7-12-89 will more a 6 13 1

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT withen 2 weeks.

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

June 15, 1989

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Rhonda Operating Company 500 North Loraine, Suite 1000 Midland, TX 79701

Attn: Mr. Ralph Viney

Re:

State 29 Well #2

Unit H, Sec. 29, T8S, R33E

Chaves County, NM Todd Penn Pool

Dear Mr. Viney:

I am unable to approve the proposed plugging procedure submitted for the above-referenced well due to the fact that it is unknown whether or not it can be plugged satisfactorily because of the suspected gas leak.

Please contact me by <u>June 23rd</u> so we can work out a plan for plugging and set a tentative starting date. If at all possible we would like to get this well plugged without the need to set it for a show-cause plugging hearing.

Your cooperation in this matter will be appreciated.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

STATE OF NEW MEXICO

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ENERGY	ANO	MIN	ERALS	DEP	MTRA	ENT

THE THE THIRD CONTRACT OF THE THIRD		
{****** *******		•
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	$\overline{}$	

	OIL CONSER	VATION DIVISION	
DISTRIBUTION		BOX 2088	Form C-103
SANTA FE		EW MEXICO 87501	Revised 10-1-78
FILE	J		Sa. Indicate Type of Lease
U.3.G.S.			
LAND OFFICE			
OPERATOR		• .	S. State Oil & Gas Lease No. E8253
SUNDR	Y NOTICES AND REPORTS	ON WELLS US BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.	
OIL SAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Form or Lease Name
Rhonda Operating Comp	aṇy		State 29
3. Address of Operator 500 N. Loraine, Suite	1000, Midland, TX 79	701	9. Well No.
4. Location of Well			10. Pield and Pool, or Wildcat
, · · · · ·	977 PEET PROM THE NO.	rth LINE AND 670	Tobac Penn
East	29	8S 33E	
THE LINE, SECTIO			
	15. Elevation (Show when		12. County
	4	392 GR	Chaves ()
Check A		e Nature of Notice, Report or subseque	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	_ CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
OTHER	[
17. Describe Proposed or Completed Operate) SEE RULE 1703.	erations (Clearly state all pertinent	details, and give persinent dates, inclu	ding estimated date of starting any proposed
1. Set 25 sack plug a	t 3623'		٠
2. Cut and pull casing	g at 2800', or at free	e point above 2800'.	
3. Set 25 sack plug a	t 384'. (surface casin	ng shoe)	
4. Set 5 sack plug at	surface.	· ·	
5. Cut off casing. Se	t location marker.		
6. Clean location.	·		
	· •		
		ere ere generale n.	
•			
	•	•	
18. I hereby certify that the information of	sbove is true and complete to the be	at of my knowledge and belief.	
1 2.1.		R F Lemon , Agent	5/26/88
PIGHED	717LE_		DATE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

46. OF COPIES SCEEVES		•
MOITEBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
CREBATOR	\top	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	Р. О. ВО		Form C-103 Revised 10-1-7
FILE	SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type of Lease
U.S.G.S.]		State X Fee
LAND OFFICE		•	5. State Oil & Gas Lease No.
O'CANION	-		E8253 .
SUND	RY NOTICES AND REPORTS ON	WELLS	
USE "APPLICA	TION FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
" OIL WELL WELL	OTHER-		/, Ontraditement Name
2. Name of Operator			8. Form or Lease Name
Rhonda Operating Com	ip aṇy		State 29
3. Address of Operator 500 N. Loraine, Suit	e 1000, Midland, TX 79701		2
4. Location of Weil			10. Pield and Pool, or Wildcar
UNIT LETTER H	1977 FEET FROM THE North	LINE AND 670	Tobac Penn
East	29 8S	33E	
THE LINE, SECT	rion 29 TOWNSHIP 8S	RANGE	— uwow. [[]]]]]]]]
	15. Elevation (Show whether		12. County
	4392		Chaves
Check	Appropriate Box To Indicate N	_	
NOTICE OF	INTENTION TO:	SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ASANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
OTHER		OTHER	
12 2		ila and sime nessions dates	including estimated date of starting any proposed
work) SEE RULE 1103.	perations (Clearly state all pertinent deta	its, and give pertinent dates,	including estimated date of starting any proposed
1 Cat 15 and -1	26.22.1		•
1. Set 25 sack plug	at 3023		
2. Cut and pull casi	ng at 2800', or at free p	oint above 2800'.	
3. Set 25 sack plug	at 384'. (surface casing	shoe)	
4. Set 5 sack plug a	t surface.		•
5. Cut off casing. S	et location marker.		
6. Clean location.			
or ordan rocacron.			
		•	
			-
		· · · · · · · · · · · · · · · · · · ·	
18. I hereby certify that the informatio	n above is true and complete to the best o	i my knowledge and belief.	• .
1 I Jen		F Lemon , Agent	5/26/88
BIGHED	TITLE		VAIR
•		•	
APPROVED BY			DATE

STATE OF NEW MEXICO ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

May 13, 1988

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Ralph Biney Rhonda Operating Company 500 North Loraine, Suite 1000 Midland, Texas 79701

Re: State 29 Well No. 2-H, Sec 29.T8S. R33E

Dear Mr. Biney:

As per our conversation this morning, the above referenced well is open and poses a hazard to people and animals. We request that you take immediate action to cover the hole securely.

We request that you advise us of your plans for repairing and re-activating, or plugging of this well. We will expect this information in this office no later than May 31, 1988.

Failure to take action will result in a request for a show cause hearing to insure the prompt and proper plugging of this well.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS:bp

File

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION] P.	O. BOX 2088	Form C-103
SANTA FE	SANTA FE	NEW MEXICO 87501	Revised 10-1-78
PILE			Sa. Indicate Type of Lease
U.1.G.1.	4		State X Fee
LANG OFFICE	_		5. State Oil & Gas Lease No.
OPERATOR	j		E8253
SUNDR	RY NOTICES AND REPOR	TS ON WELLS	
OF HOT USE THIS FORM FOR PRO USE "APPLICAT	TON FOR PERMIT -" (FORM C-101)	PIUS BACK TO'S DIFFERENT AFRENUAIS	
I. OIL	OTHER-		7, Unit Agreement Name
2. Name of Operator Rhonda Operating Con	mpany		8. Form or Lease Name State 29
3. Address of Operator 500 N. Loraine Suit	te 1000, Midland, TX	79701	9. Well No. 2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT CETTER H	1977 FEET PROM THE	North 670	Tobac Penn
East LINE, SECTION	29 TOWNSHIP	8S 33E	
	7777		
	4392 GR	ukether DF, RT, GR, etc.)	Chaves
16. Check	Appropriate Box To India	cate Nature of Notice, Report or C	Ither Data
	TENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ASAND	HEMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	_
		Unsuccessful f	ishing job
OTHER	,		
17. Describe Proposed or Completed Op	erations (Clearly state all pertin	ent details, and give pertinent dates, includi	ne estimated date of staning any page of
work) SEE RULE 1103.	, 4 ¹ 5''		
		rt. 7-5/8" Intermediate ca	
		d fish#1:158.95' 4½"casing.	
		O' deeper than total length	of csg pulled to date.).
10/21/85 Dressed top o			
		To date, pulled 3637.57' 4	%". Bottom of fish#2 had
	in bottom 2 joints		11 0 1 6 10
		h & came out with $2-7/8$ " tu	bing collar. Caught fish#3
	of corkscrewed 2-	3/8 tubing.	·
10/24/85 Caught fish #		U +1 ~ c 26 2/2 4-4-4- 2 2/0	U 41- 4-4-1 0601 A
		he top of fish $#3$. Tagged f	" tbg, total 968'. Appeared
10/26/85 Milled fish #		me top of fish #5. ragged f	ISH#5 63002 . Rail SHOE #2.
10/28/85 Ran impression	•	h#E with about 42	
10/29/85 Milled on fis			
		snoe #4. bent drill collar. Could no	t make hele Could not
		tch fish #5. Rigged down wo	
	erations. Estimated		rkover unit.
buspended Ope	.rectous. psctmacka	COSE 903,000.	
18. I hereby certify that the information	shove is true and complete to the	best of my traculades and hallef.	
177			•
16 + 10	mon	R F Lemon, Agent	DATE 5/26/88
			UATE TO THE TOTAL
ORIGINAL SIGNED BY	JERRY SEXTON	•	JUN 1 6 1989

