

Spur Oil Inc

Well Files

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13, # 1	I-13-31N-01E	30-039-24081
Gonzales 18, # 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OGD

EXHIBIT NO.

2

CASE NO.

11508

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-039-23442
Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.
~~5-11104~~

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name
Samantha
8. Farm or Lease Name
Samantha

2. Name of Operator
ALAN Oil AND Gas
3. Address of Operator
PO BOX 570365 HOUSTON TEXAS 77257

9. Well No.
Well #1
10. Field and Pool, or Wildcat
W.C. Gallup

4. Location of Well
UNIT LETTER L LOCATED 1580 FEET FROM THE SOUTH LINE
AND 1802 FEET FROM THE West LINE OF SEC. 26 TWP. 38 N RGE. 1 EAST NMPM

12. County
Rio Arriba

19. Proposed Depth
1728
19a. Formation
Green Horn
20. Rotary or C.T.
Rotary

21. Elevations (show whether DT, RT, etc.)
7252
21A. Kind & Status Plug. Bond
1 Well Plugging Bond
21B. Drilling Contractor
Sunland Drilling INC
22. Approx. Date Work will start
April 29 1984

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4	7 5/8	22.6	80	30	
6 3/4	4 1/2	9.5	1728	sufficient to cement cover N.M.	

APPROVAL EXPIRES 10-29-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
APR 27 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam Murray Title Agent Date April 27 1984
(This space for State Use)

APPROVED BY Sam J. Chan TITLE SUPERVISOR DISTRICT # 3 DATE APR 27 1984

CONDITIONS OF APPROVAL, IF ANY:

Sub 1104 for NSL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 7088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1

All distances must be from the outer boundaries of the Section.

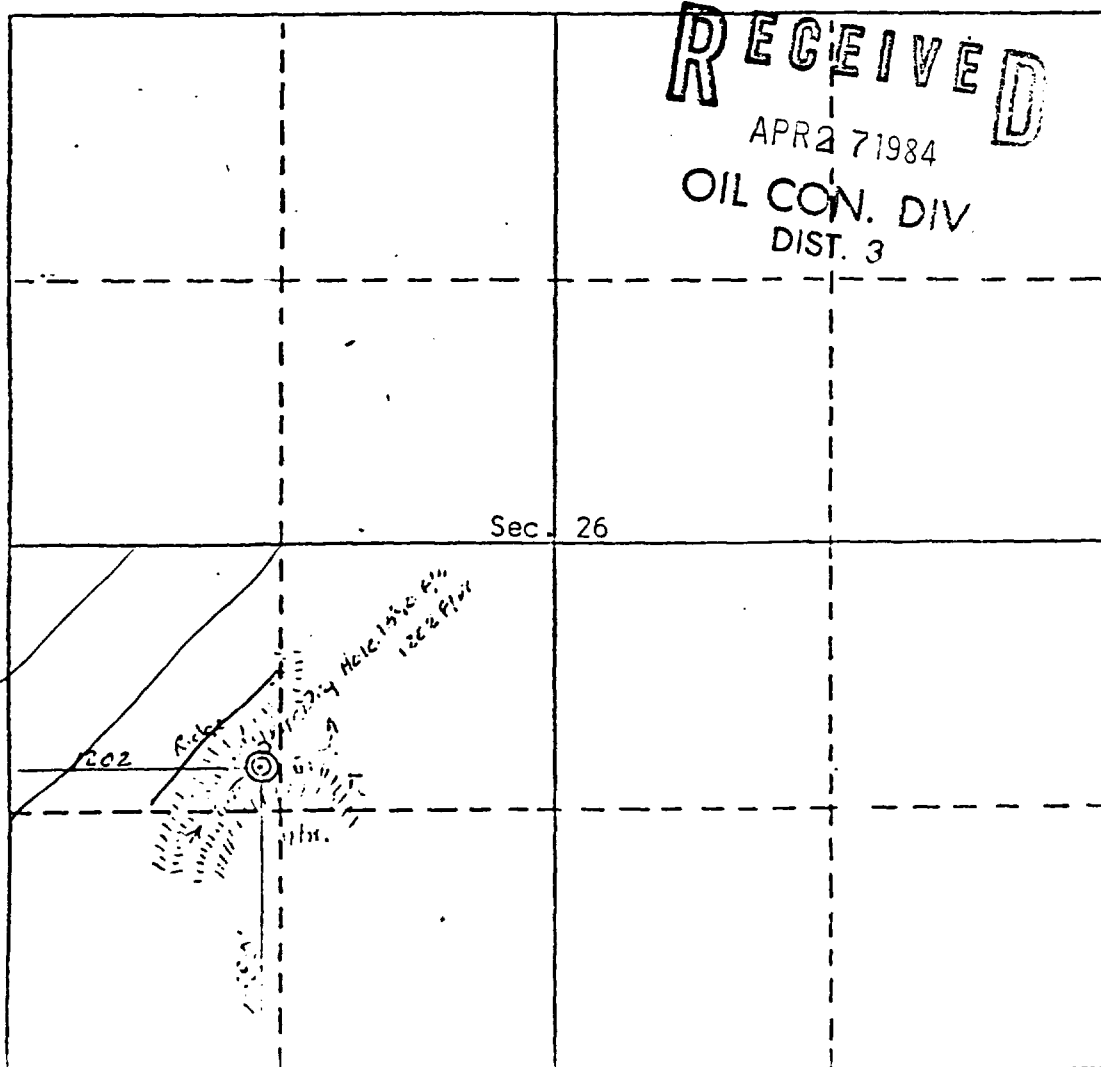
Operator ALANA OIL & GAS CORPORATION			Lease SAMANTHA		Well No.
Unit Letter L	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARriba	
Actual Postage Location of Well:					
1580 feet from the SOUTH line and		1202 feet from the WEST line			
Ground Level Elev.	Producing Formation GREEN HORN		Post W.C.	Dedicated Acreage: 40	Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



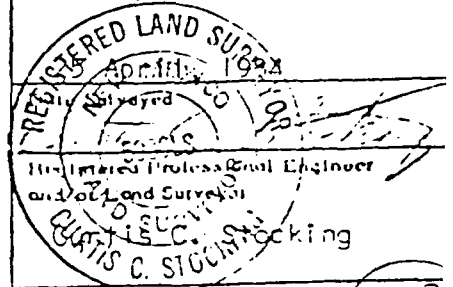
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

 Name Som Murray
 Position Agent
 Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Certificate No.

NM 5980 LS



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

OK
FAB

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

October 12, 1984

Alana Oil & Gas Corporation
P.O. Box 570365
Houston, Texas 77257-0365

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1914

Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 1 to be located 1580 feet from the South line and 1202 feet from the West line of Section 26, Township 28 North, Range 1 East, *Greenhorn* *Colony* member of the ~~Mancos~~ Formation, the NW/4 SW/4 of said Section 26 to be dedicated to the well, Rio Arriba County, New Mexico.

By authority granted : under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS,
Acting Director

RLS/dp

cc: ✓ Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

RECEIVED
OCT 13 1984
OIL CONSERVATION DIV.
DIST. 9

(5)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc.
P.O. Box 570365
Houston, TX 77257

Re: Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~W&A Files~~
Operator File



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 8
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.
Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~Wells Files~~
Operator File

7

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT *well file copy*
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARriba
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2,
1986, at Santa Fe, New Mexico, before Examiner Michael E.
Stogner.

NOW, on this 25th day of April, 1986, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due notice having been given as required by law, the
Division has jurisdiction of this cause and the subject matter
thereof.

(2) At the time of the hearing Division Cases Nos. 8862,
8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator
of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from
the South line and 1202 feet from the West line (Unit L), 198
feet from the South line and 2290 feet from the West line (Unit
K), and 1105 feet from the South line and 2490 feet from the
West line (Unit N), respectively, all in Section 26, Township
North, Range 1 East, NMPM, and the Alana Well No. 1 located 5
feet from the South line and 2144 feet from the West line
(Unit N) of Section 11, Township 27 North, Range 1 East, NMPM
all in Rio Arriba County, New Mexico.

RECEIVED

APR 28 1986

OIL CON. DIV.
DIST. 3

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

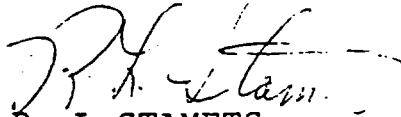
-3-
Case No. 8863
Order No. R-8210

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

10

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 51 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

RECEIVED
APR 28 1986
OIL CON. DIV.
DIST. 3

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PILI.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Prod. or Wildcat
UNIT LETTER <u>L</u> <u>1580</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM	<u>Wildcat Valley</u>
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28</u> RANGE <u>1E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>7252</u>	<u>D.A.</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump and potentiate well, and then fight out necessary forms according to well potential. If well is unproductive plug and abandon immediately.

RECEIVED
 JUN 20 1986
 OIL CON. DIV
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT 3

DATE

CONDITIONS OF APPROVAL, IF ANY:

1986

14

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-1
Revised

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Federal ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>SAMANTHA</i>
2. Name of Operator <i>ALANA Oil & Gas Corp.</i>	8. Farm or Lease Name <i>SAMANTHA</i>
3. Address of Operator <i>P. O. Box 570365 Houston Texas 77257-0365</i>	9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>L</i> <i>1580</i> FEET FROM THE <i>South</i> LINE AND <i>1202</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Gallop, W.C.</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Rio Arriba</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

On Oct. 20, 1986 ran deviation, ran bottom hole pump set at 1721'. Moved Pump Jack on well and started pumping on 10/26/86. Well is presently pumping (See Tabulation of Deviation Test Attached)

RECEIVED
OCT 30 1986
OIL CONSERVATION DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

OCT 30 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

15

Alana Oil & Gas Corp. E.26-28N.-15E
P.O. Box 570365
Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #1
Rio Arriba County, New Mexico

<u>Deviation</u>	<u>Depth</u>
1	500
	1000
	1500

Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs
Bud Cribbs
C&C Oilfield Service

Subscribed and sworn before me this the 29th day of October, 1986
My commission expires 10-19-87.

Notary Public Lori Downs
Commission expires 10-19-87

RECEIVED
OCT 30 1986
GEN. DIV.
DIST. 3

16

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name
SAMANTHA

8. Farm or Lease Name
SAMANTHA

9. Well No.
1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
ALANA Oil & Gas Corp.

3. Address of Operator
P.O. Box 570365, Houston Texas 77257-0365

4. Location of Well

10. Field and Pool, or Wildcat
Dallas, W.C.

12. County
Rio Arriba

UNIT LETTER *L* LOCATED *1580* FEET FROM THE *South* LINE AND *1202* FEET FROM THE *West* LINE OF SEC. *26* TWP. *28N* RGE. *1E* NMPM

15. Date Spudded *5/1/84* 16. Date T.D. Reached *5/5/84* 17. Date Compl. (Ready to Prod.) *10/26/86* 18. Elevations (DF, RKB, RT, GR, etc.) *7252'* 19. Elev. Casinghead *7254'*

20. Total Depth *1722'* 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1678' - 1730' Greenhorn

25. Was Directional Made *yes*

26. Type Electric and Other Logs Run
Diamond Ray

27. Was Well Cored *yes*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
<i>9 5/8"</i>	<i>26 lb.</i>	<i>85'</i>	<i>9 7/8"</i>	<i>64 Cubic ft. PR 28429</i>	
				<i>brand cement #</i>	
<i>4 1/2"</i>	<i>10.5 lb.</i>	<i>1685'</i>	<i>6 1/4"</i>	<i>1 sack of Calcium Chloride</i>	
				<i>25 lb. Cu. 12 sacks cement 50 sacks Nitrogen</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SE
<i>2 3/8</i>	<i>1721</i>	

31. Perforation Record (Interval, size and number)
OPEN hole for 1685' - 1730'

32. (ACID) SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
<i>1678-1730</i>	<i>1500 Gallons acid with 15% acid & 1% corrosion inhibitor</i>

33. PRODUCTION

Date First Production *10/26/86* Production Method (Flowing, gas lift, pumping - Size and type pump) *Pumping 1 1/4"* Well Status (Prod. or Shut-in) *Producing*

Date of Test *10/26/86* Hours Tested *6* Choke Size *2"* Prod'n. For Test Period Oil - Bbl. *3.7* Gas - MCF *75 TM* Water - Bbl. *- 0 -* Gas - Oil Ratio

Flow Tubing Press. *2* Casing Pressure *5* Calculated 24-Hour Rate Oil - Bbl. *14* Gas - MCF *75 TM* Water - Bbl. *- 0 -* Oil Gravity - API (Co) *36*

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Gray Hall

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Gray Hall* TITLE *President* DATE *Oct. 30*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1230'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730'		Mancos (Greenhorn)				

All distances must be from the outer boundaries of the well.

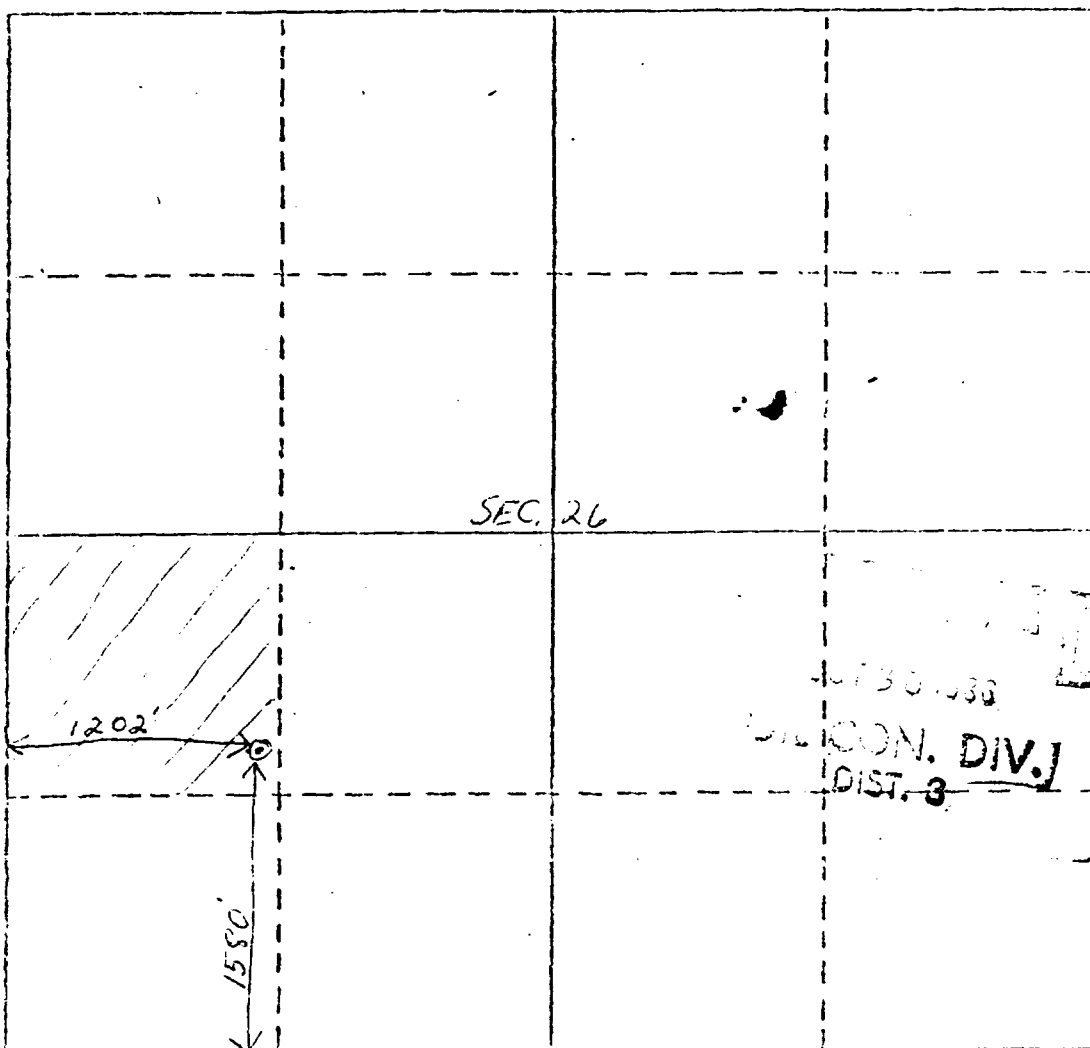
Operator ALANA OIL & Gas Corp.		Lessee Samantha		Well No. #1	
Unit Letter L	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Footage Location of Well: 1580' feet from the SOUTH line and 1202 feet from the WEST line					
Ground Level Elev. Gallup	Producing Formation W C		Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hashmark marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Director.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Frank Hill**
FRANK HILL

Position
President

Company
ALANA OIL & Gas

Date
OCT. 22, 1986

I hereby certify that the well shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that it is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. **19**

All distances must be from the outer boundaries of the well.

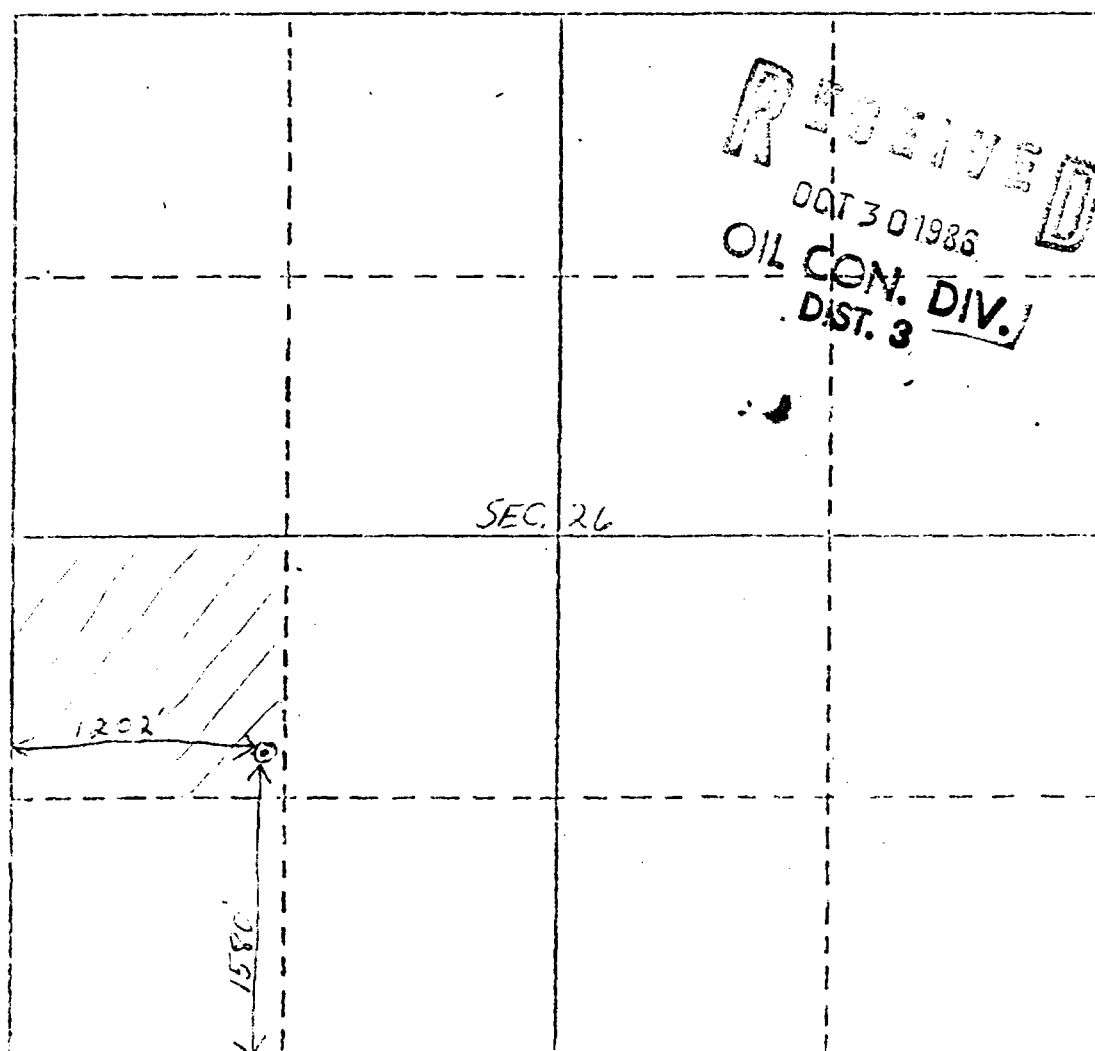
Operator ALANA Oil & Gas Corp.		Lease Samantha		Well No. #1	
Unit Letter L	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Footage Location of Wells 1580' feet from the South line and 1202 feet from the WEST line					
Ground Level Elev.	Producing Formation Gallup		Pool N/C	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Director.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

~~Frank Hill~~
Name **Frank Hill**
Position **President**
Company **ALANA Oil & Gas**
Date **OCT. 22, 1986**

I hereby certify that the well shown on this plat was plotted in notes of actual surveys made by me or under my supervision, and that it is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer or Licensed Surveyor

20

Certificate No. _____

All distances must be from the outer boundaries of the Section.

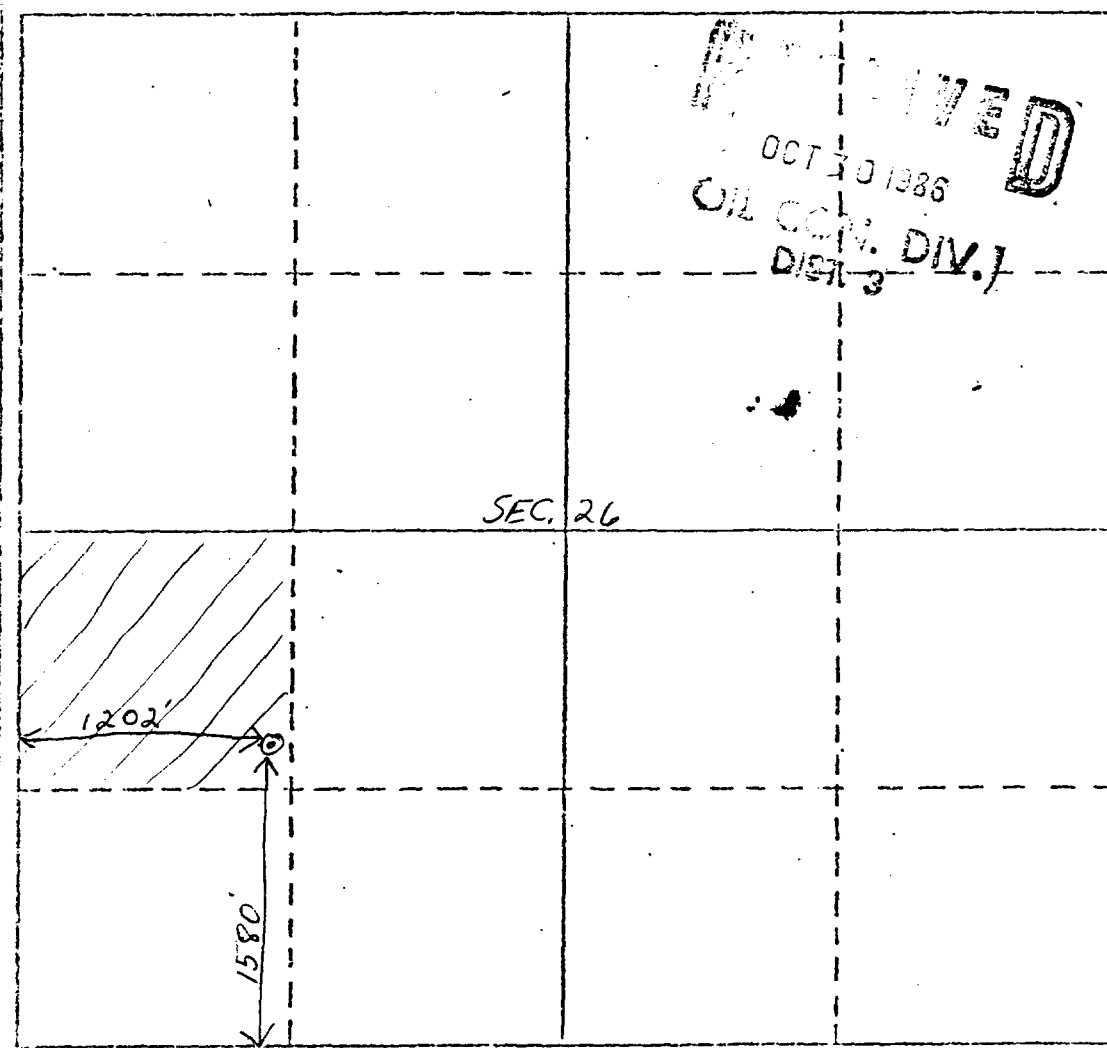
Operator ALANA OIL & Gas Corp.		Lease Samantha		Well No. #1
Unit Letter L	Section 26	Township 28 N	Range 1 E	County Rio Arriba
Actual Postage Location of Well: 1580' feet from the South line and 1202 feet from the WEST line				
Ground Level Elev. 7252	Producing Formation Gallup	Pool W C	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Frank Hill**
FRANK HILL

Position **President**

Company **ALANA OIL & Gas Corp.**

Date **OCT. 22, 1986**

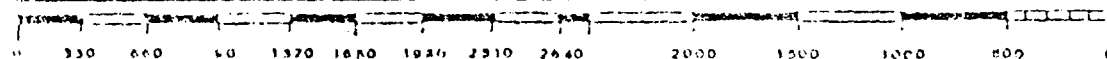
I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

(21)

Certificate No. _____



NO. OF COPIES DESIRED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 100
Revised

3a. Indicate Type of Lease
State ☐ Federal ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
ALANA OIL AND GAS CORPORATION

3. Address of Operator
P. O. Box 570725, Houston, Texas 77257

4. Location of Well
UNIT LETTER _____ 1580 FEET FROM THE South LINE AND 1202 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
7282

7. Unit Agreement Name

8. Farm or Lease Name
Samantha
W. A. Maddox

9. Well No.
1

10. Field and Pool, or Wildcat
W. C. Gallop

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

10/28/86 Well keeps running out of casinghead gas.

