

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

February 6, 1995

Rand Carroll General Counsel Energy Minerals & Naturals Resources Dept 2040 S Pacheco Santa Fe NM 87505

RE: A L Dawsey, El Vado #1, N-11-27N-01E, #30-039-24055 El Vado #2, I-11-27N-01E, #30-039-24053

Dear Rand:

A L Dawsey received the certified letter directing him to P&A or TA the above wells within 30 days. We have had no response from the operator as to his intentions for the wells.

Please docket a case calling A L Dawsey, First National Bank of Albuquerque and all other interested parties to appear and show cause why the El Vado #1, located 610' FSL, 2000' FWL of 11-27N-01E and the El Vado #2 located 1770' FSL, 970" FEL of 11-27N-01E should not be plugged and abandoned according to a Division approved plugging program.

The First National Bank of Albuquerque held bonds SCB #2 and SCB #3 (CD301117209) but as I understand it they released these bonds without OCD approval.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

JR/sh

cc:

well files

JR files

Mike, I finally found the

El Vado # 2 well.
Road+ location is gone. Check pieture.

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT,

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (\$05) 334-6178 FAX: (\$05) 334-6170

A.L.Dawsey El Vado # 1 & # 2

Exhibit #1

A- Map

B-C101 Permit to drill

C- C102 Dedication plat

D- C103 NIT to perforate & test

E- Notes in well file made by Charles Gholson

Exhibit #2

Copy of approval for a one well bond (bond released by bank)

Exhibit #3

Copies of well file. Including letters to operator notifiying operator of noncompliance.

Exhibit #4

A- Plugging procedure

B- Wellbore schematic

C- Picture of well

Exhibit # 5

Letter to A.L.Dawsey to notify them of violation of rule 201

Exhibit #6

Letter to Rand Carroll requesting show cause hearing.



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-099

December 29, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank in Albuquerque PO Box 1305 Albuquerque NM 87103

RE: EL VADO, I-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Roleinson

JR/sh

cc:

Rand Carroll

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

■ DRUG FREE ■

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

Certified: P-987-892-097

December 22, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank of Albuquerque PO BOX 1305.
Albuquerque NM 87103

RE: El Vado 1 N-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Rand Carroll

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97410 (505) 334-6178

Certified: P-987-892-099

December 29, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank in Albuquerque PO Box 1305 Albuquerque NM 87103

RE: EL VADO #2, I-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Roleinson

JR/sh

cc:

Rand Carroll

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

WALL TREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-097

December 22, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank of Albuquerque PO BOX 1305. Albuquerque NM 87103

RE: El Vado #1, N-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

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You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

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Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

nypholinson

cc:

Rend Carroll

Well file



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAI AZTEC, NEW MEXICO 87410 (505) 334-617

Certified: P-987-892-099

December 29, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank in Albuquerque PO Box 1305
Albuquerque NM 87103

RE: EL VADO #2, I-11-27N-01E, API #30-039-24053

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Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Well file

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS RO. AZTEC, NEW MEXICO 87-(S05) 334-6

Certified: P-987-892-097

December 22, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank of Albuquerque PO BOX 1305 Albuquerque NM 87103

RE: El Vado #1, N-11-27N-01E, API #30-039-24053

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Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

nnyKoliinson

cc:

Partie Carroll

Well file



OIL CONSERVE ON DIVISION ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFF82 JUN 18 AM 9 02

BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 15, 1992

Ms. Florene Davidson
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE: Al Dawsey

El Vado #1, N-11-27N-01E..... El Vado #2, I-11-27N-01E

Dear Florene:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five Thousand Dollars (\$5,000.00) cash bonds are held with First National Bank of Albuquerque.

Please docket a case calling for Al Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610' from the south line and 2000' from the west line of section 11, township 27 north, range 1 east and the El Vado #2, located 1770' from the south line and 970' from the east line of section 11, township 27 north, range 1 east, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

XC: Al Dawsey, 4925 Greenvile One Energy Square, Suite 1280, Dallas, TX 75206

Well File DKF File CG File

ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	N
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1
SANTA FE, NEW MEXICO 87501	
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the state of the s	State Fee X
OPERATOR CONTRACTOR	5, State Oli & Gas Lease No.
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1.	7. Unit Agreement Name
WELL XX WELL OTHER-	Cooper Neal Ranch
2. Name of Operator	8. Farm or Lease Name
A. L. DAWSEY	El Vado
3. Address of Operator	9. Well No.
North Creek Pl., 9451 LBJ, Ste 210, Dallas, Texas 7524	31
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 610 PEET PROM THE SOUTH LINE AND 2000	Wildcat
THE West LINE, SECTION 11 TOWNSHIP 27 N RANGE 1E	имры. ((((((((((((((((((((((((((((((((((((
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15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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Check Appropriate Box To Indicate Nature of Notice, Re	port of Other Data
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CONDITIONS OF APPROVAL, IF ANY:

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1/8 4 1/2" 9 1/2# 1800 Circulate Surface
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certify that the informative above is true and complete to the best of my knowledge and belief. Title Owner-Operator Date 7/22/86
certify that the information shows in true and complete to the best of my knowledge and belief,

2000

1000

500

Certificate No.

