

Spur Oil Inc. Samantha #1 L-26-28N-1E

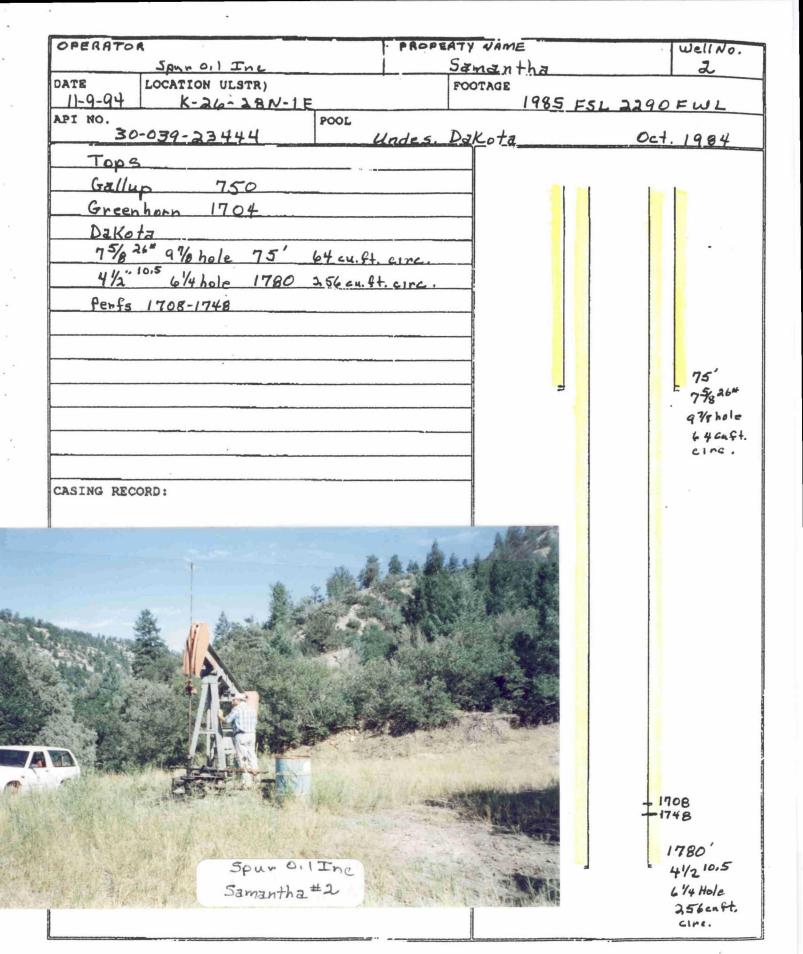
Spur Oil Inc.
Samantha #1, L-26-28N-01E
Rio Arriba County
Wildcat Gallup

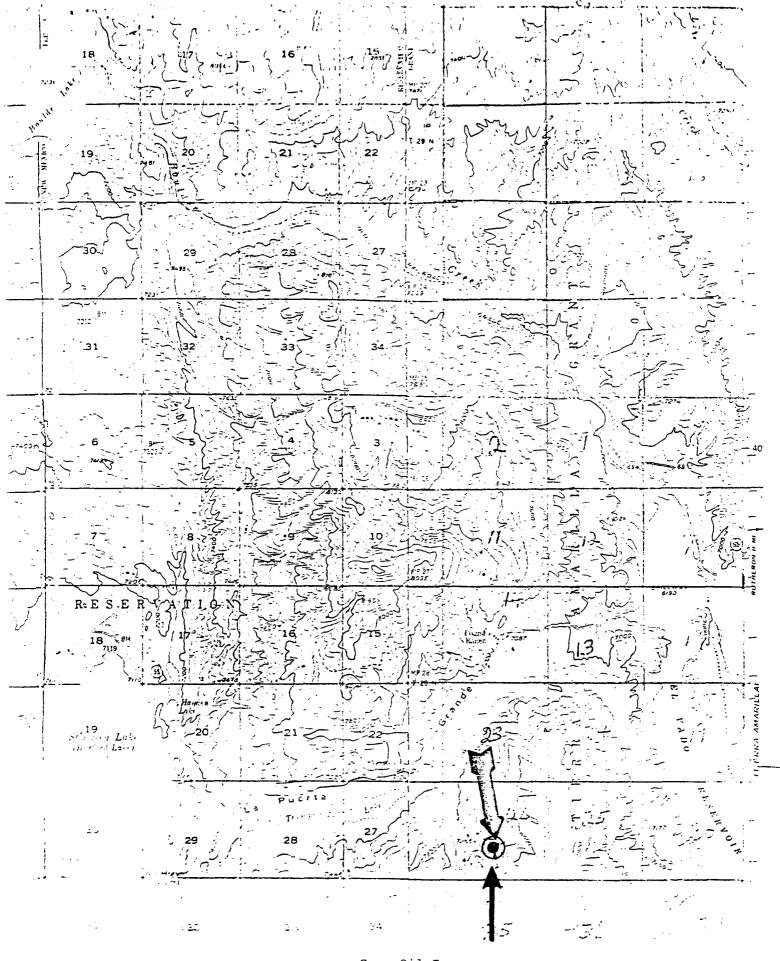
PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 85'.
- 2. 7-5/8" 26# csg. set @ 85'. Cmt. circulated to surface.
- 3. 6½" hole to 1658'.
- 4. 4½" 10.5# csg. set @ 1685'. Cmt. circulated to surface.
- 5. TD @ 1685'.

DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1685' and set a cement plug 1605' 1500' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1550', go to step 4. If not, fill to 1500'
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.





Spur Oil Inc.
Samantha #2 K-26-28N-1E

Spur Oil Inc.

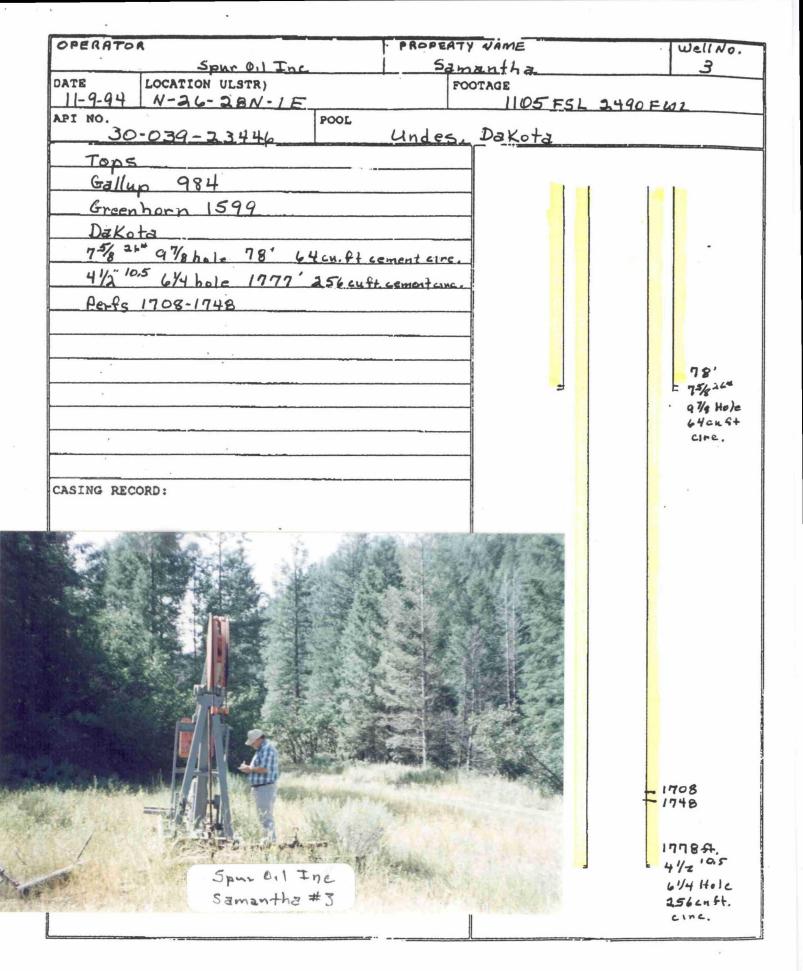
Samantha #2, K-26-28N-01E
Rio Arriba County
Undesignated Dakota

