

August 11, 1995
Rand Carroll
NMOCD
2040 South Pacheco
Sante Fe NM 87505

RE: Petroleum Development Hearing

Dear Rand:

I have enclosed the following paper work for the Petroleum Development Hearing.

1. Plugging Procedure.
2. Well schematic.
3. A map.
4. Picture of well.
5. A copy of well files.
6. A copy of the bond approval.
7. A copy of order # R8223 and R 8404 requiring the addressed wells to be plugged.
8. List of wells.

Petroleum Development

List of wells:

El Poso Ranch # 8	618 FSL & 2418 FWL	N-14-28N-01E	30-039-23672
El Poso Ranch # 11	2310 FSL & 2310 FWL	K-14-28N-01E	30-039-23671

The El Poso # 5 in K-11-28N-01E & the El Poso # 6 in L-23-28N-01E were spudded but were never drilled. According to Charles Gholson the wells were plugged with ready mix or cement.

The wells are located in Rio Arriba County.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

✓ Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

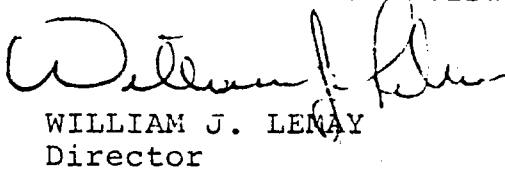
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,
RANGE 1 EAST, RIO ARriba COUNTY, NEW MEXICO,
SHOULD NOT BE PLUGGED AND ABANDONED IN
ACCORDANCE WITH A DIVISION APPROVED PLUGGING
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.]
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1

1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the
East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the
West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the
West line (Unit C) of Section 23;

Suntex Well No. 5
2004 feet from the South line and 2310 feet from the
West line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the
West line (Unit L) of Section 23.

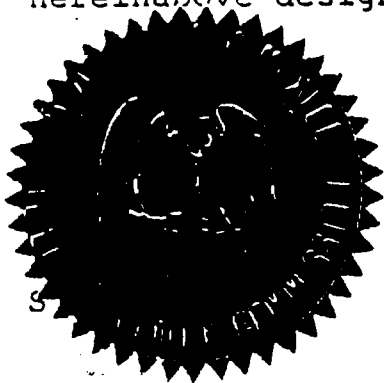
(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

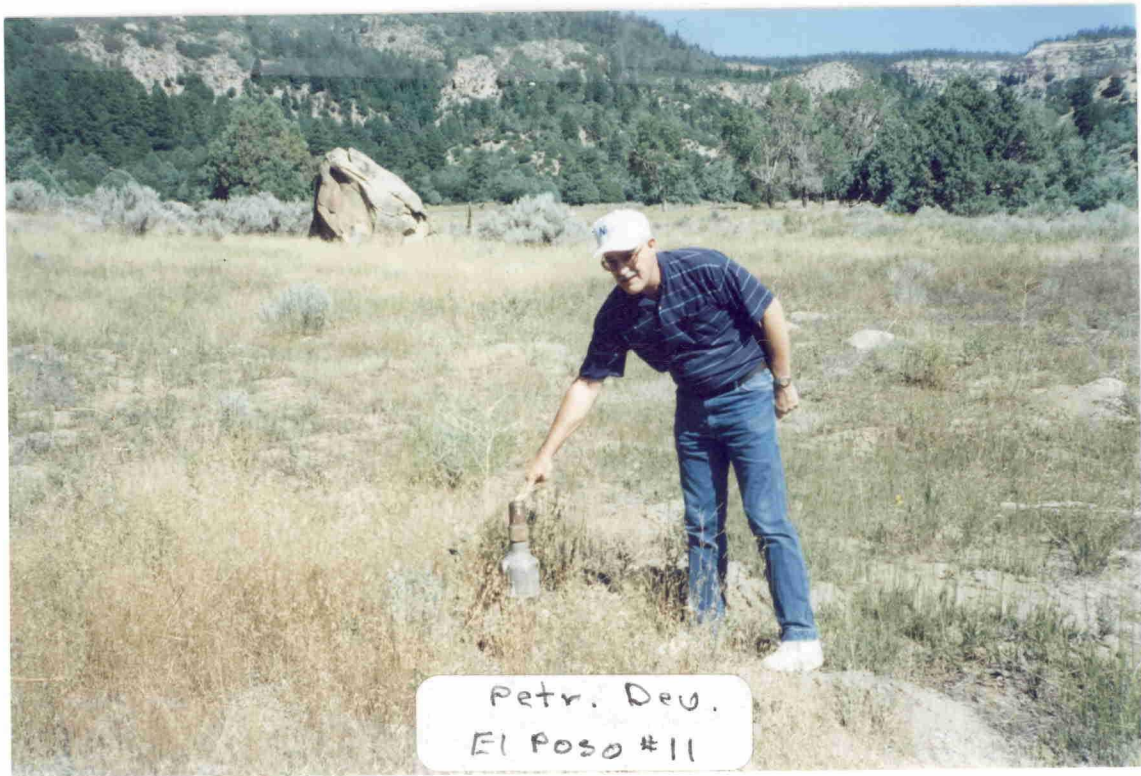
DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. Stamets

