monumber
DO NOT USE THIS FORM FOR PRI	LY NOTICES AND REPORTS ON WELLS POSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL XX	OTHER-	
2. Name of Operator	/	8, Form or Lease Name
Summit Energy, I	nc V	Thigpen Et. Al.
3. Address of Operator		9. Well No.
112 N. First St.	, Artesia, New Mexico 88210	1Y
4, Location of Well	, 10,000,00, 1,0,1,00, 0,00,00	10. Field and Pool, or Wildcat
UNIT LETTER F	1800 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Wildcat
UNIT LETTER,,	FEET FROM THE LINE AND FEET FROM	
THE West LINE, SECTI	ON 7 TOWNSHIP 16S RANGE 25E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3526.8 GR	Eddy ((()))
16. Charle	Appropriate Box To Indicate Nature of Notice, Report or Ot	
		T REPORT OF:
		. —
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING '
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB CONDUCTOR	Casing XX
AT.: - B	OTHER	<u></u>
OTHER		
Ran and set 334' Cement did not c 13 3/8" casing a cement. Cemente	of 13 3/8" 48# casing. Used 300 sx Clairculate. Used 1" pipe and found top of 84'. Cemented down 1" from 84' back to 40 down 1" with 50 sx from 62' back to 40 edi-mix to surface. Completed at 7:00 p	iss C neat cement. cement behind to 62' with 50 sx conversely.
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
SIGNED (and) and	Vice President-Product	ionDATE 6/15/79
APPROVED BY W. A.	Grisset SUPERVISOR, DISTRICT 11	JUN 1 9 1979

NO. OF COPIES RECEIVED	5		MEXICO OIL CON	FRE	IVE) _	30-01	5- 25	1 <i>933</i>
DISTRIBUTION	,	NEW	MEXICO OIL CON	ERVATION	COMMISSION	_	Form C-101 Revised 14-6		
SANTA FE	7-1			****	1079		5A. Indicate		
FILE /	+			JUN	4 1979		STATE	7	FER X
U.S.G.S.	211						.5, State Oil	K Gas I se	
OPERATOR /				0. (3. C.				100
OF ERRIOR 11				ARTESIA	, OFFICE		mm	m	mm
APPLICATIO	N FOD DE	DUIT TO	DRILL, DEEPEN	OR PLUG	BACK			/////	
1a. Type of Work	MIONIL	ICMIT TO	DRICE, DELI EN	, OK 1 LOC	BACK .		7. Unit Agre	ement Nor	77777777777777777777777777777777777777
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b. Type of Well DRILL XX	l		DEEPEN		PLUG B	ACK 🔲	8. Farm or L	ease Name	
OIL GAS X	OTH	ER		SINGLE X	MULT	IPLE	Thigpe	n Et.	A1.
2. Name of Operator							9. Well No.		
Summit Energy,	Inc.			····				1 Y	
3. Address of Operator	no+ An+	ocio N	au Maudaa - C	0010			10. Field on		Wildcat
112 N. First Str				8210			Wildca	t *******	mmm
4. Location of well	en <u>F</u>	LOC	1800	FEET FROM TH	« North	LINE			
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AHHHHHH	4444	4444		19. Proposed	Depth 19	A. Formation	n	20. Rotar	ry or C.T.
				7550	1	Wolfc	amp	Rot	ary
21. Elevations (Show whether DF	RT, etc.)		6 Status Plug. Bond	I			1		rk will start
3526.8 GR		Blan	κ eτ	WEI	<u> </u>		May 1	5, 197	9
23.		Pi	ROPOSED CASING A	ND CEMENT I	PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTIN	IG DEPTH	SACKS OF	CEMENT	ES	ST. TOP
17½	13 3/	8	48#H		325'	4	50	Circu	late
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Summit Energy, I as per the propo preventer will b at all times. O Proper kill line anchored. Will	sed casi e instal ne BOP d , choke	ng and d led. TI rill wi manifold	cement progra ne BOP will h ll be conduct d and blowdow	m. A magave blanked each 2n lines v	anual and k rams & 24 hour p will be i	hydrau the pro eriod o	lic blow per pipe n the we	out rams 11.	
IN ABOVE SPACE DESCRIBE PR	JU	EIV	79	ON PLUS BACK	, GIVE DATA ON		FOR 9 DRILLING	G СОМ,	UNLESS MENCED,
TIVE ZONE, GIVE BLOWGUT PREVENT	OIL CON	SERVATIO	N DIVISION Ete to the best of my						
I hereby certify that the informati	on above is tr	"SANTA"	te to the best of my	knowledge an	d bellef.				
Signed and Du	shite		Tule Vice Pre	<u>sident-P</u>	roduction		Date5/	31/79	
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WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes 1.128.

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/ 'W. W' 13MB Y M' 1			RE	CEIVED JUN6-1979			HERSCHE L. JONE		I hereby shown on notes of under my is true a knowledge Date Survey. Date Survey. Decor	certify the circulating of the plane of the	course by one or I that the same

2000

3527' GL CONTR WEK OPRS ELEV 7550' RT

F.R. 6-11-79 (Wolfcamp) 6-11-79 Drlg 322' 6-18-79 TD 3341; DOC 6-25-79 TD 405'; MIRT Drlg 2257' 1m, Anhy & dolo 7-2-79 Drlg 4881' 7-9-79 7-16-79 Drlg 6460' 7-23-79 TD 7200'; WOCT DST (Wolfcamp) 7020-78', open 45 mins w/No Blow, rec 60' DM w/NS, 1 hr 30 mins ISIP 132#, FP (NR), 1 hr 30 min FSIP 132#, HP 3537-3452# 7-30-79 TD 7200'; MICU TD 7200'; PBD 5978'; SI 8-6-79 Perf (Wolfcamp) 6588-98' w/4 SPF Acid (6588-98') 2000 gals Swbd Dry w/SSG (6588-98') PB to 5978'