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

5-4-00

Eddie, do you know

Na contraction of the contractio

GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

December 3, 1987

to This well.

I have not

Necd any puper

Work:

POST OFFICE BOX 1980

HOBBS, NEW MEXICO 88241-1980

(505) 393-6161

Rhonda Operating Company 500 North Loraine, Suite 1000 Midland, TX 79701

Attn: A. F. Lemon

Re:

State 29 Well #2-H

Section 29, T8S, R33E

Tobac Penn Pool

Gentlemen:

The above-referenced well has had no production reported since October 1985. The State Land Office has advised us this well is open. You are requested to file a status report. The well should be returned to production, properly TA'd, or plugged and abandoned.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ed

cc: Floyd Prando

New Mexico State Land Office

Box 1148

Santa Fe, NM 87504-1148

GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

December 3, 1987

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Rhonda Operating Company 500 North Loraine, Suite 1000 Midland, TX 79701

Attn: A. F. Lemon

Re:

State 29 Well #2-H Section 29, T8S, R33E

Tobac Penn Pool

Gentlemen:

The above-referenced well has had no production reported since October 1985. The State Land Office has advised us this well is open. You are requested to file a status report. The well should be returned to production, properly TA'd, or plugged and abandoned.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ed

cc: Floyd Prando

New Mexico State Land Office

Box 1148

Santa Fe, NM 87504-1148

PRINCIPAL: RHONDA OPERATING CO.

19120

SURETY:

American Employers' Insurance

BOND NO.:

1DN 10414 AR 71360-30

TYPE:

\$50,000 Blanket

APPROVED:

February 22, 1982

CANCELLED:

CFL - February 24, 1992

WELL LOCATION:

NO. OF COPIES RECE	EIVED	1	
DISTRIBUTIO	NC		
SANTA FE	_		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	AOTHORIZATION TO TRA	AND OR FOR AND NATURAL (5A3
	TRANSPORTER OIL]		
	GAS	_		
	OPERATOR	_		
1.	PRORATION OFFICE Operator	<u> </u>		
	Rhonda Operating C	Company		
		- Midland Tone 202	0.1	ļ
	140 Central Buildin Reason(s) for filing (Check proper box	ig, Midland, Texas 797	Other (Please explain)	
	New Well	Change in Transporter of:		!
	Recompletion	Oil Dry Ga	ıs	1
	Change in Ownership X	Casinghead Gas Conder	nsate	
	If change of ownership give name Sand address of previous ownerS	ignal Oil & Gas Compan	y - 600 Western United	Life Building
11	DESCRIPTION OF WELL AND		Midland, Texas 79	701
•••	Lease Name	Well No. Pool Name, Including F		25425
	State 29	2 Tobac (Per	nn) State, Federa	1 or Fee State E -8252
	Location			
	Unit Letter H; 197	7 Feet From The North Lin	e and 670 Feet From	The East
	Line of Section 29 Tov	wnship 8-S Range	33-E , NMPM, CH	ARCOUNTY County
[]]	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
	Mobil Pipe Line Co	mpany	Box 900-Mobil Bldg.,	Dallas, Texas
	Name of Authorized Transporter of Cas	_	Address (Give address to which appro-	yed copy of this form is to be sent)
	Cities Service Oil C	Unit Sec. Twp. Rge.	Box 300-Cities Service	Bldg., Tulsa, Okla
	If well produces oil or liquids, give location of tanks.	D 29 8-S 33E	Yes	9-11-64
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		CTB-122
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		<u> </u>		1 !
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	t. etc.)
	Date First New Oil Hun to I daks	Date of 1981	Producing Method (1-10m, pamp, gas 11)	·, •,
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	Actual Float Dailing 1991		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	'			
	GAS WELL	T	I straight and a second	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
v	CERTIFICATE OF COMPLIANCE	<u></u> `F	OIL CONSERVA	TION COMMISSION
• 4.	OUNTILIOATE OF COMPLIANC		ARREQUED MAR	
	I hereby certify that the rules and r		APPROVED NIFT	NO 1010, 19
	Commission have been complied wabove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY Sesles &	· lemente
			OIL & GAS	INSPECTOR
			TITLE	
,		Stofford		compliance with RULE 1104.
_	Signa (Signa		well this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
	Production Clerk &	12 -	tests taken on the well in accor	dance with RULE 111.
	(Tit		able on new and recompleted we	
	March 2, 1973		Fill out only Sections I. II well name or number, or transport	
	(Da	te)	well name or number, or transport Separate Forms C-104 must	
			completed wells.	·

F COPIES RECEIVED	-					
DISTRIBUTION	NEW	MEXICO OU	CONSERVA	TION COMMISSION		7
NTAFE	NEW			CONSERVATION COMMISSION FOR ALLOWABLE		form C-104 Supersedes Old C-104 and C-11
ILE	1	KENUES	AND	LOWABLE		Effective 1-1-65
U.S.G.S.	AUTHORIZA	TION TO TE	_	OIL AND NATURA	I GAS	• •
LAND OFFICE	AOTHORIZA	11011 10 11	(Altoi Olti	OIL AID INTOKA		;
OIL						
GAS;			•,			
OPERATOR						
PRORATION OFFICE						
perato:						
Signal Oil and Ga	s Company					
509 West Texas Av		Texas 79	701			
Reason(s) for filing (Check proper box				Other (Please explain)	correct :	name of
=	Change in Transp			authorized tran	asporter	of gas
Stecompletion:	Cil	Ery ((previously Car		roleums, Inc.)
'hande in ownership	Casinghead Gas	Cons	iensate	effective 9-1-6	56	
If change of ownership give name and address of previous owner						
1. DESCRIPTION OF WELL AND Lease Name		Vell No. Poo. :	ame, Includi	ng Formation	Kind of	Lease
						ederal or Fee
State 29 (#E-8252)		2To	bac (Pen	n.)		State
'Init Letter <u>H</u> ; 197	7 Feet From The	North	ine and 6	70 Feet Fr	om The	East
Line of Ception 29 , To	wnship 8-S	Range	33-E	, NMPM, C	haves	County
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil				Give address to which ap	inroved convo	f this form is to be sent
			,			, this joint is to be sent)
Magnolia Pipe Line Com		D C C	P. O.	Box 900, Dallas Give address to which ap	, Texas	f thin form in to be come!
		Dry Gas				this join is to be sent)
Cities Service Oil Com				and, New Mexico	When	
If well produces oil or liquids, give location of tanks.		wp. Rge.	1			
give recution of tanks.	D 29 8	- S 33-	E Y	es	9-11-	64
If this production is commingled wi V. COMPLETION DATA	-			-	CTB-122	
Designate Type of Completic	on - (X)	Gas Well	New Well	Workover Deepen	Plug Ba	ck Same Restv. Diff. Restv.
				<u> </u>		i I
Date Spudded	Date Compl. Ready to	Prod.	Total Dep	oth	P.B.T.D	•
	(5)					
Pool	Name of Producing F	ormation	Top Oil/	Gas Pay	Tubing I	Depth
	<u></u>					
Perforations					Depth C	asing Shoe
						