R. L. STAMETS,
Director



Petr. Dev.
El Poso #11

OPERATOR PETROLEUM DEVELOPEMENT CORPORATION		PROPERTY NAME EL POSO RANCH		WELL NO. 11
DATE 9-07-95	LOCATION ULSTR) K-14-28N-01E		FOOTAGE 2310 FSL & 2310 FWL	
API NO. 30-039-23671		POOL WILCAT DAKOTA RIO ARriba COUNTY		ELEVATION 7119 FT.
Tops				
GALLUP 900 FT.				
GREENHORN 1428 FT.				
<p>CASING RECORD</p> <p>7 5/8 " 24 # SURFACE 75 FT. CEMENT 50 SXS. CIRC.</p> <p>4 1/2 10.5 # 2000 FT. ?? 6 1/4 HOLE CEMENT 130 SXS.</p> <p>CALC. TOP OF CEMENT 800 FT.</p> <p>T.D. 2000 FT. ????</p> <p>PERFS. ????</p> <p>TUBING NONE</p>				
<p>Handwritten notes on the right side of the diagram:</p> <p>7 5/8 75' CIRC.</p> <p>T.O.C. 800'</p> <p>2000' 4 1/2"</p>				

Petroleum Development Corp
No. 11 El Poso Ranch
NESW Sec. 14-28N-1E
Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE
NEW MEXICO-RIO ARRIBA CO.
15 MINUTE SERIES (TOPOGRAPHIC)

106°45' 36°45'

2 090 000 FEET

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

36°45'

106°45'

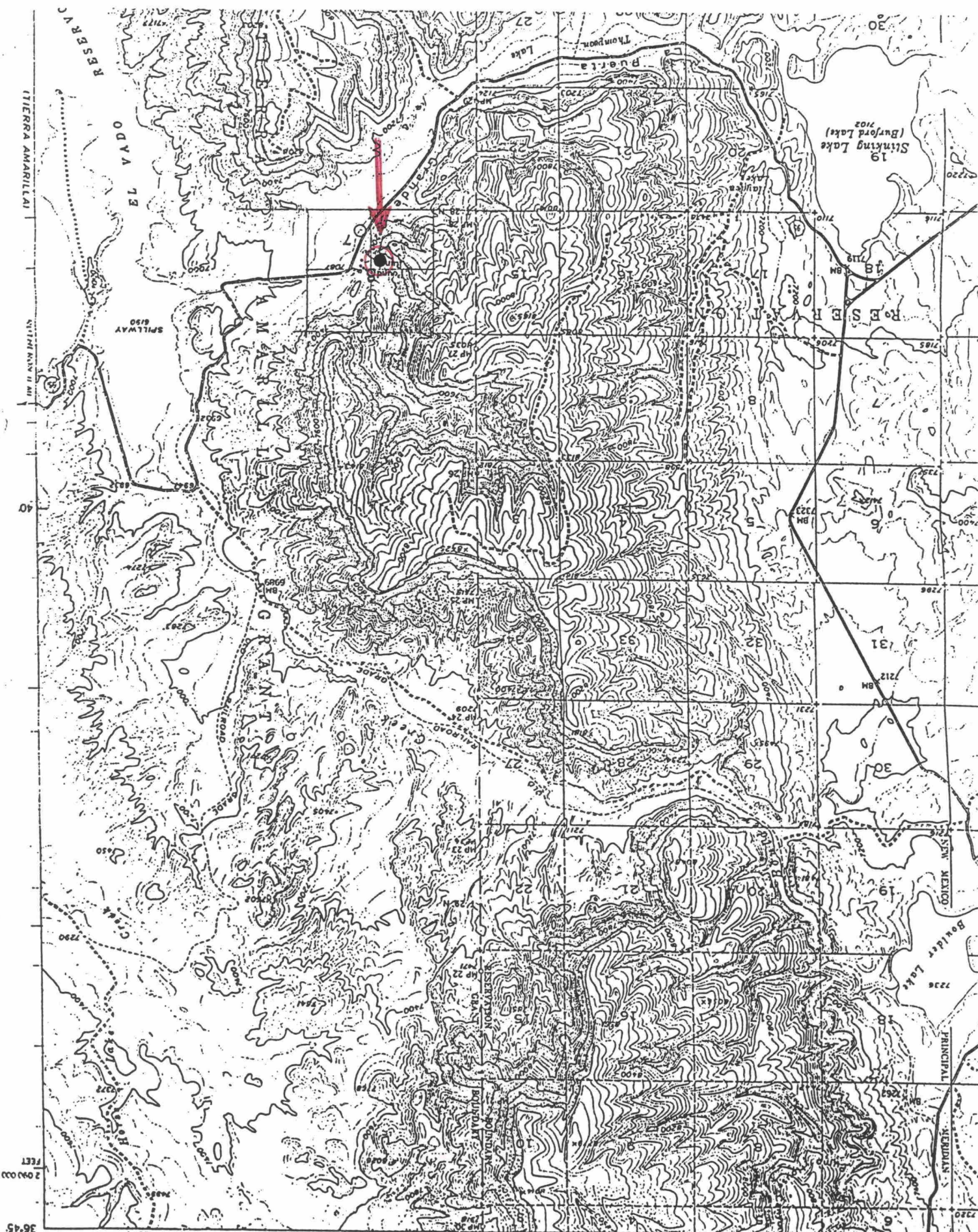
36°45'

106°45'

36°45'

106°45'

36°45'



Petroleum Development Corp.
El Poso Ranch # 11
K-14-28N-01E
2310 FSL & FWL
API 30-039-23671

Downhole conditions and equipment

7 5/8" casing at 75 ft with 50 SXS. of cement
4 1/2 casing at 2000 ft. With 130 SXS. of cement
TUBING NONE