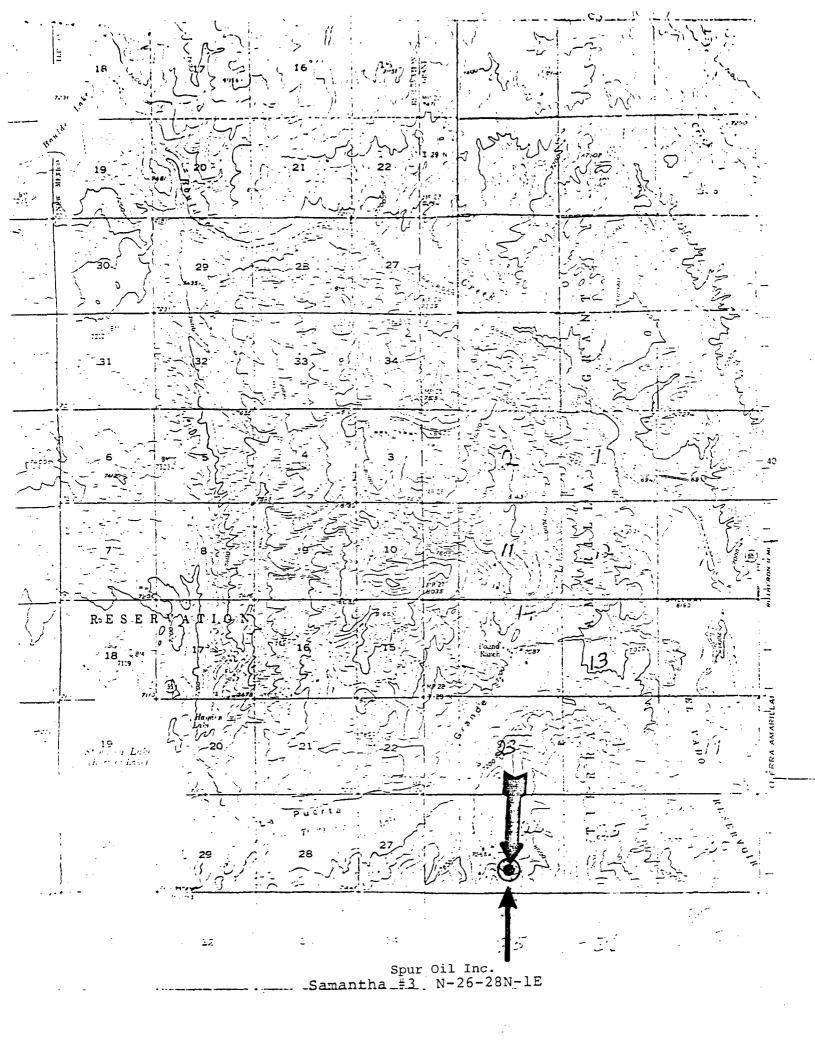
PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 75'
- 2. 7-5/8" 26# csg. set @ 75'. Cmt. circulated to surface.
- 3. $6\frac{1}{3}$ " hole to 1780'.
- 4. 4½" 10.5# csq. set @ 1775. Cmt. circulated to surface.
- 5. PBTD @ 1775'.
- 6. TD @ 1780'.

DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1775' and set a cement plug 1775' 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set a dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.





Spur Oil Inc.
Samantha #3, N-26-28N-01E
Rio Arriba County
Undesignated Gallup

PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 78'.
- 2. 7-5/8" 26# csg. set @ 76'. Cmt. circulated to surface.
- 3. 61" hole to 1778'.
- 4. $4\frac{1}{2}$ " 10.5 # csg. set @ 1777'. Cmt. circulated to surface.
- 5. TD @ 1778'.

DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1777'. Set a cement plug 1777' to 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.