	TUBING	G, CASING, A	ND CEMENT	ING RECORD		
HOLE SIZE	CASING & TU	BING SIZE		DEPTH SET		SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST F	OR ALLOWABLE				oil and must b	e equal to or exceed top allow-
OIL WELL		able for this		or full 24 hours)		
Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure		Casing P	ressure	Choke S	ize
)			
Actual Prod. During Test	Oil-Bbls.		Water - Bb	ls.	Gas-MC	F
			····			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	ndensate/MMCF	Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing P	ressure	Choke S	Ize
VI. CERTIFICATE OF COMPLIAN	CE			OIL CONSER	VATION	OMMISSION
CLAIR CATE OF COMPLIAN	O.D.			OIL CONSER	VATION	CIVIIVITOGICIN
I homely consider that the state of the	romilations -f.4 - C"		4000			
I hereby certify that the rules and Commission have been complied to		Com	_ AFFR	OVED		
	with and that the inf	ormation give	n	OVED		
above is true and complete to the	with and that the inf	ormation give	n	ORIGINAL		
above is true and complete to the	with and that the inf	ormation give	n	ORIGINAL CONTROL OF THE PROPERTY OF THE PROPER	3.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Production Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Tetober 21, 1966 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

J. Jones

(Date)

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

	NO. OF COPIES RECEIVED	·			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NATURAL	+ % C. C.	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	3 /11 100	
	RANSPORTER - OIL		7 77 74 2.	2 M 66	
	GAS	4			
	PRORATION OFFICE	-			
1.	Terrator				
	Signal Oil and Gas Co	mpany			
	509 W. Texas Avenue,	Midland Marran			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	· ·	authorized transporter	
	Recompletion	Oil Dry Ga		sly Capitan, Inc.)	
	% m re in - whership	Casinghead Gas Conden	isate [_]		
	If change of ownership give name				
	and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND				
	Lease Name State 29 (#E-8252)		me, Including Formation	Kind of Lease State, Federal or Fee	
	Location	2 Toba	c (Penn.)	State, Federal or Fee State	
	Unit Letter H ; 197	7 Feet From The North Lin	e and 670 Feet From	The East	
		0 -		-	
	Line of Section 29 , Tou	wnship 8-S Range 3	3-E , NMPM, Chav	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil			oved copy of this form is to be sent)	
	Magnolia Pipe Line Co	mpany	P. O. Box 900, Dallas	, Țexas	
	Name of Authorized Transporter of Car	4	P. O. Box 900. Dallas Texas Address (Give address to which approved copy of this form is to be sent)		
	Capitan Petroleums, I	Unit Sec. Twp. Rge.	P. O. Box 19598, Dall Is gas actually connected?	as, Texas	
	give location of tanks.	D 29 8-S 33-E	Yes	9-11-61	
	If this production is commingled with	th that from any other lease or pool,		CTB-122	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completion		1	Same ites v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u>i</u>		
V.	TEST DATA AND REQUEST FOOLL WELL		fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allou	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Gravity of condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION	
	Y have been added at the automorphism	and the oil Committee	APPROVED TO	19 1966 19	
	Commission have been complied v	regulations of the Oil Conservation with and that the information given			
	above is true and complete to the	e best of my knowledge and belief.	agmeer Distr	ief 1	
			TITLE		
			This form is to be filed in	compliance with RULE 1104.	
	- FAUL	C. J. Jones	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation	
		tendent	tests taken on the well in acc	ordance with RULE 111.	
	Production Superin		All sections of this form mable on new and recompleted v	ust be filled out completely for allow vells.	
	February 16, 1966		Fill out Sections I, II, II	I, and VI only for changes of owner	
	(Da	ute)	well name or number, or transpo	rter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PROPATION OFFICE	:		
	and Gag Company		
Address	and Gas Company		
	xas Avenue, Midland, Texas	,	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	,	me and well number.
Recompletion	Oil Dry Go		te Lease Well No. 29-2
	=	7	TO DOUGO HOZZ HOT E/ E
'hange in Ownership	Casinghead Gas Conder	isate	
DESCRIPTION OF WELL AN Lease Name State 29 (#E-8252)	Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee State
Location	1077 Namth	670	T
Unit Letter H	1977 Feet From The North Lin	ne and 670 Feet From 1	he East
Line of Section 29	Township 8–S Bange 3	33-E , NMPM, Chav	
Line of Section 29	Township 0-3 Range 3	33-E , NMPM, Chav	County
DESIGNATION OF TRANSPO	DOED OF OIL AND MARKIDAL CA	A.C.	
Name of Authorized Transporter of	OIL AND NATURAL GA	Address (Give address to which approx	eed copy of this form is to be sent)
Magnolia Pipe Line Name of Authorized Transporter of	Casinghead Gas A or Dry Gas	P. O. Box 900 Dallas Address (Give address to which approx	yed copy of this form is to be sent)
Capitan, Inc.	Sastingheda Gas La	3707 Rawlins Ave., Da	
Ouproun, inc.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 29 8-S 33-E	1	9-11-6h
<u> </u>			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	CTB-122
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Comple	tion = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
)
	TIIPING CASING AND	D CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLL SIZE	CASING & TOBING SIZE	<u> </u>	SACKS CEMENT
	l l		
<u></u>			
1			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
	able for this de		
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lij	t, etc.)
OIL WELL	able for this de	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lij	t, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lif Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