Division Approved Plugging Program

1. Set a cement plug inside casing from plug back total depth To 1378 ft.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1378 ft.
3. Come out of hole to 850 ft. and set a cement plug inside casing 850 ft. To 650 ft. Come out of hole with tubing.
4. GIH with wireline and perforate 2 shots at 125 ft.
5. Bullhead cement down 4 1/2 casing and circulate cement out the BH.
6. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPROVAL EXPIRES 7-11-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
DEEPEN TO PLUG BACK

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name El Poso Ranch	
2. Name of Operator TEXAS ROSE PETROLEUM, INC.		9. Well No. 8	
3. Address of Operator 16970 Dallas Parkway, Ste. 702 Dallas, Texas 75248		10. Field and Pool, or Wildcat Wildcat DAK	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM		12. County Rio Arriba	
19. Proposed Depth 2000'		19A. Formation Dakota	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) To Be Reported Later (7/1/90)		22. Approx. Date Work will start As Soon As Possible	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	130	Cover Gallup

Propose to drill to approximately 2000' to test Dakota and intermediate formations.

Set 7-5/8" surface casing and circulate Class A cement to surface. Install Reagan bladder-type BOP rated to 3000#WP. BOP will be operated daily.

Drill to about 2000' and set 4-1/2" production casing. Cement with sufficient Class C cement to cover the Gallup formation. Test casing to 600# for 30 minutes. Complete by perforating, running tubing and stimulating. Test to tanks.

RECEIVED
MAR 6 7 1985
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 6, 1985
(This space for State Use)

APPROVED BY Chas. Hobson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3-11-85

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

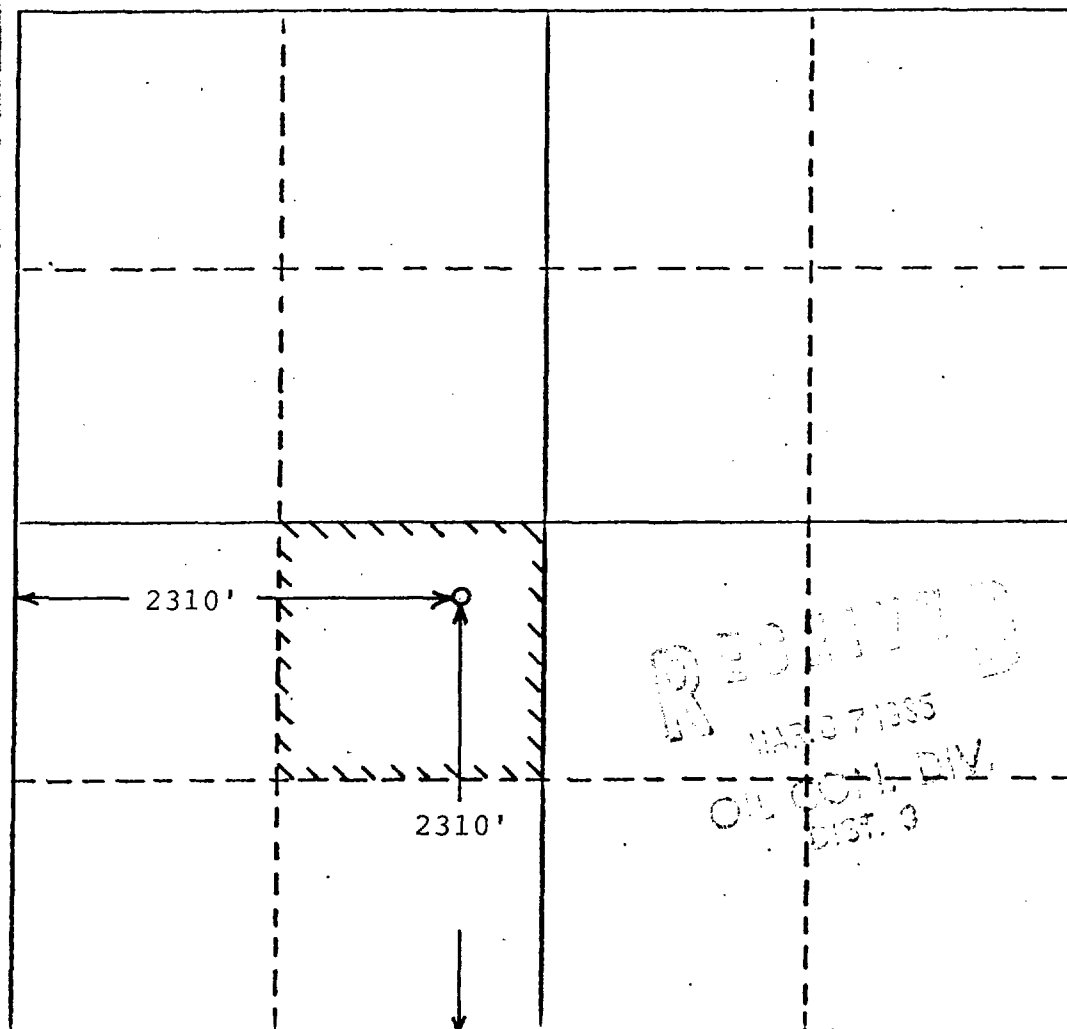
Operator TEXAS ROSE PETROLEUM, INC.		Lease El Poso Ranch		Well No. 8
Unit Letter K	Section 14	Township 28N	Range 1E	County Rio Arriba
Actual Footage Location of Well: 2310' feet from the South line and 2310' feet from the West line Sec. 14				
Ground Level Elev. 7119	Producing Formation Dakota	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE FEE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name
JERRY W. LONG

Position
Agent

Company
TEXAS ROSE PETROLEUM, INC.