	CHAVES	Wildcat	NM Page	•	ď.
	SUMMIT ENERGY	CO. 1-Y Thigpen et al	Page	2	₹.,
		Sec 7, T16S, R25E			
•	8-9-79	TD 7200'; PBD 5978'; SI			
		Perf (Abo) 4660-64', 4667-70', 4676-80'	•		
		4685-87' w/1 SPF	•		É
	8-13-79	TD 7200'; PBD 5978'; SI			1
	•	Frac (4660-87') 20,000 gals + 40,000# s	sd		
	8-20-79	TD 7200'; PBD 5978'; SI			
		Flwd wtr w/heavy mist thru 3/4" chk,			
		TP 300-100# (4660-87')			
	8-27-79	TD 7200'; PBD 5978'; SI			
	9-11-79	TD 7200'; PBD 5978'; SI WOO			
		Flwd @ 98.5 MCFGPD in 24 hrs thru 8/64'	'chk.		
		TP 300# (4660-87')			
		11 300" (1000 07)			

2-11-80 TD 7200'; PBD 5978'; Complete
Wolfcamp Discovery: No Suggested Field Name
LOG TOPS: Rustler Anhydrite 220', Grayburg
680', San Andres 1310', Abo 4563', Wolfcamp
4660'
LOGS RUN: GRNL, CNDL
11-10-79 TEMPORARY COMPLETION ISSUED
2-16-80 RE-ISSUE OF SUSPENDED COMPLETION

11-2-4 NM IC 30-015-70178-79

11-2-4 NM

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P.O. Box 1980, Hobbs, NM 88240

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QIL 1000 SERVATION DIVISION

STRICT II D. Drawer DD, Anesia, NM 88240) [STRICT III	Santa Fe, Ne	.O. Box ew Mexi	2088 co 87504-2088		OCT 23 '90	67216
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OTIS H. SANDERS				Tl	nigpen #1-	Ý
dress	Roswell,	Mar. N	Mexico 8820	02-177	B <i>í</i>	
P. O. Box 1778,	KOSWC14/	Mew I	TEXTCO			
eason(s) for Filing (Check proper box)	G :- T		Other (Please ex	plain)		
w Well	Change in Transporter Oil Dry Gas	oi:				
completion	Casinghead Gas Conder sate	. ቨ				
hange of operator give name						
address of previous operator	Donald R, Thigpen	<u>, , , , , , , , , , , , , , , , , , , </u>	/ //			
DESCRIPTION OF WELL	AND LEASE	deel	Wellen	:		
ase Name	Well No. Pool Name				nd of Lease	Lease No.
Thigpen, et al	1 Junces	9-101	er Abo/Wolf	camp Sta	te, Federal or Fee	
cation			_			
Unit Letter	; 1800 Feet From	The NOI	th Line and	1980	Feet From The Wes	tLine
Samina 7 Tanan	hip 16-S Range 2	25-E	NR (D) (Eddy	C+
Section / Towns	nip 10 5 Range 1		, NMPM,			County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND	NATUR	AL GAS			
ame of Authorized Transporter of Oil	or Condensate —		Address (Give address to	which appro	wed copy of this form is	to be sent)
Enron	للا السالة	-	P. O. Box	2018, 1	Roswell, N.	M. 88201
ame of Authorized Transporter of Cas	inghead Gas 💢 or Dry Ga.		Address (Give address to	which appro	wed copy of this form is	to be sent)
Enron			P. O. Box	2018,	Roswell, N.	м. 88201
well produces oil or liquids,	Unit Sec. Twp.	Rge.	is gas actually connected	17 W	hen ?	
ve location of tanks.	1 1 / 116ST	25E	yes		7/10/90	
this production is commingled with th	at from any other lease or pool, give o	comminglin	g order number:			
V. COMPLETION DATA	loawy I c		No. of the contract of the con			
Designate Type of Completic		well	New Well Workove	r Deepe	n Plug Back Sam	e Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
•					1	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	-	Tubing Depth	· · · · · · · · · · · · · · · · · · ·
erforations					Depth Casing Sh	oe oe
			CEMENTING REC			
HOLE SIZE	CASING & TUBING SIZ	ZE	DEPTH S	SET	SAC	KS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE					
	er recovery of total volume of loan oil	and must	be equal to or exceed too	o allowable fo	r this depth or be for fi	Jl 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flor			<u></u>
		1				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	1	Water - Bbls.		Gas- MCF	
	l					
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Cond	cutile
100	4 hours				.628	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	n)	Choke Size	
4 - point	1500		N/A		Attac	ched
VL OPERATOR CERTIF	ICATE OF COMPLIANO	CE	0" 0	ONOTE		
I hereby certify that the rules and re			II OIL C	ONSER	RVATION DI	VISION
	and that the information given above		11		NOV 3 0 1	non
is true and complete to the best of a	ny sparwicogo and bener.		Date Appro	oved	70 0 0 p	USC
Otill a	K.V		.'_		/	
Signatura (YUSA)	anlier_		By	nh	h/M/h	
Signature Otis H. Sander	s,_Owner/operator		-, -, -, -, -, -, -, -, -, -, -, -, -,		· · · · · · · · · · · · · · · · · · ·	
Printed Name	J. Title		Title	SUPER	VISOR. DISTRI	CT II
October 23, 19	90 505-365-2660 622-5369		'"'			
Date	Telenhone No	ı.	11			

INSTRUCTIONS: This form is to be filed in compl.ance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