11/5/86 Started well back; pumping has produced a total of 14 BO.

11/6/86 Well out of casinghead gas again will shut in to build up gas for well.

11/11/86 Weather condition makes road impassable.

12/1/86 Weather condition makes it impossible to pump well.

12/19/86 Weather condition unchanged, road not passable.

4/25/87 Well still has no wellhead gas to run pump jack. A butane tank will soon be dropped at well site or line will be layed from Samantha #2 well as soon as weather conditions permit. At that time gas/oil ratio test will be conducted. form C116 will be filed.

RECEIVED

APR 30 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Hill TITLE President DATE April 27/87

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE APR 30 1987

22

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
NOV 13 1987
OIL CON
DIS

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>ALANA OIL & GAS CORP.</i>	8. Farm or Lease Name <i>SAMANATHA</i>
3. Address of Operator <i>P.O. Box 570725 Houston Texas 77257</i>	9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>L</i> <i>1580</i> FEET FROM THE <i>South</i> LINE AND <i>1202</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>W.C. Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7252</i>	12. County <i>Rio Arriba</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 7, 1987 moved small line heater and installed from pumping T through heater with two valves, one going to test tank & one going to well head to return part of oil back down casing. Propane^{Tank} installed because of shortage of well head gas motor & line heater are fueled by propane. Well averaging estimated at 2 B.C. for three days but line heater thermostat is not working & Mot. is knocking, Oct. 10, 1987 Well is temporarily shut in for motor repair. Company presently looking into steam & pressure flood well subject to,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Hill* TITLE *President* DATE *Oct. 15, 1987*

APPROVED BY *Original Signed by FRANK T. CHAVEZ* TITLE *SUPERVISOR DISTRICT 3* DATE *NOV 13 1987*

CONDITIONS OF APPROVAL, IF ANY:

23

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROMOTION OFFICE			

P. O. BOX 2088

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

FIVE

JUN 28 1983

OIL CON. DIV.
DIST. 3

Operator

Address

3107 N. HASKELL , DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

Other (Please explain)

☐ New Well

Change in Transporter oils

Recompletion

☒ On☐ Dry Gas

XX Change in Ownership

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner _____

ALANA OIL AND GAS CORP. HOUSTON, TX. 77257-0365

Lease Name SAMANTHA	Well No. 1	Pool Name, including Formation WILDCAT GALLUP	Kind of Lease State, Federal or Fee FEE	Lease N/
Location Unit Letter L : 1580 Feet From The SOUTH Line and 1202 Feet From The WEST Line of Section 26 Township 28N Range 1E , NMPM, RIO ARRIBA				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
GARY ENERGY CORP.					P.O. 159, BLOOMFIELD, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
N/A					N/A	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	26	28N	1E	N/A	N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. Smith
(Signature)

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

APPROVED JUN 28 1988, 1988

BY W. A. D. /

TITLE SUPERVISION DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

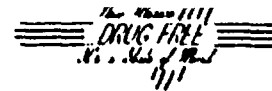
If this is a request for allowable for a newly drilled or cased well, this form must be accompanied by a tabulation of the core tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely (able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.

24



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W.
9720B Candelaria NE
Albuquerque, NM 87112

RE: Temporarily Abandoned Wells
El Poso Ranch #9, N-11-28N-01E
El Poso Ranch #8, N-14-28N-01E
Samantha #1, L-26-28N-01E
Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File
Well File
DKF File

(25)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-111

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: ~~XXXXXXXXXXXXXXXXXXXX~~ API #30-039-23442

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

26



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

27

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

1. NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Samantha	
2. Name of Operator		8. Firm or Lease Name	
Cilana Oil & Gas		Samantha	
3. Address of Operator		9. Well No.	
PO Box 570365 Houston TEXAS 77257		#2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> LOCATED <u>1985</u> FEET FROM THE <u>SOUTH</u> LINE		Undes Dr	
AND <u>2290</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>28 N.</u> RGE. <u>1 East</u> NMPM		40	
		12. County	
		Rio Arriba	
		19. Proposed Depth	
		1750	
		19A. Formation	
		G. Horn	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
7294		1 Well Plugging Bond	
		21B. Drilling Contractor	
		Sanland Drilling Inc.	
		22. Approx. Date Work will start	
		May 9th 1984	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4	7 5/8	22 16.	80	30	Circulate to Surface
6 1/4	4 1/2	9.5 16	1680	170	

Use ²⁰⁰ 1530 Cubic Ft of neat Cement
And Circulate

APPROVAL EXPIRES 11-7-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

MAY 07 1984

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam Murray Title Agent Date May 7th 1984

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #2

MAY 07 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

29

All distances must be from the outer boundaries of the Section.

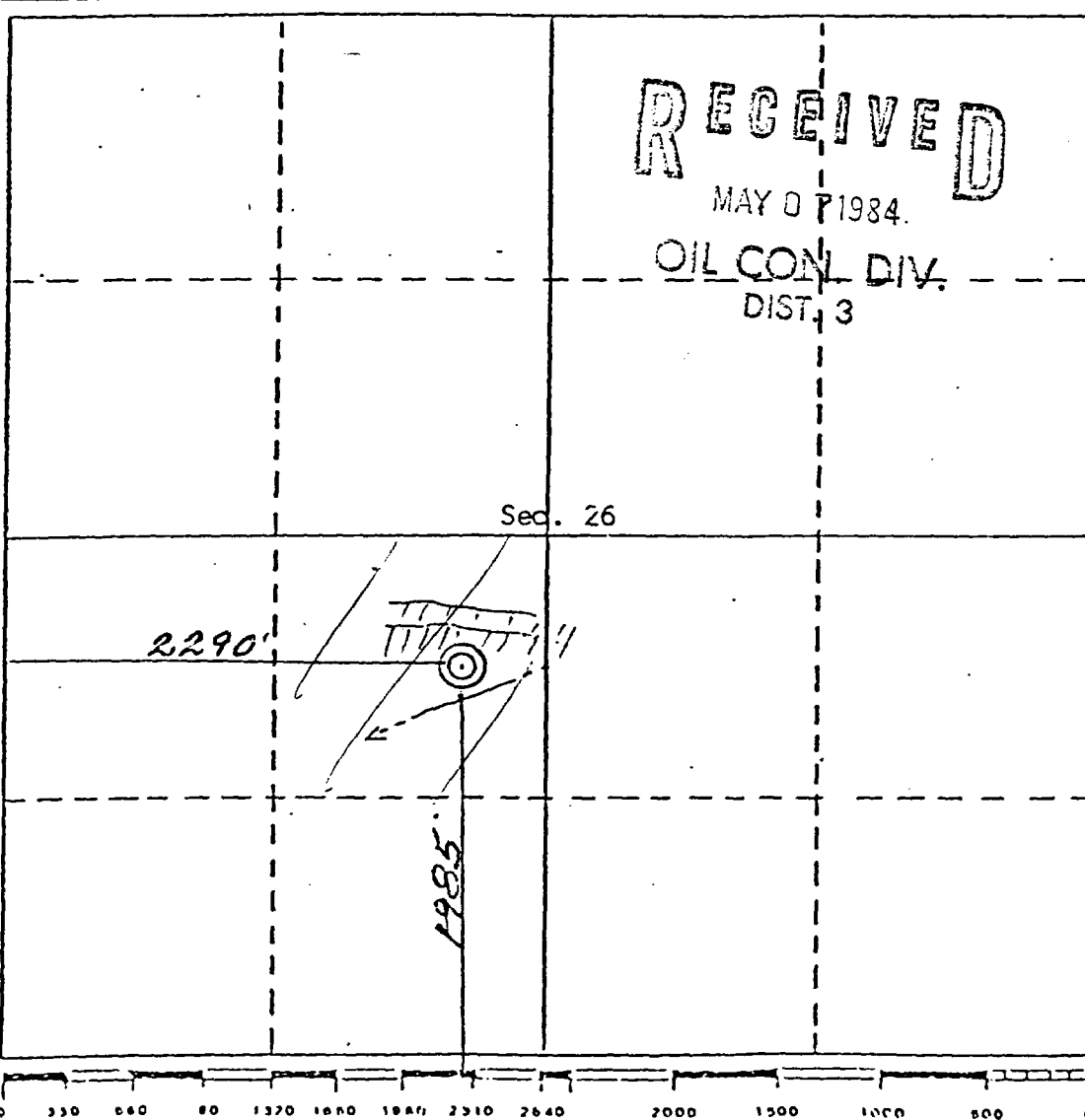
Operator ALANA OIL & GAS, INC.		Lease SAMANTHA		Well No. 2
Well Letter K	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARriba
Actual Footage Location of Well:				
1985 feet from the SOUTH line and 2290 feet from the WEST line				
Ground Level Elev. 7294	Producing Formation Dakota	Pool UNDES.	Dedicated Acreage: 40	Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

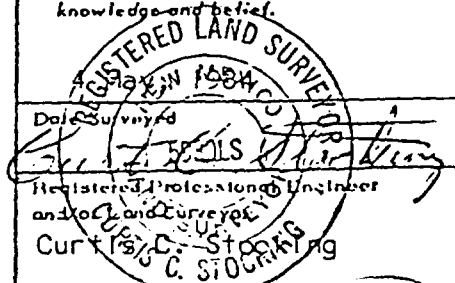


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Sam Murray
Name
Agent
Position
Agent
Company
Alana Oil & Gas
Date
May 7th 1984

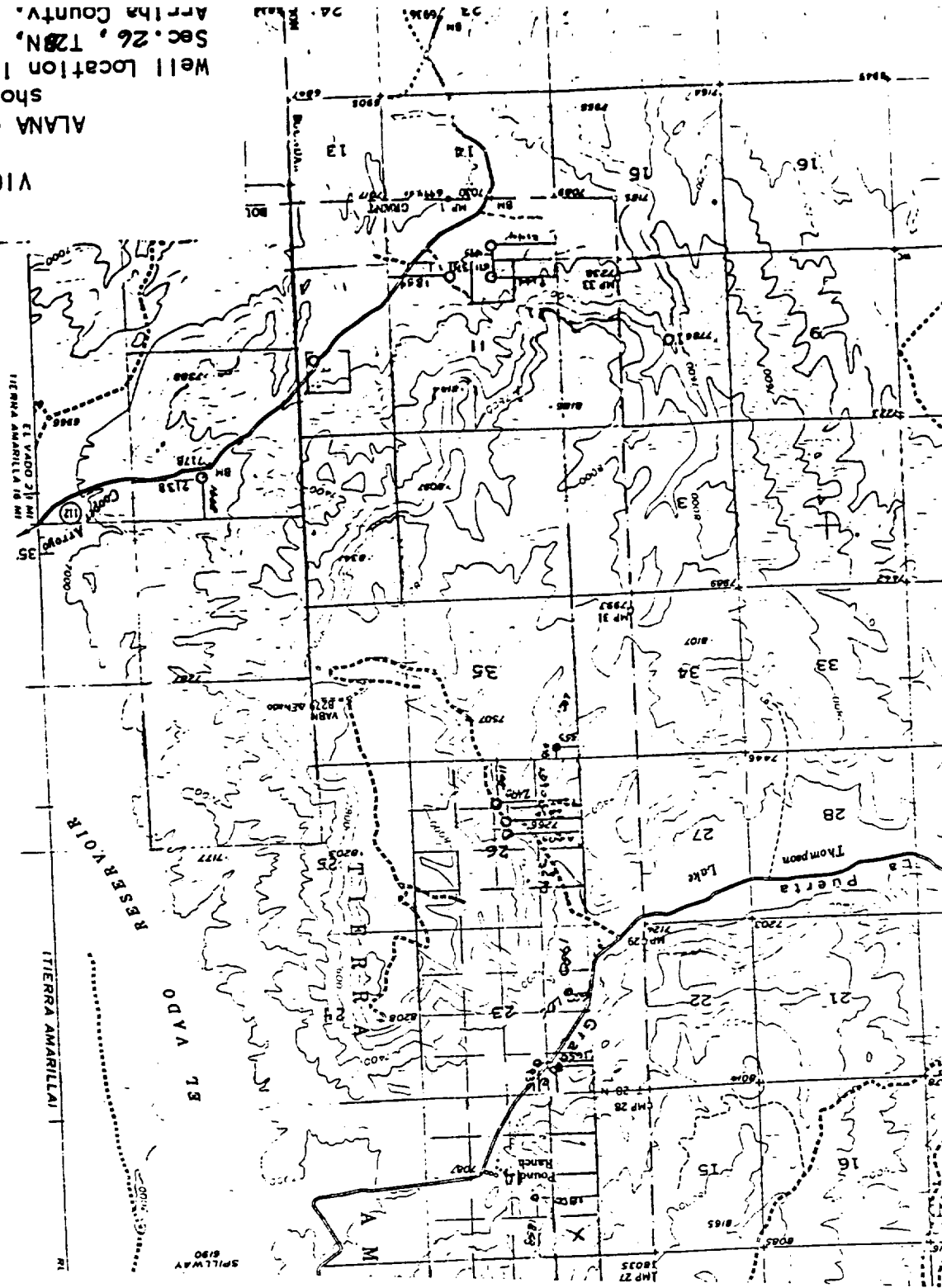
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Certificate No.
N.M.L.S. 5980

30

VICINITY MAP
for
ALAMA OIL & GAS
showing
Well Location in the NE 1/4 of
Sec. 26, T28N, R1E, N.M.P.M., Rio
Arriba County, New Mexico



13

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 7-7
Revised

NO. OF COMPLETION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION	8. Farm or Lease Name W. A. Maddox
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365	9. Well No. Samantha 2
4. Location of Well UNIT LETTER <u>B</u> , <u>1985</u> FEET FROM THE <u>South</u> LINE AND <u>2290</u> FEET FROM <u>1580</u> THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> RMPM.	10. Field and Pool, or Whichever W. C. Greenhorn under Lakota
15. Elevation (Show whether DF, RT, CR, etc.) <u>7282</u> <u>7294</u>	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 17B.

Well was spudded in at 7:00 A.M., 5/9/84 Size of hole 9 7/8" to 75' depth. Set size 7 5/8", weight 26#, tested 2000 PSI, Range 2, cased to 75'. Cemented surface at 12:00 P.M. on 5/10/84. Cementing application: 64 cu. ft., Class A brand cement, 290 Cal. Cho. additives a cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 7:00 A.M. on 5/11/84. 400 PSI of pressure was held for 1/2 hr. Time drilled out 8:00 A.M. on 5/11/84. Size of hole 6 1/4" to 1790' depth. Ran S.P., Resistance, Gamma 1 logs. Set size 4 1/2", weight 10.5#, tested 3000 PSI, Range 3 casing to 1775'. Cementing application: 256 cu. ft., Class A brand cement, 290 Cal. Cho. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 80°. Estimated formation temperature in zone of interest 75°. Cement in place for 8 hr. prior to starting test. Casing and cement test was at 9:00 A.M. on 7/12/84. 1500 PSI of pressure was held for 1/2 hr. Well sign now installed.

RECEIVED
OCT 15 1984
OIL CONSERVATION DIV.
32

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I. Frank Christie President
SIGNED _____ TITLE _____

DATE 10/1/84

APPROVED BY

E. Bruce

TITLE

DATE

10-22-84

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 10/84

3a. Indicate Type of Lease
State ☐ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION	8. Farm or Lease Name W.A. Madley <i>Imma</i>
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365	9. Well No. Samantha 2
4. Location of Well UNIT LETTER <i>K</i> 1280 ¹²⁸⁵ FEET FROM THE South LINE AND 1282 ²²⁹⁰ FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.	10. Field and Pool, or Wildcat W.C. Greenhorn <i>Under Water</i>
15. Elevation (Show whether DF, RT, GR, etc.) 7282 <i>7294</i>	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 9/26/84 completion rig moved in and set up to frack. Nowsco did Aqua Frac 30# Gel at the rate of 30 B.P.M., 40,000 pounds of 20/40 sand and 720 barrels of Gel. Bled off pressure and fluid, ran tubing in hole and had some 20' of fill, ran sand pump in and removed and started swabbing. Moved about 50 barrels of frack fluid, decided to put air compressor to jet rest of fluid out, released rig. Waiting on weather to finish testing.

Well sign now installed.

RECEIVED

OCT 15 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *J. Frank Hill, Jr.* TITLE President DATE 10/1/84

APPROVED BY *J. Bruel* TITLE _____ DATE 10-22-84



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 8
(505) 334-6178

Samantha #2

December 10, 1985

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.
Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~Wells Files~~
Operator File

34



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc.
P.O. Box 570365
Houston, TX 77257

Re: Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Operator File~~
Operator File

35

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2,
1986, at Santa Fe, New Mexico, before Examiner Michael E.
Stogner.

NOW, on this 25th day of April, 1986, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due notice having been given as required by law, the
Division has jurisdiction of this cause and the subject matter
thereof.

(2) At the time of the hearing Division Cases Nos. 8862,
8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator
of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from
the South line and 1202 feet from the West line (Unit L), 1985
feet from the South line and 2290 feet from the West line (Unit
K), and 1105 feet from the South line and 2490 feet from the
West line (Unit N), respectively, all in Section 26, Township 2
North, Range 1 East, NMPM, and the Alana Well No. 1 located 511
feet from the South line and 2144 feet from the West line
(Unit N) of Section 11, Township 27 North, Range 1 East, NMPM,
all in Rio Arriba County, New Mexico.

RECEIVED
APR 28 1986
OIL CON. DIV.
DIST. 3
36

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.


(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT *Wesley*
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2,
1986, at Santa Fe, New Mexico, before Examiner Michael E.
Stogner.

NOW, on this 25th day of April, 1986, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due notice having been given as required by law, the
Division has jurisdiction of this cause and the subject matter
thereof.

(2) At the time of the hearing Division Cases Nos. 8862
8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator
of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from
the South line and 1202 feet from the West line (Unit L), 198
feet from the South line and 2290 feet from the West line (Un
K), and 1105 feet from the South line and 2490 feet from the
West line (Unit N), respectively, all in Section 26, Township
North, Range 1 East, NMPM, and the Alana Well No. 1 located 5
feet from the South line and 2144 feet from the West line
(Unit N) of Section 11, Township 27 North, Range 1 East, NMPL
all in Rio Arriba County, New Mexico.

RECEIVED

APR 28 1986

OIL CON. DIV.
DIST. 3

(39)

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

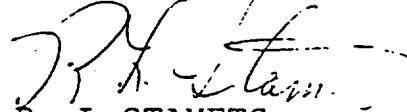
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

41

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Chona oil and Gas Surtex</i>	8. Farm or Lease Name <i>Samartha</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1985</i> FEET FROM THE <i>South</i> LINE AND <i>2290</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Willard Dupa</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7294</i>	12. County <i>R.D.</i>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump well to determine its potential, and fill out necessary forms to transport oil or plug and abandon immediately.

RECEIVED
 JUN 28 1986
 OIL CON. DIV.
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank T. Chavez* TITLE *Supervisor* DATE *6-18-86*

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE *SUPERVISOR DISTRICT # 3* DATE *JUN 20 1986*

CONDITIONS OF APPROVAL, IF ANY:

42

Alana Oil & Gas Corp. E.26-28 N.-15
P.O. Box 570365
Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #2
Rio Arriba County, New Mexico

<u>Deviation</u>	<u>Depth</u>
1/4	500
1/2	1000
3/4	1500

Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

Bud Cribbs
G&C Oilfield Service

Subscribed and sworn before me this the 29th day of October, 1986
My commission expires 10-19-87.

Notary Public Lori Dams

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

43

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

 5a. Indicate Type of Lease
 State ☐ Fee ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Alana Oil & Gas Corp.</u>	8. Farm or Lease Name <u>Samantha</u>
3. Address of Operator <u>P.O. Box 570365 Houston, Texas 77257-0365</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1985'</u> FEET FROM THE <u>South</u> LINE AND <u>2290'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28 N</u> RANGE <u>1 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Gallup W. C.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7294</u>	12. County <u>Rio Arriba</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

Pull rods + tubing 10/16/86, run deviation survey, redressed bottom hole pump, run tubing back in, set pump set at 1743'. 10/19/86, hot oiled with 30 BBL of native oil. Well is presently pumping 12 BOPD (see Tabulation of Deviation Test Attached.)

RECEIVED

OCT 30 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Paul Hill TITLE Agent DATE Oct. 22, 1986
APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE _____ DATE 10 30 1986

CONDITIONS OF APPROVAL, IF ANY:

44

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

3. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

5. Name of Operator

ALANA Oil & Gas Corp.

6. Address of Operator

P.O. Box 570365, Houston Texas 77257-0365

7. Location of Well

INITIAL LETTER K LOCATED 1985 FEET FROM THE South LINE AND 2290 FEET FROMTHE West LINE OF SEC. 26 TWP. 28N RGE. 1E NMPM

15. Date Spudded 5/9/84 16. Date T.D. Reached 5/12/84 17. Date Compl. (Ready to Prod.) 10/21/86 18. Elevations (DF, RKB, RT, GR, etc.) 7294' 19. Elev. Casinghead 7295'

20. Total Depth 1788' 21. Plug Back T.D. 22. Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Greenhorn, "Gallop"

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26	75'	9 7/8	64 Cu. ft. Class A, 2" Cal. Cho.	
4 1/2	10.5	1775'	6 1/4	256 Cu. ft. Class A, 2" Cal. Cho.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1743	

31. Perforation Record (Interval, size and number)

1708 - 1748, 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1500 gal. 7 1/2 H.C.L., 1.5 gal. C.C.C. Clay control, 3 gal. C.T.A.-1
	Inhibitor, 37 lb. CA 100% sealing agent
	Aqua Frack 30# Gel 3000 P.M. 40,000 lb. 20/4

33. PRODUCTION

Date First Production 10/1/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 36" Stroke 1 1/4 Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/21/86	Hours Tested 6	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 3.	Gas - MCF TSTN	Water - Bbl. - 0 -	Gas - OH Ratio
Flow Tubing Press. 2 lb.	Casing Pressure 5 lb.	Calculated 24-Hour Rate →	Oil - Bbl. 12	Gas - MCF TSTN	Water - Bbl. - 0 -	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Craig Hill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE _____

DATE _____

(45)

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1748'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1788'	1788	Mancos				

46

All distances must be from the outer boundaries of the Section.

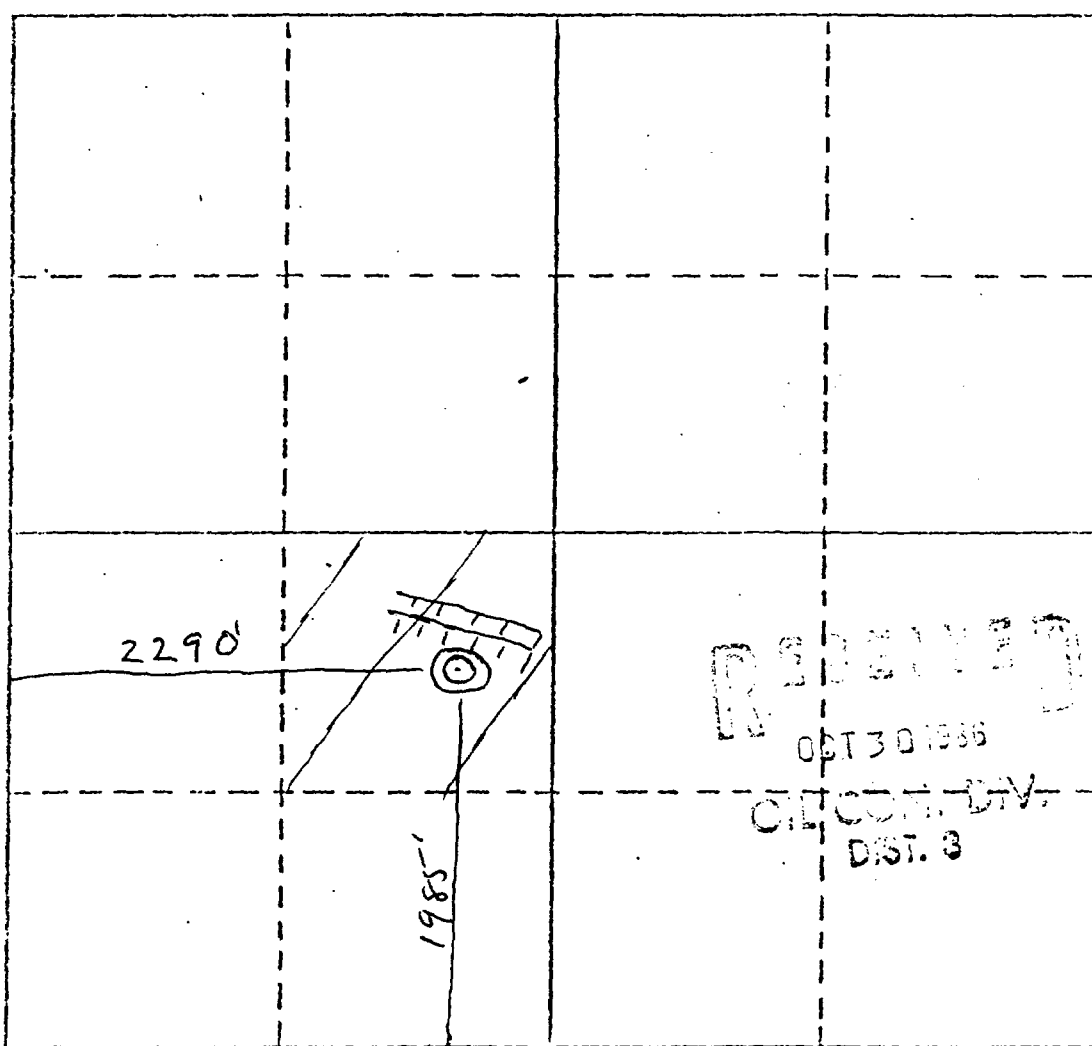
Operator Alana Oil + Gas			Lease SAMANTHA		Well No. 2
Unit Letter K	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Footage Location of Well: 1985 feet from the South line and 2290 feet from the West line					
Ground Level Elev. 7294'	Producing Formation Gallup		Pool W.C.	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

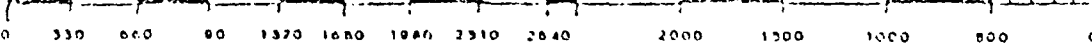
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Craig Hill
Name
agent
Position
agent
Company
Alana Oil + Gas
Date
Oct 22, 1986

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer
an/or Land Surveyor

Certificate No. **47**



All distances must be from the outer boundaries of the Section.