Date
March 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED
MAR 8 7 1985
OIL & GAS DIV.
DIST. 3



All distances must be from the outer boundaries of the Section.

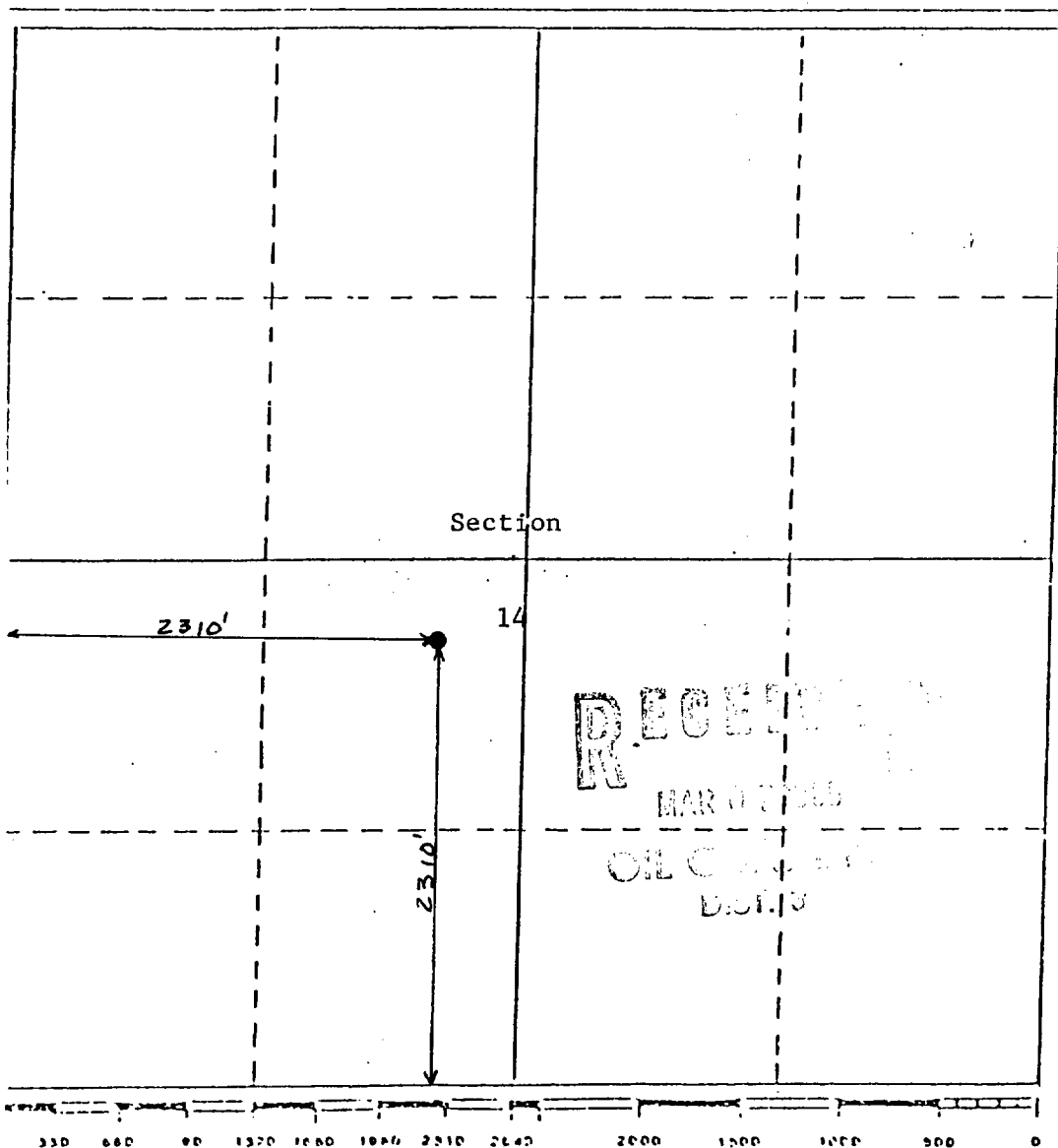
Operator Texas Rose Petroleum			Lease El Poso Ranch		Well No. #8
Unit Letter K	Section * 14	Township * 28N	Range * 1E	County Rio Arriba	
Actual Feature Location of Well: 2310 feet from the south line and 2310 feet from the west line					
Ground Level Elev. 7119	Producing Formation		Pool		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

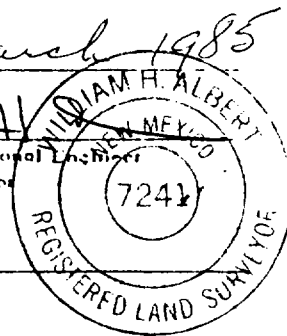
Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Well: #11
Registered Professional Engineer
and/or Land Surveyor

Certificate No. 7241



* These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System - Central Zone.

x = 339,285

y = 2,052,008

RECEIVED
MAR 07 1985

OIL & GAS DIV.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARriba COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

✓ Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

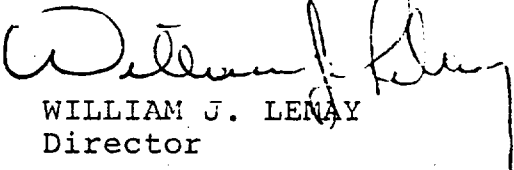
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LENAY
Director

S E A L



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

EL Paso #8

Daniel L. Wolfe
Manager
Surety Department

Dallas Office

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

HOME OFFICE
One Tower Square
Hartford, CT 06115

RECEIVED
MAR 27 1987
OIL CON. DIV
DIST. 3

TEXAS ROSE PETROLEUM, INC.