3084



STATE OF NEW MEXICO OIL CONSERVE ON DIVISION ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFER JUN 18 AM 9 02

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 15, 1992

Ms. Florene Davidson
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE: Al Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Florene:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five Thousand Dollars (\$5,000.00) cash bonds are held with First National Bank of Albuquerque.

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Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

XC:

Al Dawsey, 4925 Greenvile One Energy Square, Suite 1280, Dallas, TX 75206

Well File DKF File CG File

ENERGY-AND MINERALS DEPARTMENT		1	
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DISTRIBUTION	P. O. BOX 20	8.8	Form C-103 Revised 10-1
BANTA PE	SANTA FE, NEW ME	XICO BP501	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Fee X
OPERATOR	拉拉拉 人姓 特	İ	5, State Oil & Gas Lease No.
U La	111		İ
SUNDRY NO	TICES AND REPORTS ON WEL	LS	
USE "APPLICATION PO	S TO DRILL OR TO DEEPEN OR PLUG BACK T R PERMIT -" (FORM C-101) FOR SUCH PRO	POSALS.)	7. Unit Agreement Name
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2. Name of Operator		, .	1
A. L. Dawsey 3. Address of Operator			El Vado
North Creek Pl., 9651 L	BJ Ste 210. Dallas.	Texas 75243	2
4. Location of Well	bo, bee 210, ballas,	TORUS	10. Field and Pool, or Wildcat
	a t	h 7.0	1
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THE LINE, SECTION	TOWNSHIP	RANGE NMPM.	
mmmmmmm.	15. Elevation (Show whether DF, R	T. GR. etc.)	12. County
	7157 GL		Rio Arriba
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8. I hereby certify that the information above	is true and complete to the best of my b	nowledge and belief.	· ·
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STATE OF BOW WELL	. }					
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NEW MEXICO OIL.CONSERVATION COMMISSION

Form C -102 Effective 14-65

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Sperator Petro-Tech., Inc. Cooper-Neal Ranch ELVADO El Vado No. 2 Section Most Letter Township County 27 North 1 East Rio Arriba Partial Footage Location of Wells 1770 South test from the line and Ground Lavel Elav: Producing Formation Decidated Acteques 7157 Mancos 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ T Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beilef. JUNI1 71986 entative of Company June 17, 1986 Section 11 I hereby certify that the well lacotion shown on this plut was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1770 Date Surveyed June] Registered F Certificate No

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1980

2310

2000

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1000

500



Petro-Tech., Inc.
Cooper-Neal Ranch
El Vado No. 2
El Vado No. 2
1770' FSL & 970' FEL Sec. 11-27N-1E
Rio Arriba County, New Mexico



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

December 22, 1994

A.L.

AL DAWSEY
4925 GREENVILLE
ONE ENERGY SQUARE
SUITE 1280
DALLAS TX 75206

RE:

EL VADO #2

I-11-27N-01E

39-24053

Dear Al:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/cs

cc:

Rand Carroll

First National Bank of Alb.

Well file



A.L. Dawsey El Vado #1 N-11-27N-1E 10-5-90



A.L. Dawsey El Vado \$2 I-11-27N-1E 10-5-90

A.L. Dawsey El Vado #2 I-11-27N-1E 30-039-24053

Downhole Equipment Unknown

- 1. Check road conditions for any road work needed.
- 2. Check anchors & prepare location.
- 3. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 4. Pull & lay down production equipment.
- 5. Go in hole with work string to T.D. appx. 1500 ft. & spot cement plug to 950 Ft. WOC & tag cement. If plug is in place go to step 6, if not fill to 950 ft.
- 6. Test casing.
- 7. Perforate 4 1/2 csg. at 350 Ft., establish circulation up BH & circulate cement to surface.
- 8. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR A.L. Dawse	e y		PROPERT El Vado	TY NAME	WELL NO.
			***		2
DATE 2-3-95	LOCATION ULSTR) I-11-27N-1E			FOOTAGE 1770FSL 970 FEL	
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Mancos					
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No completi drill. ????	on report cement informa	ution is fron	n permit to		
					1500'
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE. NEW MEXICO 87501

(505) 827-5800

July 14, 1986

Mr. A. L. Dawsey 9451 LBJ Freeway Suite 210 Dallas, Texas 75243

> \$5,000 One-Well Cash Bond A. L. Dawsey, Principal

First National Bank of Albuquerque; 1770' FSL and 970' FEL of Sec. 11,

T-27-N, R-1-E, Rio Arriba County; 5,000' Bond No. OCD-002

SCB

Dear Mr. Dawsey:

The Oil Conservation Division hereby approves the above-referenced one-well cash bond effective July 7, 1986.