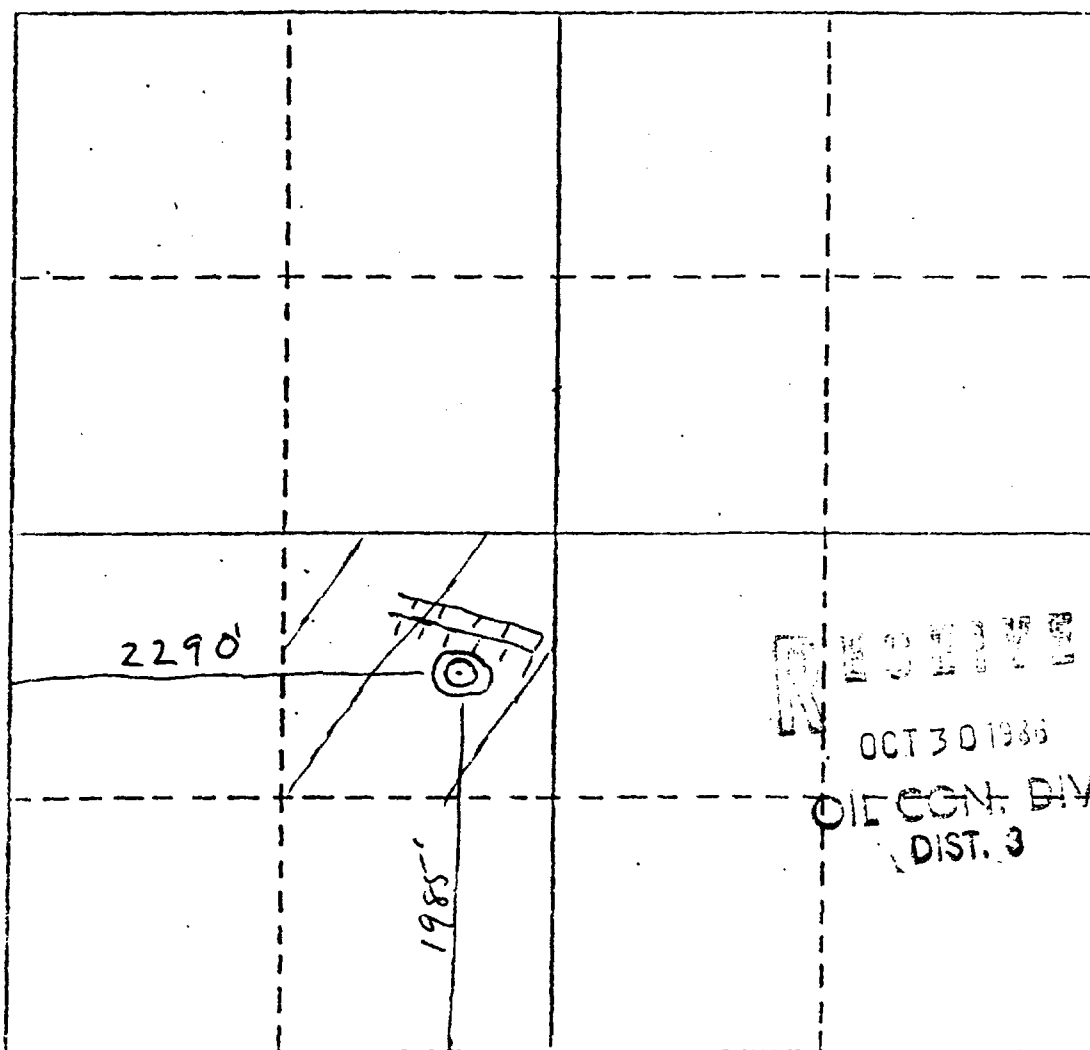
Operator Alana Oil + Gas			Lease Samantha		Well No. 2
Unit Letter K	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Footage Location of Well: 1985 feet from the South line and 2290 feet from the West line					
Ground Level Elev. 7294'	Producing Formation Gallop		Pool W.C.		Dedicated Acreage: 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Craig Hill
Name
agent
Position
agent
Company
Alana Oil + Gas
Date
Oct 22, 1986

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. **48**

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION		8. Farm or Lease Name W. A. Maddox Samar
3. Address of Operator P. O. Box 570725, Houston, Texas 77257		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1985</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2290</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.		10. Field and Pool, or Wildcat W. C. Gallop 40
15. Elevation (Show whether DF, RT, GR, etc.) 7294		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/86 Well is pumping off.

11/6/86 Weather stalled motor constantly but averaged approximately 8 BOPD

12/11/86 Weather condition made road impassable to use; shut well in.

12/1/86 Well still shut in because of road conditions.

12/19/86 Turned well on, pumped for one day and shut in again because of road conditions.

2/25/87 Made attempt to get to well, road still not safe to use.

4/25/87 Turned well on and pumping oil. Will provide gas/oil ratio test and fill out form C116.

RECEIVED

APR 30 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill

TITLE President

DATE April 24

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____

TITLE _____

DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

49

Well File



TECH, Inc.

333 East Main

Farmington

New Mexico

87401

505/327-3311

September 23, 1987

Alana Oil/Gas Co.
P.O. Box 50725
Houston, TX 77257

RE: Invoice No. # 2518-1124

7r
Dear Mr. Hill:

Following is the results of the oil analysis on the samples submitted on September 21, 1987.

Operator: Alana Oil/Gas Co. Date Sampled _____

Well: Samantha 2

Date Received: 9-21-87

Field: K-26-28N-1E Submitted by: Frank Hill

Formation: _____

Worked by: H. Hamlow
C. Terry

Depth: less than 2500'

Sample Descrip: dark brown,
fairly viscous in appearance
at room temperature

County: _____

State: _____

API Gravity 30.1 at 60 F. (32 API @ 74 F) (0.8762 sp gv @ 60 F)

*Paraffin Content 12.20% by weight

*Asphaltene Content 5.3% by weight

Pour Point 54 F

Cloud Point 60 F

Comments: Chemicals

Analyst: Clay Terry

50

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 13 1987
OIL CON. DIV. Form C-103
REVISED 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ALANA OIL & GAS CORP.	8. Form or Lease Name Samanatha
3. Address of Operator P.O. Box 570225 Houston, Texas 77257	9. Well No. H2
4. Location of Well UNIT LETTER K 1985 FEET FROM THE South LINE AND 2290 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.	10. Field and Pool, or Wildcat W.C. Gallup
11. Elevation (Show whether DF, RT, CR, etc.) 1294'	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 1, 1987, turn well back on from being temporarily shut in. Estimated 4 1/2 B.O.P.D. for three days, shut well in on Oct 4, and added chemicals for paraffin problems. Turn well back on Oct. 5 1987 and pumped estimated 5 B.O.P.D. Well shut back in Oct 10, 1987. Company presently looking into steam & pressure flooding well subject to approval. Will be installing risers on tank because of poor point & installing tank heaters for winter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE Oct. 15, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1987

51

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ALANA OIL & GAS CORP. 3. Address of Operator P.O. Box 570725 Houston Texas 77257 4. Location of Well UNIT LETTER <u>K</u> <u>1985</u> FEET FROM THE <u>South</u> LINE AND <u>2290</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>7294'</u> 12. County RIO ARriba	7. Unit Agreement Name 8. Farm or Lease Name SAMANTHA 9. Well No. #2 10. Field and Pool, or Widener Gallon Wildcat
--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well has been pumping an average of 3 to 4 B.O.P.D. when pumped since April 25, 1987. Because of the drop in production the gas/oil ratio test was temporarily put off until the well could be restimulated to increase the production rate. Sept 23, 1987 a sample of oil was reanitized which found many reasons why production problems existed, the oil has a 12% paraffin content, 5% asphalt content, the pour point of 54° & gravity of 32. On Oct. 4, 1987, 28 gals. of paraffin solvent was amendedly pumped down the casing, production rate showed little improvement. On November 13, 1987 Company intends to restimulate by mixing 132 1/2 gals of paraffin solvent to 110 barrels of native oil with a tempiture of 250° at a rate of 8 to 10 B.P.M. and to reball off the perforations. Well to be amendedly pumped by proppain till natural gas is restored. If good response all forms will be immediatly full out & completed. Company will be requesting approval for one or the other or both ~~to~~ experin projects to take place as soon as possible in hope of increasing production rate. Informaion to be forwarded.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE UP DATE 11-13-87

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE NOV 16 1987
CONDITIONS OF APPROVAL, IF ANY:

(52)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3d. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>ALANA Oil & Gas Corp.</i>	8. Form of Lease Name <i>Samanatha</i>
3. Address of Operator <i>P.O. Box 570725 Houston, Texas 77257</i>	9. Well No. <i>#2</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1985</i> FEET FROM THE <i>South</i> LINE AND <i>2290</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7294'</i>	12. County <i>Rio Arriba</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/13/87 Weather to back to bring Western Co. in because of well site is too tight so Company canceled ball off treatment.

11/17/87 Mixed 82.5 gals of paraffin solvent with 73 B.O. & heated to 150°, pumped 20 B.O. down line & heated remainder to 250°, then pumped the treatment down annulus at about 2 P.M.

Well was pumped on propane for 24 hrs then put on casing head gas. All treatment was recorded & well is presently producing.

RECEIVED
DEC 11 1987
OIL CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Hill* TITLE *Pres* DATE *12/3/87*

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT _____ DATE *DEC 11 1987*

CONDITIONS OF APPROVAL, IF ANY:

53

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

RECEIVED
JUN 28 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner P.O. BOX 570365
ALANA OIL AND GAS CORP. HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SAMANTHA</u>	Well No. <u>2</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease <u>N/A</u>
Location				
Unit Letter <u>K</u> ; <u>1985</u> Feet From The <u>SOUTH</u> Line and <u>2290</u> Feet From The <u>WEST</u>				
Line of Section <u>26</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>ERRY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<u>K 26 28N 1E</u>	<u>N/A N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION
APPROVED JUN 28 1988, 19
BY *[Signature]*
TITLE SUPERVISION DISTRICT #1

This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c
Separate Forms C-104 must be filed for each pool in recompleted wells.

54



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

DRUG FREE
WORKPLACE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Spur Oil, Inc.
3107 N. Haskell
Dallas, TX 75204

RE: Temporarily Abandoned Wells
Samantha #2, K-26-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
DKF File
Well File

55



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: [REDACTED] API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

56



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

DRUG FREE
No State of Mind

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

57

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name <i>Sumantha</i>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <i>Sumantha</i>
2. Name of Operator <i>Alana Oil & Gas</i>		9. Well No. <i># 3</i>
3. Address of Operator <i>P.O. Box 570365 Houston Texas 77257</i>		10. Field and Pool, or Wildcat <i>UNDERS DAKOTA</i>
4. Location of Well UNIT LETTER <i>N</i> LOCATED <i>1105</i> FEET FROM THE <i>SOUTH</i> LINE AND <i>2490</i> FEET FROM THE <i>West</i> LINE OF SEC. <i>26</i> TWP. <i>28 N</i> RGE. <i>1 EAST</i> NMPM		<i>40</i>
11. Elevation (show whether DR, RT, etc.) <i>7313</i>		12. County <i>Rio Arriba</i>
21A. Kind & Status Plug. Bond <i>1 Well Plugging Bond</i>	19. Proposed Depth <i>1750</i>	15A. Formation <i>G. Horn</i>
21B. Drilling Contractor <i>Sunland Drilling Inc</i>	22. Approx. Date Work will start <i>May 9th 1984</i>	20. Rotary or C.T. <i>Rotary</i>

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>8 3/4</i>	<i>7 5/8</i>	<i>22 16</i>	<i>80</i>	<i>30</i>	<i>Circulate to Surface</i>
<i>6 1/4</i>	<i>4 1/2</i>	<i>9.5 16</i>	<i>1750</i>		

*Use 200 Cubic FT neat Cement
And Curetate*

APPROVAL EXPIRES *11-7-84*
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAY 07 1984
OIL CON. DIV.
DIST

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Sam Murray* Title *Agent* Date *May 7th 1984*
(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 07 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 FD-2 WSL

59

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-77

All distances must be from the outer boundaries of the Section.

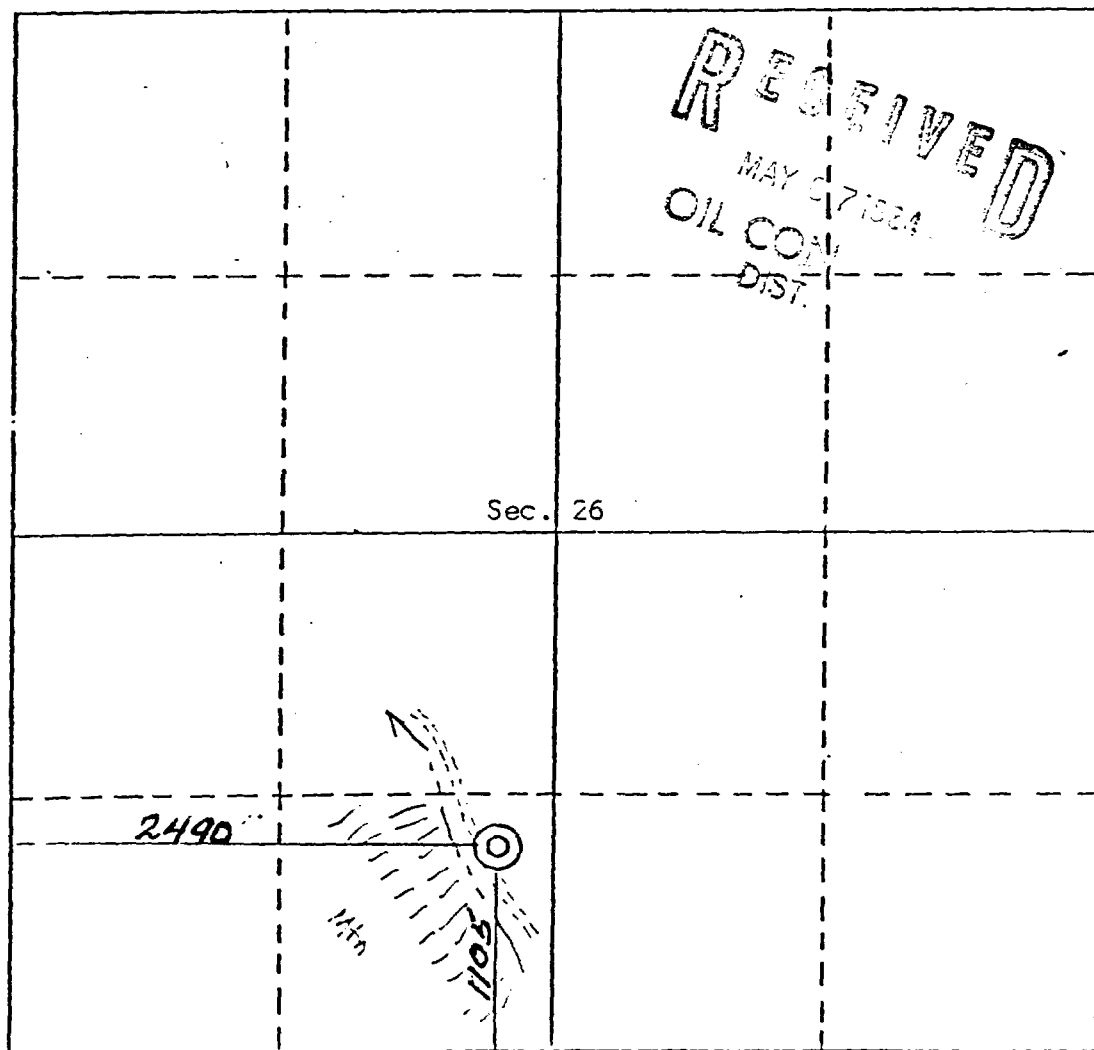
Operator ALANA OIL & GAS, INC.			Lease SAMANTHA		Well No. 3
Unit Letter N	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Footage Location of Well: 1105 feet from the SOUTH line and 2490 feet from the WEST line					
Ground Level Elev. 7313	Producing Formation Dakota	Pool UNDES	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Sam Murray
 Position Agent
 Company Alana Oil & Gas
 Date May 7th 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
 NEW MEXICO
 Date Surveyed May 7, 1984
 Registered Professional Engineer and/or Land Surveyor
 Curtis C. Stucky
 Certificate No. 60
 N.M.L.S. 5980

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10

1a. Indicate Type of Lease
State ☐ Fee ☐

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
ALANA OIL AND GAS CORPORATION

3. Address of Operator
P.O. Box 570365 Houston, Texas 77257-0365

4. Location of Well
UNIT LETTER N 1105 FEET FROM THE South LINE AND 2490 FEET FROM
West 26 TOWNSHIP 28N RANGE 1E RMPM.

7. Unit Agreement Name

8. Farm or Lease Name
W. A. Maddox

9. Well No.
Samantha #3

10. Field, Pool, or Wildcat
Hudson Gallup

15. Elevation (Show whether DF, RT, GR, etc.)
7313

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1708 - 1748, 2 shots per ft. Moved completion rig on 9/14/84 back on well, ran monitored breakdown treatment of 1,500 gal. 7½ HCL, 1.5 gal. CCC-3 Clay Control, 3 gal. CIA-1 Inhibitor, 37 lb. CA-1 chelating agent, 6 gal. SSS-1 Shilk super, 1.5 gal. SAA-1 surfactant, and 160 ball sellers. Swabbed all fluid back, estimated 5 B.O.P.D. On 9/23/84 a stabilized foam frack was done starting with safety meeting, tested lines to 4000 PSI, started 10,000 gal. foam pad, started 10,000 gal 1# 10/20 sand, shut down sand off, used 70Q foam gelling agent NNP-12, bled off pressure and released rig. Waiting on weather to finish testing.

Well sign now installed.

RECEIVED

OCT 15 1984

OIL CON. DIV.

(62)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE 10/1/84

Frank Hill.

APPROVED BY Erin Guach TITLE _____ DATE 10-22-84

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-1003
Revised 7/79

CO. OF COMPLETION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input type="checkbox"/>
3. State Oil & Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-1011) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION	8. Form or Lease Name W.A. Maddox
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365	9. Well No. Samantha #3
4. Location of Well UNIT LETTER <u>N</u> <u>1105</u> FEET FROM THE <u>South</u> LINE AND <u>2490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Whichever <u>Under Callings</u>
15. Elevation (Show whether DF, RT, CR, etc.) 7313	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 17B3.

Well was spudded in at 7:00 A.M., 5/18/84 Size of hole 9 7/8" to 178' depth. Set size 7 5/8", weight 26#, tested 2000 Range 2, cased to 176'. Cemented surface at 2:45 P.M. on 5/10/84. Cementing application: 64 cu. ft., Class A brand cement, 2 3/4 Cal. Cho. additives and cement circulated to surface with plug bumped. Cement in place for 5 Days prior to starting test. Casing and cement test was at 7:00 A.M. on 5/20/84. 400 PSI of pressure was held for 1/2 hr. Time drilled out 8:00 A.M. on 5/20/84. Size of hole 6 1/4" to 1778' depth. Ran S.P. Resistance, Gamma Ray logs. Set size 4 1/2", weight 10.5#, tested 3000 PSI, Range 3 casing to 1777'. Cementing application: 256 cu. ft., Class A brand cement, 2 3/4 Cal. Cho. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 80°. Estimated formation temperature in zone of interest 75°. Cement in place for hr. prior to starting test. Casing and cement test was at 10:00 A.M. on 9/1/84. 1500 PSI of pressure was held for 1/2 hr.

Well sign now installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Hill President DATE 10/1/84

Approved by Frank Hill TITLE President DATE 10-22-84



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

26-28N-1E

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

October 12, 1984

Alana Oil and Gas Corporation
P.O. Box 570365
Houston, Texas 77257-0365

RECEIVED

OCT 17 1984

OIL CON. DIV.
DIST. 3

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1913

Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 3 to be located 1105 from the South line and 2490 feet from the West line of Section 26, Township 28 North, Range 1 East, the SE/4 SW/4 of said Section 26 to be dedicated to the well, Greenhorn member of the Mancos Formation, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,


R. L. STAMETS,
Acting Director

RLS/dp

cc: ✓ Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

64



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 874
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.
Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E ✓

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: - Wells Files
Operator File

65



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Samantha #3

Alana Oil & Gas, Inc.
P.O. Box 570365
Houston, TX 77257

Re: Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj .

xc: Jeff Taylor
~~John Taylor~~
Operator File

66

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT *Wm. J.*
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2,
1986, at Santa Fe, New Mexico, before Examiner Michael E.
Stogner.

NOW, on this 25th day of April, 1986, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due notice having been given as required by law, the
Division has jurisdiction of this cause and the subject matter
thereof.

(2) At the time of the hearing Division Cases Nos. 886
8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator
of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from
the South line and 1202 feet from the West line (Unit L), 19
feet from the South line and 2290 feet from the West line (U
K), and 1105 feet from the South line and 2490 feet from the
West line (Unit N), respectively, all in Section 26, Township
North, Range 1 East, NMPM, and the Alana Well No. 1 located
feet from the South line and 2144 feet from the West line
(Unit N) of Section 11, Township 27 North, Range 1 East, NM
all in Rio Arriba County, New Mexico.

RECEIVED

APR 28 1986

OIL CON. DIV.
DIST. 3

67

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

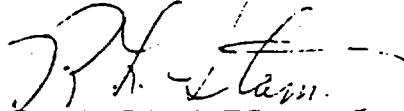
68

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

69

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

RECEIVED

APR 28 1986


OIL CON. DIV. 70
DIST. 3

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

71

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease

State ☐Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator Alma Oil and Gas, Suntex

3. Address of Operator P.O. Box 570365 Houston, Texas 77257

4. Location of Well
UNIT LETTER N 1105 FEET FROM THE South LINE AND 2490 FEET FROM
THE west LINE, SECTION 26 TOWNSHIP 28 RANGE 1E NMPM.

7. Unit Agreement Name

8. Form or Lease Name

9. Well No.

10. Field and Pool, or Wildcat
Wichita Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reenter well with rods and tubing. Set pump jack and pump well to determine its potential and fill out necessary forms. If well is unproductive will plug and abandon immediately.

RECEIVED

JUN 20 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by FRANK T. CHAVEZTITLE SupervisorDATE 6-18-86APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT 3DATE JUN 18 1986

CONDITIONS OF APPROVAL, IF ANY:

(72)

Alana Oil & Gas Corp. E.26-28N.-15E
P.O. Box 570365
Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #3
Rio Arriba County, New Mexico

<u>Deviation</u>	<u>Depth</u>
$\frac{1}{4}$	500
$\frac{1}{2}$	1000
$\frac{3}{4}$	1500

Affadavit

This is to certify that the above deviation tests are correct
to the best of my knowledge.

Bud Cribbs
Bud Cribbs
C&C Oilfield Service

Subscribed and sworn before me this the 29th day of October 1986
My commission expires 10-19-87

Notary Public Howe Douns.

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

73

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <u>Alana Oil & Gas Corp</u>	8. Farm or Lease Name <u>Sammyth</u>
3. Address of Operator <u>P.O. Box 570365 Houston, Texas 77257-0365</u>	9. Well No. <u>3</u>
4. Location of Well UNIV LETTER <u>N</u> <u>1105'</u> FEET FROM THE <u>South</u> LINE AND <u>2490'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Wildcat <u>Gallow W.C.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7313</u>	12. County <u>Rio Arriba</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

pull rods & tubing 10/18/86, ran deviation survey, redressed bottom hole pump, ran tubing back in, set pump at 1693', hot oiled with 60 BBL of native oil. well is presently pumping at 9.6 BOPD.

(see Tabulation of Deviation Test Attached)

Well is presently shut in waiting for motor parts on Pump Jack.

RECEIVED
 OCT 30 1986
 OIL CON. DIV.
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cray Hill TITLE Agent DATE Oct. 22, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE OCT 30 1986

CONDITIONS OF APPROVAL, IF ANY:

74

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

SAMANTHA

8. Farm or Lease Name

SAMANTHA

9. Well No.

3

10. Field and Pool, or Wildcat

Hollow, N.C.