_ STATE OF NEW MEXICO

P. O. BOX 2008 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

MULTIPOINT AND ONE POINT BACK PRESSUREVIEWS FOR GAS WELE 25 180

Түр	• T•ni] Initial		. [nnuơl		on nei	Sp.	- ED. ecial	3/2	3/	90		O, C.	
Com	TEKOA	OPE	RATI	NG CO.	<u> </u>	Contre	LA	OU DE	IR	-714-	10 6 6					
Poo	Will.	رد الر	and lall	anin.	/	Format	ion lor	FCAMP	GAS					Unit		
Con	pletion Date 3/10/9	0		Total Depth	0	- 		Plug Bock 59°			Eleveti 352				Leose No	ıme
Ceg 5	500	wi. 17-	!	4.892	Sel	7197		Perforation	560	7	s 4	68	7	Well N		
720	875	% 6.5		2.441	501	4597		Perioration From	ÖPEN	EN	geD .		····	Unit SE	c.7	Two. Rys 16 s 25e
۳۲۶ چ.ز	e well - Sing INGLE	GAS	enhond	- C.C. er G.	5. мч	itiple			Pocker 45	97	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		LAUNIY EI	DY	
T'T	BING		Heneta	pir Temp. °F		· 60	nual '	Temp. °F		3.2	- P _a			State N.	MEX.	······································
<u>-</u>	L 1/4	HAR	7./	GO YAN		* CO		* N 2.	<u> </u>	% H ₂	6 111	Pro	ver 		Nun	Taps FLANCE
			FL	OW DATA		·			TU	BING	DATA		C	ASING	DATA	Durotton
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2.	3.00	X	750			25.0		82	140			0	(0	1.0
3.	3.00		750			47.0	-+	82	137	-		0			0	1.0
<u> </u>	3.00	Ж	750	80		83.0		83	133	V		Q		<u>'</u>	· ·	1.0
5		-				PATE	L	FLOW	CAL CU	LAT	ONS		i		L	
	Coeffic	cient	_			Prese	ure	Flow	r Tamp.		Gravit	•	}	Supal	ı	late of Flow
NO.	{24 H	·	<u> </u>			P			F1.		Fq	<u>.</u>	F'ac	tor, Pp	<u>′ </u>	Q, Meld
1	2.67		4,	7.31		93.			795		<u>1.261</u>			0074		91
2.	2.67			8.27		93.			795		1.261			0074		61
3.	$\frac{2.67}{2.67}$			6.18 7.95	- +	93.			795	+	1.261			0074		20
<u>4.</u> 5.	2.07		<u>-</u> 2	7.33		93.		 - • 3	795	-	1.261	٠,		0074		93
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1.	<u>.14</u> _	542		1.48		983	\$pec	llie Glaall	y Saparal	ot Gas		• 0	28			<u> </u>
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101	j>, 2	P		P.2	p_{2}^{2}	- R, ²	(1).	$\frac{P_c^2}{R^2 - R_c^2}$	#		7707	•	(2)	F2 2	<u> 3</u>	.0982
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4	1777	133	33	1777	37	3			R2 - R	2	•				•	
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Aha	State Open I		1907			· · · · · · · · · · · · · · · · · · ·		Meld	# \$.025	Ang	ie of Slo	pe 🗢	57.2	2 '	Slop	645
Rem	erke:1_	RATE	1/6	4 2RAT	CE_	2/64	1	3 RA	re 4/	64	4 R/	TE	_6/£	54		
													······································			
A ===	need By Di	-10/5-		(n-				Carl							
~.144	131	-10104		BENT	VET'	Ť & (TAC	HEY	Calthu	TY	RANI	OOL	rii	Checka	ma "Yn	ITH

line, Inc. d/b/a bennett-cathey well testing EKON OPERATING THICHEN Operator. Sec. 7 165 25F UNDESIGNATED _Location_ County. Angle of Slope 57.2 3-23-90 .slope "n"___. 645 Calc. Abs. Potential PW, HE INVESTIGS Q, Mcfd $\overline{\Delta P}_{1}^{2} P_{c}^{2} - P_{w}^{2} = 540$ LOG Q = 7.599

LOG Q = 1.954

__ 1,45

 $P_c^2 - P_w^2 = 54$

Q. = 397

1.	DISTRIBUTION SANTA FE / FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL OPERATOR PROMATION OFFICE Donald (Pug) Thigp Kidiess Rt. 1 Box 56, Lake Recomplishing (Check proper Son	AUTHORIZATION TO TRA	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL OIL OF 88253 Oiner (Please saplain)	1001 1001				
	Change is Ownership (M)	Summit Phergy, Inc., 11		a, New Mexico 88210				
,	Lette Name	Well No. Pool Name, Including P	1					
ļ	Thigpen et al	lY Wildca:	State, Feder	al or Fee Fee				
	Unit Letter F : 18	00 Feet From The North Lin	e and 1980 Feet From	Tm West				
	Line of Section 7 Tox	emekte 16S Jange	25E NMPM Ed	dy County				
	DECICHATION OF TRANSPORT							
IJ.	Name of Authorized Statement of Oil	TER OF OIL AND NATURAL GA	Addison (Give address to which appro	med copy of this form is to be sent?				
	Donald (Pug) Thigo		Rt. 1 Box 56, Lake Ar	thur, New Mexico 88253				
	Donald (Pug) Thigp			thur, New Mexico 88253				
	If well produces all or liquids,	Unit Sec. Twp. Page. F 7 16S 25E	Is as actually connected? W	hen				
1	give location of tarks.	th that from any other least or pool,						
	COMPLETION DATA	Oil Well !: as Well	New Well Workeyer Deepen	Plug Back Same Res'v. Dill. Ree				
	Designate Type of Completion		Them wall workers Coopen	Progrades John Nasiv. Ditt. Has				
- 1	Date Spudded	Date Campt. Ready to Prod.	Total Depth	P.B.T.D.				
j	Elevations (DF, RAB, RT, CR, ese.)	Name of Producing Formation	Top Otl/Gae Pay	Tubing Depth				
		<u> </u>	<u> </u>	5.00				
	Perforacions	•		Depth Casing Shoe				
ļ			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
i								
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load at	and must be equal to or exceed top all				
	OIL, WELL. Date First New Oil Run To Tenks	able for this de	pek or be for full 24 hours) Producing Method (Flow, pump, gas I	(fi. oie.)				
				·				
-	Ler.yth of Teet	Tubing Pressure	Casing Pressure	Choke Bise				
ł	Actual Pred, During Test	Otl-Bhie	Water - Bble.	Gee-MCF				
J	•	<u></u>	L	1				
r	GAS WELL							
	Attual Fred, Teet-MCP/D	Longth of Test	Bbls. Condensate/A&ICF	Gravity of Contensate				
	Testing Method (pitol, Sack pr.)	Tubing Pressure (Shut-in)	Casing Presews (Shet-in)	Chake Siee				
. (1. :	CERTIFICATE OF COMPLIANC	TE .	OIL CONSERVA	ATION COMMISSION				
•		<i>'</i> -	IAN 1 5 19					
	I hereby certify that the rules and re Commission have been compiled w		APPROVED JAN 1					
•	shove is true and complete to the	best of my knowledge and belief.	BY WAR	DICTRICT II				
	\wedge		TITLE SUPERVISOR,					
	Jonald Gigae Owner	Juggen	This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly diffied or deepen well, this form must be accompanied by a tabulation of the deviate taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo					
	12-22-80		able on new and recompleted w	I. III. and VI for changes of own				
	(Del	14)	well name or number, or transpor	tes or other such change of conditi- it be filed for each poel in multip				