Sincerely

R. L. STAMETS,

Director

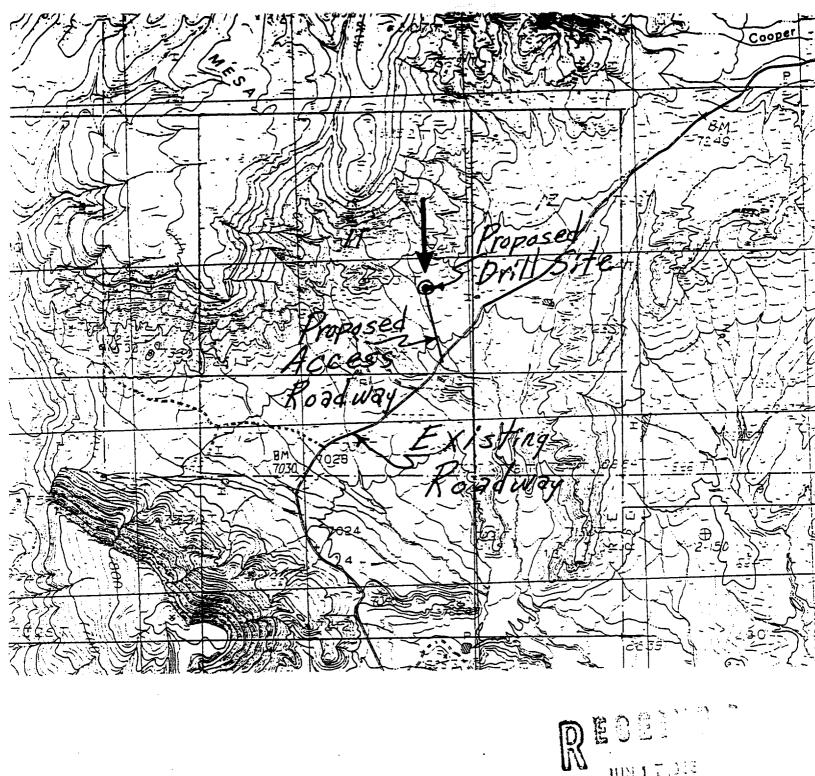
dr/

Oil Conservation Division cc:

Aztec, New Mexico

CON. DIV. DIST. 3

El Dado 2



Petro-Tech., Inc.
Cooper-Neal Ranch
El Vado No. 2
1770' FSL & 970' FEL Sec. 11-27N-1E
Rio Arriba County, New Mexico

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

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	\$				A. L. Dawsey
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 ISOSI 334-6178

March 16, 1987

Mr. A.L. Dawsey Northcreek Place 9451 L.B.J. Freeway, Suite 210 Dallas, Texas 75243

Re: Elvado #1 N-11-27N-1E Elvado #2 I-11-27N-1E

Dear Mr. Dawsey:

A recent field inspection reveals that the referenced wells have been drilled. You have not filed spud notices and sundry reports on casing and cementing operations, in violation of Rule 1103.

The inspection also revealed that you drilled the wells without adequate pits and mud apparently ran down hillside unchecked during drilling operations, in violation of Rule 105. You also have an unreported oil spill at the Elvado #1, in violation of Rule 116.

You are hereby directed to suspend all drilling, completion and production operations until delinquent reports have been filed, oil and mud spills have been cleaned up, and until further notice from this office. Failure to comply will result in a case being called for A.L. Dawsey and all other interested parties to appear and show cause why the Elvado #1 and the Elvado #2, should not be plugged and abandoned in accordance with Division approved plugging programs and possible fines. We also require copies of any logs and temperature surveys.

If you have any questions, you may call me at 505-334-6178.

Yours, truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: William J. LeMay

Jeff Taylor Well Files

Dixon Sandoval - Jic. Tribe, Dulce, NM



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

CERTIFIED MAIL

September 10, 1990

Mr. A. L. Dawsey Northcreek Place 9451 LBJ Freeway Suite 210 Dallas, TX 75243

RE: Plugging El Vado #1, N-11-27N-01E El Vado #2, I-11-17N-01E

Dear Mr. Dawsey:

The above referenced wells have been inactive for approximately four years. The New Mexico Oil Conservation Division directs the operator of record A. L. Dawsey to initiate plugging operations. Plugging shall be in accordance with Rules 201, 202 and 204 of the Division.

If plugging operations are not initiated within 15 days, the Oil Conservation Division will call a show cause hearing to force the plugging of the above referenced wells at the sole cost and responsibility of the operator.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

NMOCD District III

DGF:sh

cc: Bob Stovall

Well File

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CONDITIONS OF APPROVAL, IF ANYI

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 8990 Order No. R-8314

APPLICATION OF A. L. DAWSEY, JR. FOR AN UNORTHODOX OIL WELL LOCATION, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION SEP 2 4/986 CON. DIV.

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 17, 1986, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 22nd day of September, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- The applicant, A. L. Dawsey, Jr., seeks approval of an unorthodox oil well location 1770 feet from the South line and 970 feet from the East line of Section 11, Township 27 North, Range 1 East, NMPM, to test the Mancos formation, Undesignated East Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico.
- The SE/4 of said Section 11 is to be dedicated to the (3) well.
- (4) Geologic evidence presented by the applicant at the hearing indicated that a well at said unorthodox location would encounter the natural fracture system within the Mancos formation, thereby better enabling the applicant to produce the oil underlying the proration unit.
- No offset operator objected to the proposed unorthodox location.

(6) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The application of A. L. Dawsey, Jr. for an unorthodox oil well location for the Mancos formation is hereby approved for a well to be located at a point 1770 feet from the South line and 970 feet from the East line of Section 11, Township 27 North, Range 1 East, NMPM, Undesignated East Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico.
- (2) The SE/4 of said Section 11 shall be dedicated to the above-described well.
- (3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ulli

R. L. STAMETS,

Director

SEAL



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

October 11, 1990

Robert G. Stovall General Counsel Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

RE: A. L. Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Bob:

Please docket a case calling for A. L. Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610 FSL and 2000 FWL Section 11-T27N-R01E and El Vado #2, located 1770 FSL and 970 FEL Section 11-T27N-R01E, both in Rio Arriba County, should not be plugged and abandoned in accordance with a Division approved plugging program. Cash bonds are held by First National Bank of Albuquerque.