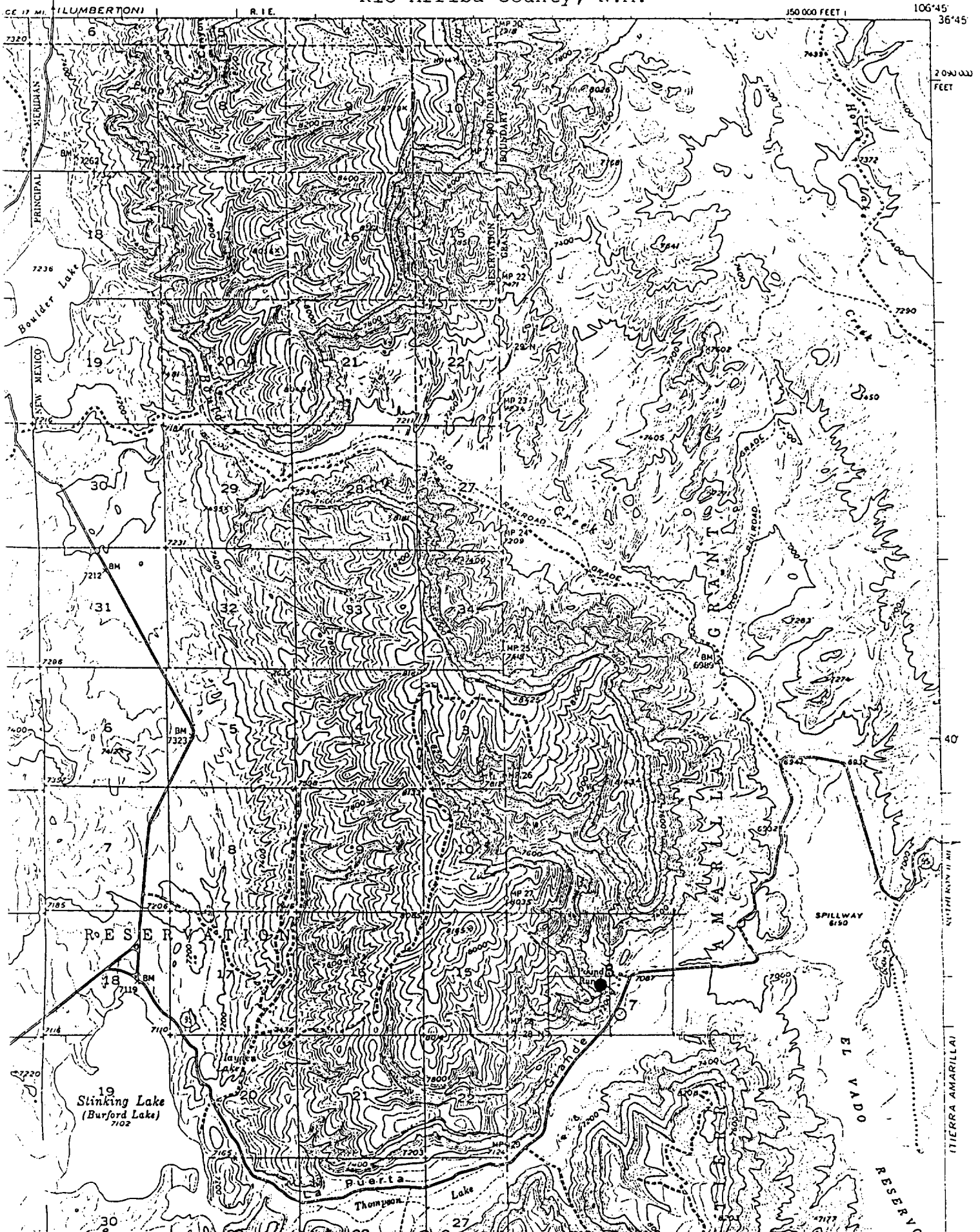
No.8 El Poso Ranch
NESW Sec.14-28N-1E

Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE
NEW MEXICO-RIO ARriba CO.

15 MINUTE SERIES (TOPOGRAPHIC)

1:250,000



Texas Rose Petroleum Inc.
El Poso Ranch #8 K-14-28N-1E

Division Approved Plugging Program

as

We have received no sundry notices on this well. However, it is known to have been drilled. It will be plugged in the same manner as the other El Poso wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Development Corporation		Well API No. 30-039-23671
Address 9720 B Candelaria N.E. Albuquerque, NM 87112		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) NAME Change from #8		
If change of operator give name and address of previous operator TEXAS OIL & GAS CO. INC. address available Spur Oil INC		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E1 Poso Ranch	Well No. 11	Pool Name, Including Formation GRAND W.C. Dakota	Kind of Lease State, Federal or <u>Fee</u>	Lease No. none
Location Unit Letter K : 2310 Feet From The south Line and 2310 Feet From The west Line Section 14 Township 28N Range 1E , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MAHARAJA	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson
Printed Name **Jim C. Johnson** Production Manager Title
Date **8-29-90** Telephone No. **505 293 4044**