NO. OF COPIES RECEIVED		RECEIVED	Form C-103
DISTRIBUTION	/ 		Supersedes Old C-102 and C-103
SANTA FE ✓	NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65
FILE		JUN 25 1980	5a. Indicate Type of Lease
U.S.G.S.			State Fee N
OPERATOR	+	O. C. D.	5. State Oil & Gas Lease No.
VI SIGNI VII		ARTESIA, OFFICE	
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORT FOR PROPOSALS TO DRILL OR TO DEEPEN OF PERMIT - " (FORM C-101) F	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	OTHER-	ON SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Summit Energy	, Inc. 🗸		Thigpen Et. Al.
3. Address of Operator			9. Well Mo.
	Street, Artesia, New	Mexico 88210	1 - Y
4. Location of Well UNIT LETTERF	1800 FEET FROM THE NO	rth LINE AND 1980 FEET FRO	10. Field and Pool, or Wildcat Wildcat Wolfcamp
THE WEST LINE	, SECTION 7 TOWNSHIP	105 RANGE 25E NMPP	
	15. Elevation (Show w	hether DF, RT, GR, etc.)	12. County
	3526.8	GR	Eddy
16. Ch	heck Appropriate Box To Indica	ate Nature of Notice, Report or O	ther Data
	OF INTENTION TO:		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
otherTest W	vel1	OTHER	
17. Describe Proposed or Complework) SEE RULE 1603.	leted Operations (Clearly state all pertine	nt details, and give pertinent dates, including	g estimated date of starting any proposed
have set an o No gas will b if it will fu	oil and gas seperator be flared. It is our arnish irrigation gas	ission to test the sub and will meter the ga intention to test the to the landowner. The . The test period wil	s used in testing. well to determine e well is non-
5, L	MODISED DILISION SANTA FE		
18. I hereby certify that the infor	ermation above is true and complete to the	best of my knowledge and belief. Vice President-Produc	tion _{Alf} 6-24-80
JINNED CONTRACTOR	TITLE		DATE
APPROVED BY Mike	Williams THE	OIL AND GAS INSPECTOR SUPERVISOR, DISPRICT II	JUN 2 6 1980

NO. OF COPIES RECEIVED	r D							form C-1 Revised	
SANTA FE FILE U.S.G.S.	V		MEXICO OIL CON ETION OR REC		Sa		LOG S	tate [Type of Lease Tee X Gas Lease No.
LAND OFFICE OPERATOR				JA	1 ?	9 1990			
la. TYPE OF WELL	OIL	GAS WELL	X DRY		• ==. SIA	. J. Jane	7. 0	nt Adree	ement Name
b. TYPE OF COMPLE	TION			OTHER_	· · · ·	1			ertse Nume
NEW WOLL X OVE		PLUG BACK	DIFF. RESVR.	OTHER				gpen	Et. Al.
Summit Ener	rgy, Inc							1 Y	
3. Address of Operator	+ C+ An+	osia Now M	exico 882	210			1		d Pool, or Wildcat - Wolfcamp
4. Location of Well	st St., Arte	esia, New M	exico ooz	10		··· <u>·</u> ·			- MOLLCAIID
UNIT LETTER F	LOCATED	1800 FEET F	ROM THE North	LINE AND	1	980 FEE	T FROM	ounty	
THE West LINE OF	sec. 7 T	wp. 165 RG	е. 25E ммрм					ddy	
15. Date Spudded 5-23-79	7-22-7	j j	Compl. (Ready to I	Prod.) 16.		3526.8 G		j	Siev, Cashinghead
20. Total Depth	21. Plus	9 12- Back T.D.	22. If Multip	le Compl., Ho	iw	23. Intervals Drilled By	, Rotary Tool		3533 , Cable Tools
7200		5978				>	405 -		0 - 405 5. Was Directional Surv
4660 - 4687	Wolfcamp	-						Y ₀	es, it has alr een filed.
26. Type Electric and C		-		•	to	rizod log	•	27. Wa	ns Well Cored
28.	eucron, com		ING RECORD (Rep						NO
CASING SIZE	WEIGHT LB.			LE SIZE	450		NG RECORD		AMOUNT PULLE
13 3/8 9 5/8	48# 36#	<u>33</u>		7½ 2¼		sx + 8yo		<u> X </u>	-0-
5 ¹ ₂	17# - 15.			7/8		SX			-0-
29.		INER RECORD			L	30.	TUBIN	G RECO)RD ·
SIZE	тор	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH S		PACKER SET
						2 7/8	4597'		4597 '
31. Perforation Record	(Interval, size and	l number)		32.	ACIE	SHOT, FRAC	TURE, CEME	NT SQU	JEEZE, ETC.
4660-4661-46				DEPTH					O MATERIAL USED
4676-4677-46	/8-46/9-468	0-4685-4686	-468/	4660 -	458		000 gals.		100 acid ter - 40,000
17 Sh	ots375"						s. of 20		
				NOTICE:					
33. Date First Production	Produ	The Theory Thou		OUCTION ping = Size a.	nd typ	e pump)	Wel	l Status	(Prod. or Shut-in)
9-27-79		Flow	1 1. 3					Shut	
12-19-79	Hours Tested	Jack Choledide	Prod'n' For Pest Period	он – вы. 1.0	1	gas - MCF 291.0	Water - B Trace	1	Gus - Oil Ratio 291,000
Flow Tubing Press.	Casing Pressur	Gatetialed 24 Shar Hate FE	1.0	Gas -	MCF 1.0	Water	- Bel.		Gravity = API (Corr.) 510
34. Disposition of Gas		l, vented, etc.)					Test Witne		-
Shut - II			<u></u>				11 ranswe	:s ter	n Pipeline