These wells were drilled to unreported depths in 1986. Both wells are apparently cased. Neither well has sold hydrocarbons. A field trip on 10-5-90 indicates no recent activity. A certified letter to A. L. Dawsey at our last address of record was returned Forwarding Order Expired.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

NMOCD District III

DGF/sh

cc: Well Files

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

CERTIFIED MAIL

November 20, 1990

Mr. A. L. Dawsey 4925 Greenville One Energy Square Suite 1280 Dallas, TX 75206

RE: Plugging El Vado #1, N-11-27N-01E

El Vado #2, VI-11-17N-01E

Dear Mr. Dawsey:

The above referenced wells have been inactive for approximately four years. The New Mexico Oil Conservation Division directs the operator of record A. L. Dawsey to initiate plugging operations. Plugging shall be in accordance with Rules 201, 202 and 204 of the Division.

If plugging operations are not initiated within 30 days, the Oil Conservation Division will call a show cause hearing to force the plugging of the above referenced wells at the sole cost and responsibility of the operator.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

NMOCD District III

DGF:sh

cc: Bob Stovall

Well File

APPLICATION FOR PLUGGING

		1. A. L. Dawsey ,
	•	(hereinafter called "operator") is the operator of the
		El Vado #1 and El Vado #2 located
		N-11-27N-1E
		Rio Arriba County, New Mexico.
	÷	
		2. A. L. Dawsey , as operator,
		has posted *ax (one well) (BANKSX) (cash) (*xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
		the amount of \$5,000.00 each in compliance with Section
		70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
		Regulations of the Oil Conservation Division, which bond is
		conditioned upon compliance with the Statutes of the State
	-	of New Mexico and the Rules and Regulations of the Division
		with respect to the proper plugging and abandonment of the
		well(s) operated by said operator.
	Ÿ	
(Alt.	1)	3 is surety on
		said bond.
(Alt.	2)	3 is holding savings
		account No.
(Alt.	3)	3. Operator has deposited with First National Bank of
		Albuquerque

have

(Alt. 1) 4. The El Vado #1 and #2 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

· ...

- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the well has not produced hydrocarbons since the expiration of said permit.
 - 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the ______ El Vado #1 and #2 _____ wells \% are presumed to have been abandoned.
 - 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the __El_Vado_#1 and #2_wells should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing A. L. Dawsey as Operator (and First National Bank of as surety) to plug said Albuquerque El Vado #1 and #2 welk within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD
CABINIST SIX RESTARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 15, 1992

Ms. Florene Davidson
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE:

Al Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Florene:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five Thousand Dollars (\$5,000.00) cash bonds are held with First National Bank of Albuquerque.

Please docket a case calling for Al Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610' from the south line and 2000' from the west line of section 11, township 27 north, range 1 east and the El Vado #2, located 1770' from the south line and 970' from the east line of section 11, township 27 north, range 1 east, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

XC:

Al Dawsey, 4925 Greenvile One Energy Square, Suite 1280, Dallas, TX 75206

Well File DKF File CG File

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZON ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 23, 1993

Mr. Robert Stovall
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE: A. L. Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Bob:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five thousand dollars, \$5,000, cash bonds are held with First National Bank of Albuquerque.

Please docket a case calling for A. L. Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610 feet from the south line and 2000 feet from the west line of Section 11, Township 27 North, Range 1 East and the El Vado #2, located 1770 feet from the south line and 970 feet from the east line of Section 11, Township 27 North, Range 1 East, should not be plugged and abandoned in accordance with a division approved plugging program.

Yours truly.

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

xc: Well Files

Certified: P-987-892-098

December 22, 1994

First National Bank of Albuquerque PO BOX 1305 Albuquerque NM 87103

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

RE: El Vado #1, N-11-27N-01E, API #30-039-2405

Bond #CD 301117209, Bond #'s SCB2 & SCB3

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson Deputy Oil & Gas Inspector

cc: Rand Carroll Well file

Certified: P-987-892-099

December 29, 1994

A L Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank in Albuquerque PO Box 1305 Albuquerque NM 87103

RE: EL VADO #2, I-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll

Well file

First National Bank in Albuquerque

PROCESS OF THE PROPERTY OF THE

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 15, 1992

Ms. Florene Davidson
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE:

Al Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Florene: `

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five Thousand Dollars (\$5,000.00) cash bonds are held with First National Bank of Albuquerque. No Soad

Please docket a case calling for Al Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610' from the south line and 2000' from the west line of section 11, township 27 north, range 1 east and the El Vado #2, located 1770' from the south line and 970' from the east line of section 11, township 27 north, range 1 east, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly.