OIL CONSERVATION DIVISION

Date Approved **SEP 05 1990**

By Deputy Oil & Gas Inspector
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-094

December 29, 1994

Petroleum Dev Corp
97208 Candelaria NE
Albuquerque NM 87112

United New Mexico Bank
PO Box 1081
Albuquerque NM 87103

RE: ~~El Pozo Ranch #11, K-14-28N-01E~~ API # 30-039-23671

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
United New Mexico Bank
Well file



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE :Petroleum Development Corp El Poso Ranch

Dear Rand:

Petroleum Development was notified January 3, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Petroleum Development and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

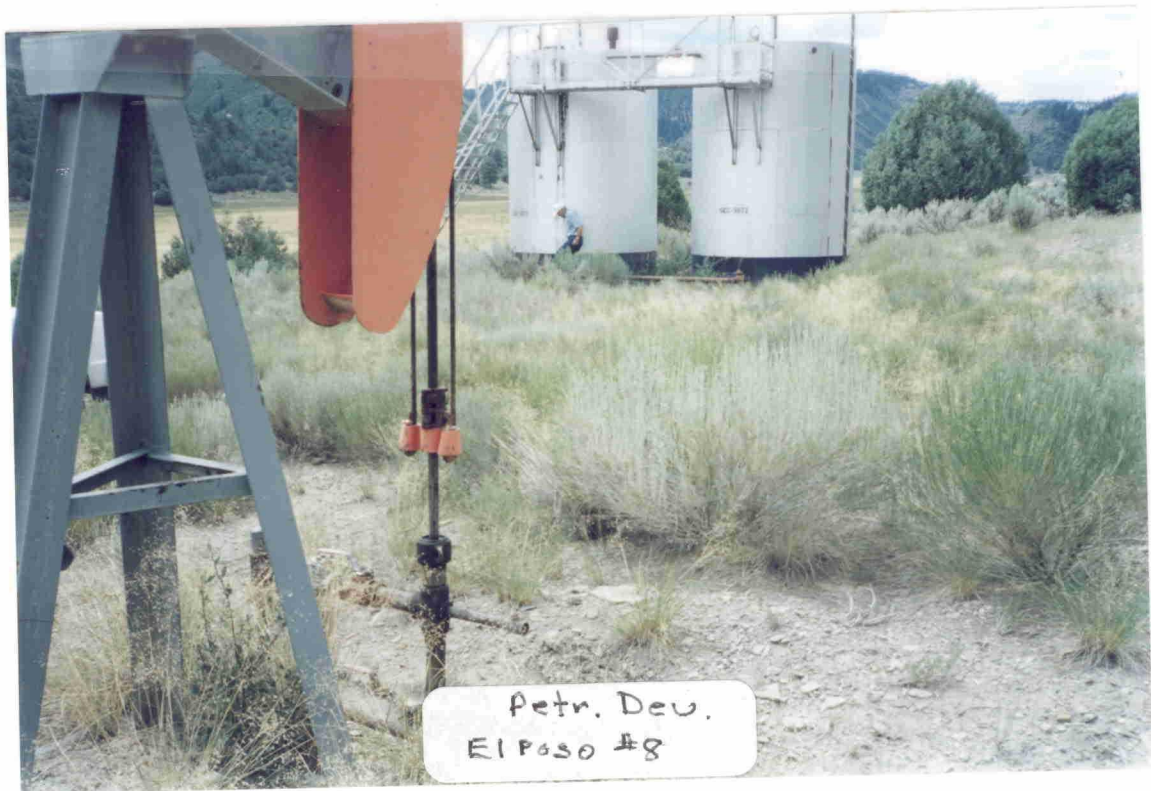
Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Petroleum Dev
Fred Shelton
Norwest Bank

Petroleum Development Corporation

List of wells :

El Poso Ranch # 5	K-11-28N-01E	30-039-23275
El Poso Ranch # 6	L-23-28N-01E	30-039-23278
El Poso Ranch # 8	N-14-28N-01E	30-039-23672
El Poso Ranch # 11	K-14-28N-01E	30-039-23671



Petr. Dev.
El Paso #8

OPERATOR PETROLEUM DEVELOPEMENT CORPORATION		PROPERTY NAME EL POSO RANCH	WELL NO. 8
DATE 9-07-95	LOCATION ULSTR) N-14-28N-01E	FOOTAGE 618 FSL & 2418 FWL	
API NO. 30-039-23672		POOL WILCAT GALLUP RIO ARriba COUNTY	ELEVATION 7095 FT.