36. I hereby certify tha	t the information s	hown on both side	es of this form is tro	ue and comple	rte to	the best of my	knowledge and	l belief.	
SIGNED CO	we mu	Rite	_ TITLE Vic	ce Presi	dent	-Producti	on dat	Е <u>l-</u>	25-80

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanted by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including irill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except or state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

900 Limestone-Red shale

Dolomite, Trace anhydrite

1200 Limestone, Trace of

80 Dolomite

5020

5920

6000

5920

6000

7200

Northwestern New Mexico

	~ ~								
r. Anhy			T. Canyon						
r. Salt_	None r		T. Strawn						
3. Salt_			T. Atoka						
T. Yates	·		T. Miss						
T. 7 Riv	ers		T. Devonian						
r. Queer	n		T. Silurian						
T. Grayb	ourg		T. Montoya						
r. San A	indres	1310	T. Simpson	T.	Galfu	·		Т.	Ignacio Otzte
r. Glorie	eta		T. McKee						
r. Paddo	ock		T. Ellenburger	T.	Dakot	a		Т.	
r. Bline	bry		T. Gr. Wash						
r. Tubb			T. Granite	T.	Todil	o		Т.	
C. Drink	ard		T. Delaware Sand						
`. Abo _		4563	T. Bone Springs	T.	Winga	te		Т.	
	amp	4660	T	T.	. Chinle			T.	
			Т						
Cisco	(Bough C	C)	T	T.	Penn	''A''		T.	
. 1 (_ 466	50	01L 64687	OR GAS S					
o. 2, fron	658	38	to 6598	N	o. 5, fro	m		*******	to
2 (mm			to	N	a 6 fm				4-
•			to within 10' of su						
•			to						
•								•	***************************************
o. 4, fron	a		to					••••••	***************************************
			FORMATION RECO	RD (Attach ad	ditional	sheets i	f necessary)		
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet		Formation
		60	01						
0	62		Clay			J] [
62	90		Red Bed	.					
90	130		Gravel, River Rock	ļļ .					
130	235		Anhydrite - Redbed						
235	334		Redbed, shale, anhy	varite					
334	405	1	Lime & Redbed	#					
405	1225		Lime-Anhydrite	1					
1225	3260		Dolomite						
3260	3300		White Anhydrite	[
3300	3700		Anhydrite, Trace Sh	na ie 🍴					
3700	4220		Gray & Red Shale	<u> </u>					
4220	4820	1	Dolomite	. 1			1		
4820	5020	200	Limestone-Trace Che	ert			1 1		

LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

July 24, 1979

Summit Energy, Inc. 112 North First St. Artesia, N.M. 88210



RE: Thigpin et al 1Y
1800' FNL & 1980' FWL
Section 7, T16S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the captioned well:

DEPTH	DEVIATION	DEPTH	DEVIATION
863' 1225' 1732' 3007' 4028' 4529'	3/4° 3/4° 1-1/4° 1° 3/4° 2-1/2°	5339' 5451' 5855' 6421' 7078' 7190'	2° 2° 1-3/4° 2° 2-1/4°
50261	1-3/4 ⁰		

Very truly yours,

B. N. Muncy, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 24th day of July, 1979.

OFFICIAL SEAL

Signatus Madia Parally

JACIDE A. HINDIGHT

NOTARY FUBLIC - NEW MEXICO

NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires /2/20/82/

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		RECEIVED	Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE		NOV 9 1979	
U.S.G.S.		NOA 3 1813	5a. Indicate Type of Lease
LAND OFFICE			State Fee XX
OPERATOR		c. c. c.	5. State Oil & Gas Lease No.
		ARTESIA. OFFICE	
SUNDS DO NOT USE THIS FORM FOR PRINCE "APPLICATION	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG E	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Summit Energy, I	nc.		Thigpen Et. Al.
3. Address of Operator			9. Well No.
112 N. First Str	eet, Artesia, New Me	xico 88210	1-Y
4. Location of Well			10. Field and Pool, or Wildcat
F	1800 FEET FROM THE Nort	h 1980	Wolfcamp Abo
UNIT CETTER	FEET FROM THE	LINE AND FEET	FROM ATTITUTE TO THE TOTAL OF T
THE West LINE, SECTI	on7 township16	S RANGE 25 E	MPM.
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3526.	8 GR	Eddy
16.			
	Appropriate Box To Indicate N		
NOTICE OF II	NTENTION TO:	SUBSEQU	JENT REPORT OF:
		·	1 —
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	on work
		отнек <u>Completi</u>	on work X
OTHER			
and bit. C1 from 6588' - Treated 3 BP gas. Ran wi	11 Service Unit on 8 eaned out inside 5½'' 6598' with 40 shots M at 2600 psi. Swab reline bridge plug a psi, for 30 minutes	casing to 6690' Acidized with bed well dry. Ve nd set at 5978'.	Perforated Atoka 2000 gals. acid. ry light show of
-			
· • • • ·			
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
Runn will	TITLE	Vice President-	Prod. DATE 11-8-79
STORES OF THE STORES	TITLE	. LCC II COITACHE	TTO OT DATE THE OTHER
APPROVED BY	Jussett TITLE	SUPERVISOR, DISTRICT I	NOV 2 6 1979