12. County

Rio Arriba

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER N LOCATED 1105 FEET FROM THE South LINE AND 2490 FEET FROMTHE West LINE OF SEC. 26 TWP. 28N RGE. 1E NMPA

15. Date Spudded

5/8/84

16. Date T.D. Reached

5/22/84

17. Date Compl. (Ready to Prod.)

9/14/84

18. Elevations (DF, RKB, RT/GR/etc.)

7313'

19. Elev. Casinghead

7315'

20. Total Depth

1778'

21. Plug Back T.D.

—

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

Greenhorn "Gallop"

25. Was Directional Survey Made

Yes.

26. Type Electric and Other Logs Run

Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8'	26	76'	9 7/8	64 Cu.ft. Class A, 220 Cal. Ck.	
4 1/2'	10.5	1778'	6 1/4	256 Cu.ft. Class A, 230 Cal. Ck.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1693	

31. Perforation Record (Interval, size and number)

1708 - 1748, 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
(1708-1748)	1500 gal 3 1/2 HCL, 1.5 gal CCP-3 Clay control 3 gal CCI Inhibitor, 37 lb. RA-1 chelating agent 10,000 gal foam pad, 10,000 gal 1# 10/20 sand

33. PRODUCTION

Date First Production 9/14/84		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 36" stroke 1 1/4" pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/21/86	Hours Tested 6	Choke Size 2"	Prod'n. For Test Period →	Oil — Bbl. 2.4	Gas — MCF 75 TPI	Water — Bbl. - 0 -	Gas — Oil Ratio
Flow Tubing Press. 2 1/2 lb.	Casing Pressure 5 lb.	Calculated 24-Hour Rate →	Oil — Bbl. 9.6	Gas — MCF 75 TPI	Water — Bbl. - 0 -	Oil Gravity — API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Craig Hill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Craig Hill

TITLE

President

DATE

Oct. 20, 1988

(75)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1748'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1748'		Mancos (Greenhorn)				

76

All distances must be from the outer boundaries of the Section.

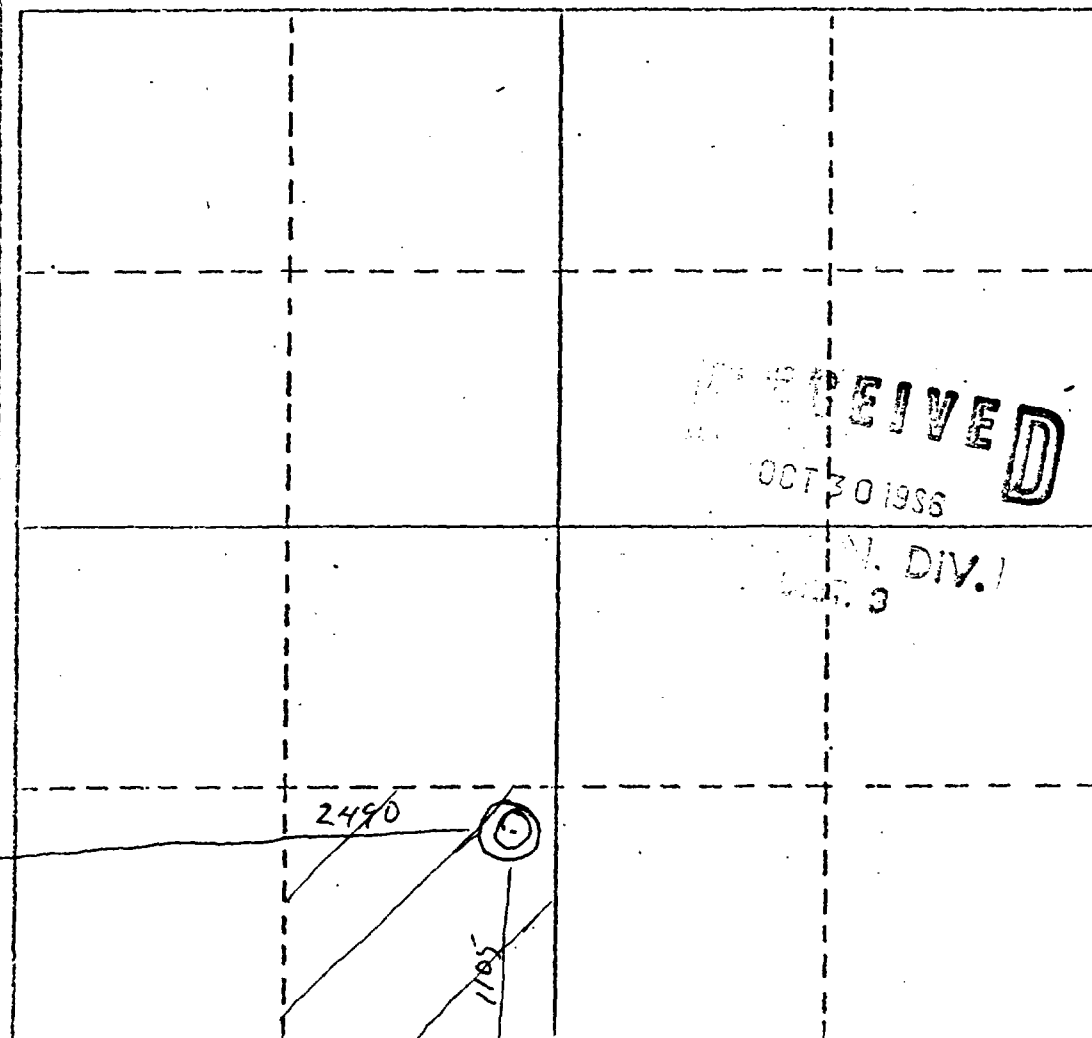
Operator Alana Oil + Gas Corp.		Lease Samantha		Well No. 3
Unit Letter N	Section 26	Township 28 North	Range 1 East	County Rio Arriba
Actual Footage Location of Well: 1105 feet from the South line and 2490 feet from the West line				
Ground Level Elev. 7313	Producing Formation G-4/10p	Pool W. C.	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Craig Hill**
Agent
Postilion **Agent**
Company **ALANA OIL + GAS**
Date **10/22/86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. **27**

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

All distances must be from the outer boundaries of the Section.

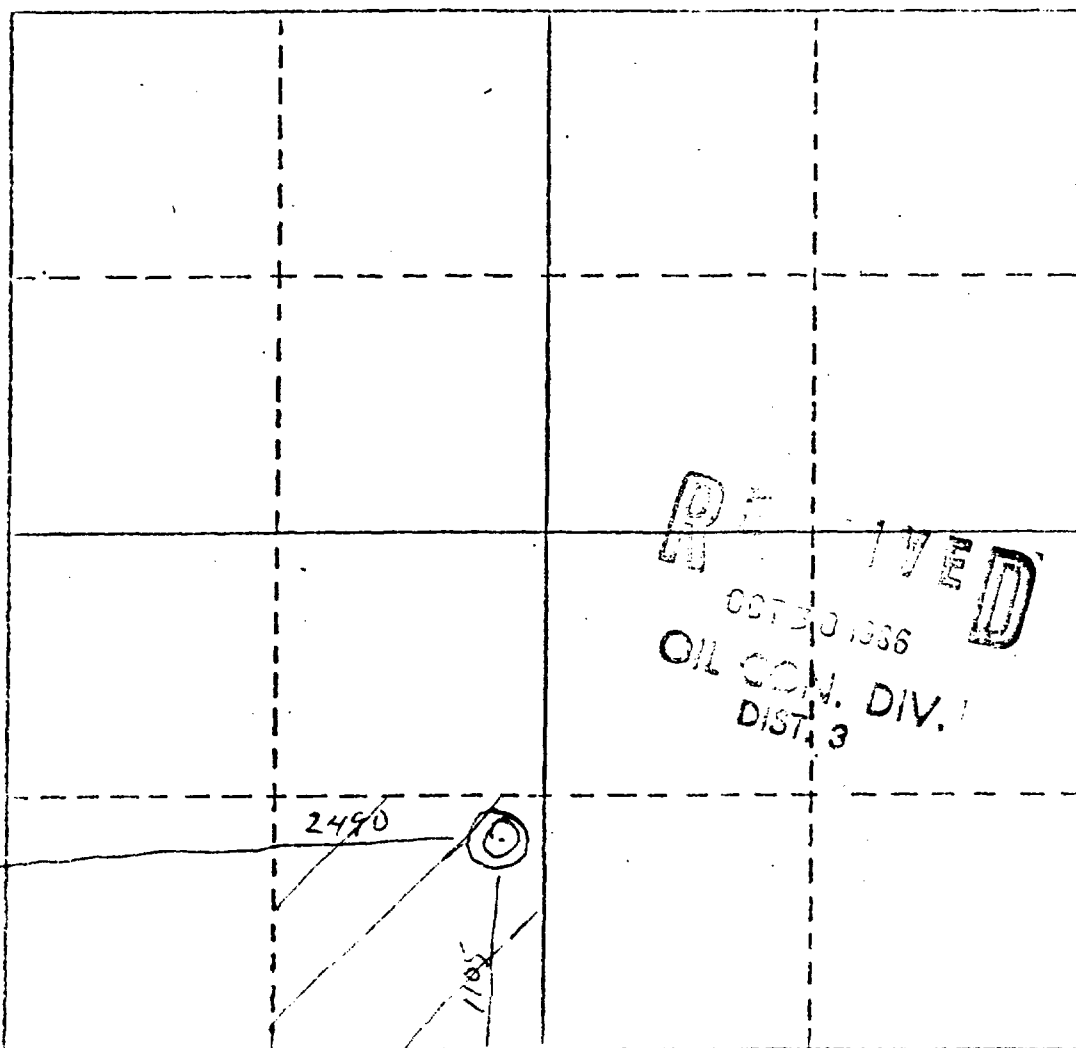
Operator Alana Oil + Gas Corp.			Lease SAMANTHA		Well No. 3
Unit Letter A	Section 26	Township 28 North	Range 1 East	County Rio Arriba	
Actual Footage Location of Well: 1105 feet from the South line and 2490 feet from the West line					
Ground Level Elev. 7313	Producing Formation Gallops	Pool W. C.	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Craig Hill
Name
Agent
Position
Agent
Company
Alana Oil + Gas
Date
10/22/86

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
or Licensed Land Surveyor

78

Certificate No. _____

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 7188
SANTA FE, NEW MEXICO 87501

Revised 10-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION	8. Farm or Lease Name W. A. Maddox-Suman
3. Address of Operator P. O. Box 570725, Houston, Texas 77257	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>1105</u> FEET FROM THE <u>South</u> LINE AND <u>2490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Wildcat W. A. Gallop 40
15. Elevation (Show whether DF, RT, GR, etc.) 7313	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/86 The well is shut in waiting for motor to be repaired.

4/25/86 Motor will be removed for repairs as soon as roads are passable.

4/25/87 After motor repair a gas oil ratio test will be conducted and form C 116 filed.

RECEIVED

APR 30 1987

OIL CON. DIV.
DIST. 3

79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE April 27, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Alana Oil & Gas Corp.</i>		8. Form or Lease Name <i>Samanatha</i>
3. Address of Operator <i>P.O. Box 570725 Houston Texas 77257</i>		9. Well No. <i>#3</i>
4. Location of well UNIT LETTER <i>N</i> <i>1105</i> FEET FROM THE <i>South</i> LINE AND <i>2490</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>Under Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7313</i>		12. County <i>Rio Arriba</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/87 Weather too bad to bring Western Co. in because of well site is too tight so Company canceled ball off treatment.

11/18/87 Mixed 82.5 gals of paraffin solvent with 73 B.O. & heated to 150°, pumped the 20 B.O. down line & heated remainder to 250°, then pumped the treatment down the annulus at about 2 P.M. Motor would not start, call mechanic, had had magneto so replaced & started pumping on propane, after 24 hrs no fluid was made.

12/3/87 Seated pump & well is presently producing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hill TITLE Proc DATE 12/3/87

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE DEC 11 1987

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

80

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3d. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ALANA Oil & Gas Corp. 3. Address of Operator P O Box 570725 Houston Texas 77257 4. Location of Well UNIT LETTER N 1105 FEET FROM THE South LINE AND 2490' FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7313	7. Unit Agreement Name 8. Form or Lease Name SAMANATHA 9. Well No. #3 10. Field and Pool, or Wildcat Gallup-Wildcat 12. County RIO ARriba
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/87 Installed motor for pump Jack and started pumping well, will not pump up.

10/4/87 Pumped 28 gals of paraffin solvent down the casing, well started pumping oil no water, estimated 2 or 3 B.O.P.D.

11/13/87 Company intends to restimulate by mixing 132 1/2 gals of paraffin solvent to 110 barrels of native oil with a temperature of 250° at a rate of 8 to 10 B.P.M. and to reball off perforations. Well to be immediately pumped by propain till natural gas is restored. Completion forms will be completed if successful. Company will be requesting approval for a experimental project to transpire as soon as possible from two or two service companies.

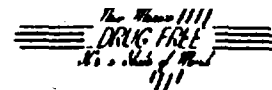
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE VP DATE 11-13-87

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE MANAGER DISTRICT #3 DATE NOV 16 1987

CONDITIONS OF APPROVAL, IF ANY:

81



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W.
9720B Candelaria NE
Albuquerque, NM 87112

RE: Temporarily Abandoned Wells
El Poso Ranch #9, N-11-28N-01E
El Poso Ranch #8, N-14-28N-01E
Samantha #1, L-26-28N-01E
Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File
Well File
DKF File

82

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 28 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner ALANA OIL AND GAS CORP. HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SAMANTHA</u>	Well No. <u>3</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease <u>N/A</u>
Location				
Unit Letter <u>N</u> : <u>1105</u> Feet From The <u>SOUTH</u> Line and <u>2490</u> Feet From The <u>WEST</u>				
Line of Section <u>26</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit : <u>N</u> Sec. : <u>26</u> Twp. : <u>28N</u> Rge. : <u>1E</u>
Is gas actually connected?	<u>N/A</u>
When	<u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. Smith
(Signature)

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988

BY [Signature]

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

83



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-115

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: [REDACTED] API #30-039-23446

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

84



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6179

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

85

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

86

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CAT CREEK ENERGY CORPORATION		8. Farm or Lease Name GONZALES 13
3. Address of Operator P.O. BOX 966, PAGOSA SPRINGS, COLORADO 81147		9. Well No. 1
4. Location of Well UNIT LETTER I LOCATED 330 FEET FROM THE EAST LINE AND 1650 FEET FROM THE SOUTH LINE OF SEC. 13 TWP. 31 N RGE 2 E NMPM		10. Field and Pool, or Wildcat WILDCAT Dakota
12. County RIO ARriba		
19. Proposed Depth 1400'	19A. Formation DAKOTA	20. Rotary or C.T. ROTARY
21. Elevations (Show whether D.F., R.T., etc.) 7637 MSL	21A. Kind & Status Plug. Bond ONE WELL	21B. Drilling Contractor SMITH WELL SERVICE
		22. Approx. Date Work will start 10/6/86

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17#	150'	50	SURFACE
6 1/2"	4 1/2"	9.5#	1400'	300	100' Surface

1) SURFACE TO BE SET BELOW GROUND WATER AND CEMENTED TO SURFACE.

2) PRODUCTION STRING WILL BE SET THROUGH DAKOTA IF PRODUCTIVE. SHOULD THE GREENHORN BE PRODUCTIVE, PRODUCTION STRING WILL BE SET ON TOP OF PAY ZONE AND CEMENTED TO 100' Surface

APPROVAL EXPIRES 4-17-87
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

OCT 22 1986

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Smith Title PRESIDENT Date 10/29/86

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

SUPERVISOR DISTRICT # 3

OCT 17 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BCP is Required!

87

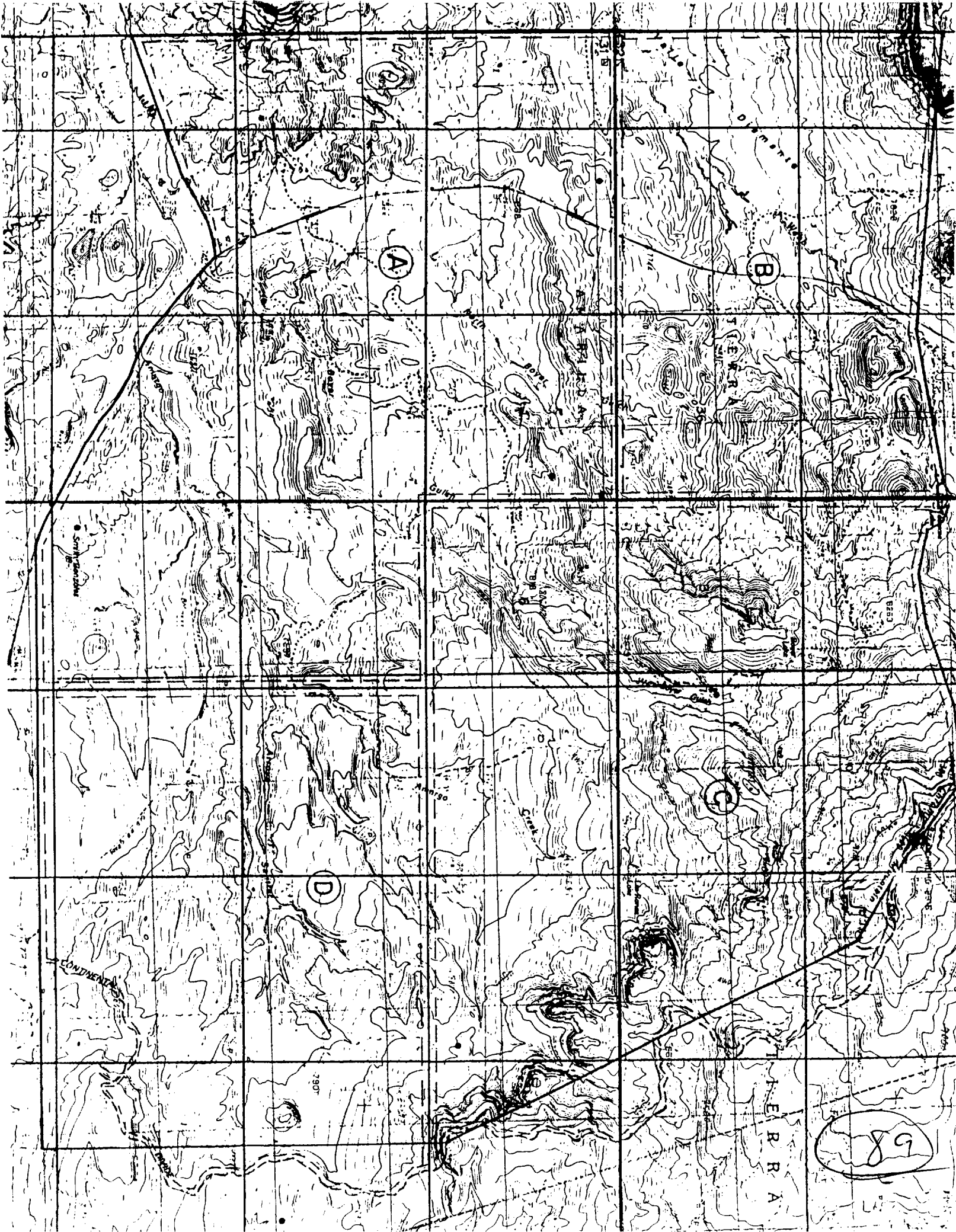
All distances must be from the outer boundaries of the sections

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

File

353

88



68

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

RECEIVED

NOV 0 7 1986

OIL CON. DIV.

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

3a. Indicate Type of Lease

State ☐

Fee ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

GONZALES 13

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

UNIT LETTER I 330 FEET FROM THE EAST LINE AND 1650 FEET FROM

THE SOUTH LINE, SECTION 13 TOWNSHIP 31 N RANGE 1 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7637 MSL (GL)

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUS AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUS AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Drilled 9" surface hole w air to 156' set 7" csg. to 156' And cemented to surface w 24 cu. ft. class 'B' cmt. 10/24/86
- 2.) Installed 2000⁺ B.O.P. Drilled cmt. + shoe. Test 250 psi. (AIR)
- 3.) Drilled w air to 900'
- 4.) Drilled w 2% KCL water to 1445'. 11/2/86
- 5.) Logged well to 1445' 11/3/86
- 6.) RAN 4 1/2 csg. Padlock shoe set @ 965 - Cemented w 101 cu/ft 50/50 Pozmix Tailed in w 30 cu/ft neat. Cement calculated 30% excess but NO cement to surface.
- 7.) Well shut in until spring thaw is over. 11/4/86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M J Smith

TITLE President

DATE 11/7/86

APPROVED BY Original Filed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE NOV 7 1986

CONDITIONS OF APPROVAL, IF ANY:

90



Don L.
TONET ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-5178

March 10, 1987

Mr. M.L. Smith
Cat Creek Energy Co.
P.O. Box 966
Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E
Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us status reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on the Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent reports within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity and Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
Well Files
Operator File

91

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
APR 06 1987
OIL CON. DIV.
DIST. 3

3a. Indicate Type of Lease

State ☐Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒GAS WELL ☐

OTHER-

Name of Operator

C&T CREEK ENERGY CORPORATION

Address of Operator

P.O. Box 966, Pagosa Springs, CO. 81447-0966

Location of Well

UNIT LETTER I 330 FEET FROM THE EAST LINE AND 1650 FEET FROMTHE SOUTH LINE, SECTION 13 TOWNSHIP 31 N RANGE 1 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

GONZALES 13

9. Well No.

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☒PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reference to our Sundry Notice And report dated
11/7/86

1.) spudded 2200 hrs. 10/22/86 - set pipe (surface) 10/24/86

7.) Well shut-in until spring thaw is over And Rancher will let us move rig in. Probably May or June 1987.

We will notify you AS SOON AS we know

92

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

M. J. Smith

TITLE

President

DATE

4/2/87

Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

APR 08 1987

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 28 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.	
Address 3107 N. HASKELL, DALLAS, TX. 75204	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name CAT CREEK ENERGY CORP. P.O. BOX 966, PAGOSA SPRINGS, CO. 81147-0966 and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name GONZALES 13	Well No. 1	Pool Name, including Formation WILDCAT MORRISON Dakota	Kind of Lease State, Federal or Fee FEE	Lease No. N/A
Location Unit Letter I : 330 Feet From The EAST Line and 1650 Feet From The SOUTH Line of Section 13 Township 31N Range 1E, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 13
	Twp. 31N	Rge. 1E
	Is gas actually connected? N/A	
	When N/A	

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. Smith
(Signature)

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19

BY *[Signature]*

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devian tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filled for each pool in mult completed wells.

93

APPLICATION FOR PLUGGING

1/2/91

1. Spur Oil, Inc.,
(hereinafter called "operator") is the operator of the
Gonzales 13 #1 located
I-13-31N-01E,
Rio Arriba County, New Mexico.

2. Spur Oil, Inc., as operator,
has posted a ~~(one well)~~ (blanket) ~~(cash)~~ (surety) bond in
the amount of \$50,000.00 in compliance with Section
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
Regulations of the Oil Conservation Division, which bond is
conditioned upon compliance with the Statutes of the State
of New Mexico and the Rules and Regulations of the Division
with respect to the proper plugging and abandonment of the
well(s) operated by said operator.

(Alt. 1) 3. Old Republic Insurance Company is surety on
said bond.

(Alt. 2) 3. _____ is holding savings
account No. _____.

(Alt. 3) 3. Operator has deposited with _____

94

_____ the sum of \$ _____ in Certificate of Deposit or savings account No. _____ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The _____ Gonzales 13 #1 _____ has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the _____ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the _____ Gonzales 13 #1 _____ well is presumed to have been abandoned.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Gonzales 13 #1 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Gonzales 13 #1 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.

96



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-119

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: [REDACTED] API #30-039-24081

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

97



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6178

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

78

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13, # 1	I-13-31N-01E	30-039-24081
Gonzales 18, # 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

99

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name GONZALES 18
2. Name of Operator CAT CREEK ENERGY CORPORATION		9. Well No. 18-1
3. Address of Operator P.O. BOX 966, PAGOSA SPRINGS, COLORADO 81147-0966		10. Field and Pool, or Wildcat WILDCAT-Dakota
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE OF SEC. 18 TWP. 31 N RGE. 2 E NMPM		12. County RIO ARriba
19. Proposed Depth 1400'		19A. Formation DAKOTA
20. Rotary or C.T. ROTARY		
21. Elevations (Show whether DF, RT, etc.) 7645' MSL	21A. Kind & Status Plug. Bond #S-V-00-00-562	21B. Drilling Contractor SMITH WELL SERVICE, INC.
		22. Approx. Date Work will start AUGUST, 10, 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17 lb.	150'	50	SURFACE
6 1/2"	4 1/2"	9.5 lb.	1400'	300	100'

- 1) Surface to be set below ground water and cemented to surface.
- 2) Production string will be set through Dakota if productive and cemented to bottom of surface casing. If Greenhorn is productive and Dakota is not, then a cement plug will be set across the Dakota, production string will be set on top of the Greenhorn and cemented to bottom of surface casing.