Tops	
GALLUP 900 FT.	
GREENHORN 1428 FT.	
<p>CASING RECORD</p> <p>7 " 19 # SURFACE 120 FT. CEMENT CIRC. 50 SXS.</p> <p>4 1/2 10.5 # 1710 FT. 6 1/4 HOLE CEMENT 185 SXS.</p> <p>CALC. TOP OF CEMENT SURFACE</p> <p>T.D. 1710 FT. PBTD 1540 FT.</p> <p>PERFS. 1428 FT.- 1472 FT.</p> <p>2 3/8 TUBING TO 1535 FT.</p>	

POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	C O D E	INJECTION		PRODUCTION					C O D E	DISPOSITION OF OIL, GAS, AND WATER					C O D E	Oil on hand at end of month
		Vol- ume	Press	C O D E	Barrels oil/cond. produced	Barrels of water produced	MCF gas produced	Days prod- uced		C O D E	Point of Dispo- sition	Oil API Gravity or Gas BTU	Oil on hand at beginning of month	Volume		
009 3004511356	H 20 32N 11W 86116	S		0	0	0	0 00	0	2003410		11				11	
009A 3004522092	D 20 32N 11W 86857	S		0	0	0	0 00	0	2003310		11				11	

Petroleum Development Corp.
El Poso Ranch # 8
N-14-28N-01E
618 FSL & 2418 FWL
API 30-039-23672

Downhole conditions and equipment
7" casing at 120 ft with 59 cu. Ft. of cement
4 ½ casing at 1710 ft. With 218 cu. Ft. of cement
2 3/8 tubing at 1535 ft.

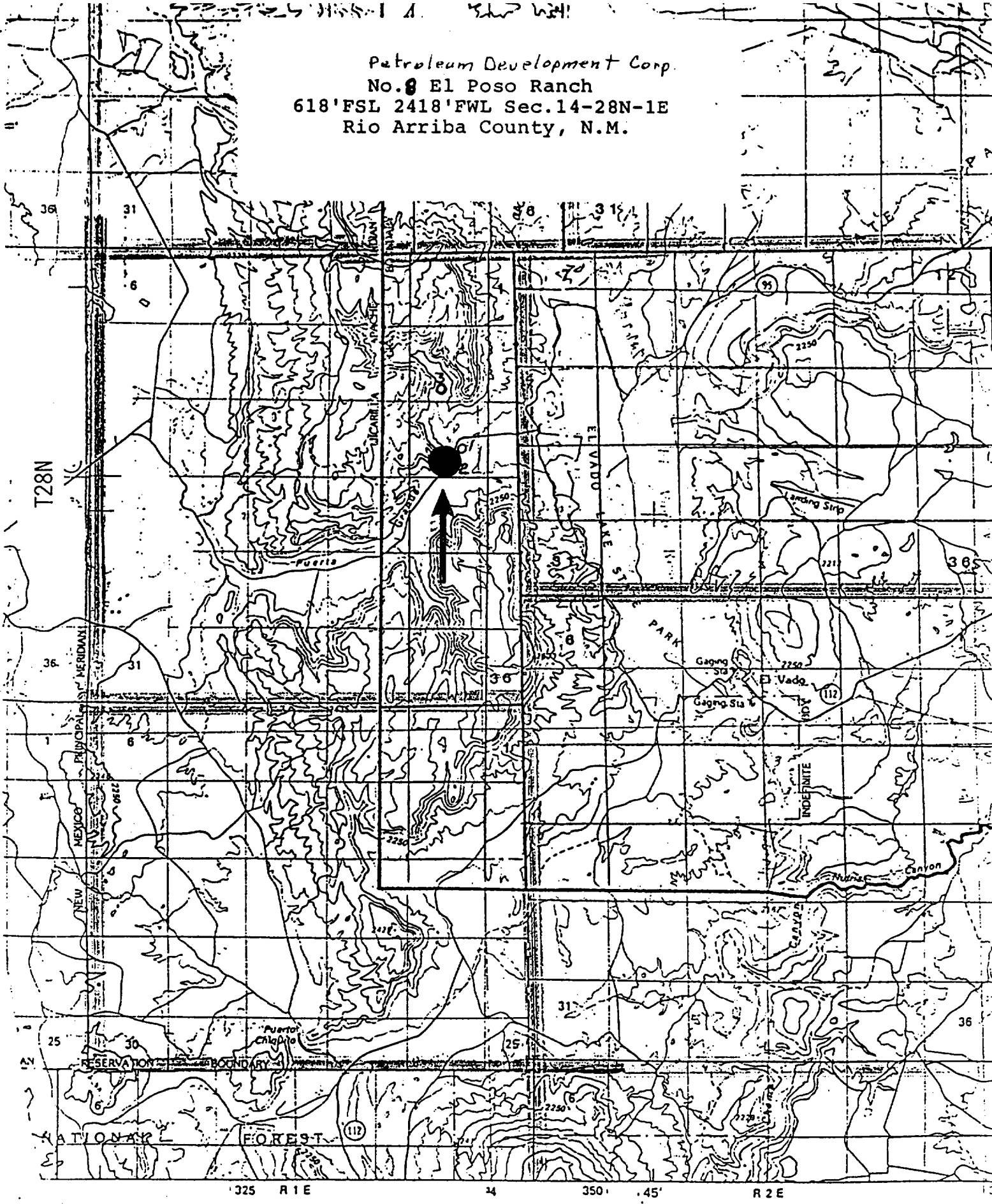
Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1535 ft. To 1385 ft.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1385 ft.
3. Come out of hole to 850 ft. and set a cement plug inside casing 850 ft. To 650 ft. Come out of hole with tubing.
4. Take a strain on the 4 ½ casing to make sure cement was circulated. If stretch indicates casing is free below shoe of surface pipe perforate at 170 ft. and circulate cement to the surface. If cement was circulated spot a plug inside the casing at 170 ft. To the surface.
5. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER					C O D E	Oil on hand at beginning of month	Trans- porter OGRID	C O D E	Oil on hand at end of month
	C O D E	Vol- ume	Press	Barrels oil/cond. produced	Barrels of water produced	MCF gas produced	Days prod- uced	C O D E	Point of Dispo- sition	Oil API Gravity or Gas BTU	Oil on hand at beginning of month	Volume					
72319 BLANCO MV 00017029 JICARILLA 93 002 A 34 27N 03W 3003906854 86430	F			133	6	4758 30		O G	2004210 2004230	64.6 1230	19	68 4758	008471 025244				84
012 F 34 27N 03W 3003922943 85716	F			0	12	2334 23		O G G	1999610 1999630	1237	9	2298 36	025244	P	U		9
								W				6			P		
								W				12			P		

Patroleum Development Corp.
No. 8 El Poso Ranch
618' FSL 2418' FWL Sec. 14-28N-1E
Rio Arriba County, N.M.