NO. OF COPIES RECEIVED		
		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	NO. 0.978	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5, State Oil & Gas Lease No.
	manan	
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS DESCRIPTION OF PRINT OF PR	
OIL GAS WELL X	OTHER•	7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.	/	8. Farm or Lease Name Thigpen Et. A1.
3. Address of Operator	1.51	9. Well No.
112 North First Stre	eet, Artesia, New Mexico 88210	1-Y
4. Location of Well		10. Field and Pool, or Wildcat
F :	1800 FEET FROM THE North LINE AND 1980 FEET FROM	Wolfcamp Abo
UNIT LETTER,	FEET FROM THE LINE AND FEET FROM	
THE West LINE, SECTION	ON TOWNSHIP 16S RANGE 25E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3526.8 GR	Eddy
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Otl	nos Data
	· ·	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	Al TERMS GAGING
\vdash		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS DESIRED COMPLETION W	ork X
	OTHER GOMPICCION W	OTKK
OTHER		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
PBTD at 5978'. (Wolfcamp) at 46 4677, 4678, 4679 with 2000 gals. gas. Sand fract sand. Treated a	Ran in hole and perforated 5½" casing, 1 60, 4661, 4662, 4663, 4664, 4667, 4668, 4680, 4685, 4686, 4687. Total 17 shot Treated 4.4 BPM at 2400 psi Swabbed dured well with 40,000 gals. gelled water t 15 BPM. Average pressure, 4200 psi.	shot per foot 4669, 4670, 4676, s. Acidized perfs dry. Good show of r, 60,000# 20/40
PBTD at 5978'. (Wolfcamp) at 46 4677, 4678, 4679 with 2000 gals. gas. Sand fract	Ran in hole and perforated 5½" casing, 1 60, 4661, 4662, 4663, 4664, 4667, 4668, 4680, 4685, 4686, 4687. Total 17 shot Treated 4.4 BPM at 2400 psi Swabbed dured well with 40,000 gals. gelled water	shot per foot 4669, 4670, 4676, s. Acidized perfs dry. Good show of r, 60,000# 20/40
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NO. OF COPIES RECEIVED]	KEBEIVED	· · · · · · · · · · · · · · · · · · ·
DISTRIBUTION]		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION/COMMISSION 979	Effective 1-1-65
FILE	-		En Indiana Time of Lane
U.S.G.S.	4	_O. G. C	5a. Indicate Type of Lease State Fee X
LAND OFFICE OPERATOR		ARTESIA. OFFICE	5. State Oil & Gas Lease No.
OFERATOR	J	The state of the s	
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON OPPOSALS TO BRILL OF TO BEEPEN OR PLUG B	WELLS	
OIL GAS WELL WELL	OTHER-	STORTION CLASSIC	7. Unit Agreement Name
2. Name of Operator Summit Energ		111	8. Form or Lease Name Thigpen Et. A1.
3. Address of Operator	,,,,		9, Well No.
112 N. First	St., Artesia, New M	exico 88210	1 - Y
Tr.	1800	1090	
UNIT LETTER P	1800 FEET FROM THE North	LINE AND 1980 FEET FROM	Wildcat
-THE <u>West</u> LINE, SECTI	10N 7 TOWNSHIP	RANGE 25 E NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3526.8 G	R	Eddy
16. Check	Appropriate Box To Indicate N	lature of Notice, Report or Ot	her Data
	NTENTION TO:	· •	T REPORT OF:
	[]	l	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
Tool on the first the firs		OTHER	
OTHER			
17 Describe Proposed or Completed O	perations (Clearly state all pertinent dete	gils and give pertinent dates including	sestimated date of starting any proposes
work) SEE RULE 1 103.	perduous (Crearly state art pertment dete	mis, and give perintent dates, including	estimated date of starting any proposed
2 casing, 8R LT 8 Class C 65-35 Por Plug down @ 12:30 After 18 hours, 9 Ran cement temper	n 207 jts., $5\frac{1}{2}$ ", 7197 6 C). Set and cement z , 5 # salt, $\frac{1}{4}$ # cellof 0 a.m. (7-23-79). W. tested casing to 3000 rature survey. Top of hind casing 3700' from	flake, 6% GCL, 100 s. O.C. O psi for 1 hour. Tof cement inside 5½"	ed with 6/5 SX x of RFC 12-0. ested o.k.
18. I hereby certify that the information	2000	of my knowledge and belief. ngineer SUPERVISOR, DISTRICT II	8/6/79 AUG 8 1979
APPROVED BY	TITLE		DATE

APPROVED BY LU, O HOSSIELS
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED							Form C-103		
DISTRIBUTION	<u></u>				RECE	IVED	Supersedes C-102 and C		
SANTA FE		<u> </u>	IEM WEXICO OIL	CONSE	ERVATION COMMIS	SION	Effective 1-	1-65	
FILE	-				JUL 6	1979	5a. Indicate Ty	pe of Lease	
U.S.G.S.	-				•••		State	, c 01 20450	Fee X
OPERATOR					0. 0	. C.	5. State Oil & C	Gas Lease N	
		<u> </u>			ARTESIA,		<u>j</u>		
(DO NOT USE THIS FO	SU	NDRY NOTICE	S AND REPORTS	S ON	WELLS ICK TO A DIFFERENT RES	ERVOIR.			
1.	X		1 - 4 - 1017				7. Unit Agreeme	ent Name	777777.
2. Name of Operator							8. Farm or Lea	se Name	
Summit Energy 3. Address of Operator	, I	nc.					Thigpen	Et. Al	•
112 N. First	Str	eet. Artesia	a. New Mexico	. 8	8210		1	Υ	
4. Location of Well	3011	cee, Al ces it	a, new next co				10. Field and F		icat
UNIT LETTERF		1800 FE	ET FROM THE NOT	th	LINE AND 198	P FEET FROM	Wildcat		
THE West	.INE, S	3ECTION	TOWNSHIP	16 5	5RANGE25	E NMPM.			
	TT		. Elevation (Show wh	hether I	DF, RT, GR. etc.)		12. County	1444	###
			3526.8		, , , , , , , , , , , , , , , , , , , ,		Eddy		
16.	Che	ck Appropriat	e Box To Indica	ate Na	ature of Notice,	Report or Ot	her Data		
NOTIO		F INTENTION		1		-	T REPORT OF	F:	
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON		REMEDIAL WORK		ALT	ERING CASING	. T
TEMPORARILY ABANDON	i				COMMENCE DRILLING O	PNS.		AND ABANDO	=
PULL OR ALTER CASING	j		CHANGE PLANS		CASING TEST AND CEM	ент јов			
					OTHER		-		
OTHER				- [_]					
17. Describe Proposed or Co	mplet	ed Operations (Cle	arly state all pertine	nt deta	ils, and give pertinent	dates, including	estimated date o	f starting a	ny proposed
with 2% Ca Ran]" pir to surface	Cl. e a	(6-28-79). nd cemented	Plug down @ with 850 sx urs, tested 9	12:4 Clas	. Used 350 sx 45 p.m. (6-27- ss "C" cement 3" casing to 2	79). Ceme with 4% Ca	ent did not aC1 added.	circul Cement	late. ted
18. I hereby certify that the	inform Y	white		Vi	f my knowledge and be ce President-I	Production	DATE	7/5/79 	979
APPROVED BY	[1/	Minm	TITLE		-		_ DATE	***************************************	