March 23, 1965

APPRO	VED T	MAR	<u>25</u>	1965	, 19	
ВУ						
TITLE	Engineer D	District	7			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED			•
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSIO FOR ALLOWABLE	N Form C-104 Supersedes Old C-104 and C-11
FILE	REQUES	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATU	IR/AL®GAS
LAND OFFICE			29 275
TRANSPORTER - OIL			. **J
! GAS :			
PRORATION OFFICE			
Operator Operator			
Signal Oil and Gas	s Company		
1	emue, Midland, Texas		
Reason(s) for filing (Check proper	hox)	Other (Please explo	in)
New Well	Change in Transporter of:		
Recompletion	Oil	-	
Thursdoin whership	Casinghead Gas 🗶 — Cond	ensate	
If change of ownership give nam and address of previous owner _	e		
DESCRIPTION OF WELL AN			
Lease Name	Well No. Fool !	Name, Including Formation	Kind of Lease State, Federal or Fee State
State (#E-825	(2) 29 - 2 To	bac (Penn.)	ordice, redefined to the Scale
Unit Letter H ;	1977 Feet From The North	ine and 670 Fe	et From The East
	_		
Line of Section 29	Township 8-S Range	33-E , NMPM,	Chaves County
DECICNATION OF TRANSPO	OPPER OF OUR AND NATURAL O	JAC	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		ch approved copy of this form is to be sent)
Magnolia Pipe Line	Company	P. O. Box 900. 1	Dallas Teros
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to whi	ch approved copy of this form is to be sent)
Capitan, Inc.		3707 Rawlins Ave	When Dallas 19, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 29 8-S 33-E		
			9-11-64
If this production is commingled COMPLETION DATA	with that from any other lease or poor	l, give commingling order numb	Der: CTB-122
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P601	Name of Floadering Formation	10p On/Gds Pdy	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top allou
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	. anny respace	outing [resource	0.020 0.20
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
2 (6) 5		,	
CERTIFICATE OF COMPLIA	ANCE	OIL CONS	SERVATION COMMISSION
		13	P to Natio
	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complie above is true and complete to	d with and that the information given the best of my knowledge and belief	. BY	
•		Engineer Di	syries w
		TITLE	
Offlean			led in compliance with RULE 1104.
// /	iegature)	If this is a request f	or allowable for a newly drilled or deepened occompanied by a tabulation of the deviation
n. A. narran		tests taken on the well i	n accordance with RULE 111.
Production Engineer	(Title)		form must be filled out completely for allow
		able on new and recompl	eted wells. II, III, and VI only for changes of owner.
March 8, 1965	(Date)		ransporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

NOMBER OF COPIES RECEIVED								
DISTRIBUTION SAMTA FE			EW MEX		. CONSERVA			FORM C-110
U.S.Q.S.	755 t				TA FE, NEW			(Rev. 7-60)
LAND OFFICE	144	~ CERTIFIC	CATE	OF CO	MPLIANCE	AND AUTHORIZ	ZATION	
PROPATION OFFICE		TC	TRAI	4SPOR	T OIL AND	NATURAL GAS		• •
OPERATOR .		FILE THE O	PIGINAL	AND 4 C	OPIES WITH T	HE APPROPRIATE OF	FICE	
Company or Operator		TIVEE THE OF	CIONAL	XIVD 4 C	01 123 11111 1	Lease		Vell No.
Sie		and Gas Com	pany	Ta		State		29-2
Unit Letter H	Section 29	Township 8-S		Range 33	3-E	County		
Pool Tobac (Pe	\	·			***************************************	Kind of Lease (State, F		
		·	Unit Let		Section		(E-8252	
If well produc	es oil or conc cation of tank		l Carr Let	D	29	8-8		32_R
Authorized transporter of	oil A or c	ondensate	'			ddress to which approved	copy of this j	form is to be sent)
The Permi	_				P. 0.	Box 3119, Midle	nd, Texa	•
<u> </u>		Is Gas Ac	tually C	Connecte	d? Yes X	No		****
Authorized transporter of	casing head		Date	e Con-		address to which approved	copy of this	form is to be sent)
	Operation	ng Company	nect	-11-64	3707 1	Rawlins Ave., Da	lles 19,	Texas
If gas is not being sold,								
								•
·		···			<u>-</u>			<u>, </u>
		REASO	N(S) FOR	RFILING	(please check	•		•
					_	nership	🗆	
	-	ransporter (check one	•		Other (explain	s below)		
		ead gas . 🗀 Cond		_				- **
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Remarks		· ·		···				
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Named of	0011000	ments of entire	OLTSO:	y PLANTS	bores or	gas.		
								<u> </u>
The undersigned certif	ies that the	Rules and Regula	tions of t	the Oil Co	onservation Con	nmission have been com	plied with.	
l	Executed	this the 9th	_ day of.	Dece		, 19 64		<u>a</u>
OIL (ONSERVA	TION COMMISSION	l		By	0 0		-
Approved by	ŧ	,7			Title	Blang	D. J.	Delany
					Pro	duction Engineer	P	*
Title		····			Company			4
Engineer Di	strict 1				Sig	mal Oil and Gas	С сверен	7

Address

509 W. Texas Ave., Midland,

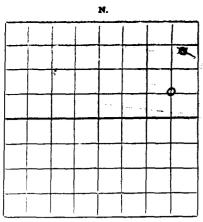
DEC 11 1964

Date

MANBER OF COPIES RECEIVED DISTRIBUTION SANTA FE		IE.	W MEX	ICO OIL	CONSERV	A T 10	ON COM. HON	F	ORM C-110
PILE U.S.g.s.				SANT	TA FE, NEW	/ ME	XICO	1	(Rev. 7-60)
LAND OFFICE		CERTIFIC	ATE (OF CO	MPLIANC	EA	AND AUTHORIZATI	ON	
TRANSPORTER GAS		то	TRAN	SPOR	T OIL AN	DN	IATURAL GAS		
OPERATOR		FILE THE ORL	GINAI	AND 4 C	OPIES WITH	THE	APPROPRIATE OFFICE	!_	
Company or Operator		THE THE OKI	GINAL	AND 4 C	OFILS WITH	1	Lease		Well No.
	Signal Oil	and Gas Compa	my		····		S t at e		29-2
Unit Letter H	Section 29	Township 8-S		Range	3 3- E		County Chaves		
Pool Tobac	(Penn.)				·····		Gind of Lease (State, Fed Fee State (E-8252	2)	
	duces oil or cond e location of tank	rengwie	Jnit Lett	er D		7	Township 8-S		3 3- E
Authorized transporte	rofoil 🚺 orce	ondensate			Address (give	addı	ress to which approved copy of	this form	is to be sent)
Magnolia Pi	oe Line Com			·	L		900, Dallas, Texas	J	
		Is Gas Actu			 		 		
		gas 🔼 or dry gas 🗌	necte				ess to which approved copy of	•	·
Presidio Ope (Bluitt Gase	erating Con cline Pant)	bany	9-	11-64	3707 Ra	wli	ins Avenue, Dallas	19, Te	IX8S
		and also explain its pre	esent dis	position:					
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		DEASON	S) EOD	EII ING	(please chec	L nec	ner hori		
	M W-11					-	ship	,	
		ansporter (check one)	• • • • •	<u></u>	Other (expla		-	i.	
	-	Dry Ga	s						
	Casing he	ad gas . Conden	sate						
									<u>.</u>
Remarks									· · · · · · · · · · · · · · · · · · ·
Me change au						_			<u>.</u>
Company, eff	ective Dec	ember 21, 196	l. L	eron T	he Permia	n C	orporation to Magn	iolia P	ipeline
			40						
							-1:.1		
The undersigned co	ertifies that the	Rules and Regulation	ns of th	ie Oil Co	nservation C	ommi	ission have been complied t	WITE.	
	Executed	this the Lith	day of _	D	ecember_		_ , 19 64 .		ā
○ 0!	IL CONSERVAT	TION COMMISSION			Ву				-
Approved by			-)		SH	6	Cam D.	J. Be	lany
John		1 Am	/		Product	ien	Engineer		-
Title	(ISO2 DIST2			·	Company Signal	011	and Gas Company		\$ -
	7 0 4514 2340 135	<u> </u>			 				