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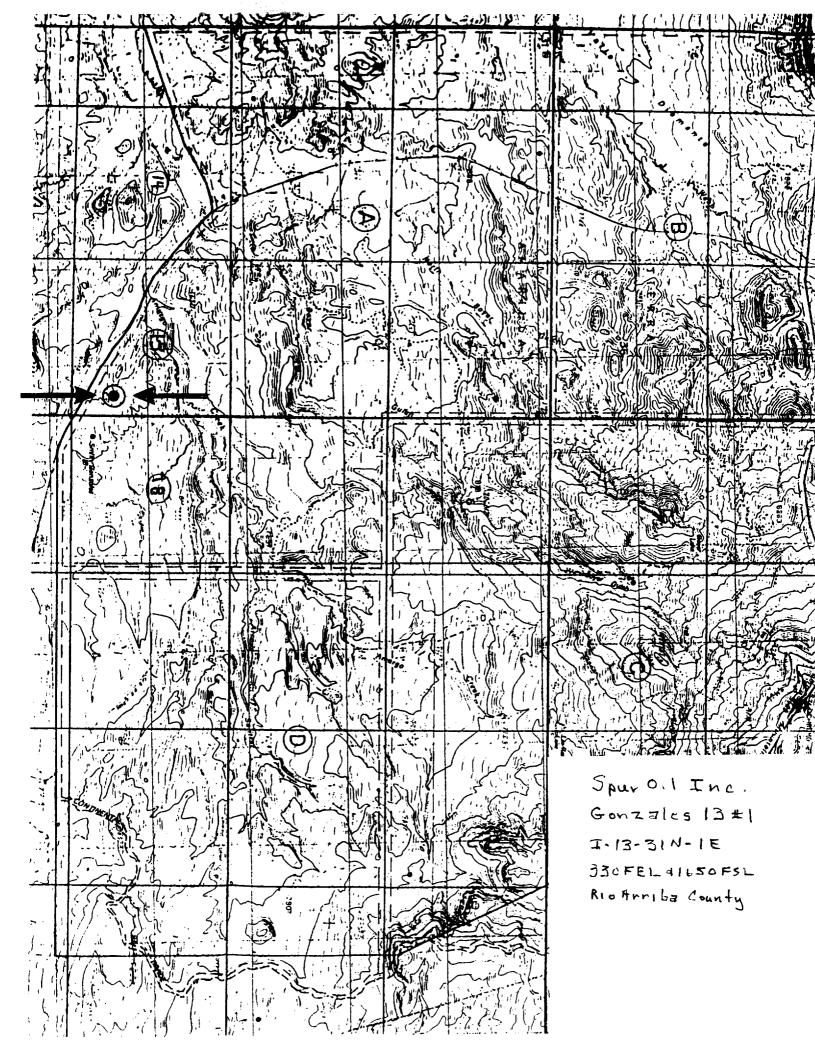


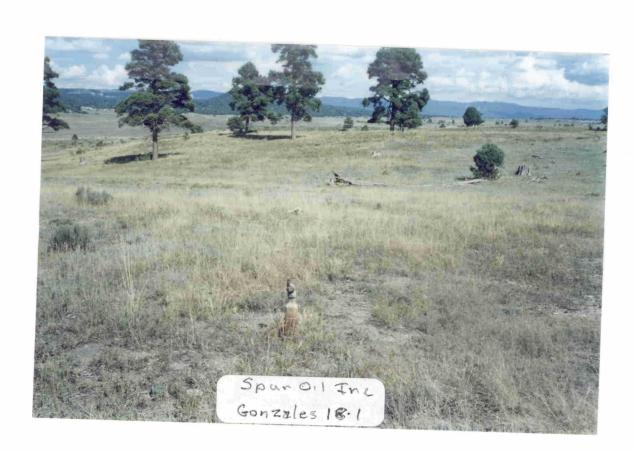
Spur Oil Inc.
Gonzales 13 #1 I-13-31N-1E

DIVISION APPROVED PLUGGING PROGRAM

- 1 Drill out and/or clean out hole to TD at 1445'.
- 2 Set a cement plug 1445'-1295'.
- Pull out of cement and reverse out tubing to make sure it is clear. WOC a minimum of 4 hours and tag plug. If top of cement is above 1345' go to step 4. If not, fill to 1295'.
- 4. Pull out of hole to casing shoe at 965 and set a cement plug 965'-765' inside casing.
- 5. Pull out of hole to 200' and set a cement plug 200'-100' inside casing.
- 6. Come out of hole and set top plug and dry hole marker with a minimum of 10 sacks of cement.
- 7. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.