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSIONE	Effective 1-1-65
FILE	_	
U.S.G.S.	JUN 18 1979	5a. Indicate Type of Lease
LAND OFFICE		State Fee. XX
OPERATOR		5. State Oil & Gas Lease No.
	DY NOTICES AND DEPORTS ON WELL &	······································
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS XX	OTHER•	7. Unit Agreement Name
2. Name of Operator	/	8. Farm or Lease Name
Summit Energy,	Inc.V	Thigpen Et. Al.
i -	., Artesia, New Mexico 88210	1Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F	1800 FRET FROM THE NORTH LINE AND 1980 FEET FR	om Wildcat
THE West LINE, SEC	TION 7 TOWNSHIP 16S RANGE 25E NMP	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3526.8 GR	Eddy
16. Check	Appropriate Box To Indicate Nature of Notice, Report or O	
	· · · · · · · · · · · · · · · · · · ·	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHERConducto	or Casing X
OTHER		
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	ing estimated date of starting any propose
13 3/8" casing a cement. Cement with 8 yds. of	of 13 3/8" 48# casing. Used 300 sx C1 circulate. Used 1" pipe and found top cat 84'. Cemented down 1" from 84' back ed down 1" with 50 sx from 62' back to 4 redi-mix to surface. Completed at 7:00	to 62' with 50 sx
18. I hereby certify that the information of the second of	on above is true and complete to the best of my knowledge and belief.	tionpage 6/15/79
210	1 -	
1,1/1	SUPERVISOR DISTRICT II	JUN 1 9 1979

CONDITIONS OF APPROVAL, IF ANY:

LAND OFFICE OPERATOR	NEW ON FOR PERMIT TO	MEXICO OIL CONSE	JUN 4 1979 O. C. C. ARTESIA, OFFICE	N	Form C-101 Revised 14-6 5A. Indicate state	Type of Lease FEE X \$ Gas Lease No.
b. Type of Well DRILL	3	DEEPEN	PLUG	BACK 🔲	8. Form or L	egge None
WELL WELL X	OTHER		SINGLE X MU	LTIPLE		n Et. Al.
2. Name of Operator				20ME 1	9. Well No.	
Summit Energy,	Inc.					γ Pool, or Wildcat
112 N. First Str	reet, Artesia, N	lew Mexico 88	210		Wildca	
4. Location of Well UNIT LETT	ER F LOC	ATED 1800 F	EET FROM THE NORTH	LINE	Tillin	mmini
AND 1980 FEET FROM	Maat		wp. 16S RGE. 25			
AND 1980 PEET PROM	in tellumi		WP. 103 REE. 25	NMPM	12, County	
				1111111	Eddy	
		<i>}</i>	9. Proposed Depth	19A. Formation	,,,,,,,,	20. Rotary or C.T.
			7550'	Wolfc		Rotary
21. Elevations (Show whether DF 3526.8 GR	(RT, etc.) 21A. Kind Blan	& Status Plug. Bond 2	NEK WEK		1	Date Work will start 5, 1979
23.		PROPOSED CASING AND			1 11ay 1	5, 1979
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	- 	I SACKS OF	CENENT	EST. TOP
17½	13 3/8	48#H	325'		50	Circulate
124	9 5/8	32#H	1150'	11		Circulate
7 7/8	5½	14#K	7500'	8	00	1150
Summit Energy, I as per the propo preventer will b at all times. O Proper kill line anchored. Will	osed casing and be installed. T One BOP drill wi e, choke manifol	cement program. he BOP will hav ll be conducted d and blowdown	. A manual ar ve blank rams & d each 24 hour lines will be	d hydrau the propertion	lic blow per pipe n the we	out rams 11.
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWGUT PREVENT	ECEIV JUNG - 1	979 JUN DIVISION			FOR S DRILLING XPIRES 2	PROVAL TALID DAYS UNLESS G COMMENCED, S-79 AND PROPOSED NEW PROCES
I hereby certify that the informati	I hat	Plate to the best of my ki	nowledge and belief.	n	Date5/	31/79
Varbela promit 5.23-	State Use) 79 Llesset	SUPER	VISOR, DISTRICT		DATE .IUN	5 1979
CONDITIONS OF APPROVAL, II	F ANY:	_				in milicaed

Cement must be circulated in

Noticy N.M.O.C.E. in sufficient time to witness remove in

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes ()

All distances must be from the outer boundaries of the Section Thigpen et. al. SHEMIT ENERGY CORT. JONE. 16 South 25 East 3526.8 Wolfcamp 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working enerest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consults dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Will be communitized. If answer is "no," list the owners and tract descriptions which have actually been consolidated. If so reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION (ī) 39,77 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief JAMES B. ThiaPen, ET AL LE WAIS Vaul sulte 39.77 Vice President-Production Summit Energy, Inc. AZILEE FUNK TRUSTEELL GEORGE PUCKETT ET AL 5-4-79 OIL CONSERVATION DIVISION knowledge and belief Date Surveye Decemb

gty (NR); CP Pkr, TP 38#

7550' RT 3527' GL OPRS ELEV CONTR WEK PD

```
F.R. 6-11-79
             (Wolfcamp)
6-11-79
             Drlg 322'
6-18-79
             TD 334'; DOC
             TD 405'; MIRT
6-25-79
             Drlg 2257' 1m, Anhy & dolo
7-2-79
             Drlg 4881'
7-9-79
             Drlg 6460'
7-16-79
             TD 7200'; WOCT
7-23-79
             DST: (Wolfcamp) 7020-78', open 45 mins w/No Blow,
             rec 60' DM w/NS, 1 hr 30 mins ISIP 132#, FP (NR),
             1 hr 30 min FSIP 132#, HP 3537-3452#
7-30-79
             TD 7200'; MICU
             TD 7200'; PBD 5978'; SI
8-6-79
             Perf (Wolfcamp) 6588-98' w/4 SPF
             Acid (6588-98') 2000 gals
             Swbd Dry w/SSG (6588-98')
             PB to 5978'
                                       11-2-4 NM
```