APPROVAL EXPIRES 2-7-86
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

AUG 06 1985
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

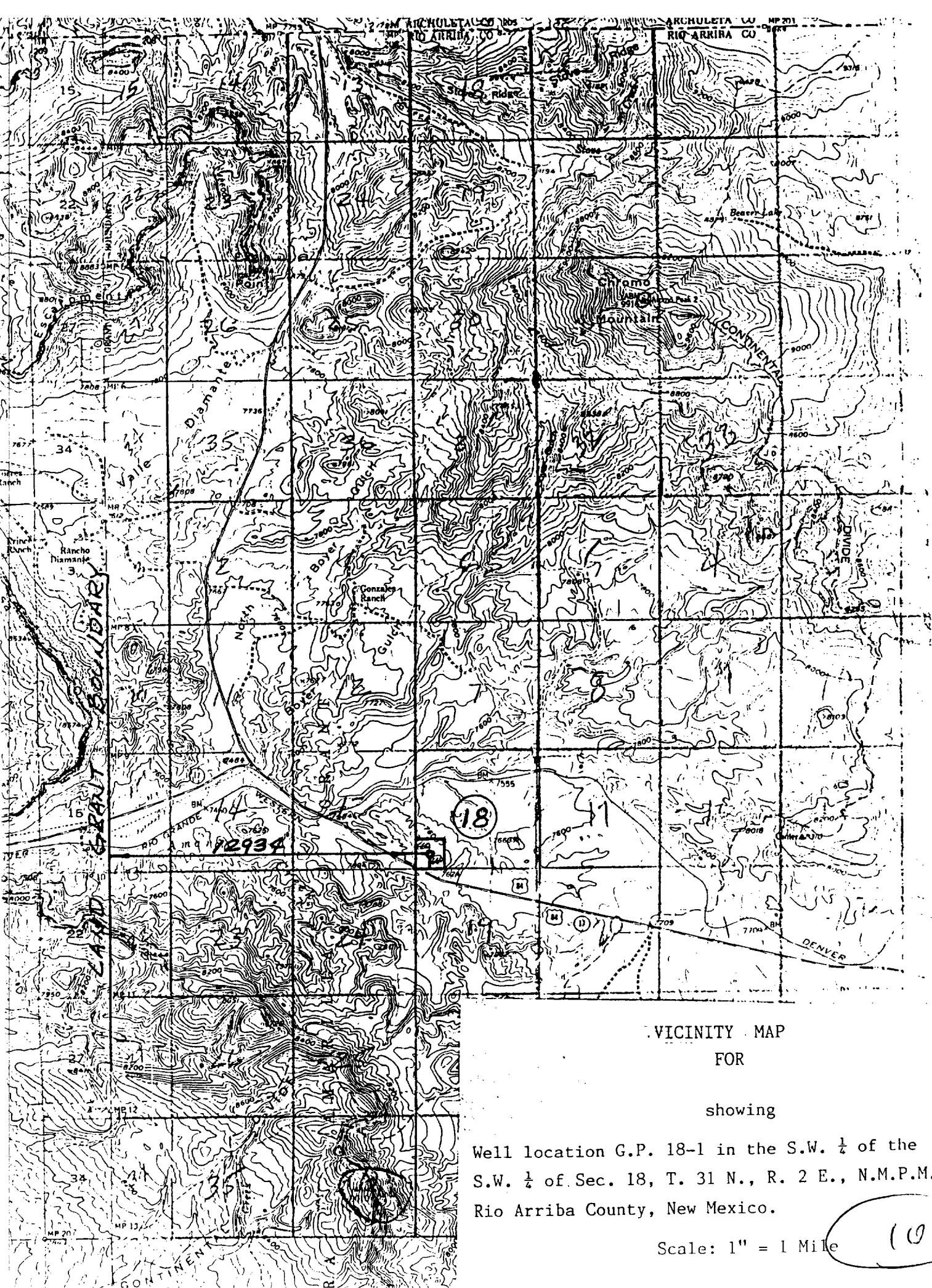
Signed W. Smith Title President Date AUGUST 6, 1985

(This space for State Use)

APPROVED BY Ernie Busch TITLE Geologist DATE AUG 07 1985

CONDITIONS OF APPROVAL, IF ANY:

100



VICINITY MAP
FOR

showing

Well location G.P. 18-1 in the S.W. $\frac{1}{4}$ of the
S.W. $\frac{1}{4}$ of Sec. 18, T. 31 N., R. 2 E., N.M.P.M.,
Rio Arriba County, New Mexico.

Scale: 1" = 1 Mile

(101)

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cat Creek Energy Corporation		Lease		Gonzales 18		Well No. 18-1	
Letter M	Section 18	Township T 31 N	Range R 2 E	County Rio Arriba			
Postage Location of Well:							
660 feet from the West line and 660 feet from the South line							
Land Level Elev. 7645	Producing Formation Dakota		Pool Wildcat		Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

note: This well is 13594 ft east of the Tiorra Amarin grant Boundary.

18

660' ★

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. L. Smith

Name

President

Position

Cat Creek Energy Corp.

Company

8/5/85

Date

M. L. Smith

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

7/19/85
Surveyed

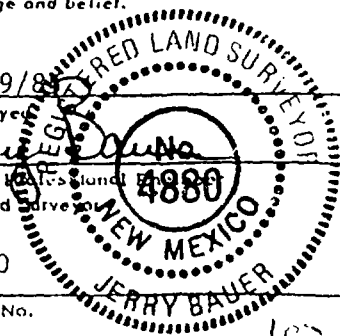
Surveyed

Registered Professional Engineer

and/or Land Surveyor

4880

Certificate No.



107

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

CAT CREEK ENERGY CORPORATION

Address of Operator

P.O. Box 966 - Pagosa Springs - CO. 81147-0966

Location of Well

UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROMTHE SOUTH LINE, SECTION 18 TOWNSHIP 31N RANGE 2E NMPN.

7. Unit Agreement Name

8. Farm or Lease Name

GONZALES 18

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.)

7645' MSL

12. County

RIO ARriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐PLUG AND ABANDON ☐PARTIALLY ABANDON ☐OR ALTER CASING ☐CHANGE PLANS ☐FACED ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

Spudded 9" hole @ 1240 hrs. 8/31/85 AND drilled to 162' RKB (RKB 7' above ground level). Ran 7"-17#/ft. 8rd csg. at @ 162' RKB measuring 155.35' Cemented with 26 cu. yds. class "A" cement weighing 15.6#/gal. Good cement returns to surface. Test csg. to 500 psi - W.O.C. - Drilling @ 40' - 1600 hrs, 9/4/85

RECEIVED

SEP 06 1985

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Frank T. Chavez

TITLE

President

DATE

9/6/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP - 6 1985

SIGNATURES OF APPROVAL, IF ANY:

103

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <u>Cat Creek Energy Corporation</u>	8. Form or Lease Name <u>GONZALES 18</u>
Address of Operator <u>P.O. Box 966, Pagosa Springs, CO 81447-0966</u>	9. Well No. <u>1</u>
Location of Well UNIT LETTER <u>M</u> <u>6660</u> FEET FROM THE <u>WEST</u> LINE AND <u>6660</u> FEET FROM <u>111.1660</u>	10. Field and Pool, or Widened
LINE, SECTION <u>18</u> TOWNSHIP <u>31N</u> RANGE <u>2 E</u> NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)

7645' MSL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK ☐

PLUG AND ABANDON ☐

DEARLY ABANDON ☒

CHANGE PLANS ☐

ON ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 815 ft. RKB (7' AGL) Hole full 290
in water. Waiting on rig. Casing capped
Waiting to Log.

RECEIVED

OCT 18 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE President

DATE 9/28/85

Original Signed by FRANK T. CHAVEZ

TITLE District Supervisor #3

DATE Oct 10 1985

COPIES OF APPROVAL, IF ANY:

(104)



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

March 11, 1986

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Allied Fidelity Insurance Co.,
7000 E. Bellview Avenue
Englewood, Colorado 80111

RECEIVED
SEP 18 1986
OIL CON. DIV.
DIST. 3

Attention: Karin Walsh

Re: \$5,000 One-Well Plugging Bond
Cat Creek Energy Corporation, Principal
Allied Fidelity Insurance Co., Surety
Gonzales Lease #18-1, Sec. 18, T-31-N,
R-2-E, Rio Arriba County
Bond No. SV 0000562

Dear Ms. Walsh:

On August 7, 1985, I approved a \$5,000 one-well plugging bond by accepting a verbal over the telephone confirming that a bond had been written for the above-captioned company and would be received in this office shortly. On September 30, 1985, I received the bond but there was no location filled in on the bond. On October 3, 1985, I wrote you requesting that a rider be sent giving the exact footage description; example: 660 feet from the South line and 780 feet from the East line. To date, the rider has not been received in this office.

I would very much appreciate your issuing the rider and having it back in my office within the next few weeks. If you have any questions, please contact me.

Thank you for your cooperation in this matter.

Sincerely,

Diane Richardson
DIANE RICHARDSON
Administrator
Bonding Department

105

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

8. Form or Lease Name

CAT CREEK ENERGY CORPORATION

GEN ZALES 18

Address of Operator

9. Well No.

P.O. Box 966, Pagosa Springs, CO. 81447-0966

1

Location of Well

10. Field and Pool, or Whelan

UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM
THE South LINE, SECTION 18 TOWNSHIP 31 N RANGE 2 E NMPM.

WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.)

7645 MSL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☒COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Waiting on Rig and weather. Casing capped. Waiting to Log. Hole full 290 KCL water. No pressure @ surface.

RECEIVED

APR 11 1986

OIL CON. DIV.
DIST. 3

106

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. ChavezTITLE PresidentDATE 4/7/86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 11 1986

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Exempt 7-11-86

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

CAT CREEK ENERGY CORPORATION

Address of Operator

P. O. BOX 966 PAGOSA SPRINGS, CO. 81147-0966

Location of Well

UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM
SOUTH 18 31 N 2 E
 THE LINE, SECTION TOWNSHIP RANGE W&PM.

7. Unit Agreement Name

8. Farm or Lease Name

GONZALES 18

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.)

7645' MSL

12. County

RIO ARRIBA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☒COMMENCE DRILLING OPER. ☐PLUG AND ABANDONMENT ☐LL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well closed-in . No pressure on casing. Full of 2% KCL.

AFE now being prepared to circulate among partners for E-logs at present depth 815 ft. and drilling ahead to proposed T.D. 1400 ft.

RECEIVED

AUG 04 1986

OIL CON. DIV.)
DIST. 3

107

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Frank T. ChavezTITLE PRESIDENTDATE 7/31/86Reviewed by Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3DATE AUG 04 1986

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 18, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Cat Creek Energy Corp.
Gonzales 18 #1 M-18-31N-2E

Dear Jeff:

Temporary abandonment on the referenced well expired 7-11-86.

Please docket a case calling for Cat Creek Energy Co., M.L. Smith and all other interested parties to appear and show cause why the Gonzales #1, located 660 feet from the south line and 660 feet from the west line of Section 18, Township 31 North, Range 2 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well File

108

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Name of Operator
CAT CREEK Energy Corporation
Address of Operator
P.O. Box 966, Pagosa Springs, CO. 8147-0966
Location of Well
UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM
THE South LINE, SECTION 18 TOWNSHIP T31N RANGE 2E NMPM.

GONZALES 18

1

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

7645' MSL

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Drilled 6 1/2" hole to 1380'. Lost bottom 500' of drill string in hole. No recovery
- 2.) Logged well from 940' 10/12/86
- 3.) Set 4 1/2 csg. to 656' and cemented with 57 cu. ft. 50/50 Pozmix and tailed in 4 30 cu. ft. neat (B) cement. 10/14/86
- 4.) Ran temp. survey & Perf. 4 shls/H. 515-519, 522-36 & 593-60 10/15/86
- 5.) Ran tubing (2 3/8) and swabbed. Released completion rig 10/23/86
- 6.) Well on test.

RECEIVED
OCT 23 1986
OIL CONSERVATION DIV.
SANTA FE, N.M.

109

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mr Smith

TITLE President

DATE 11/5/86

APPROVED BY Original by Mr. JACK E. CHAVEZ

TITLE

DATE NOV 12 1986



Samuel A.
TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 10, 1987

Mr. M.L. Smith
Cat Creek Energy Co.
P.O. Box 966
Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E
Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us status reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on the Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent reports within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity and Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
Well Files
Operator File

110

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

CAT Creek Energy Corporation

Address of Operator

P.O. Box 966, Pagosa Springs, CO. 81147-0966

Location of Well

UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM
THE South LINE, SECTION 18 TOWNSHIP 31 N RANGE 2 E NMPM.

7. Unit Agreement Name

8. Name of Lease Lessor

GONZALES 10

9. Well No.

1

10. Field and Pool, or Wildcat

Wild CAT

11. Elevation (Show whether DF, RT, GR, etc.)

7645' MSL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☒COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) Well shut in 11/5/86 due to weather conditions
Road unpassable.

2.) Will move Rig in on May or June 1987 to
Complete or Abandon.

APR 6 1987

OIL CON. DIV

DIST. 3

{ MR. GONZALO GONZALES will give us permission to move in
Rig, then we will notify you. Thanks, M.L. }

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. SmithTITLE PresidentDATE 4/2/87

Original Signed by CHARLES GHOLSON.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED

JUN 28 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) _____

If change of ownership give name and address of previous owner CAT CREEK ENERGY CORP. P.O. BOX 966
PAGOSA SPRINGS, CO. 81147-0966

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>GONZALES 18</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT MEADISON Dakota</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>WEST</u> Line and <u>660</u> Feet From The <u>SOUTH</u> Line of Section <u>18</u> Township <u>31N</u> Range <u>2E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>CAT CREEK ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>18</u> Twp. <u>31N</u> Rge. <u>2E</u>	Is gas actually connected? <u>N/A</u> When <u>n/a</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988

BY [Signature]

TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

112

1/2/91

APPLICATION FOR PLUGGING

1. Spur Oil, Inc.,
(hereinafter called "operator") is the operator of the
Gonzales #8 #1 located
M-18-31N-02E,
Rio Arriba County, New Mexico. Assignment from Cat Creek Energy
Corporation 11/07/86

2. Spur Oil, Inc., as operator,
has posted a ~~(one well)~~ (blanket) ~~(cash)~~ (surety) bond in
the amount of \$50,000.00 in compliance with Section
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
Regulations of the Oil Conservation Division, which bond is
conditioned upon compliance with the Statutes of the State
of New Mexico and the Rules and Regulations of the Division
with respect to the proper plugging and abandonment of the
well(s) operated by said operator.

(Alt. 1) 3. Old Republic Insurance Company is surety on
said bond.

(Alt. 2) 3. _____ is holding savings
account No. _____.

(Alt. 3) 3. Operator has deposited with _____

113

_____ the sum of \$ _____ in Certificate of Deposit or savings account No. _____ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The Gonzales 18 #1 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the _____ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Gonzales 18 #1 well is presumed to have been abandoned.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

114

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Gonzales 18 #1 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Gonzales 18 #1 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.

115



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

Certified: P-987-892-121

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: [REDACTED] API #30-039-23805

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

116



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1808 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

117

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
AMOUNT FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

38-039-22135
Form C-101
Revised 1-4-65

Quinlan #1

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201		9. Well No. Chama Butte #1
4. Location of Well 9045' Bearing S. 44°25'05" E. of Milepost 202+5.10 on the Colorado-N. Mexico boundary. UNIT LETTER LOCATED FEET FROM THE LINE TWP. RGE. NMPM		10. Field and Pool, or Wildcat Wildcat-ENTRADA
12. County Rio Arriba		
19. Proposed Depth 3500		19A. Formation Entrada
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 8705	21A. Kind & Status Plug. Bond State Wide	21B. Drilling Contractor Castle Drilling Company
22. Approx. Date Work will start August 17, 1979		

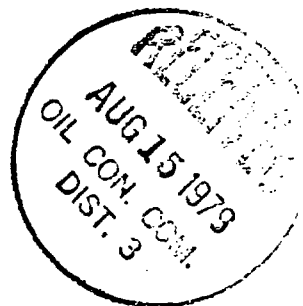
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	500	400	Circ.
7-7/8"	5-1/2"	15.5#	3500	350	2000

It is proposed to drill the above captioned well to a depth of 3500' or a depth sufficient to test the Entrada formation. If tests warrant the well will be cased, stimulated and completed as conditions warrant. BOP will be used during drilling and completion operation

APPROVAL / ALL
FOR 30 DAYS UNLESS
FORMING COMPLETED.

EXPIRES 11-13-79



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW TIME ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Wilke Title Vice-President, Land Date August 10, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE AUG 15 1979

CONDITIONS OF APPROVAL, IF ANY:

119

WELL LOCATION AND ACREAGE DEDICATION PLAT

S. 100' x 100' sections
Effective 1-1-79

All distances must be from the outer boundaries of the Section

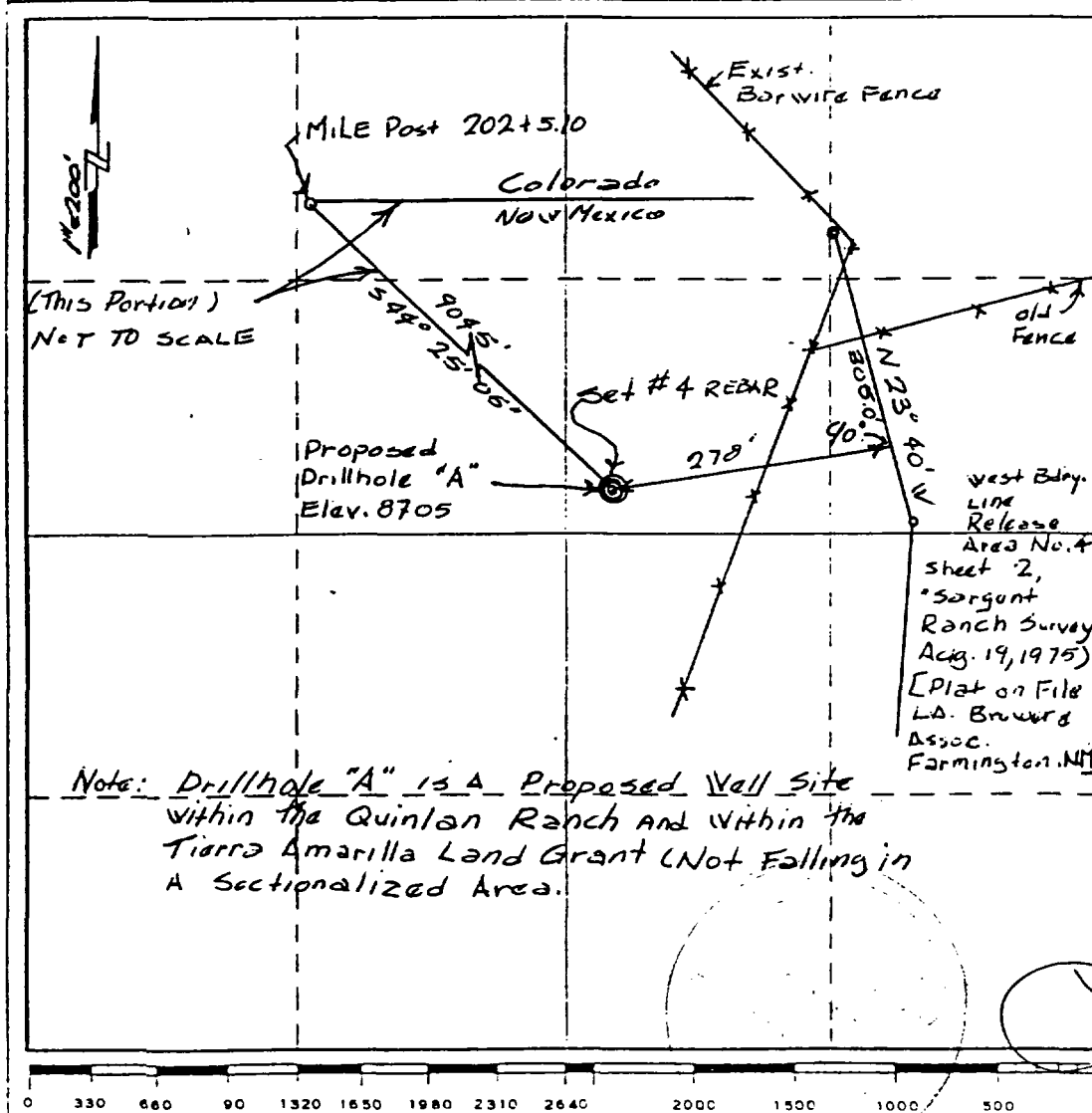
Operator <i>Hanson Oil Corp</i>		Lease <i>Chama Butte</i>		Well No. <i>1</i>
Unit Letter	Section <i>NA</i>	Township <i>N.A.</i>	Range <i>N.A.</i>	County <i>RIO ARriba</i>
Actual Footage Location of Well: <i>9045'</i> feet from the MILE Post <i>202+5.10</i> line and <i>COLO./N.M. BOUNDARY</i> BEARING <i>S44° 25' 05" E</i> (FROM Post 202)				
Ground Level Elev. <i>8705'</i>	Producing Formation <i>Entrada</i>	Pool <i>Wild cat</i>	Dedicated Acreage: Ac	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

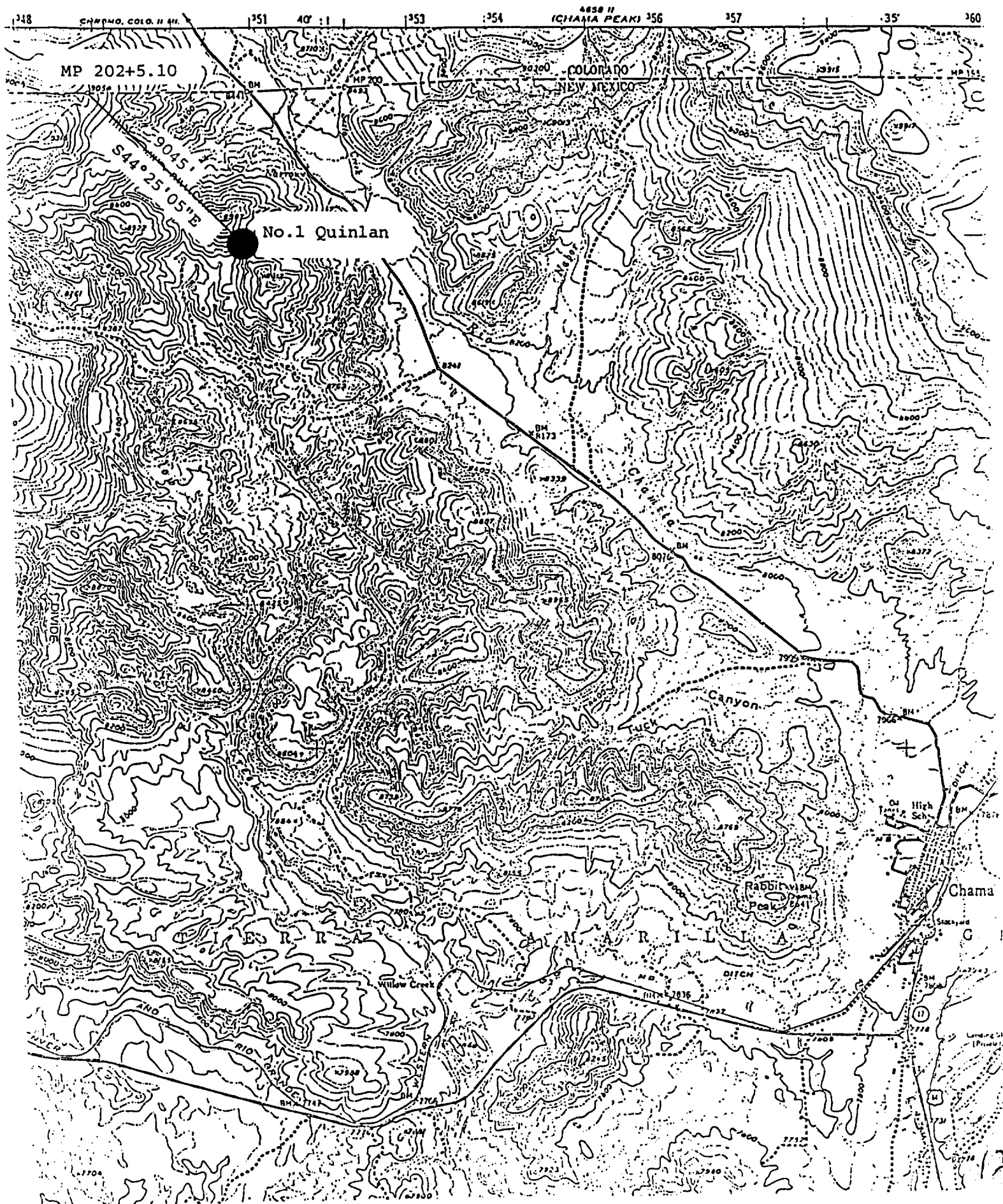
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.



NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. Chama Butte #1
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM Colorado - New Mexico boundry. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705'	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-79 T.D. 3865'. Ran 115 jts of 5½" 14# & 15.5# 8rd LT&C csg (3869.96'), set @ 3864' Cemented with 400 sx HOWCO Lite cement, ½# floceal per sk, 12.7#/gal, 240 sx Class "B", 1% CFR-2, .3% HLX 249, ¼# floceal per sk.
Plugged down @ 10:07 AM on 9-16-79.
Tested casing to 2500 psi for 30 minutes, held okay.
RIG RELEASED @ 7 PM on 9-16-79.
Operations suspended until further notice.

TEMPORARY ABANDONMENT
EXPIRES DEC 31 1979



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loraine R. Schmitt TITLE Production Clerk DATE September 19,

Original Signed by A. R. Hendrix

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

122

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. Chama Butte #1
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM Colorado - New Mexico boundry. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705'	12. County Rio Aribba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> (Extension)	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request to extend Temporary Abandonment date to September 30, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lorraine R. Schmitt TITLE Production Clerk DATE 9/28/79

APPROVED BY AR Hendricks TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

123



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZ
AZTEC, NEW ME
(505) 334-

September 18, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum
Quinlan Ranch #1 B-29-32N-3E

Dear Jeff:

The referenced well was drilled by Hanson Oil Co. in 1980 and was known as the Chama Butte #1. The well was subsequently plugged and abandoned by Hanson and P&A was approved 8-5-80.