Address

BEC 161864



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	SIGNAL	Oil and Ga	as Company	***************************************		State (Lease)		••••••
ell No			¹ /4 of NE	.1/4, of Sec29	т		3 3-E	NMP
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ll is			North					
			tate Land the Oil a					
_			Drilling Co		-			
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size -3/8 ⁸	WEIGH PER FO	T NEW (OT USE)	OR AMOUNT W 384 W 3623	CASING RECO	CUT AND PULLED FROM None	PERFORATION	s Pur Surfa Inter	POSE
size	WEIGH	T NEW (OT USE)	DR AMOUNT W 384* W 3623*	CASING RECO	CUT AND PULLED FROM	perforation	s Pur	POSE
size -3/8*	WEIGH PER FO	T NEW (OT USE)	OR AMOUNT W 384 W 3623	CASING RECO	CUT AND PULLED FROM None	PERFORATION None None	Surfa. Inten	POSE De mediate stion
size -3/8*	WEIGH PER FO	T NEW COT USE I	OR AMOUNT W 384' W 3623' W 9125'	CASING RECO	CUT AND PULLED FROM NONe NOne	perforation	Surfa Inten Produ	Pose sediate rtion
size -3/8# -5/8# -1/2#	WEIGH PER FO	T NEW COT USE I	OR AMOUNT W 384' W 3623' W 9125'	CASING RECO RIND OF SHOE Texas ptn Baker Guide	CUT AND PULLED FROM None None	PERFORATION None None	Surfa Inter Produ	Pose mediate rtion
SIZE -3/8# -5/8# -1/2#	WEIGH PER FO	T NEW (OT USE)	DR AMOUNT W 384 W 3623 W 9125 MUDDING NO. SACKS	CASING RECORDER SHOE RIND OF SHOE Texas ptn Baker Guide AND CEMENT METHOD USED	CUT AND PULLED FROM NONe NONe	PERFORATION None None	Surfa. Inten	POSE Se mediate rtion
81ZE -3/8# -5/8# -1/2# 81ZE OF HOLE -1/2#	WEIGH PER FO 68# 21# 11.6 SIZE OF CASING 13-3/8* 7-5/8*	WHERE SET	MUDDING NO. SACES OF CEMENT 300 300	CASING RECO KIND OF SHOE Texas ptn Baker Quide AND CEMENT METHOD USED Pump & Plus Pump & Plus	CUT AND PULLED FROM NODE NODE NODE OF STATEMENT	MUD. RAVITY	Surfa Surfa Inter Produ	Pose mediate stion
SIZE -3/88 -5/88 -1/28 SIZE OF HOLE -1/28	WEIGH PER FO	WHERE SET	MUDDING NO. SACES OF CEMENT	CASING RECO KIND OF SHOE Texas ptn Baker Guide AND CEMENT METHOD USED	CUT AND PULLED FROM NODE NODE NODE OF STATEMENT	MUD. RAVITY	Surfa Inten Produ	Pose sediate
SIZE -3/8" -5/8" -1/2" SIZE OF HOLE -1/8"	WEIGH PER FO 68# 21# 11.6 SIZE OF CASING 13-3/8* 7-5/8*	WHERE SET	MUDDING NO. SACKS OF CEMENT 300 400	CASING RECO HIND OF SHOE Texas ptn Baker Guide AND CEMENT METHOD USED Pump & Flux Pump & Flux Pump & Flux	CUT AND PULLED FROM NODE NODE NODE NODE NODE NODE NODE NODE	MUD. RAVITY O 31 30 00 1	Surface Inters Produce Amount Mud Us	POSE Se mediate stion
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8IZE -3/8# -5/8# -1/2# 8IZE OF HOLE -1/2# -7/8# -3/4#	WEIGH PER FO 68# 21# 11.6 SIZE OF CASING 13-3/8* 7-5/8* 1-1/2*	WHERE SET 3623' 9125'	MUDDING NO. SACKS OF CEMENT 300 400	CASING RECORDS AND CEMENT METHOD USED Pump & Plus	CUT AND PULLED FROM None None None None None None None None	PERFORATION None None None Yens	Surface Inters Produce Amount Mud Us	POSE Se mediate stion
SIZE -3/8# -5/8# -5/8# -1/2# SIZE OF HOLE -1/2# -7/8# -3/4#	SIZE OF CASING 13-3/8* 7-5/8* 14-1/2*	WHERE SET 3623' 9125'	MUDDING NO. SACES OF CEMENT 300 300 400 RECORD OF ne Process used, N	CASING RECO HIND OF SHOE Texas ptn Baker Guide AND CEMENT METHOD USED Pump & Plan Pump & Plan Pump & Plan Pump & Plan Pump & Plan Pump & Plan O, of Qts. or Gal	CUT AND PULLED FROM NODE NODE NODE NODE NODE NODE NODE NODE	MUD. RAVITY O 15 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Surfaces Inters Product AMOUNT MUD US	POSE Se mediate stion
SIZE -3/8# -5/8# -1/2# SIZE OF HOLE -7/8# -3/4#	SIZE OF CASING 13-3/8* 7-5/8* 14-1/2*	WHERE SET 3623' 9125' (Record the content of the co	MUDDING NO. SACES OF CEMENT 300 300 400 RECORD OF The Process used, No.	CASING RECORDER SHOE Texas ptn Baker Guide AND CEMENT METHOD USED Pump & Plan Pump & Plan Pump & Plan Pu	CUT AND PULLED FROM NODE NODE NODE NODE NODE NODE NODE NODE	PERFORATION None None None Tone Trion treated or shot.)	Surfaces Inters Product AMOUNT MUD US	POSE Se mediate stion
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RECORD OF DRILL-STEM AND SPECIAL 3TS

If drill-stem or other special tests or dexiation surveys were made submit report on separate; sheet and attach hereto