NEED

GMMP RHY

300

Company TEXAS ROSE PETROLIUM INC

11-2

Field WILDCAT

County RIO ARRIBA State N.M.

Location:

23
610/5
2415/6

Sec 14 TWP 28N R 06E

OTHER SERVICES
NONE

ELEVATIONS

ELLY. N/A

PERMANENT DATUM G.L. ELEV. N/A
LOGGING MEASURED FROM G.L. FT. ABOVE P.O

DRILLING MEASURED FROM K.B.

DATE :	11-2-84
--------	---------

252	
-----	--

SERVICE ORDER	59554
---------------	-------

DEPT--DRILLER	1710
---------------	------

JOHN-LODER	1342
------------	------

BOTTOM LOADED INTERVAL	1540
------------------------	------

TOP LOGGED INTERVAL	SURF

TYPE FLUID IN HOLE	WATER

SEANITE POW CL.

DENS: 77 LB/CM ³ .	N/A
-------------------------------	-----

LEVEL

MAX. REC. TEMP. DEC. 4

Cor. R:3 THE

30	20	10	1
----	----	----	---

RECORDED BY	FILED
-------------	-------

5.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
----	---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	-----

27

20	10	
----	----	--

--	--	--

--	--	--

OUR OFFICE WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGMENT, BUT SINCE ALL INTERPRETATIONS AND OPINIONS BASED ON EVIDENCES FROM ELECTRICAL OR OTHER MEASUREMENTS. WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGE OR EXPENSE WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

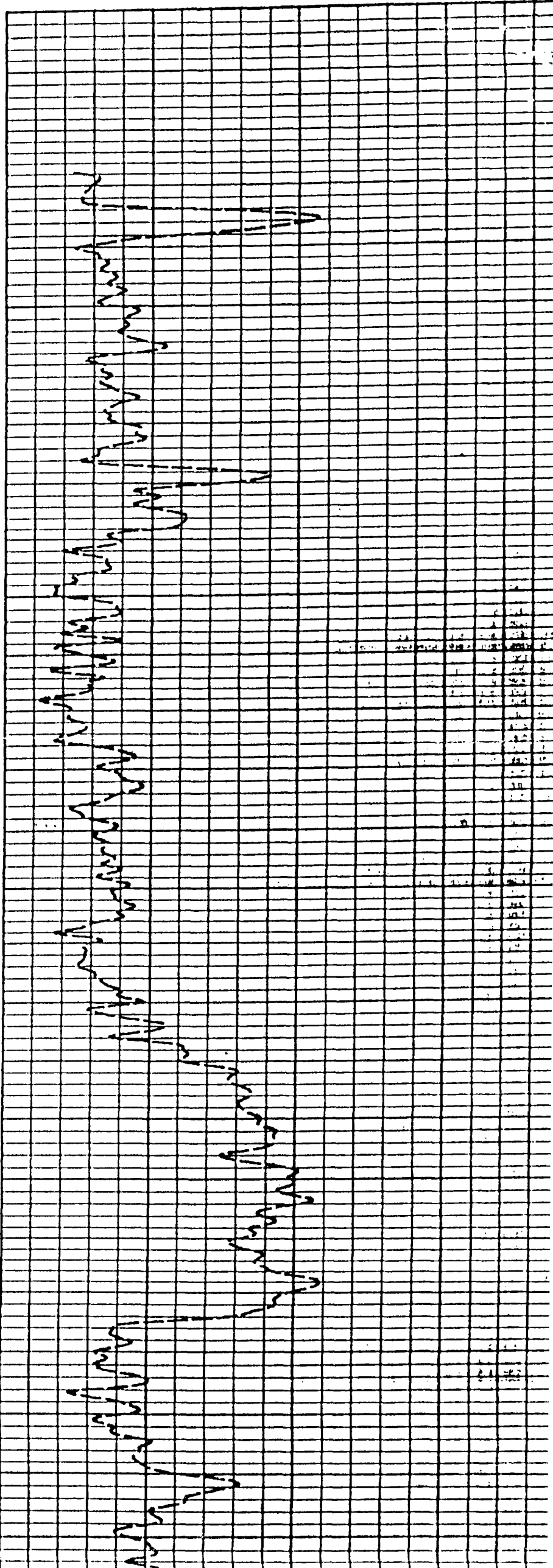
RECEIVED
MAR 21 1985
OIL CON. DIV.
DIST. 3

REMARKS RUN (1)

COMPLETATION METHOD	NO [5]
ADDITIONAL COMMENTS	YES [1]

EQUIPMENT DATA

TRIM	TRIM	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	COL			
1	1	COL			
1	1	UN	53292	2420	FREE
1	1	UR	71398	1309	FREE



01300

01400

01500