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

XC: Al Dawsey, 4925 Greenvile One Energy Square, Suite 1280, Dallas, TX 75206

Well File DKF File CG File



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

Certified letter

December 22, 1994

A.L. (AD DAWSEY 4925 GREENVILLE ONE ENERGY SOUARE **SUITE 1280** DALLAS TX 75206

First National Bank of Alb.

for Bond No. C 0 30/117209

Bond Nos. SCB2 + SCB3

EL VADO #1 RE:

N-11-27N-01E

03924055

Dear Al:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/cs

cc:

Rand Carroll

First Netional Bank of Ald.

well file

POB 1305 87103



A.L. Dawsey El Vado #1 N-11-27N-1E 10-5-90



AL. Dawsey Elvado #2 1-11-27N-1E 10-5-90

A.L. Dawsey El Vado #1 N-11-27N-1E 30-039-24055

Downhole Equipment Unknown

- 1. Check road conditions for any road work needed.
- 2. Check anchors & prepare location.
- 3. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 4. Pull & lay down production equipment.
- 5. Go in hole with work string to T.D. appx. 1800 ft. & spot cement plug to 925 Ft. WOC & tag cement. If plug is in place go to step 6, if not fill to 925 ft.
- 6. Test casing.
- 7. Perforate 4 1/2 csg. at 250 Ft., establish circulation up BH & circulate cement to surface.
- 8. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR A.L. Dawse	у		PROPERT El Vado	TY NAME	WELL NO.
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



TONEY ANAYA GOVERNOR

July 14, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE. NEW MEXICO \$7501 (505) 827-5800

Mr. A. L. Dawsey 9451 LBJ Freeway Suite 210 Dallas, Texas 75243

\$5,000 One-Well Cash Plugging Bond

A. L. Dawsey, Principal

First National Bank of Albuquerque; 2000' FWL and 610' FSL of Sec. 11,

T-27-N, R-1-E, Rio Arriba County; Depth: 5,000'

Bond No. OCD-003

Dear Mr. Dawsey:

The Oil Conservation Division hereby approves the abovereferenced one-well cash plugging bond effective July 7, 1986.

Sincerel

L'. STAMETS,

Director

dr/

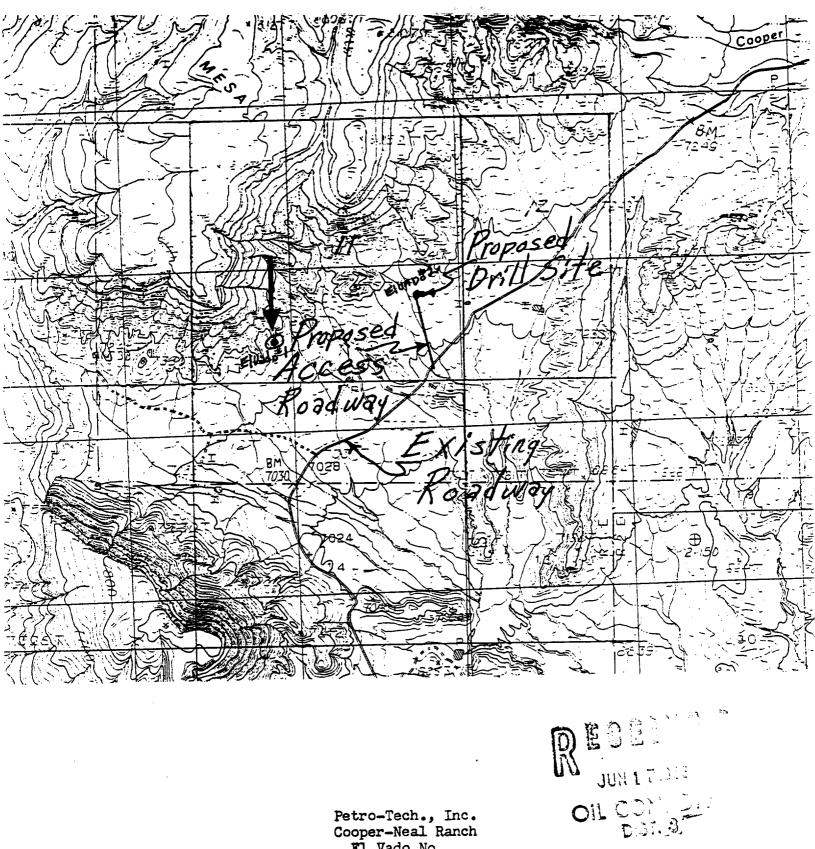
Oil Conservation Division

Aztec, New Mexico

June 27, 1986

CD 301117209

OIL CON. DIV. DIST. 3



Petro-Tech., Inc. Cooper-Neal Ranch El Vado No. Giorse vacoprose Sec. 11-27N-1E Rio Arriba County, New Mexico

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Operator			L	₽ 0 L 4			Well No.	 -
A. L. DAW	SEY			El Vado			1	_
Unit Letter	Section	Township		Range .	County		`	
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DISTRIBUTION	P. O. 86	OX 2088	Form C-
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OPERATOR .		1	5, State Oil & Gas Lease No.
LOTERATOR		/	or a das Lease No.
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2. Name of Operator			8. Form or Legse Name
A. L. DAWSEY			El Vado
J. Address of Operator			9. Well No.
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	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
	7132 GL		Rio Arriba
Check A	ppropriate Box To Indicate	Nature of Notice, Report or (Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
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18. I hereby certify-that the information ab	but is trile and complete to the best	of my knowledge and belief.	
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Original Signed by FRANK T. Ch	TITLE	SUPERVISOR DISTRICT # 3	