TOOLS USED

Cable tools w	vere used from	feet to	feet, a	nd from	***************************************	feet to	fe
		1	PRODUCTION				
Put to Produ	Decem	ber 1	₉ 64				
		n during the first 24 hours was		ž		to at which 23.5	•
OIL WELL		•					
		76.5 % was emulsion;		% water	; and	<u>U</u> % was s	ediment. A.:
	Gravity47	.1° @ 60°F					
GAS WELL:	: The productio	n during the first 24 hours was	•••••	M.C.F. pl	us		barrels
	liquid Hydroc	arbon. Shut in Pressurc	lhe				
						•	
Length of T	ime Shut in					•	
PLEAS	E INDICATE B	ELOW FORMATION TOPS (I	N CONFORMAN	CE WITH	I GEOGR		
	tolor	Southeastern New Mexico T. Devonía				Northwestern New	
•			n			Ojo Alamo Kirtland-Fruitland	
	•					Farmington	
-	_	·				Pictured Cliffs	
Γ. 7 Rivers	************************	T. McKee	••••		т.	Menefee	·····
			ger		т.	Point Lookout	•
•			h			Mancos	••••
	1res2224			•••	_	Dakota Morrison	
						Penn	
					Т.		
T. Penn	•••••	т		•••••	Т.		•••••
T. Miss		* * * * * * * * * * * * * * * * * * * *			т.		••••••••
		FORM	MATION RECO	ORD			
From	To Thickness in Feet	Formation	From	То	Thickness in Feet	Formatio	on
urface	150	Surface & Red Bed	8471	8515		Lime & Shale	
150	389	Surface Shale & Red :		8572		Lime, Share w/	chert
	550	Red Bed	8572	8647		Lime & Chert	
	390 094	Red Bed & Anhydrite Anhydrite & Salt	8647 8723	8723 8715		Lime, Shale, & Lime & Chert	k Chert
	576	Anhydrite	8745	8799	ĺ	Lime & Shale	
	523	Anhydrite & Line	8799	8848		Lime	
	038 250	Dolomite Dolomite & Sand	8848 8867	8867 9080		Lime & Chert	
5250 50	597	Lime & Sand	9080	9110		Lime Lime & Shale	
	90h	Lime & Dolowite	9110	9125		Line	
	938 234	Line Line & Dolomite	arelina da				
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6234 7: 7329 71	116	Abe Shale		. 			1/20
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6234 7: 7329 71 7416 7: 7539 76	116 539 513	Abo Shale & Dolomite Shale	all Venet		218	-3/5"	
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Company or Operator... Signal Oil and Gas Company Address.... 509 W. Texas Ave., Midland, Texas

Name Delay Position or Title Production Engineer

NUMBER OF COP .3 RECEIVED CISTRIBUTION SANTA FF FILE U.S.G.3 LAND OFFICE TRANSPORTER GAS PROFATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) XXXXXX ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas December 3	
T AO	e uedi	CDV DE	ALIESTIN	(Place) (Da	te)
				NG AN ALLOWABLE FOR A WELL KNOWN AS: pany State , Well No. 29-2 , in SE /4 N	7 1/
			stor)		4/4,
F1-04	Letter	, Sec	29	T. 8-S., R. 33-E., NMPM., Tobac (Penn.)	Pool
-		9		County. Date SpuddedOct 15, 1964 Date Drilling Completed Nov.	16. 196)
		dicate loc		Elevation 4392 Total Depth 9125 K.B. PBTD 909	
D	C	В		Top Oil/Gas Pay 9046 Name of Prod. Form. Bough "C"	
		6	₹17€	PRODUCING INTERVAL -	
	773			Perforations 9060! - 9068!	
E	F	G	H 6670	Open Hole Depth Shoe 91251 Depth Tubing 8829	51
				OIL WELL TEST -	
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,m	Choke in. Size == =
		1		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	
M	N	0	P	load oil used): 210 bbls.oil, 686 bbls water in 21 hrs, min.	Choke Size OPEN
				GAS WELL TEST -	
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
ubing	(FOOT,	AGE) and Cemen	ting Recor		
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
	/0=	201	200	Choke Size Method of Testing:	
13-3	/6"	384	300	(a) which are the same and such as add water	oil and
7- 5	/8" 3	623	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): 250 Gal acetic acid 500 gal HCl acid	
4-1,	/2" 9	125	1400	Casing Tubing Date first new Press. 1700# oil run to tanks December 1, 1961	
				Oil Transporter The Permian Corporation	
				Gas Transporter Nearburg & Ingree	
emark	s:				******
		••••••			
					••••••
			the info	ormation given above is true and complete to the best of my knowledge.	
I h					
I h	10-	cember		, 19 64 Signal Oil and Gas Company (Company or Operator)	
	ed De	cember	3	(Company or Operator) By: (() 4 () Da. J. Dalarry	
pprove	ed De	cember	3	COMMISSION By: (Company or Operator) (Signature)	<u></u>
pprove	ed De	cember	3	COMMISSION By: (Company or Operator) (Signature) Title Production Engineer	
	ed De	cember	3	COMMISSION By: (Company or Operator) (Signature)	

DEVIATION REPORT

OPERATOR:	Signal Oil and Gas Comp	any, 509 W. Texas Avenue, Midland, Texas
LEASE: State	WELL NO.: 29-2	LOCATION: SE/4 NE/4, Section 29, T-8-5,
R-33-E, Chave	s County, New Mexico	FIEID: Tobac (Penn.)
	DEPTH, FEET	DEVIATION, DEGREES
	250	1/1:
	1241	1/4
	1700	1/4
	2300	1
	279 0	1/4
	3310 3 623	1-1/4
	4030	1
	1,300	3/4
	4570	3/14
	4783	1/2
	5440	3/4
	51412	3/4
	5697	3/4
	6106	3/14
	6520	3/4
	6700	3/4
	6950 7977	1/2
	7277 7613	3/4 1/2
	7858	3/4
	8036	1/2
	8130	1/2
	8304	3/4
	8470	1/4
	86 [†] 0	1/2
	8723	3/4
	8799	3/4
	8867 9038	1/2
	8938 9030	1/2
	9110	3/4
	7110	3/4
I hereby cert	ify that to the best of m	y knowledge, the above data are true and complete
Date: Decemb	per 3, 1964	1 Mbla
		D Delany - Production Engineer Signal Oil and Gas Company
Sworn and sub	scribed to before me this	3rd day of December , 1964.
	TOMMEN	
	•	Notary Public, Midland County, Texas

The same of the sa

FORM C-128 Revised 5/1/57

HEW MEXICO OIL CONSERVATION COMMISSION CONTROL OF THE CONTROL OF THE COMMISSION PLAT

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Operator	-40		Le	140	~~~			Well N	o. 29-2
SIGNA	L OIL & GAS CO				STATE		··		29-2
		Township		Range 33 E		County	~ 114		
H Actual Factors	Location of Vell:	8 Sout	*************************************] 33 E	.AST		CHA	VES	
1976.8		NORTH	line and	670	feet	from the	EAST	line	
Ground Level E	lev. Producing F	ormation	Po	ol _				Dedicated Ac	teage:
	Bough	n Cu	1	To	bas Pe	enn		80	Acres
ubo bas the another. (6 2. If the enswe wise? YES.	tot the only owner is right to drill into an i3-3-29 (a) NMSA 15 is to question one is 	d to produce fro 135 Comp.) "ao," have the If answer is "ye	m any pool an interests of a se," Type of (d to appropr Il the owner Consolidatio	iate the pr bees con	oduction e	ther for his	nself or for his	nsolf and
	t to question two is	"ao," list all t	te ogsets and				:		
Owner				Land	Descripcio				
								 	
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	<u> </u>	SECTIO	* B			·		CERTIFICAT	rio n
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**	!			į	~	i	plete to t	he best of my	knowledge and
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19/18	AT FAIR WHITE	新新·林]	(S) (SEC.)	/ 6) T'S	0.	\ X	dureys (active to the second	
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all all as bedie		Action to be a set of		476			and belie		
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1 1995		THE PARTY		ONN W	1	机和	Date Sur	*704	
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	一十十十	***		**	. 77.		1777	7	

NUMBER OF COPIES RECEIVED					
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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
IRANSPURTER	GAS				
PRORATION OFFICE					
OPERATOR					