We received an intent to re-enter the well from Texas Rose Petroleum on 3-6-85. We have received no more reports from Texas Rose. A recent field inspection reveals the well has been re-entered, presumably by Texas Rose. Please docket a case calling for Texas Rose Petroleum, the Travelers Insurance Companies and all other interested parties to appear and show cause why the Quinlan Ranch #1, should not be re-plugged and abandoned in accordance with a Division approved plugging program.

The well is located on an unsurveyed tract 9040' bearing south 44° 25'.05" east of mile post 202 + 5.10' on the Colorado New Mexico boundary.

Yours truly,

Charles Gholson
Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well File

12

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hanson Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1515, Roswell, New Mexico, 88201	7. Unit Agreement Name
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the Colorado UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM New Mexico boundry. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	8. Farm or Lease Name Quinlan Ranches
	9. Well No. Chama Butte #1
	10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705'	12. County RA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to drill the above captioned well to a Total Depth of 4000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Webb TITLE Vice-President, Land DATE September 12,

APPROVED BY MR. Hendricks TITLE SECRETARY DATE SEP 13 1970

CONDITIONS OF APPROVAL, IF ANY:

125

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. Chama Butte #1
4. Location of Well 9045' Bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the Colorado UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM New Mexico boundry. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

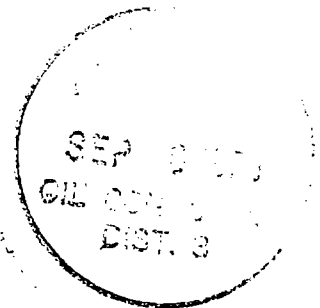
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-79 SPUD WELL @ 10 A.M. on 8-26-79.

8-27-79 Ran 513' 8-5/8" 24# K-55 8rd ST&C casing. Cemented with 380 sx Class "B" cement, 2% CaCl, 1/4# floreal per sack. Used 50 sacks outside top job. Pressure tested casing to 1000 psi for 30 minutes, held okay.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Louise Robinson TITLE Production Clerk DATE 9/4/79

Original Signed by A. R. Hendrick
PROVED BY _____ TITLE SUPERVISOR DATE SEP 8 1979

CONDITIONS OF APPROVAL, IF ANY:

126

RECEIVED	
DISTRIBUTION	
E	
S.	
ND OFFICE	
ERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Hanson Oil Corporation		
Address of Operator		
O. Box 1515, Roswell, New Mexico 88201		
Location of Well		
9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the		
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM		
Colorado - New Mexico boundry		
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
Quinlan Ranches
9. Well No.
Chama Butte #1
10. Field and Pool, or Wildcat
Wildcat - Entrada
11. Elevation (Show whether DF, RT, CR, etc.)
8705'
12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test formations	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hanson Oil Corporation proposes to test each formation individually with a packer and retrievable bridge plug, treating with 100 gal/ft 15% acid and swab testing.

The proposed perforations are 2 JSPF as follows:

Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 2624'-2632'
 Hurro Canyon: 2744'-2752', 2804'-2814', 2840'-2850', 2892'-2900'
 Rushy Basin (3256'-3264'
 Modilto: / 3647'-3652'
 Entrada: 3672'-3678', 3746'-3752', 3792'-3803'



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles Gholson TITLE Production Clerk DATE June 30, 1980

Original Signed by CHARLES GHOLSON

BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 1 1980

IONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201	9. Well No. Chama Butte #1
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM Colorado - New Mexico boundry. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705'	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing formations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-80 Ran GR-CBL - PBDT 3822' - Top cmt @ 760' - 95-100% bond throughout

6-09-80 Perf Entrada from 3793' to 3803' 2/ft

6-11-80 Spotted 100 gal acid across perfs - Set pkr @ 3690' - Acid perfs @ 3793-3803' w/2000 gal 15% MCA acid

6-13-80 Pumped 30,000 SCF N₂ pad & 2000 gal 15% MCA with 65,150 SCF N₂

6-16-80 Perf Entrada 3746'-3752' 2/ft, .4" gun, .40 holes, 13 holes - Set RBP @ 3773'

6-17-80 Set pkr @ 3765' & test okay - Spot 100 gal 15% MCA - Pulled pkr & set 3645' - Acid w/600 gal 15% MCA & 13 RCBS

6-18-80 Perf top Entrada from 3672'-3678', 2/ft, 13 holes

6-19-80 Set RBP @ 3716' - Set RTTS pkr @ 3684' - Test pkr & BP, okay - Rel pkr & spot 100 gal 15% MCA - Pulled pkr to 3562' & acid Entrada perfs 3672'-3678' w/600 gal 15% MCA & 13 RCBS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leanne Schmitt TITLE Production Clerk DATE 6-30-80

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1 DATE JUL 1 1980

CONDITIONS OF APPROVAL, IF ANY:

128

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanson Oil Corporation
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on the UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM Colorado - New Mexico Boundry THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Quinlan Ranches
9. Well No. Chama Butte #1
10. Field and Pool, or Wildcat Wildcat - Entrada
12. County Rio Aribba

15. Elevation (Show whether DF, RT, GR, etc.) 8705'
--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Testing formations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

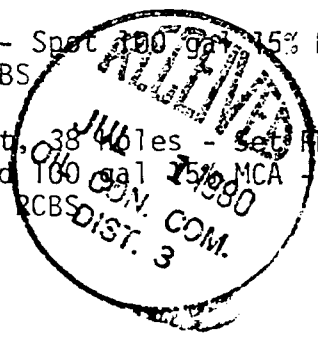
6-20-80 Perf Todilto @ 3647' to 3652', 2/ft, 11 holes - Reset RBP @ 3669'

6-21-80 Set RTTS pkr @ 3653' - Test RBP to 1500 psi - Rel RTTS pkr & spot 100 gal 15% MCA - Reset RTTS pkr @ 3532' - Acid w/600 gal 15% MCA & 11 RCBS

6-23-80 Perf Brushy Basin @ 3256'-3264', 11 holes

6-25-80 Set RBP @ 3316' - Set RTTS pkr @ 3259' & test okay - Spot 100 gal 15% MCA - Move RTTS to 3140' - Acid w/800 gal 15% MCA & 17 RCBS

6-27-80 Perf Burro Canyon @ 2744'-2752' & 2804'-2814', 2/ft, 38 holes - Set RBP @ 2871' - Set RTTS pkr @ 2841' - Tested okay - Spotted 100 gal 15% MCA - Set RTTS @ 2718' - Acidized w/1800 gal 15% MCA & 41 RCBS



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerani Schmidt TITLE Production Clerk DATE 6-30-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 1 1980

CONDITIONS OF APPROVAL, IF ANY:

129

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Hanson Oil Corporation
3. Address of Operator
P.O. Box 1515 Roswell, NM 88201
4. Location of Well
9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM
the Colorado-New Mexico boundary.
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
8705'

7. Unit Agreement Name
8. Farm or Lease Name
Quinlan Ranches
9. Well No.
Chama Butte #1
10. Field and Pool, or Wildcat
Wildcat - Entrada
12. County
Rio Arriba

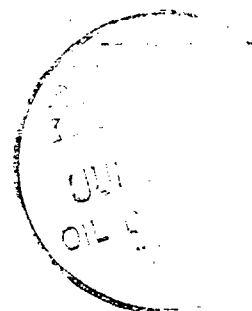
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to advise that Hanson Oil Corporation set the following plugs to plug and abandon the above captioned well:

3690 - 3558' 15 SX
3320 - 3188' 15 SX
2830 - 2698' 15 SX
2650 - 2429' 25 SX
132' 15 sx at surface



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Deans TITLE Vice-President Production and Drilling DATE July 16, 1980
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3
APPROVED BY _____ TITLE _____ DATE 1111 2 1980
CONDITIONS OF APPROVAL, IF ANY: 130

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation		8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P.O. Box 1515 Roswell, NM 88201		9. Well No. Chama Butte #1
4. Location of Well 9045' bearing S. 44° 25'05" E. of milepost 202 + 5.10 on UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM the Colorado-New Mexico boundary. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat Wildcat - Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 8705'		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to inform you that the above well is ready for inspection:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, has been set in concrete. This marker has the proper identification permanently on the marker;
- (3) the location has been cleared and cleaned of all junk;
- (4) the dead man wires have been cut.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Vickey K. Taylor</u>	TITLE <u>Production Clerk</u>	DATE <u>August 4, 1980</u>
APPROVED BY <u>RICHARD</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #.</u>	DATE <u>AUG 5 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

131

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Quinlan Ranch
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat <i>Greenhorn</i>
17. County
Rio Arriba

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	RE-ENTRY OF PLUGGED WELL
b. Type of Well	DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	TEXAS ROSE PETROLEUM, INC.
3. Address of Operator	16970 Dallas Parkway, Ste. 702 Dallas, Texas 75248
4. Location of Well	UNIT LETTER <i>K-29-12N-3E</i> LOCATED <i>On Unserved Tierra Amarilla Grant</i> Bearing 9045' S44°25'05"E of Milepost 202+5.10 on Colo.-New Mexico Boundary AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM

19. Proposed Depth	2500'
19A. Formation	Greenhorn
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	8705' GL
21A. Kind & Status Plug. Bond	Blanket
21B. Drilling Contractor	Salazar
22. Approx. Date Work will start	As Soon As Possible

EXISTING PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0# K-55	513'	380	Circulated
7-7/8"	5-1/2"	14.0# & 15.5#	3864'	640	30'

This well was drilled to TD 3865' by Hanson Oil Corporation. It was plugged and abandoned on July 16, 1980 after testing Entrada, Todilto, Brushy Basin, Burro Canyon and Dakota.

Texas Rose Petroleum, Inc. proposes to install a 3000#WP Reagan bladder-type BOP on the existing 5-1/2" casing and clean out plugs to about 2450'. Perforate opposite Greenhorn. Set bridge plug above perforations and treat with 15% acid. Swab and test to tanks.

RECEIVED

MAR 06 1985

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 5, 1985

(This space for State Use)

Original Signed by FRANK I. CHAVEZ

SUPERVISOR DISTRICT # 9

MAR - 6 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

132

All distances must be from the outer boundaries of the Section.

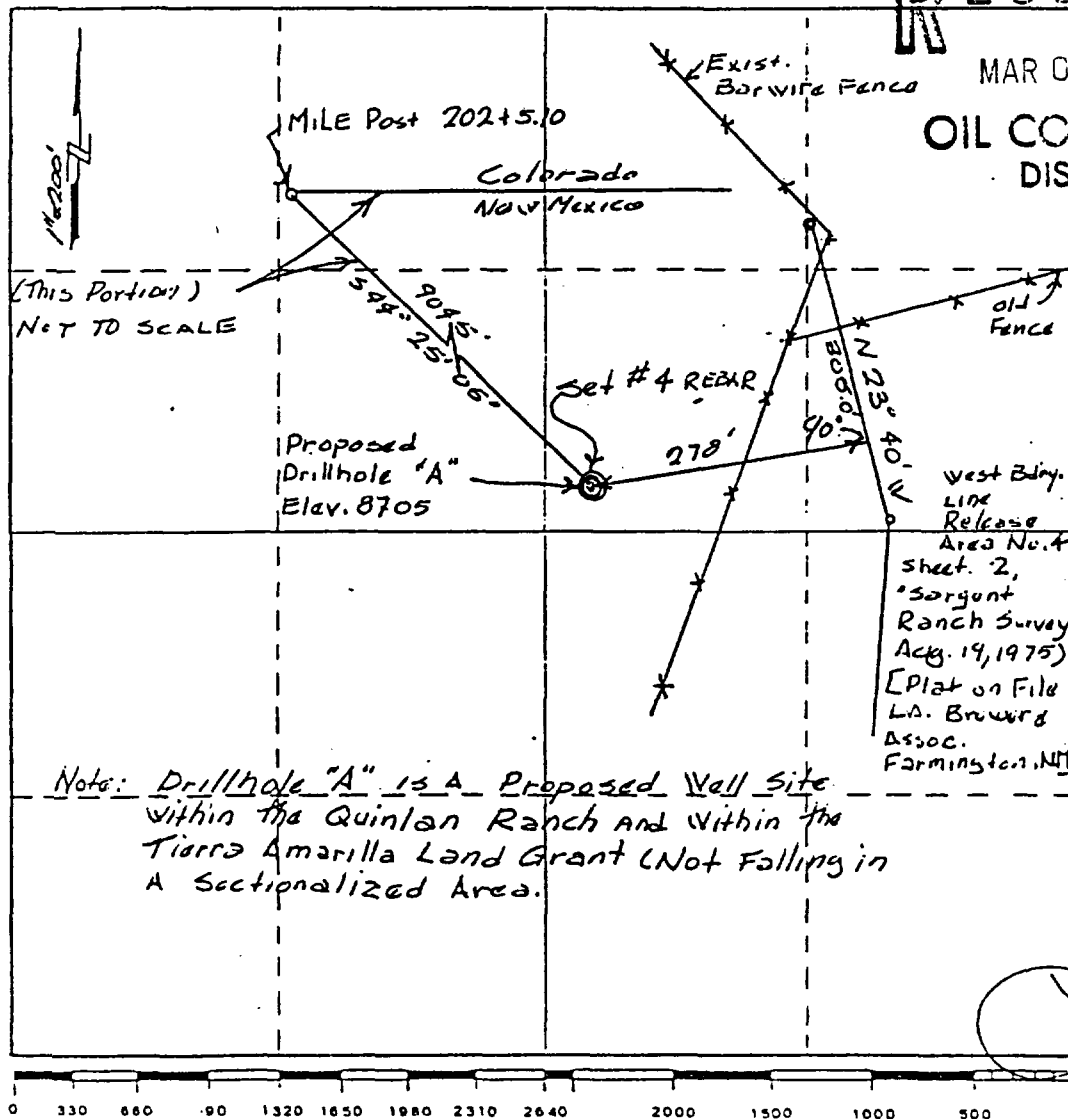
Operator Hanson Oil Corp.		Lease Quinlan Ranch		Well No. Chama Butte #1
Unit Letter	Section NA	Township N.A.	Range N.A.	County RIO ARriba
Actual Footage Location of Well: 9045' feet from the MILE Post 202+5.10 line and COLO./N.M. BOUNDARY BEARING S44° 25' 05" E (FROM MILE POST 202+5.10)				
Ground Level Elev. 8705	Producing Formation	Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED

CERTIFICATION

MAR 06 1985

OIL CON. DIST. 3

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Ray Willis**
 Position **T.P. Land**
 Company **Hanson Oil Corp.**
 Date **8-15-79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Aug. 13, 1979

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

3122

133

All distances must be from the outer boundaries of the Section.

Operator TEXAS ROSE PETROLEUM, INC.		Lease Quinlan Ranch		Well No. 1
Unit Letter Unsurveyed	Section Tierra Amarilla	Township Grant	Range Rio Arriba	County
Actual Footage Location of Well: 9045' on a bearing of S44°25'05" from MP 202+5.1 on the Colo.-New Mex. boundary				
Ground Level Elev. 8705'	Producing Formation Greenhorn	Pool Wildcat	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
See Below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Single Lease
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division _____

See attached C-102 for this well which was originally drilled as Hanson Oil Corporation No.1 Chama Butte.

If the proposed re-entry is a commercial producer, Form C-102 indicating the projected U.S. Public Land Survey location and acreage dedication will be filed.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name
JERRY W. LONG

Position
Agent

Company
TEXAS ROSE PETROLEUM, INC.

Date
March 5, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

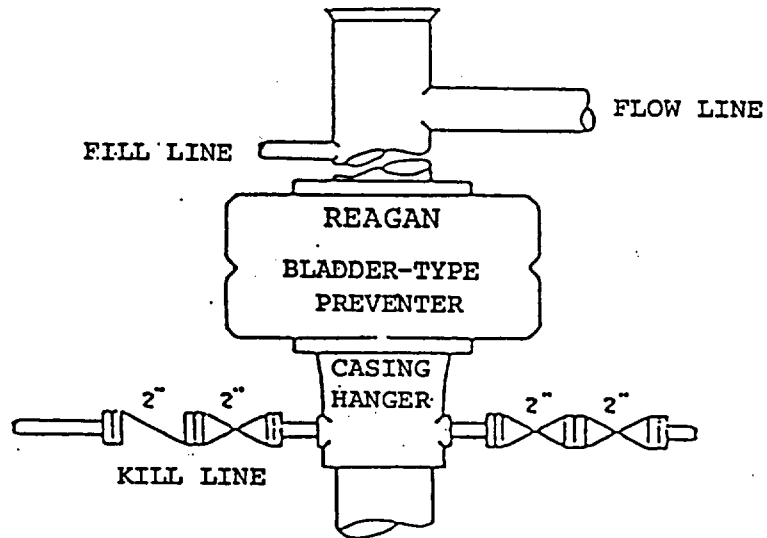
Registered Professional Engineer and/or Land Surveyor

Certificate No.

134

RECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3

TEXAS ROSE PETROLEUM, INC.
No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.

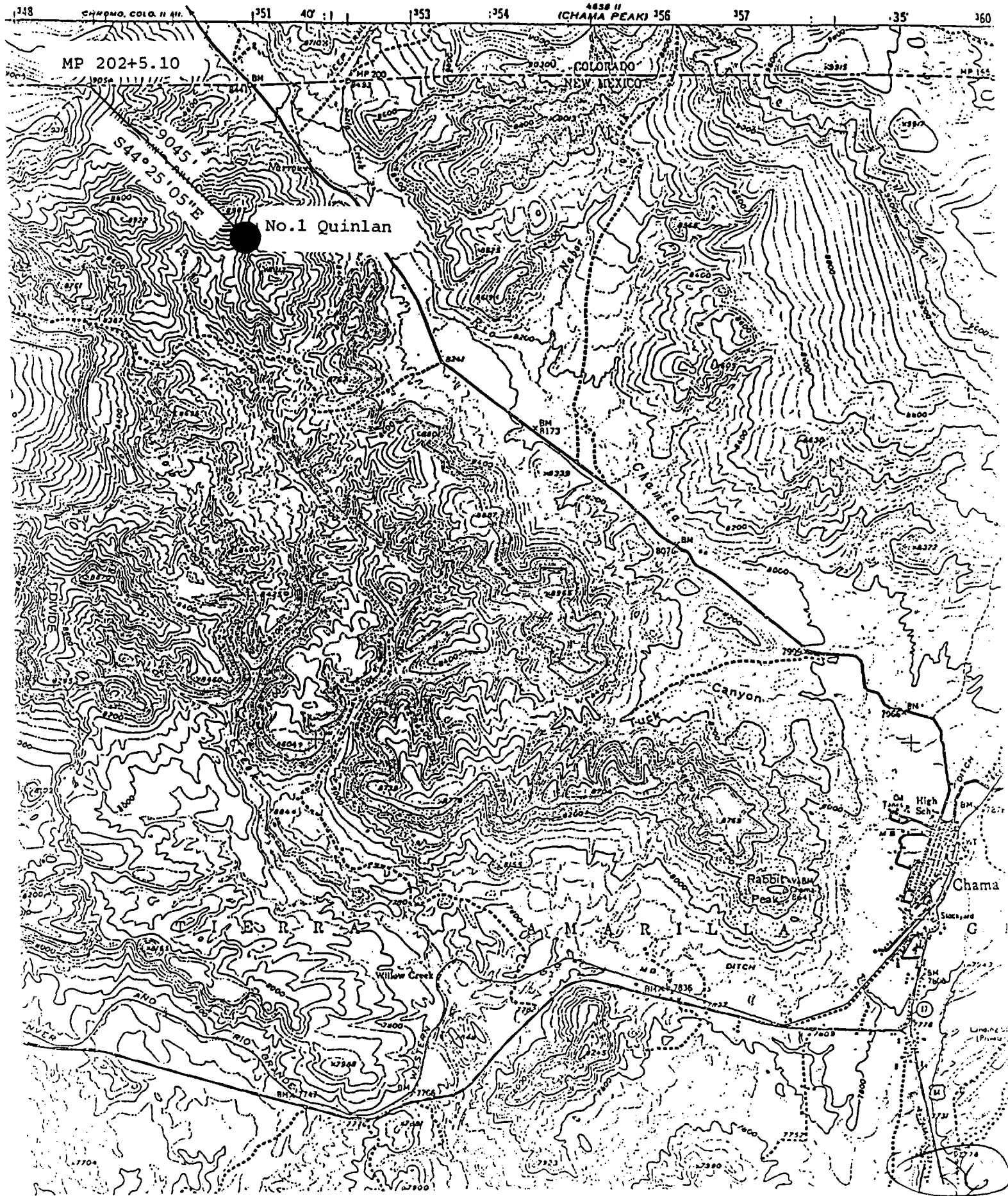


BOP STACK
3000 PSI WORKING PRESSURE

135

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS OWN
MOTION TO PERMIT TEXAS ROSE PETROLEUM, INC.,
THE TRAVELERS INDEMNITY COMPANY AND ALL
OTHER INTERESTED PARTIES TO APPEAR AND SHOW
CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN
RIO ARriba COUNTY, NEW MEXICO, SHOULD NOT
BE RE-PLUGGED AND ABANDONED IN ACCORDANCE
WITH A DIVISION APPROVED PLUGGING PROGRAM.

RECEIVED

MAR 02 1987.

OIL CON. DIV. I
DIST. 3

CASE NO. 9075
Order No. R-8405

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Texas Rose Petroleum, Inc. is the owner and operator of the Quinlan Ranch Well No. 1 located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPPM), Tierra Amarilla Land Grant, Rio Arriba County, New Mexico. *Projected NMPPM Survey locates well @ H-23-32N-2E*

(3) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

137

(5) The purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.

(6) The current condition of said well is such that waste may occur, correlative rights may be violated, or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.

(7) In order to prevent waste, protect correlative rights and prevent any fresh water contamination said Quinlan Ranch Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987 or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the Quinlan Ranch Well No. 1, located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM) Tierra Amarilla Land Grant, Rio Arriba County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before March 31, 1987.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

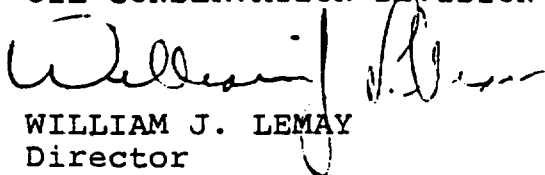
(3) Should either party fail or refuse to properly plug and abandon the subject well in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the well properly plugged.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

138

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

139

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS OWN
MOTION TO PERMIT TEXAS ROSE PETROLEUM, INC.,
THE TRAVELERS INDEMNITY COMPANY AND ALL
OTHER INTERESTED PARTIES TO APPEAR AND SHOW
CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN
RIO ARriba COUNTY, NEW MEXICO, SHOULD NOT
BE RE-PLUGGED AND ABANDONED IN ACCORDANCE
WITH A DIVISION APPROVED PLUGGING PROGRAM.

RECEIVED

MAR 02 1987.

OIL CON. DIV.1
DIST. 3

CASE NO. 9075
Order No. R-8405

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Texas Rose Petroleum, Inc. is the owner and operator of the Quinlan Ranch Well No. 1 located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM), Tierra Amarilla Land Grant, Rio Arriba County, New Mexico.

(3) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

140

(5) The purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.

(6) The current condition of said well is such that waste may occur, correlative rights may be violated, or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.

(7) In order to prevent waste, protect correlative rights and prevent any fresh water contamination said Quinlan Ranch Well No. 1 should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987 or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the Quinlan Ranch Well No. 1, located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM) Tierra Amarilla Land Grant, Rio Arriba County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before March 31, 1987.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

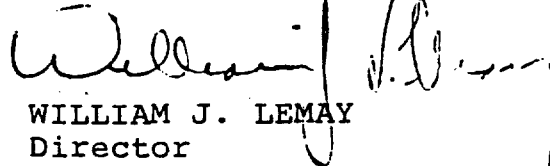
(3) Should either party fail or refuse to properly plug and abandon the subject well in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the well properly plugged.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

141

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

142



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

Daniel L. Wolfe
Manager
Surety Department

Dallas Office

QUINLIN RANCH #1

Joe Newton
214-470-8942

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

HOME OFFICE
One Tower Square
Hartford, CT 06115

RECEIVED

MAR 27 1987

OIL CON. DIV
DIST. 3

143



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

Daniel L. Wolfe
Manager
Surety Department

Dallas Office

Joe Newton
214-470-8942

QUINLIN RANCH #1

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

HOME OFFICE
One Tower Square
Hartford, CT 06115

RECEIVED

MAR 27 1987

OIL CON. DIV
DIST. 3

144

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REVIEWED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 23 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner TEXAS ROSE PETROLEUM, INC. 16970 N. DALLAS PARKWAY SUITE 702, DALLAS, TX. 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>QUINLAN Ranch</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT GALLAT Greenhorn</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location <u>9045 ft. bearing south 44° 25' 5" east of mile post 202 plus 5' 1"</u>				
Unit Letter <u>B</u> : Feet From The Line and Feet From The				
Line of Section <u>29</u> Township <u>32N</u> Range <u>3E</u> , NMPM, <u>RIO ARRIBA</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. : Is gas actually connected? : When
<u>B : 29 : 32N : 3E</u>	<u>N/A : N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.D. Smith
(Signature)

PROD. ENG.