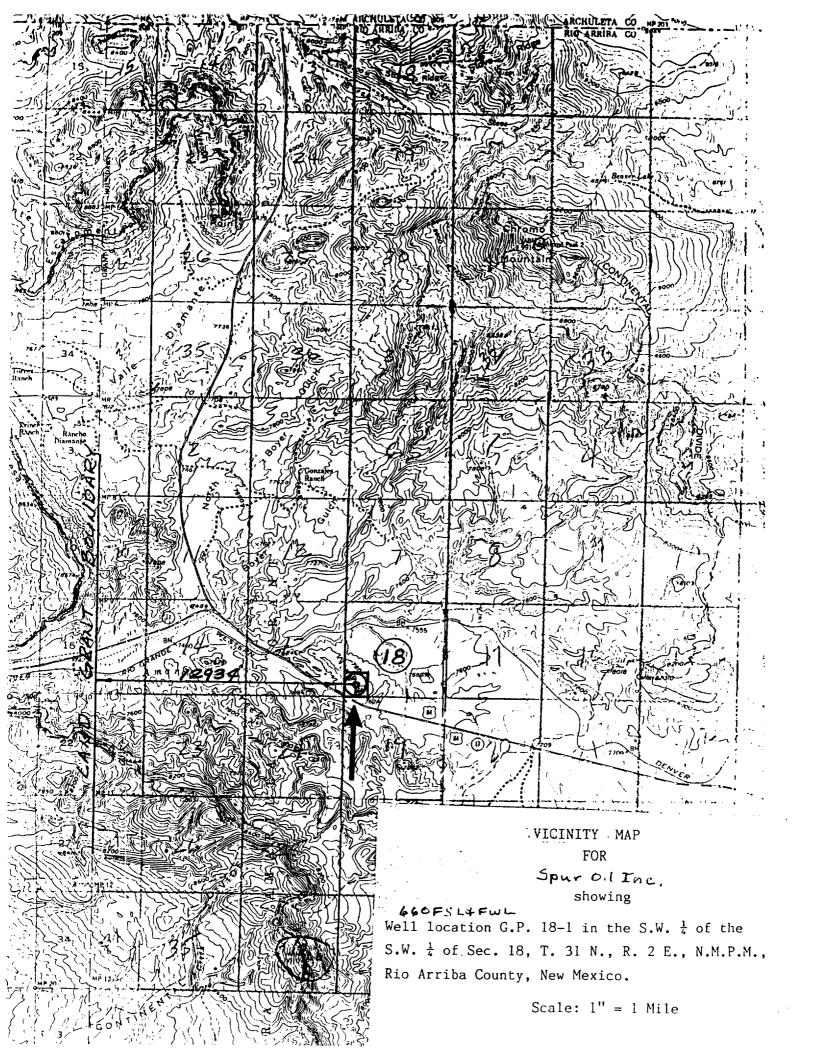
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Spur Oil Inc.
Gonzales 18 #1 M-18-31N-2E

DIVISION APPROVED PLUGGING PROGRAM

- 1. Drill out and/or clean out hole to top of fish at 880'.
- 2. Set a cement plug inside casing 880'-450' to cover casing stub and perforations.
- 3. Come out of hole to 210' and set a cement plug from 210' to 100' inside casing.
- 4. Set a top plug and dry hole marker with a minimum of 10 sacks of cement.
- 5. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.





OPERATOR			PROPERT	TY NAME	WELL NO.
SPUR OIL	INC.		QUINLA	N RANCH	1
DATE 8-31-95	LOCATION ULSTR) H-23-32N-02E			FOOTAGE 2000 ' FNL & 100 ' FW	L
API NO. 30-039-2213	35	POOL		ELEVATION 8	3705 FT.
Tops		9			
POINT LO	OKOUT 500 FT.			× 1	1 49
GALLUP	1380 1	FT.			
GREENHO	RN 2145 FT.		• 1	0.5%	4
				8 % 513 ft	
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CASING R	ECORD				
8 5/8 SURF CIRC.	FACE 513 FT. CEMEN		2340		
5 1/2 38	65 FT. ??? CEMENT 10	019 CU FT	. TOC		Perfs
	740 FT.				2370'
PBTD 2450	FT. ????				2450
					POTE
				***************************************	2698'
				1	3188°
					3330'
					3558' 3690'
					3640
					3865
				7	,
	Current Wellbe	ore			

Spur Oil Inc. Quinlan Ranch #1 H-23-32N-02E 2000' FNL & 100' FWL

Downhole Equipment Unknown

Division Approved Plugging Procedure

1. * Go in hole and tag PBTD. If T.D. is 3865 ft. Spot the following plugs.

Plug 1 3690' - 3558' 15 sxs.

Plug 2 3320' - 3188' 15 sxs.

Plug 3 2830' - 2698' 15 sxs.

Plug 4 2650' - 2429' 25 sxs.