ENERGY AND MINERALS DEPARTMENT

APPLICATION FOR PLUGGING

	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	(hereinafter called "operator") is the operator of the
	El Vado #1 and El Vado #2 located
	N-11-27N-1E
	Rio Arriba County, New Mexico.
	2. A. L. Dawsey , as operator,
	has posted xex (one well) (5本版的版本) (cash) (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
	the amount of \$5,000.00 each in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond i
	conditioned upon compliance with the Statutes of the State
	of New Mexico and the Rules and Regulations of the Divisio
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
•	
(Alt. 1)	3 is surety on
	said bond.
(Alt. 2)	3 is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with First National Bank of Albuquerque

have

- (Alt. 1) 4. The El Vado #1 and #2 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the ______ well has not produced hydrocarbons since the expiration of said permit.
 - 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the ______ El Vado #1 and #2 _____ wells \% are presumed to have been abandoned.
 - 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the __El_Vado_#l_and_#2_ wells should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing

 A. L. Dawsey

 as Operator (and First National Bank of as surety) to plug said

 Albuquerque

 El Vado #1 and #2

 wells within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

٠.

March 16, 1987

Mr. A.L. Dawsey Northcreek Place 9451 L.B.J. Freeway, Suite 210 Dallas, Texas 75243

Re: Elvado #1 N-11-27N-1E Elvado #2 I-11-27N-1E

Dear Mr. Dawsey:

A recent field inspection reveals that the referenced wells have been drilled. You have not filed spud notices and sundry reports on casing and cementing operations, in violation of Rule 1103.

The inspection also revealed that you drilled the wells without adequate pits and mud apparently ran down hillside unchecked during drilling operations, in violation of Rule 105. You also have an unreported oil spill at the Elvado #1, in violation of Rule 116.

You are hereby directed to suspend all drilling, completion and production operations until delinquent reports have been filed, oil and mud spills have been cleaned up, and until further notice from this office. Failure to comply will result in a case being called for A.L. Dawsey and all other interested parties to appear and show cause why the Elvado #1 and the Elvado #2, should not be plugged and abandoned in accordance with Division approved plugging programs and possible fines. We also require copies of any logs and temperature surveys.

If you have any questions, you may call me at 505-334-6178.

Yours, truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: William J. LeMay

Jeff Taylor Well Files

Dixon Sandoval - Jic. Tribe, Dulce, NM



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

CERTIFIED MAIL

September 10, 1990

Mr. A. L. Dawsey Northcreek Place 9451 LBJ Freeway Suite 210 Dallas, TX 75243

RE: Plugging El Vado #1, N-11-27N-01E El Vado #2, I-11-17N-01E

Dear Mr. Dawsey:

The above referenced wells have been inactive for approximately four years. The New Mexico Oil Conservation Division directs the operator of record A. L. Dawsey to initiate plugging operations. Plugging shall be in accordance with Rules 201, 202 and 204 of the Division.

If plugging operations are not initiated within 15 days, the Oil Conservation Division will call a show cause hearing to force the plugging of the above referenced wells at the sole cost and responsibility of the operator.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

NMOCD District III

DGF:sh

cc: Bob Stovall

Well File



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

CERTIFIED MAIL

November 20, 1990

Mr. A. L. Dawsey 4925 Greenville One Energy Square Suite 1280 Dallas, TX 75206

RE: Plugging El Vado #2, I-11-17N-01E

Dear Mr. Dawsey:

The above referenced wells have been inactive for approximately four years. The New Mexico Oil Conservation Division directs the operator of record A. L. Dawsey to initiate plugging operations. Plugging shall be in accordance with Rules 201, 202 and 204 of the Division.

If plugging operations are not initiated within 30 days, the Oil Conservation Division will call a show cause hearing to force the plugging of the above referenced wells at the sole cost and responsibility of the operator.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

emy S. Frent

NMOCD District III

DGF:sh

cc: Bob Stovall

Well File



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

October 11, 1990

Robert G. Stovall
General Counsel
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: A. L. Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Bob:

Please docket a case calling for A. L. Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610 FSL and 2000 FWL Section 11-T27N-R01E and El Vado #2, located 1770 FSL and 970 FEL Section 11-T27N-R01E, both in Rio Arriba County, should not be plugged and abandoned in accordance with a Division approved plugging program. Cash bonds are held by First National Bank of Albuquerque.

These wells were drilled to unreported depths in 1986. Both wells are apparently cased. Neither well has sold hydrocarbons. A field trip on 10-5-90 indicates no recent activity. A certified letter to A. L. Dawsey at our last address of record was returned Forwarding Order Expired.

Yours truly,

Denny G. Foust

Deputy Oil & Gas Inspector

Denny . Jant

NMOCD District III

DGF/sh

cc: Well Files



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 15, 1992

Ms. Florene Davidson
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE:

Al Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Florene:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five Thousand Dollars (\$5,000.00) cash bonds are held with First National Bank of Albuquerque.