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

JUN 28 1988

APPROVED _____, 19

BY W.D. Smith

TITLE SUPERVISION DISTRICT # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul completed wells.

145

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

SPUR OIL, INC.

8. Farm or Lease Name

QUINLAN Ranch

Address of Operator

3107 N. Haskell, Dallas, TX. 75204

9. Well No.

1

Location of Well

UNIT LETTER B 9045 ft. bearing south 44° 25' 5" east of
mile post 202 plus 5' 1" on Colorado/New
Mexico boundary

10. Field and Pool, or Wildcat

Wildcat

THE 29 LINE, SECTION 32 N TOWNSHIP 3 E RMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

8705 GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Completion

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Re-Entry

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) R.I.H. 4 23/8 tubing. Tag cement plug @ 2450' - Circulate clean
- 2) Perforate Greenhorn 2340 - 2370 - 2 shots/ft.
- 3) Acidize with 3500 gal. 15% HCL and Perf Pac Balls
- 4) swab test to test tank

RECEIVED
JUL 27 1988
OIL CON. DIV.
DIST. 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MJ SmithTITLE Prod Eng.DATE 7/25/88

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DIST. #3

JUL 27 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

146

Texas Rose Petroleum Inc.
Quinlan Ranch #1 B-29-32N-3E

Downhole conditions and equipment

8 5/8" casing at 513' cemented with 448 cu. ft of cement *OB*
5 1/2" casing at 3865' with 1019 cu. ft of cement
Cement top 740'

Division Approved Plugging Program

1. Go in hole with tubing to TD and set a cement plug 3865'-3600' inside casing.
2. Pull out of hole to 3320' and set a cement plug 3320'-3188' inside casing.
3. Pull out of hole to 2830 and set a cement plug 2830'-2429' inside casing.
4. Pull out of hole with tubing and find 5 1/2" casing free point. Shoot off casing at free point and pull same. Spot a 150' cement plug at casing stub.
5. Set a top plug 130' to surface.
6. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	NA
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Quinnan Ranch
8. Well No.	Quinnan Ranch 1
9. Pool name or Wildcat	WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WILDCAT	2. Name of Operator Spur Oil Co
3. Address of Operator 3107 N Haskell	4. Well Location Unit Letter B : 0505 Feet From The E of MP Line and 202+510' Feet From The North Section 29 Township 32 N Range 3 E NM PM Rio Arriba 4 County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8705	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting and proposed work) SEE RULE 1103.

OIL CON. DIV.
DIST. 3

Cement to Surface, plug dry hole marker over hole,
close pits & remove eqt. from lease

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fred B. Shotton TITLE Eng. DATE July 4/90

TYPE OR PRINT NAME FRED B. SHOTTEN TELEPHONE NO. 514 522 140

(This space for State Use)

Original Signed by CHARLES GHILLON

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

CONDITIONS OF APPROVAL, IF ANY:

148

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-039-24490-245
5. Indicate Type of Lease
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <u>Quinlan Ranch</u>		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Well No. <u>2 (40 ACRES)</u>		
2. Name of Operator <u>Spur Oil Inc - CAMO OIL CO</u>			9. Pool name or Wildcat <u>Wildcat-Entrada</u>		
3. Address of Operator <u>Box 528 Chama New Mexico</u>					
4. Well Location Unit Letter <u>D</u> : <u>2935</u> Feet From The <u>West</u> Line and <u>557</u> Feet From The <u>South</u> Section <u>4</u> Township <u>T1S</u> Range <u>R2E</u> NMPM					
10. Proposed Depth <u>1400</u>		11. Formation <u>Entrada</u>		12. Rotary or C.T. <u>Rotary</u>	
13. Elevations (Show whether DF, RT, GR, etc.) <u>7884</u>		14. Kind & Status Plug Bond <u>State</u>		15. Drilling Contractor <u>SAJAZAR Drilling</u>	
16. Approx. Date Work will start <u>7-1-89</u>					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12 3/4</u>	<u>8 5/8</u>	<u>24 #</u>	<u>150</u>	<u>SURFACE</u>	<u>SURFACE</u>
<u>7 1/8</u>	<u>5 1/2</u>	<u>17.5 #</u>	<u>1400</u>	<u>SURFACE</u>	<u>SURFACE</u>

TIGHT HOLE

RECEIVED

JUL 13 1989

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

FRED B SHELTON III

505

TELEPHONE NO. 7562

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL 12 1989

APPROVAL EXP. 1-12-90-
UNLESS OTHERWISE INDICATED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

149

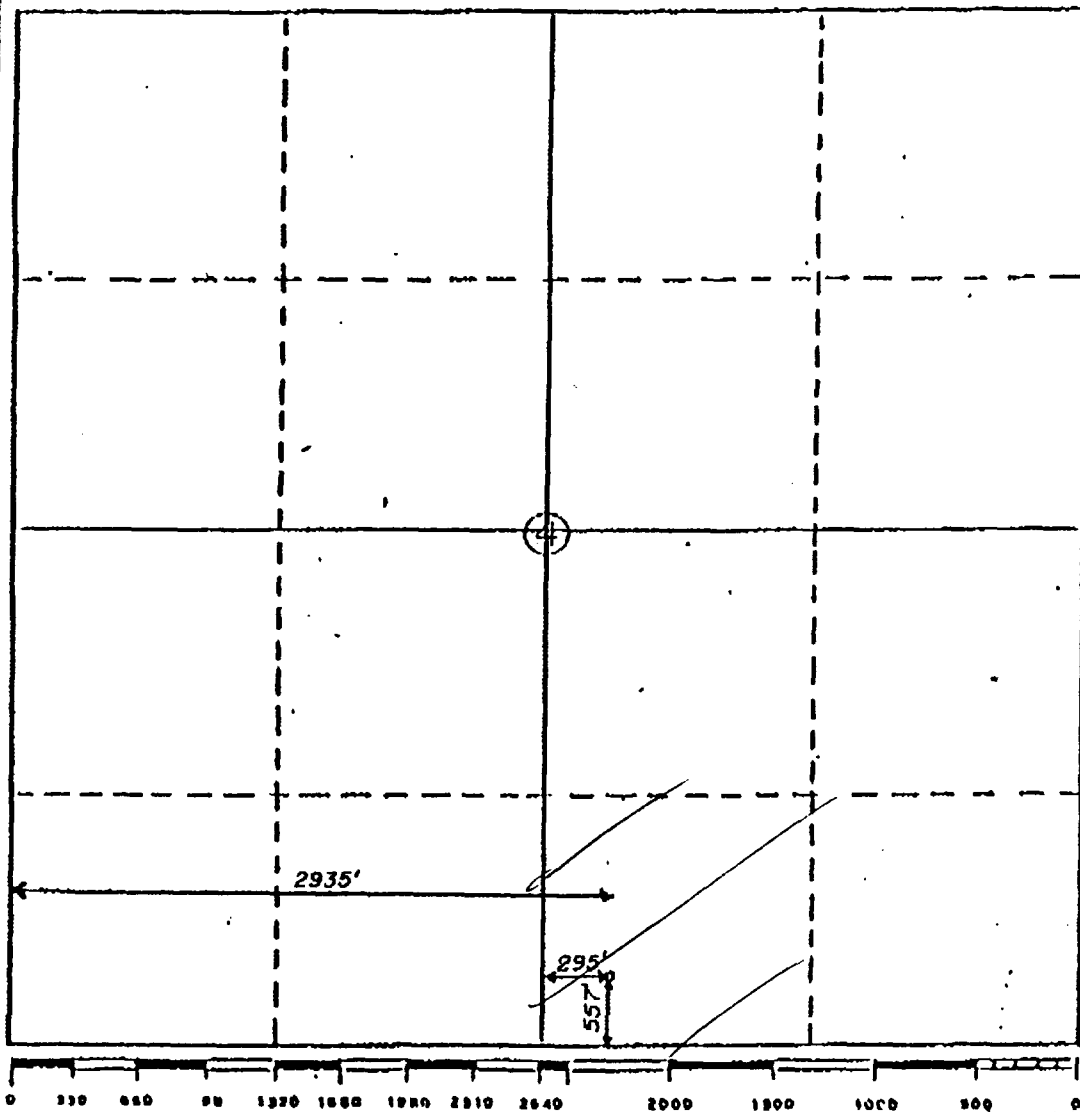
Operator Spur Oil - Cams Oil Company			Lease QUINLAN RANCH		Well No. #2 North
Unit Letter 0	Section 4*	Township T1S*	Range R2E*	County Rio Arriba	
Actual Postage Location of Well					
2935	feet from the West	line and 557	feet from the South	line	
Ground Level Elev. 7884	Producing Formation Entrada		Pool W.C.	Dedicated Acreage 40	Acre

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **FRED B SHELTON III**
William H. Albert

Position
Owner/Land Surveyor UP

Company
Meter & Bonds Spur Oil

Date
2-October-1988 17-12-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

29 September 1988

Registered Land Surveyor
William H. Albert

Certificate No.

7241

* These are Section within the Martin & Borders Subdivision west of Chama, New Mexico.
The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

Garrey Carruthers
Governor

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 19, 1989

Mr. Fred Shelton
Spur Oil Co.
Box 528
Chama, NM 87520

Re: Quinlan Ranch #2, O-4-T1S-R2E ✓

Dear Mr. Shelton:

After my inspection of 7-14-89, I have concluded that the drilling of the referenced well rather than the South #1 was a legitimate mistake. I recommended to our Legal Department that no penalty be imposed. They have agreed to this.

As I am sure you are aware, the drilling of a well without an approved C-101 is a very serious breach of our rules and regulations. I strongly urge you to take more care before spudding a well in the future.

Yours truly,

Charles Gholson
Deputy Oil & Gas Inspector, Dist. 3

CG/gb

151

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator

Spur Oil Inc. - CAMO Oil Co.

3. Address of Operator

Box 528 Chama, New Mexico

7. Lease Name or Unit Agreement Name

Quinlan Ranch

8. Well No.

2

9. Pool name or

Wildcat-Entrada

4. Well Location

Unit Letter 0 : 2935 Feet From The West Line and 557 Feet From The South Line

Section 4 Township TIS Range R2E NMPM Rio Arriba County

10. Date Spudded

6/30/89

11. Date T.D. Reached

7/07/89

12. Date Compl. (Ready to Prod.)

7/31/89

13. Elevations (DF& RKB, RT, GR, etc.)

7884-GR

14. Elev. Casinghead

7886

15. Total Depth

1461'

16. Plug Back T.D.

550'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

Salazar Drig.

19. Producing Interval(s), of this completion - Top, Bottom, Name

none

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

IEL, SDL, DSN II

"TITE HOLE"

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 8	24#	42'	12 3/4	surface	none
5 1/2	17#	1310'	7 7/8	surface	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	none	

26. Perforation record (interval, size, and number)

1220'-32' 4SH/FT. 48 Holes
452'-57' 4SH/FT. 21 Holes
375'-81' 4SH/FT. 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1220'-32'	200gals 7.5% + 1000 15% Ac
452'-57'	300gals 7.5% Mud Acid
375'-81'	100gals 7.5% Mud Acid

28. PRODUCTION

Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump) dry				Well Status (Prod. or Shut-in) shut in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

J. MARK SLAUGHTER Title VP

Date 8/2/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 358' KB	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison 690' KB	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto 1354' KB	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada 1412' KB	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

"TITE HOLE"

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			See enclosed Mud Log				

153

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	NA
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	QUINLAN RANCH
8. Well No.	Atkinson #2
9. Pool name or Wildcat	WILDCAT ENTRAD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WILDCAT <input checked="" type="checkbox"/>	
2. Name of Operator Spear Oil Co	
3. Address of Operator 3107 N HASKARD DALLAS TEXAS 75204	
4. Well Location Unit Letter O : 2935 Feet From The FWL Line and 557 Feet From The FSL Line Section 4 Township 1S Range 2E NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lieant to Surface & place dry hole marker over hole
close pit & remove eqt from lease.

RECEIVED
JUL 6 1990
OIL CON. DIV.,
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fred B. Sholtan TITLE Eng. DATE July 7/90
TYPE OR PRINT NAME Fred B. Sholtan TELEPHONE NO. 214 528 1409

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

154

1/2/91

APPLICATION FOR PLUGGING

1. Spur Oil Inc.,
(hereinafter called "operator") is the operator of the
Quinlan Ranch #2 located
O-04-01S-02E,
Rio Arriba County, New Mexico. Martin and Borders Survey

2. Spur Oil Inc., as operator,
has posted a (~~one well~~) (blanket) (~~surety~~) (surety) bond in
the amount of \$50,000.00 in compliance with Section
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
Regulations of the Oil Conservation Division, which bond is
conditioned upon compliance with the Statutes of the State
of New Mexico and the Rules and Regulations of the Division
with respect to the proper plugging and abandonment of the
well(s) operated by said operator.

(Alt. 1) 3. Old Republic Insurance Company is surety on
said bond.

(Alt. 2) 3. _____ is holding savings
account No. _____.

(Alt. 3) 3. Operator has deposited with _____

155

_____ the sum of \$ _____ in Certificate of Deposit or savings account No. _____ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The Quinlan Ranch #2 _____ has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the _____ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Quinlan Ranch #2 _____ well is presumed to have been abandoned. Intent filed 7/6/90, plugging attempted using ready-mix concrete instead of an approved program. Service companies refused to do the work, notified OCD through third party.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

156

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Quinlan Ranch #2 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing Spur Oil Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Quinlan Ranch #2 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.

157

OPERATOR Spur Oil Inc		PROPERTY NAME Samantha		Well No. 1
DATE 11-9-94	LOCATION ULSTR) L-26-28N-1E	FOOTAGE 1580 FSL 1202 FWL		
API NO. 30-039-23442		POOL WC Gallup May 1984		

Tops

Gallup 813

Greenhorn 1678

Dakota

7 5/8 26" 9 7/8 hole 85'

4 1/2 10.5 6 1/4 hole 1685

256 cu.ft. cement circ.

Open hole completion 1685-1730

CASING RECORD:

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OGD EXHIBIT NO. 3

CASE NO. 11508

85'

7 5/8 26"

9 7/8 hole

64 cu.ft.

circ.

1685'

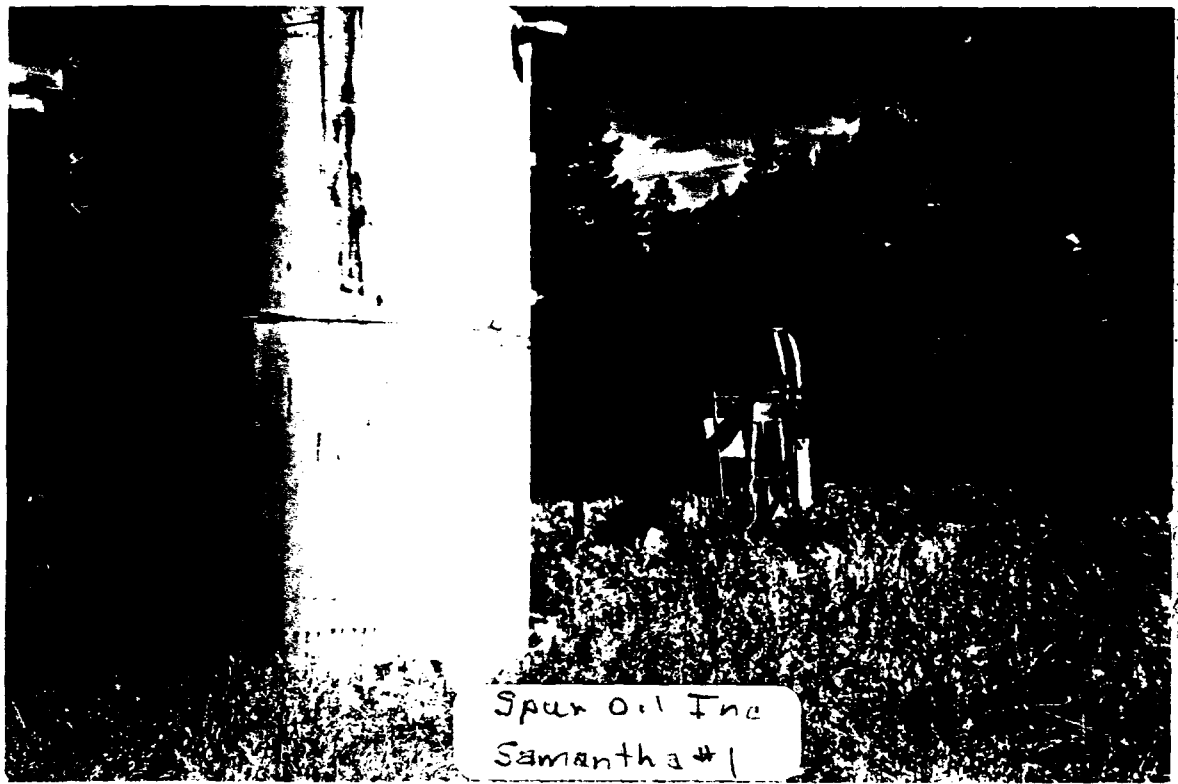
4 1/2 10.5

6 1/4 hole

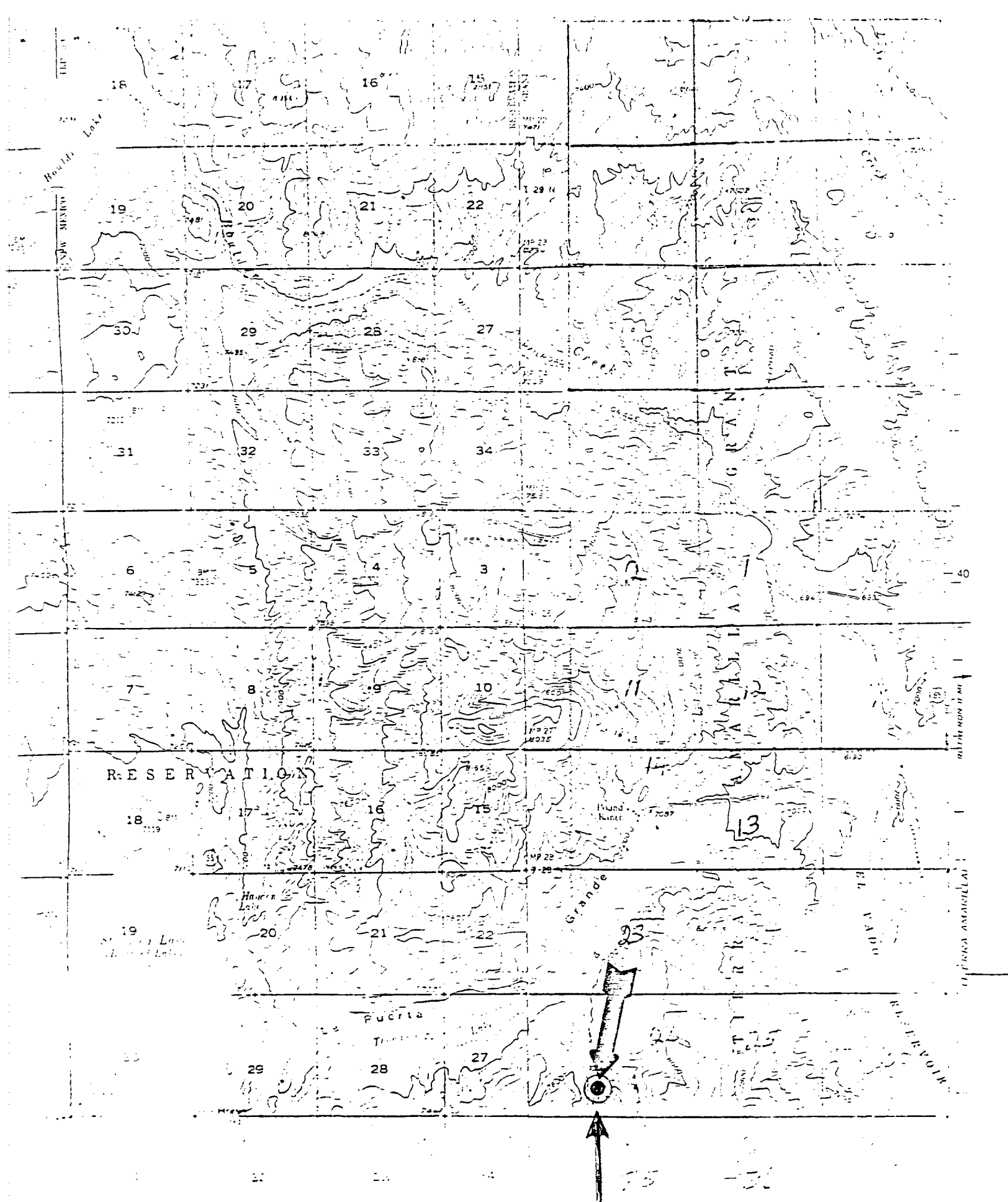
256 cu.ft.

circ.

0.1t. to
1730'



Spur Oil Inc
Samantha #1



Spur Oil Inc.
Samantha #1 L-26-28N-1E

Spur Oil Inc.
Samantha' #1, L-26-28N-01E
Rio Arriba County
Wildcat Gallup

PRESUMED DOWNHOLE CONDITIONS

1. 9-7/8" hole to 85'.
2. 7-5/8" 26# csg. set @ 85'. Cmt. circulated to surface.
3. 6 1/4" hole to 1658'.
4. 4 1/2" 10.5# csg. set @ 1685'. Cmt. circulated to surface.
5. TD @ 1685'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1685' and set a cement plug 1605' - 1500' inside casing.
2. Wait on cement a minimum of 4 hours.
3. Go in hole with tubing and tag plug. If plug is above 1550', go to step 4. If not, fill to 1500'.
4. Set a cement plug 150' to surface inside casing.
5. Set dry hole marker.
6. Fill pits, clean and level location.

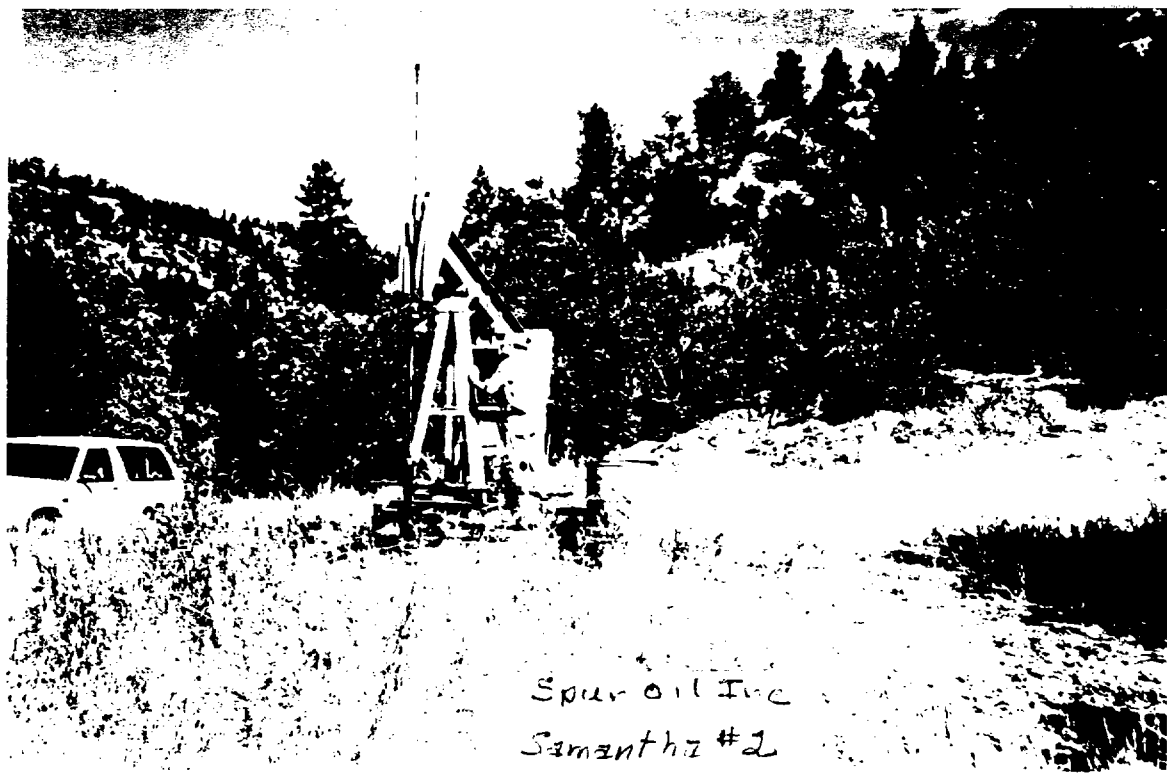
*All plugs will be with neat cement with or without an accelerator.