- 2. If PBTD is 2450' or above spot a plug at 2195' to 2095' WOC & tag cement. If cement is at 2095' or above go to step 3 if not fill csg. To 2095'.
- 3. Pull up to 1430' & spot a plug to 1330'.
- 4. GIH with wireline and perforate two holes at 550'.
- 5. Bullhead cement down 5 ½ csg. & circ. Cement to the surface.
- 6. Install dryhole marker & restore location.

^{*} Note PBTD has not been varified. If TD is found at 2450' use procedure outlined in steps 2-6. If TD is 3865' use steps 1-6.

Spur O. I Inc.

No.1 Quinlan Ranch Tierra Amarilla Grant





Spur Oil Inc. Quinlan#2 N-19-31N-03E

OPERATOR			PROPERT	TY NAME		WELL NO.
SPUR OIL	INC.		QUINLA	N RANCH		2
DATE 8-31-95	LOCATION ULSTR) N-19-31N-03E		a.	FOOTAGE 450 FSL & 2	200 FWL	
API NO. 30-039-2450)4		WILDCAT TION 7884	ENTRADA FT.	1	
Tops				-		
DAKOTA	358 FT.					
MORRISON	690 FT.			-		85/8
TODILTO	1354 FT.				\$	42'
ENTRADA	1412 FT.					Circ.
						375'
						Perfs
					*	38/
						4.52 Perf;
				_		457
					?	
GAGING D	CORR				\$3616666	PETD
CASING RI			3233	550?		
	URFACE 42 FT. CEM 1310 FT. CEMENT CIR					
T.D. 1461						
PBTD 550 1						
DONAC BLANDON ON THE SATE OF SERVICE S	75' - 381', 452' - 457'	& 1220' -	1232'		A CONTRACTOR OF THE CONTRACTOR	
WELL MA	Y BE PLUGGED BACK	TO 550' ?	??????			1330'
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	Current Wellbo	ore			7	} 1461'

Spur Oil Inc. Quinlan Ranch # 2 N-19-31N-03E 450' FSL & 2200' FWL

Downhole Equipment Unknown

Division Approved Plugging Procedure

- 1. Go in hole and tag PBTD. If T.D. is 1461 ft. Spot the following plugs.
- 2. Spot a cement plug* from 1461'- 1170'. WOC & tag cement at 1170' or above.
- 3. Pump down the 5 ½ casing and try to establish circulation out the BH. If circulation is established go to step 4. If no circulation is established go to step 6.
- 4. Pull and lay down tubing to 507' and spot a cement plug from 507' to the surface.
- 5. Pull tubing and bullhead cement down the 5 ½ and circulate cement through BH.
- 6. If cement will not circulate WOC and tag cement.
- 7. If cement is below 8 5/8 shoe at 42' GIH with wireline and perforate 2 holes at 92'.
- 8. Bullhead cement down 5 ½ casing and circulate cement to the surface.
- 9. Install dryhole marker & restore location.

Note PBTD has not been verified. If TD is found at 550' use procedure outlined in steps 3-9. If TD is 1461' use steps 1-9.

* Calcium Chloride may be used as a accelerator.

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POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R	* U O Q	o Volume	10 Pressure	= 0001	12 Barrels of oil/conden-	13 Barrels of water	MCF Gas	Days Prod-	2 U O U 2	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at begining	20 Volumes (BBLS/MCF)	11 Trans-	2000	23 On hand at end of
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287 M-27-07W 30-039-24703	L				0	0	1184	8								
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Spur Oil Inc.	N # 2 PROSPECT	*Duncan Prod. Hillcrest No. 1	Post-It* brand fax transmittal memo 7671 Ferpage	

STATE OF NEW MEXICO

\$50,000.00 BLANKET PLUGGING BOND

BOND NO. LSC 659001

(For Use of Surety Company)

File with Oil Conservation Division, P.O.Box 2088, Santa Fe 87501

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WIAC 1AA	A I	. Mr.in	nı	1 HESE	PRESE	A I 2:

ThatSPUR OIL, INC.	, (An individual) (a partnership)
(a corporation organized in the State of <u>TEXAS</u>	, with its principal office in the city of
DALLAS , State of IEXAS the State of New Mexico), as PRINCIPAL, and OLD REPUBLIC INSURANCE PENNSYLVANI	and authorized to do business in
the State of New Mexico), as PRINCIPAL, and OLD REPUBLIC INSURANCE	CE COMPANY , a
corporation organized and existing under the laws of the State of PENNSYLVANI	[A,and authorized
to do business in the State of New Mexico, as SURETY, are held firmly bound	
and benefit of the Oil Conservation Division of New Mexico pursuant	to Section 65-3-11, New Mexico Statutes
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Dolla	
States, for the payment of which, well and truly to be made, said PRINCIPAL	and SURETY hereby bind themselves, their
successors and assigns, jointly and severally, firmly by these presents.	