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies. Attach Form C-128 in triplicate to first 3 copies of Form C-101.

first 3 co	opies of F	Form C-	101.	THE COMMISSION IN SEC.			1 0 120 m triprodito to
509_	Vest Te	xas Av	renue, Midla	and, Texes		September	r 29, 1964
OIL CO		TION C	OMMISSION			(Date)	
Gentleme	en;						
3	You are h	-		s our intention to commen			s
	····	Sigr	nal Oil and	Gas Company (Company o	r Operator)		
							H The well is
		Stat					
							670 feet from the
East				line of Section	= '		
(GIVE L	JOCATIO	N FROM	SECTION LIN				County
						=	
D	C	В	A		wner is		
	 		67 670	We propose to drill we			
E	F	G	H				
ļ	ļ	<u> </u>				_	Company #529 1833
	7.5			for \$10,000, in			
L	K	J	I	Drilling Contractor			
	 						
М	N	0	P	We intend to complete	this well in the	anah IICB	
				formation at an approx	_		feet
				CASING P	-		
We pr	ropose to	use the	following strin	gs of Casing and to ceme			
	e of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1	/2m		13-3/8#	1.8#	S.H.	1,00	To Surface
	/8#		7-5/8m	21 4	New	36501	380
6_3	/\m		1-1/2"	11.6#	Neu	91001	300
			<u> </u>			•	
			-	e advisable we will notif			
ADDI	ITIONAL	INFOR	MATION (If rec	ompletion give full detai	ls of proposed plan of	work.)	
			•	i ,			
Approve	d	OCT	1 1964	. 19	Sincerely yours,		• ·
	as follows	- UU ! -				and Gas. Compa	1717Y
					SIGNAL OIL 8	(Company or Op	
					By Cull	Nons	(Panl J. Dorris)
					Position Prod	metion Engir	iae P
						ommunications re	
	OIL CO	ONSERV	ATION COMMI	ISSION	Name Signal		_
2	۷						
By					Address 509 W	THERE AVO.	Midland, Texas

015	TRIBUTION	
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FILE	-	
U.S.G. 5.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1

FORM C-103 (Rev 3-55)

TRANSPORTER	MICCELL ANEOUS DEDODES ON WELLS										
PRORATION OFFICE	E.	(Submit to	o appropriate	District	Office	as per Com	mission Rule	1106) .		
Name of Compa Signal Oi	ny 1 and Gas Co	mpany		Addres 509		e xas A v ei	nue, Midla	ınd,	Te xas		
Lease Sta		2	1 No. Uni 9 -2	t Letter H	29	Township 8-S		Rang	33 - E		
Date Work Perío	ormed	Pool Tobac (Po	enn.)			County Cl	haves				
			REPORT OF:	(Check	appropri	ite block)					
X Beginning	Drilling Operation	ns 🛣 Casin	g Test and Ce	ment Job		Other (E	xplain):				
Plugging		Remed	dial Work								
Detailed accour	nt of work done, na	ature and quantity of s	naterials used	l, and res	ılts obta	ined.					
Ran 13-3/ Cemented 100 sex I	8", 48#, 3-4 at 384 to s acor with 2	mrface with 200 % gel and 2% a	O sax Inco	or with	18% g men t i	el and 29 n place	12 hours	rior	to		
Cement w	as circulate	compressive streed on surface c		oo bar							
غارك		C: 1				-		(
Witnessed by	. R. Wheat		Position Tool p	usher	· · · · · · · · · · · · · · · · · · ·	Company Camay	Drilling	Comp	any		
		FILL IN BELO	W FOR REM	EDIAL W	ORK R	EPORTS ON	ILY				
			ORIGINAL	. WELL D	ATA						
DF Elev.	T D		PBTD			Producing	Interval	Co	mpletion Date		
Tubing Diamete	r	Tubing Depth	•	Oil Stri	ng Diame	eter	Oil Stri	ng Dep	th		
Perforated Inter	val(s)										
Open Hole Inter	val			Produci	ng Form	ation(s)					
			RESULTS C	F WORK	OVER						
Test	Date of Test	Oil Production BPD	Gas Produ MCFF			Production SPD	GOR Cubic feet/	'ВЫ	Gas Well Potential MCFPD		
Before Workover											
After Workover											
	OIL CONSERVA	ATION COMMISSION		I here to the	by certi best of	fy that the in my knowleds	formation give ge.	oda ne	re is true and complet		
Approved by				Name	an	0/1	pny	F	eul J. Dorris		
	eer District 1			Positi P r	oducti	on Engin	eer				
Date NOV	18 1964			Compa Si	ny Z nal (dl and G	as Compan	v			

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PRORATION OFFI	E -		 T.	

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PRORATION OF	GAS FICE -	1	(Subm	it to approp	riate D	istric	office	as per Com	missi	on Rule 1106)	
Name of Com	Dany					Addres	s				
	il and Ga	в Сол	manv				_	cas Avenu	e. M	idland, Te	xas
Lease	ate	<u> </u>		Well No. 29-2	Unit I	etter		Township 8-S		Range	
Date Work Pe	ríormed		Pool		_ _			County			
10/21/	64			(Penn.)					ves		
			THIS IS	A REPORT	OF: (Check	appropria	te block)			
Beginni	ng Drilling Op	eration	s 🛣 Ca	sing Test ar	nd Ceme	nt Job	[Other (E	xplain) :	
Pluggin	g		☐ Re	emedial Work							
Cemented In place Temperat Tested c Drilled	at 3,623 at 1:07 are survey asing to 3 out at 2:0	with A.M., y top	casing to 3 in 200 sax I lo-21-64. of cement psi - 0.K. M., 10-22-6. prior to t	ncor with at 2,850		gel a	and 100) sax Inc	cor w	ith 2% CaC	12.
Witnessed by	T. L. Had	sell		Position Drill	ing S	upt.		Company Signal	011	and Gas Co	erbani.
			FILL IN BE					PORTS ON	VLY		
D E El		TD		PBT	INAL W	ELL	PATA	Dandunia	1	16-	-alasia- Davi
D F Elev.		1		PBI	υ			Producing Interval		al Cor	npletion Date
Tubing Diam	eter	L	Tubing Depth	<u></u>	C	Dil Stri	ng Diame	ter		Oil String Dept	h
Perforated In	terval(s)		L,						1		
Open Hole In	terval	_			F	roduci	ng Forma	ition(s)			
				RESUL	TS OF	WORK	COVER				
Test	Date of Test	:	Oil Production BPD		Product CFPD			Production PD	Cub	GOR ic feet/Bbl	Gas Well Potential MCFPD
Before Workover											
After Workover											
	OIL CONS	ERVA	TION COMMISSIO	N		I here	by certife best of	y that the in my knowleds	formatige.	ion given above	e is true and complete
Approved by						Name	au	1/	pn	> Paul	J. Dorris
Title En	gineer Dist	rict !				Positi P		ion Engir	neer		
Date	NOV 18	1964				Compa	gnal (Ml and (ias C	ompany	

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I KANSEUN'EH	GAS	1	i	
PRORATION OFFIC	E			