_			
	CHAVES SUMMIT ENERGY	Wildcat NM 1-Y Thigpen et al Page 2 Sec 7, T16S, R25E	(
		TD 7200'; PBD 5978'; SI Perf (Abo) 4660-64', 4667-70', 4676-80', 4685-87' w/1 SPF	E
	8-13-79	TD 7200'; PBD 5978'; SI Frac (4660-87') 20,000 gals + 40,000# sd	A.
	8-20-79	TD 7200'; PBD 5978'; SI Flwd wtr w/heavy mist thru 3/4" chk, TP 300-100# (4660-87')	
	8-27-79	TD 7200'; PBD 5978'; SI	
	9-11-79	TD 7200'; PBD 5978'; SI WOO Flwd @ 98.5 MCFGPD in 24 hrs thru 8/64" chk, TP 300# (4660-87')	

2-11-80 TD 7200'; PBD 5978'; Complete

Wolfcamp Discovery: No Suggested Field Name LOG TOPS: Rustler Anhydrite 220', Grayburg 680', San Andres 1310', Abo 4563', Wolfcamp 4660'

11-2-4 NM

LOGS RUN: GRNL, CNDL

11-10-79 TEMPORARY COMPLETION ISSUED

2-16-80 RE-ISSUE OF SUSPENDED COMPLETION

11-2-4 NM IC 30-015-70178-79

686t 510 08

PRINCIPAL:

SANDERS, OTIS H. 16635

BOND NO.:

SURETY:

Summent

26349

OCD-255

247532

APPROVED:

November 6, 1990

TYPE:

\$5,000 single well cash bond

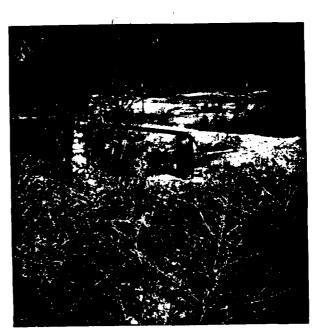
CANCELLED:

WELL LOCATION:

1800' FNL and 1980' FWL of Sec. 7, T-16-S, R-25-E, Eddy County

imit F





F-7-16-25 otist. Sanders

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

RECEIVED

MEMORANDUM

MAR 2 2 1995

TO:

Rand Carroll

Oil Conservation Division

FROM:

Ray Smith

SUBJECT:

Well plugging, Otis H. Sanders, Thigpen etal #1-Y, F-7-16-25

DATE:

March 20, 1995

Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico.

Efforts to locate Mr. Sanders have been unsuccessful. I talked to his lawyer, a Mr. Ellis Vickers in Roswell, and he does not know his whereabouts either.

It is possible we may be able to salvage around 3000' of 5 1/2 inch casing and surface equipment from this well that could be used in paying for this job. I would like to see it bid that way.

Otis H. Sanders Thigpen et al #1-Y F-7-16-25

13 3/8 @ 334' c 9 5/8 @ 1,222' c 5 1/2 @ 7,190' TOC 3700' by temperature survey

Atoka perfs 6588' - 6598' WLBP set at 5978'. Does not show capped. WC perfs at 4660 - 87

TOPS WC @ 4660' Abo @ 4563' SA @ 1310' GB @ 680'

- (1) Set CIBP at 4610 and cap with 35' cement.
- (2) Spot 25 Sx at 3700'.(3) Spot 25 Sx at 1265'.

The second secon

- (4) 10 Sx surface plug and marker.
- (5) Hole to have 25 lb per bbl salt gel & brine water between plugs.

COMPANY	. 1	·	PROPERTY NAME		WELL NO.
Otis H. Sa		III cmp.)	Thigpen etal	FOOTAGE	1-Y
DATE 3/9/95	LOCATION (F-7-16-25	ULSTR)		1800 FNL 1980 F	WL
API NO. 30-015-2293	3	1 -	POOL Wildcat Wolfcam	0	
		eline at 597			
	WC from 4660		<u> </u>		A 1 1 1
			Donald R. Thigper		
			in July 1980.		
			985. The well	-	
		inders Octobe			
		ecords here			
		COLUB TIELE	<u> </u>		
	<u> </u>				
				13 3/8	
				@ 334'	
				1	
CASING RECO	RD:				
9 10 10 10		•			
	3 40# @ 334				
	3 32# @ 1 22		& 2518' 15.50#		
5 1/4			TOC on 5 1/2		
Packei	set at 459	7'.		9 5/8	
		· ·		@ 1222'	
		The second of th		Pkr set at	
				4596'	
				Perfs	
				4660-87	1
				CIBP at	
				5978'	
				5 1/2 @ 7197' ³	L



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

February 28, 1995

Otis H. Sanders P.O. Box 1778 Roswell, NM 88202-1778

Re: Properly Abandoned Wells

Mr. Sanders,

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1.) A 60 day period following suspension of drilling. (2.) A determination that the well is no longer usable for beneficial purposes (3.) A period of 1 year in which a well has been continuously inactive.

Our records show that you are the owner of the Thigpen #1 in Unit Letter F of Sec. 7-Twp 16-Rge 25E. This well has been continuously inactive for over a year.

Please forward to this office by April 1, 1995 a plan to plug and abandon or temporarily abandon the above well.

your truty

D. Ray Smith Field Rep II

Otis H. Sanders P.O. Box 1778 Roswell, NM 88202

5,000 Single Well Cash Bond 1800' FNL & 1980'FWL of Sec. T-16S, R-25E, Eddy County Bond No. OCD-255

Approved: November 6, 1990

1) Otis H. Sanders P.O. Box 1778 Roswell, NM 88707-1778

Eunwest Bank of Roswell, NA P.O. Box 1858 500 N. Marn Roswell, NM 88701

> Re: CD. 01030108 OH3 H. Ganders docted 10/23/90

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