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases with the State of New Mexico; and

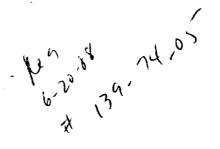
WHEREAS. The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

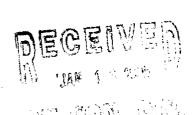
WHEREAS. The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or circulate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.





OLD REPUBLIC INSURANCE COMPANY

OW ALL MEN BY THESE PRESENTS: That OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania stock insurance company. make, constitute and appoint: URA STEVENS, DONNA BERRY, EACH OF DALLAS, TX

TA HOLLOWAY, ANNIE TUTT, LISA ROLL INS, TENA B. WILSON, NITA STANBERRY,

is true and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and support the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety, to execute and deliver and the seal of the company as surety. is true and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and follows:

| Strue and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and follows: ALL WRITTEN INSTRUMENTS IN AN AMOUNT NOT TO EXCEED AN AGGREGATE OF ALL WRITTEN INSTRUMENTS IN AN AMOUNT NOT TO EXCEED AN AGGREGATE OF REGARDLESS OF THE NUMBER OF INSTRUMENTS ISSUED FOR THE DRLIGATION.

and to bind OLD REPUBLIC INSURANCE COMPANY thereby, and all of the acts of said Attorneys-in-Fact, pursuant to these presents, This Power of Attorney is signed and sealed by facsimile under and by the authority of the following resolutions adopted by the board of the following resolutions adopted by the following resolutions adopted by the following resolutions adopted by the following resolutions adopted by the following resolutions adopted by the following resolutions adopted by the following resolutions adopted by the following resolutions are constant to the following resolutions and the following resolutions are constant to the following resolutions and the following resolutions are constant to the following resolutions and the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolutions are constant to the following resolut ratified and confirmed. This appointment is made under and by authority of the board of directors at a special meeting held on May 29, 1986.

This Power of Attorney is signed and sealed under and by authority of the board of directors at a special meeting held on May 29, 1986.

RESOLVED FURTHER, that the chairman, president or any vice-president of the Company's surety division, in conjunction with the chairman president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president of the Company's surety division, in conjunction with the chairman president or any vice-president or any vice-preside RESOLVED FURTHER, that the chairman, president or any vice-president of the Company's surety division, in conjunction with the secretary of the Company, be and hereby are authorized and directed to execute and deliver, to such person of Attorney in the form presented to and attached to the minutes of secretary or any assistant secretary of the Company, be and hereby are authorized and directed to execute and deliver, to such person this meeting, authorizing such persons to execute and deliver and affix the seal of the Company to bonds, undertakings, recognizances as such officers of the Company may deem appropriate, Powers of Attorney in the form presented to and attached to the minutes of and suretyship obligations of all kinds, other than bail bonds, bank depository bonds of the Company to bonds, undertakings, recognizances any such person. The authority of any Power of Attorney granted by any sevoke any Power of Attorney granted by any sevoke any Power of Attorney granted by any sevoke any Power of Attorney previously granted to be filed as open penalty bonds, and (b) bonds filed with any court

RESOLVED FURTHER, that any bond, undertaking, recognizance, or suretyship obligation shall be valid and binding upon the Company when signed by the chairman, president or any vice president of the Company's surety division and attested and sealed (if a seal SOLVED FURTHER, that any bond, undertaking, recognizance, or suretyship obligation shall be valid and binding upon the Company be required) by any secretary or assistant secretary, or be required) by any secretary or assistant secretary or when signed by a duly authorized attorney-in-fact and sealed with the seal of the Company (if a seal be required).