Please docket a case calling for Al Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610' from the south line and 2000' from the west line of section 11, township 27 north, range 1 east and the El Vado #2, located 1770' from the south line and 970' from the east line of section 11, township 27 north, range 1 east, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

XC:

Al Dawsey, 4925 Greenvile One Energy Square, Suite 1280, Dallas, TX 75206

Well File DKF File CG File

ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

March 23, 1993

Mr. Robert Stovall
Oil Conservation Division
PO Box 2088
Santa Fe NM 87504-2088

RE: A. L. Dawsey

El Vado #1, N-11-27N-01E El Vado #2, I-11-27N-01E

Dear Bob:

The referenced wells were drilled in 1986 to a depth of about 1600 feet. They were drilled without a permit and no subsequent reports were filed. Five thousand dollars, \$5,000, cash bonds are held with First National Bank of Albuquerque.

Please docket a case calling for A. L. Dawsey and all other interested parties to appear and show cause why the El Vado #1, located 610 feet from the south line and 2000 feet from the west line of Section 11, Township 27 North, Range 1 East and the El Vado #2, located 1770 feet from the south line and 970 feet from the east line of Section 11, Township 27 North, Range 1 East, should not be plugged and abandoned in accordance with a division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/sh

xc: Well Files

Certified: P-987-892-097

December 22, 1994

A. L. Dawsey 4925 Greenville One Energy Sq Ste 1280 Dallas TX 75206

First National Bank of Albuquerque PO BOX 1305 Albuquerque NM 87103

RE: El Vado #1, N-11-27N-01E, API #30-039-24053

Dear Mr. Dawsey:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson Deputy Oil & Gas Inspector

cc: Rand Carroll Well file

First National Bank in Albuquerque

The First National Bank in Albuquerque OCD-002

Albuquerque, New Mexico

Safekeeping Receipt

Date JUNE 2	7, 1986		sk —						
Received of:		Pledged to:							
A. L. DAWSEY 9451 LBJ FREEW SUITE 210 BALLAS. TEXAS	75243	STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT OIL CONSERVATION COMMISSION AZTEC, NEW MEXICO 87410							
The First National Bant the following described its	t in Albuquerque, New Mexico, has recei une:	ved and is holding for	your account and risk	k, subject to your order					
PAR VALUE	DESCRIPTION	-RATE	MATURITY	INT. DATE -AMT.					
\$5,000.00	THE FIRST NATIONAL BANK CERTIFICATE OF DEPOSIT #301-117209		6/27/1987	AT MATURITY					
Sond Nos.			GEINE	D					
omma 6/27/1986	•	L 2 52	JUL 0 1 1986.						
Legal Opinion:		C :1	CON DIV) (3)					
First opn no. Interest instructions	Oue and some	. Cil	EIST. 3	. . 22.					
The coupons attact TICNAL BANK IN ALBUC have been received, unless THE FIRST NATIC but beyond that will not representations whatever the Thett, burgiary, an negotiable and other sec such insurance will be fit upon other losses.	les will be delivered only on return of this recent to said securities, as the same marure, would be such party requests the return of such could such party requests the return of such could be such party requests the return of such could be such party requests the return of such could be such party requests the return of such could be such party responsibility. It makes no representate with reference to the same, and hold-up insurance carried by THE FIRST NAtional such applied against loss of The First National Party applied against loss of The First National	nil be detached and hand lected, will be credited to ports, in which event san he property left in its cus sons as to the genumene ITIONAL BANK IN ALBUC curries held for safeteep Bank property, and only THE FIRE	the account of the party will be returned to the sody the same care that so of the securities descri- DUERQUE is in limited am- ang. In the event of loss	y from whom said securities in. It gives to its own property bed in receipt, or any other count and covers money and, the amount recovered or the for pro-rate distribution ALBUQUERQUE go Department					

FORM NO. 70-74-00 (9/78)

RELEASE RECEIPT ON REVERSE SIDE

Form O & G SCE Adopted 6-1-86

SINGLE WELL CASH BOND

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THE CONDITIONS OF THIS OBLIGATION ARE SUCH THAT:

The above applicant/operator desires to drill a well or purchase or operate an existing well, the depth of which does not exceed 5,000 feet, to prospect for and produce oil, gas, or carbon dioxide resources on land owned by private individuals or the State of New Mexico, the particular identification and footage location of said well being as follows: 1770 Ft. FSL and 970 Ft FEL in Section 11. Township 27 N Range 1 E NMPM, Rio Arriba County, New Mexico.

The applicant has deposited on behalf of the Division \$5,000.00, in the manner indicated on the attachment to this bond being the principal sum intended to be secured. Applicant pledges this sum as a guarantee that it, its executors, assigns, heirs or administrators shall plug the well described above if dry, or when shandoned, in accordance with the rules and orders of the Oil Conservation Division of the State of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent same from escaping to other strata. If the applicant does not so properly plug and abandon said well upon order of the Division, the total sum of the bond shall be forfeited to the Division, and such amount as is necessary may be used to properly plug said well. If the principal sum of this bond is less than the actual cost incurred by the Division in plugging said well, the applicant, its successors, assigns, heirs or administrators shall be liable under the provisions of Section 70-2-38 NMSA (1978) of the Oil and Gas Act, and the Division may take action, including the filling of legal proceedings, to recover any emotites expended over and above the principal sum of the bond.

NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or administrators or any of them shall plug the above-described well when dry or abandoned, in accordance with the rules, regulations, and orders of the Division, in such a manner as to confine the oil, gas, and water in the strata in which they naturally occur, and to prevent them from escaping into other strata, and further to clean up the surface location of said well, then therefore, this obligation shall be null and void and the principal sum shall be paid to the applicant, or its successors, heirs, or administrator, otherwise it shall remain in full force and effect.

A. L. DAWSEY	FIRST NATIONAL BANK IN ALBOQUEAQUE
PRINCIPAL 9451 LBJ Freeway, Ste. 210, Callas, Tx 75243	40 FIRST PLAZA, F. O. BOX 1305 ALBUQUERQUE, NM 87103
Addires	Address
Operator	ByAttoroey-in hait
(Note: Principal, it corporation, affix corporate seal here.)	(Note: Corporate surety affix corporate scal here.)
ACKNOWLEDGEMENT FORM FO	OR NATURAL PERSONS
STATE OF TEXAS COUNTY OF DALLAS	s.
On this 26 th day of June	e 19.86 , before me personally appeared
A. E. Dawsey described in and who executed the foregoing instrument and acknowledged	to me known to be the person (persons)
No Commission expires	Norary Public
ACKNOWLEDGEMENT FORM	FOR CORPORATION
STATE OF)	
COUNTY OF	
On thisday of	10 before the accountly appeared
	to me personally known who, being by me
duly sworn, did say that he is	
behalf of said corporation by authority of its board of directors, a deed of said corporation.	and that the foregoing instrument was signed and scaled on and acknowledged said instrument to be the free act and
IN WITNESS WHEREOF, I have hereunto set my hand and seal on	the day and year in this certificate first above written.
My Commission expires	Nocary Public
	APPROVED BY:
•	OIL CONSERVATION DIVISION OF NEW MEXICO
	Dute

Form O & G CCD Adopted 6-1-86

ASSIGNMENT OF CASH COLLATERAL DEPOSIT

(Must be a federally-insured bank or savings institution authorized to do business in New Mexico)

6/-1

	Date
LBJ Free BANK IN 40 FIRST financial Deposit of all right for the C agency of	to Section 70-2-14, NMSA (1978), or successor provisions, A. L. Dawsey (hereinafter referred to as "operator") of 9451 way, Ste 210, Dallas, Tw. 75243 (address) has deposited with the FIRST NATIONAL ALBUQUERQUE (name of state or national bank or savings association) of PIAZA P O BOX 1305 ATBUQUERQUE, NM 87103 (address) (herein termed institution), the sum of Five Thousand dollars in Certificate of r savings account No. 30/-//7209 Operator hereby assigns and conveys, title and interest in the deposited sum to the financial institution in trust il Conservation Division of the Energy and Minerals Department or successor the State of New Mexico. Operator and the financial institution agree that as posited sum or fund:
a .	The Oil Conservation Division acquires by this assignment the entire beneficial interest in the fund, with the right to order the trustee in writing to distribute the fund to persons determined by the division to be entitled thereto, including the Division itself, in amounts determined by the Division, or to the operator upon sale or proper plugging of the well covered by this bond.
ь.	Operator retains no legal or beneficial interest in the fund and has only the right to interest, if any, thereon, and to return of the fund upon written order of the Division.
с.	The financial institution agrees that the fund may not be assigned, transferred, pledged or distributed except upon written order of the Division or a court of competent jurisdiction made in a proceeding in which the Division is a party. The financial institution waives all statutory or common law liens or rights of set-off against the fund.
any attors summons or institution	ator agrees that the financial institution may deduct from interest due operator mey fees incurred by the financial institution if claim or demand via writ, or other process arising from operator's business is made upon the financial of operator. Signature of Authorized Officer of Financial Institution
Owner -	Operator Vice President
Title	Title
	BERNALILLO) ss.
the person	nis 27th day of June , 1986 , before me personally appeared n Will , to me known to be n (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
IN WI certificat	TNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this see first above written.

My Commission expires:

Signature HAZEL L. TAUTE PUBLIC NOTARY PUBLIC - NEW MEXICO Notary Bond Filed with Secretary of State My Commission Expires: 1-25-88

A. L. DAWSEY	• •
PRINCIPAL 9451 LBJ Freeway, Ste. 210, Dallas, Tx 75243	40 FIRST PLAZA, F. G. BOX 1305 ALBUQUERQUE, NM 87103
In Anticon	Address file Attorney-in back
Operatorlink	
(Soile: Principal, it corporation, affix corporate seal here.)	(Note: Corporate success affix corporate scal here.)
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ACKNOWLEDGEMENT FORM FO	OR NATURAL PERSONS
STATE OF TEXAS) SS.	•
On this 26 th day of June A. L. Dawsey	19.86 before me personally appeared to me known to be the person (persons)
12) WITNESS WHEREOF, I have hereunto set my hand and seal on 10/17/87 My Commission expires	Notary Public
ACKNOWLEDGEMENT FORM	FOR CORPORATION
STATE OF	•
benalf of said corporation by authority of its board of directors, as deed of said corporation.	and that the foregoing instrument was signed and scaled on
IN WITNESS WHEREOF, I have hereunto set my hand and seal on	the day and year in this certificate first above written.
My Commission expires	Novary Public
	APPROVED BY:
•	By

Dure ______