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROPATION OFFICE	(Submit to approp	riate Distric	office	as per Com	mission	Rule 1106)	9 ~
Name of Company		Addres			-		
Signal Oil and Gas Company	•			xas Avenu	ue. Mid	land. Te	exas
Lease	Well No.	Unit Letter	Section	Township		Range	
State Date Work Performed Pool	29-2	H	29	8-S County			33-E
	Tobac (Penn.)			•	ives		
	THIS IS A REPORT	OF: (Check	appropria				
Beginning Drilling Operations	Casing Test an	nd Cement Job		Other (E	xplain):		
Plugging	Remedial Work						
Cemented 4-1/2" casing at Bumped plug with 3000#. Casing Detail 4-1/2", 11.6#, N-80 4-1/2", 11.6#, J-55 Cement top by temperature Waited on cement 48 hours. Casing tested at 1500 psi.	9125' with 200 9125' - 7725' 7725' - Surface survey 7410'.	units (50			or 1:1	Diami x	ĦĄĦ•
Witnessed by D. J. Delany	Position E	ngineer	ľ	Company Signal		nd Gas C	Ompany
	L IN BELOW FOR F		ORK RE			uab s	Chipter
		INAL WELL I	ATA				
D F Elev. T D	PBT	D		npletion Date			
Tubing Diameter Tubing	Depth	Oil Stri	Oil String Diameter Oil String Depth				h
Perforated Interval(s)							
Open Hole Interval		Produci	ng Forma	ation(s)			
	RESUL	TS OF WORL	COVER				
		Production CFPD		Production PD		OR eet/Bbl	Gas Well Potential MCFPD
Before Workover							
After Workover							
OIL CONSERVATION CO		I here to the	eby certif	y that the in my knowledg	formation se.	given above	e is true and complete
	DMMISSION		<u> </u>		\bigcirc		
Approved by	DMMISSION	Мате	au	011	mi	Paul	J. Dorris
Approved by Title SUPERVISOR DISTRICT #	DMMISSION	Name Positi) CCC	O Eng	<u></u>	Paul	J. Dorris

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PRORATION OFFIC	ε	 1	

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	GAS CAST CAST CAST CAST CAST CAST CAST CA										
PROPATION OF OPERATOR	FICE		(Su	bmit to a	ppropriate	Distric	Office	as per Com	mission Rule	1106)	
Name of Com		and Gas	Company			Addres 509		xas Ave.	, Midland,	Texa	18
Lease				Well No		Letter	Section	Township		Range	
	E-82	252)	Ta .	29-2	<u>-</u>	H	29	8-s		.ر	3-E
Date Work Po November		۱۵۱.	Pool	bac (Pe	ann I			County Chav e	e s		
November	بلوتك	ЮЦ			PORT OF:	(Check	abbrobria				
□ Beginni	eg Drillin	g Operation			est and Ce			Cther (E	xplain):		
Pluggin	_			Remedial		•	•		mp install:	ation	ı
Detailed acc	ount of wo	ork done, na	sture and quant	ity of mate	rials used	, and res	ults obta	ined.			
Land	ed on (Miberso	e hydrauli n KVL pack	cer @ 81	B25†						
Witnessed by	B.	E. Diet	rich		ition Foreman			Company Signal	Oil and Ge	s Ca	mp any
			FILL IN				ORK RE	PORTS ON			
D F Elev.	·	T D			ORIGINAL PBTD	WELLI	PATA	Producing	Interval	Icon	npletion Date
Dr Liev.		1. 5		*	DID			1 loddeling	Interval		ipietion Date
Tubing Diam	eter		Tubing Depth	- <u></u> <u>-</u> -		Oil Stri	ng Diame	Oil String Depth		h	
Perforated In	terval(s)					1,			 		
Open Hole In	terval				·	Produci	ng Forma	ition(s)		· " <u>·</u>	
				D.E	SULTS C	FWOR	OVER				·····
			0:1.0		100				COR		Con Wall Day
Test		te of est	Oil Produc BPD	tion	Gas Produ MCFP			roduction PD	GOR Cubic feet/B	ы	Gas Well Potential MCFPD
Before Workover		····									
After Workover											
	ᅃ	CONSERVA	TION COMMIS	SION		I here	by certife best of	y that the in my knowledg	formation given	above	is true and complete
Approved by	02	1	Lin			Name	10 1	blale	ien.	D. J	. Delany
Title SUP!	RVISCE	DISTRIC	III			Positi	./	tion Ens			
Dan	EC 7	1964	<u>-</u>			Compa	اللاحدمه				

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	OIL		
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PRORATION OFFI	E		
OPERATOR			

EW MEXICO OIL CONSERVATION COMM' 'ON

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Lease Signal Oil and Gas Company State 29-2 Unit Letter Section Township Range County H 29 8**-**S 33-E Chaves \mathbf{P}_{ool} Kind of Lease (State, Fed Fee) Tobac (Penn. State (E-**82**52) Range Unit Letter Section Township If well produces oil or condensate give location of tanks 29 Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil K or condensate The Permian Corporation P. O. Box 3119, Midland, Texas Yes A No Is Gas Actually Connected? Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas T or dry gas nected Nearburg & Ingram If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas . _ Condensate . . _ Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 3rd day of December OIL CONSERVATION COMMISSION Approved by Tiele SUPERVISOR DISTRICT & Signal Oil and Gas Company Address 7 1964 Date JEC 509 W. Texas Avenue, Midland, Texas

COUNTY CHAVES FIELD T	obac-Pennsyl	vanian sta	TE NM	 -	
OPR SIGNAL OIL & GAS COMP.	ANY	· —— — · — · — — — — · — · — · — ·	MA	P	
29-2 State			·		
Sec. 29, T-8-S, R-33-	E		CO-01	₹0	
1977' fr N Line & 670	' fr E Line	of Sec.	<u>.</u>		
Spud 10-15-64		CLASS	EL		
Comp 12-1-64	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX . TUBING	LOG:		·		
	SA 3554			<u></u>	
13 3/8" 384' 300	Bough "C"	ll		<u> </u>	
7 5/8" 3623' 300	9046				
4 1/2" 9125' 400					
LOGS EL GR RA IND HC A					
	TD 9125', P	BD 9092'			

IP Bough "C" Perfs 9060-68' Pmpd 210 BOPD + 686 BW. Pot. Based on 24 hr test, gravity 47.1.

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CONT. Camay Drlg. Co. PROP DEPTH 9100' TYPE
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F.R. 7-2-64
           PD 9100' - Bough "C"
           Contractor - Camay Drlg. Co.
10-8-64
           AMENDED FOOTAGE: Was 1980' FN&E Lines of Sec.
10-27-64
           Drlg. 5697' 1m. & dolo.
           Drlg. 7140' lm. & sh.
11-2-64
11-9-64
           Drlg. 8433' lm., sh. & ch.
11-16-64
           TD 9110', prep to run casing.
           Attempted DST @ TD, but could not get to
           bottom.
11-23-64
           TD 9125' (Corr.), PBD 9092', Swbg.
           Perf 9060-68' W/4 SPF
           Ac. 750 gals.
            Swbd 20 BFPH (86% wtr).
12-7-64
            TD 9125', PBD 9092', COMPLETED.
            Pmpd 43 BO + 600 BW in 24 hrs.
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