RESOLVED FURTHER, that the signature of any officer designated above, and the seal of the Company, may be affixed by facsimile to any bond, undertaking, recognizance, or other suretvship RESOLVED FURTHER, that the signature of any officer designated above, and the seal of the Company, may be affixed by facsimile to obligation of the Company, and such signature and seal when so used shall have the same force and effect as though manually affixed. any Power of Attorney or certification thereof authorizing the execution and delivery of any bond, undertaking, recognizance, or other suretyship obligation of the Company, and such signature and seal when so used shall have the same force and effect as though manually affixed. IN WITNESS WHEREOF, OLD REPUBLIC INSURANCE COMPANY has caused these presents to be signed by its proper officer, and its corporate seal to be affixed this SEAL

OLD REPUBLIC INSURANCE COMPANY

STATE OF WISCONSIN, COUNTY OF WAUKESHA

and PATRICIA A MORTAG day of

and PATRICIA A MORTAG to me known to be the individuals and officers of the OLD REPUBLIC INSURANCE COMPANY who executed that they are the said officers of the corporation aforesaid, and that the seal affixed to the above instrument is the seal of the corporation. the above instrument, and they each acknowledged the execution of the same, and being by me duly sworn, did severally depose and say; and that said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority. to me known to be the individuals and officers of the OLD REPUBLIC INSURANCE COMPANY who executed experience and heing by me duly sworn did severally denose and says that they are the said officers of the corporation aforesaid, and that the seal affixed to the above instrument is the seal of the corporation of the board of directors of said organization.

CERTIFICATE

RTIFICATE

I, the undersigned, assistant secretary of the OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania corporation, CERTIFY that the foreand attached power of attornev remains in full force and has not been revoked; and furthermore, that the Resolutions of the hoard of I, the undersigned, assistant secretary of the OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania corporation, CERTIFY that the fore-directors set forth in the Power of Attorney, are now in force. Signed and sealed at the City of Brookfield this

JUNE

88

11006-R (6-86)

SPUR OIL, INC.	OLD REPUBLIC INSURANCE COM
3109 N. HASKE LRINGPAL DALLAS, TEXAS 75204	1221 RIVER ^{SHENDY} DALLAS, TEXAS 75247
	/ Address
Address	$\mathcal{L} = \mathcal{L} \cap \mathcal{L} \cap \mathcal{L}$
By Muc 3 Shellon J.	By Howa Stolling
Signature	Attorney-in Fact
Title	•
(Note: Principal, if corporation, affix corporate seal here.)	(Note: Corporate surety affix corporate seal here.)
	P. P.
ACKNOWLEDGEMENT FORM	FOR NATURAL PERSONS DECEMBE
STATE OF	IN THE CALL OF THE
COUNTY OF	SS. JAN 1 3 1995
()n this day of	
	to me known to be the persons)
described in and who executed the foregoing instrument and acknowledg	ed that he (they) executed the same as his (their) free act and deed.
IN WITNESS WHEREOF, I have hereunto set my hand and seal	on the day and year in this certificate first above written
114 W. 17. VESS WITEREST (TIME Confedence See My mails and Sea	
	Notary Public
My Commission expires	
	_
ACKNOWLEDGEMENT FOR	IM FOR CORPORATION
STATE OF TEXAS	
COUNTY OF DALLAS	ss.
On this 9 Th day of JUME	50
On this TH day of JUNE FRED B. SHELTON, JR.	, 19 88, before me personally appeared, to me personally known who, being by me
duly sworn, did say that he is VICE FRSSIDSNT -	- Counser. of
SPUR OIL INC	and that the foregoing instrument was signed and sealed on
hehalf of said corporation by authority of its board of directors, deed of said corporation.	, and acknowledged said instrument to be the free act and
·	N
IN WITNESS WHEREOF, I have hereunto set my hand and seal	on the day and year in this certificate first above written.
` \	Notary Public
My Commission expires 3 31 89 MALLERY IN. Ma	ore
ACKNOWLEDGEMENT FORM	FOR CORPORATE SURETY
STATE OF TEXAS) COUNTY OF DALLAS)	55.
On this 9TH LISA ROLLINS	day of
me appeared	ACT to me personally known, who,
being by me duly sworn, did say that he is ATTORNEY-IN-FA OLD REPUBLIC INSURANCE COMPANY	ofo
behalf of said corporation by authority of its board of directors, deed of said corporation.	and acknowledged said instrument to be the free act and
IN WITNESS WHEREOF, I have hereunto set my hand and seal	
1-20-92 ANNIE TUTT	Notary Public
My Commission expires	rvotary r douc
Note: Corporate surety attach power of attorney.)	
	APPROVED BY:
	<i>(</i>)
	OIL CONSERVATION DIVISION OF NEW MEXICO
	1 100 1.11.

Date _