OPERATOR Sprn Oil Inc		PROPERTY NAME Samantha		Well No. 2
DATE 11-9-94	LOCATION ULSTR) K-26-28N-1E		FOOTAGE 1985 FSL 2290 FWL	
API NO. 30-039-23444		POOL Undes. Dakota		Oct. 1984
Tops				
Gallup 750				
Greenhorn 1704				
Dakota				
7 5/8 26" 9 7/8 hole 75' 64 cu. ft. circ.				
4 1/2 10.5 6 1/4 hole 1780 256 cu. ft. circ.				
Perfs 1708-1748				
CASING RECORD:				

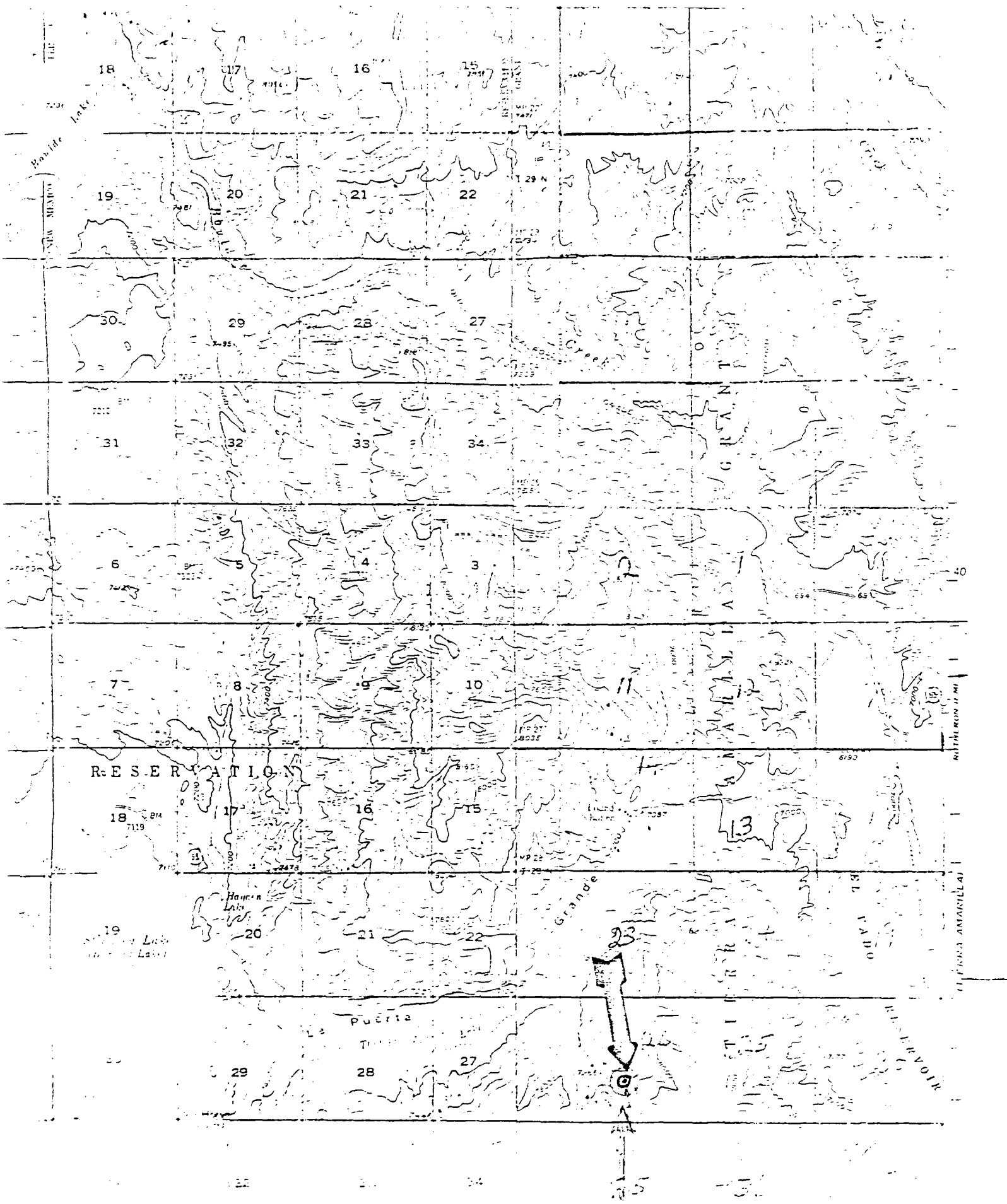
75'
7 5/8 26"
9 7/8 hole
64 cu. ft.
circ.

1708
1748

1780'
4 1/2 10.5
6 1/4 Hole
256 cu. ft.
circ.



Spur Oil Inc
Samantha #2



Spur Oil Inc.
Samantha #2 K-26-28N-1E

Spur Oil Inc.
Samantha #2, K-26-28N-01E
Rio Arriba County
Undesignated Dakota

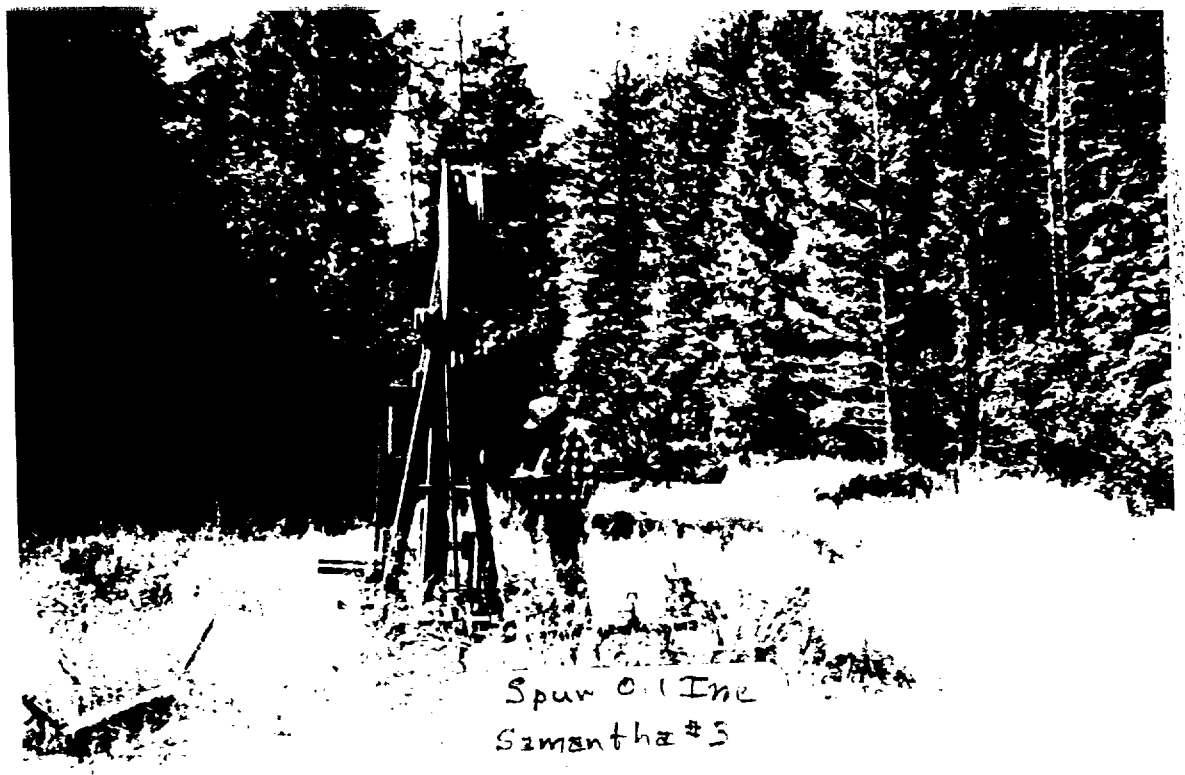
PRESUMED DOWNHOLE CONDITIONS

1. 9-7/8" hole to 75'
2. 7-5/8" 26# csg. set @ 75'. Cmt. circulated to surface.
3. 6 1/2" hole to 1780'.
4. 4 1/2" 10.5# csg. set @ 1775. Cmt. circulated to surface.
5. PBTD @ 1775'.
6. TD @ 1780'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1775' and set a cement plug 1775' - 1600' inside casing.
2. Wait on cement a minimum of 4 hours.
3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
4. Set a cement plug 150' to surface inside casing.
5. Set a dry hole marker.
6. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Spur Oil Inc
Samantha #3

OPERATOR Spur Oil Inc.		PROPERTY NAME Samantha		Well No. 3
DATE 11-9-94	LOCATION ULSTR) N-26-28N-1E		FOOTAGE 1105 FSL 2490 FWT	
API NO. 30-039-23446		POOL Undes. Dakota		
<div style="display: flex;"> <div style="flex: 1;"> <p>Tops</p> <p>Gallup 984</p> <p>Greenhorn 1599</p> <p>Dakota</p> <p>7⁵/₈ 2¹/₂" 9⁷/₈ hole 78' 64 cu. ft cement circ.</p> <p>4¹/₂" 10.5 6¹/₄ hole 1777' 256 cu ft cement circ.</p> <p>Perfs 1708-1748</p> </div> <div style="flex: 1; border-left: 1px solid black; padding-left: 10px;"> <div style="text-align: right; margin-top: 340px;"> 78' = 7⁵/₈ 2¹/₂" 9⁷/₈ Hole 64 cu ft circ. </div> <div style="text-align: right; margin-top: 100px;"> = 1708 = 1748 1778 ft. 4¹/₂" 10.5 6¹/₄ Hole 256 cu ft. circ. </div> </div> </div>				
CASING RECORD:				

Spur Oil Inc.
Samantha #3, N-26-28N-01E
Rio Arriba County
Undesignated Gallup

PRESUMED DOWNHOLE CONDITIONS

1. 9-7/8" hole to 78'.
2. 7-5/8" 26# csg. set @ 76'. Cmt. circulated to surface.
3. 6 1/2" hole to 1778'.
4. 4 1/2" 10.5 # csg. set @ 1777'. Cmt. circulated to surface.
5. TD @ 1778'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1777'. Set a cement plug 1777' to 1600' inside casing.
2. Wait on cement a minimum of 4 hours.
3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
4. Set a cement plug 150' to surface inside casing.
5. Set dry hole marker.
6. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Spur Oil Inc
Gonzales 13-1

WELL PROFILE

7" @ 156'

4 1/2 @ 965'

TD 1445'

OPERATOR Spur Oil Inc.
 WELL # Gonzales 13 #1
 U-S-T-R I-13-31N-1E
 COUNTY Rio Arriba
 FIELD W/C
 DATE _____

SIZE	7"	4 1/2"	2 3/8"
WEIGHT	17#	9.5	-
DEPTH	156	965	-
Cu. Ft. To Surface	26	131	-
TOP CIT.	-	-	-

ITEM NO.

EQUIPMENT AND SERVICES

6 1/4" hole to TD

COMMENTS: No reports to indicate if well
was perforated & stimulated.

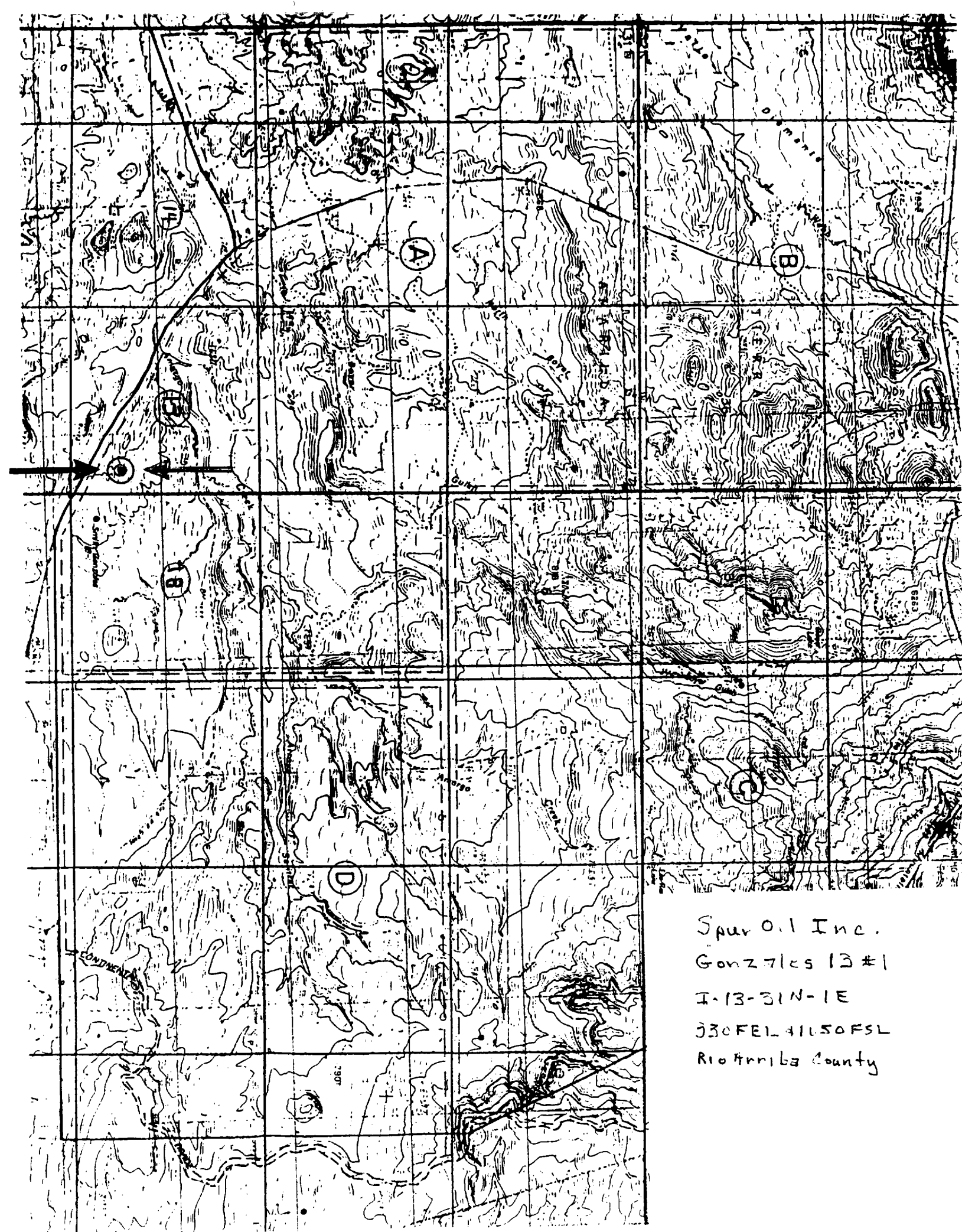
PREPARED BY: Gholson

Spur Oil Inc.
Gonzales 13 #1 I-13-31N-1E

DIVISION APPROVED PLUGGING PROGRAM

- 1 Drill out and/or clean out hole to TD at 1445'.
- 2 Set a cement plug 1445'-1295'.
- 3 Pull out of cement and reverse out tubing to make sure it is clear. WOC a minimum of 4 hours and tag plug. If top of cement is above 1345' go to step 4. If not, fill to 1295'.
4. Pull out of hole to casing shoe at 965 and set a cement plug 965'-765' inside casing.
5. Pull out of hole to 200' and set a cement plug 200'-100' inside casing.
6. Come out of hole and set top plug and dry hole marker with a minimum of 10 sacks of cement.
7. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.



Spur Oil Inc.
Gonzales 13 #1
I-13-31N-1E
330FEL 411.50FSL
Rio Arriba County



Sparrow Inc
Gonzales 18-1

7" at 162'

Perfs 515-560-

4 1/2" @ 656'-

Top of Fish 880'

TD 1380'

OPERATOR Spur Oil Inc.

WELL # Gonzales 18 #1

U-S-T-R M-18-31N-2E

COUNTY Rio Arriba

FIELD W/C

DATE _____

SIZE	7" 4 1/2"	2 3/8"
WEIGHT	17# 9.5	4.6#
DEPTH	162	656'
Cu Ft. SH. CMT.	26	87
TOF CMT.	To Sur face	To Sur face

ITEM NO.

EQUIPMENT AND SERVICES

6 1/4" hole to TD

COMMENTS: Lost bottom 500' of drill string -
top of fish 880'.

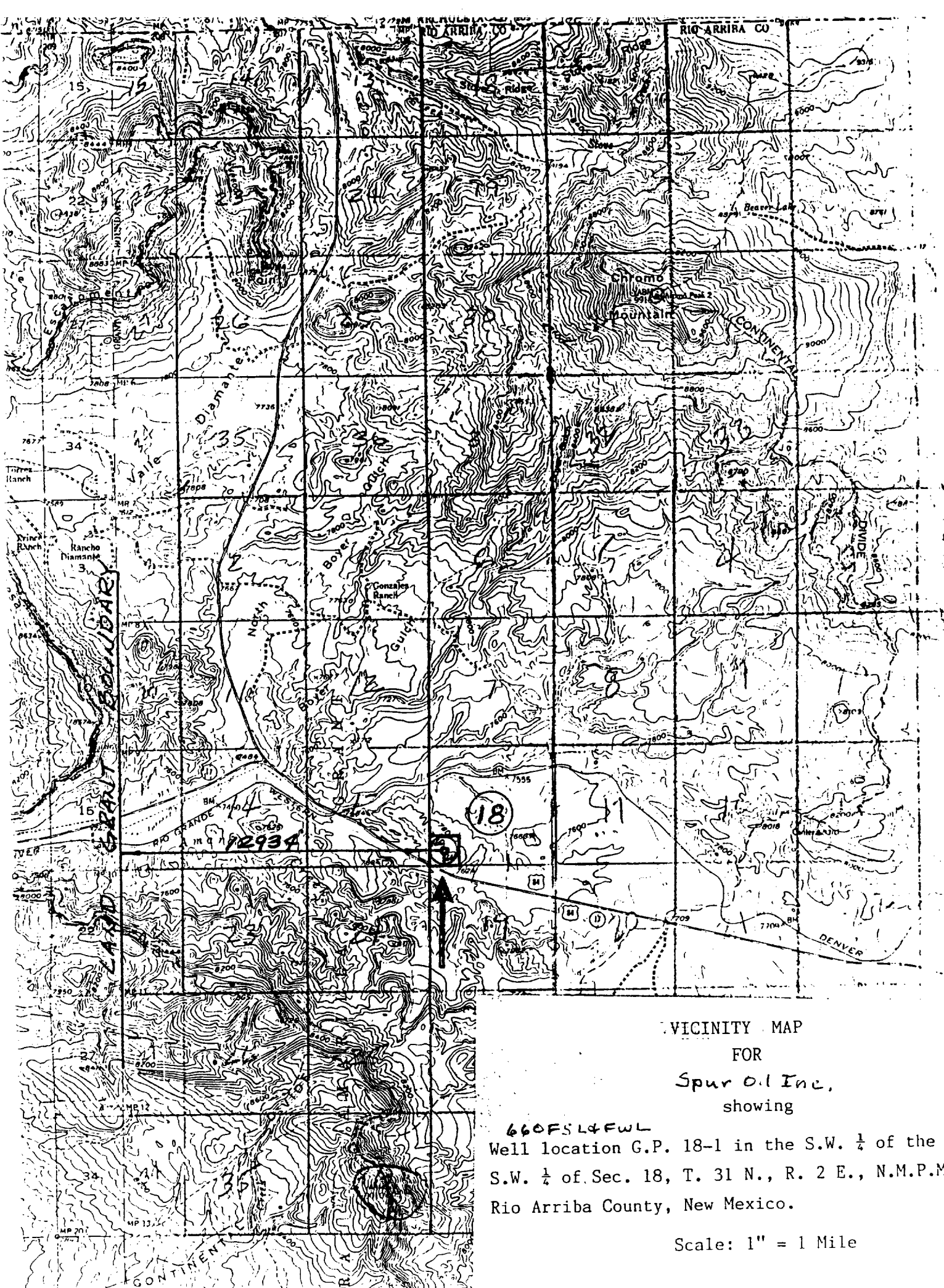
PREPARED BY: Gholson

Spur Oil Inc.
Gonzales 18 #1 M-18-31N-2E

DIVISION APPROVED PLUGGING PROGRAM

1. Drill out and/or clean out hole to top of fish at 880'.
2. Set a cement plug inside casing 880'-450' to cover casing stub and perforations.
3. Come out of hole to 210' and set a cement plug from 210' to 100' inside casing.
4. Set a top plug and dry hole marker with a minimum of 10 sacks of cement.
5. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.



VICINITY MAP
FOR
Spur Oil Inc.,
showing

660FSL4FWL
Well location G.P. 18-1 in the S.W. $\frac{1}{4}$ of the
S.W. $\frac{1}{4}$ of Sec. 18, T. 31 N., R. 2 E., N.M.P.M.,
Rio Arriba County, New Mexico.

Scale: 1" = 1 Mile



Spur Oil Inz
Quinlan Ranch #1

OPERATOR SPUR OIL INC.		PROPERTY NAME QUINLAN RANCH		WELL NO. 1
DATE 8-31-95	LOCATION ULSTR) H-23-32N-02E		FOOTAGE 2000 ' FNL & 100 ' FWL	
API NO. 30-039-22135		POOL ELEVATION 8705 FT.		
Tops		<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p>8 5/8 <u>513 ft</u> CIRC.</p> </div> <div style="width: 60%; text-align: right;"> <p>T.O.C. <u>740'</u></p> </div> </div>		
POINT LOOKOUT 500 FT.				
GALLUP 1380 FT.				
GREENHORN 2145 FT.				
CASING RECORD		<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p>8 5/8 SURFACE 513 FT. CEMENT 448 CU. FT. CIRC.</p> <p>5 1/2 3865 FT. ??? CEMENT 1019 CU FT. TOC 740 FT.</p> <p>PBTD 2450 FT. ????</p> </div> <div style="width: 60%; text-align: right;"> <p>?</p> <p><u>2340</u></p> <p>Pcfs</p> <p><u>3300</u></p> <p><u>2450</u></p> <p>PBTD</p> <p><u>3650</u></p> <p><u>2698</u></p> <p><u>2830</u></p> <p><u>3188</u></p> <p><u>3320</u></p> <p><u>3552</u></p> <p><u>3690</u></p> <p><u>3865</u></p> </div> </div>		
Current Wellbore				

Spur Oil Inc.
Quinlan Ranch #1
H-23-32N-02E
2000' FNL & 100' FWL

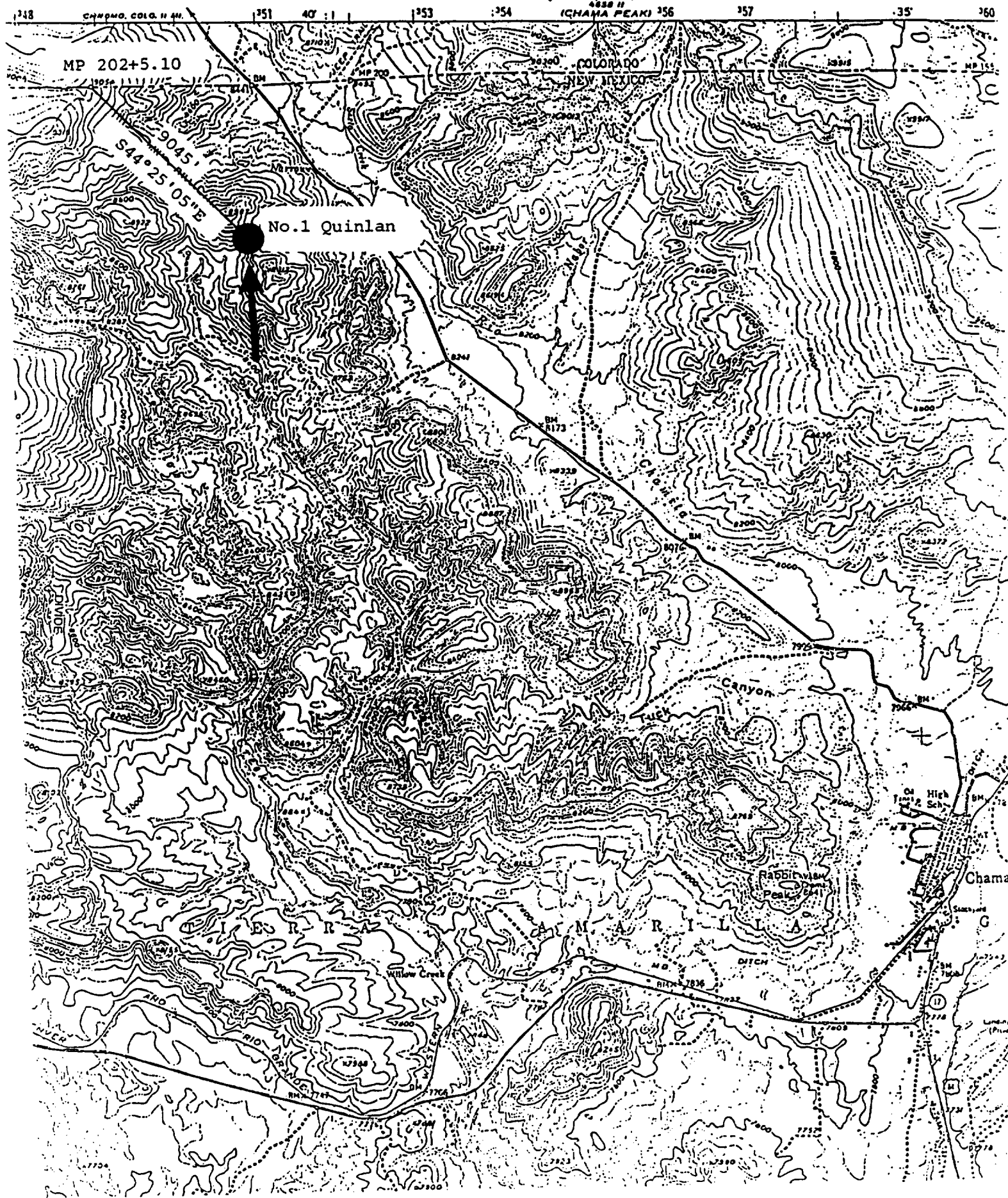
Downhole Equipment
Unknown

Division Approved Plugging Procedure

1. * Go in hole and tag PBTD. If T.D. is 3865 ft. Spot the following plugs.
 Plug 1 3690' - 3558' 15 sxs.
 Plug 2 3320' - 3188' 15 sxs.
 Plug 3 2830' - 2698' 15 sxs.
 Plug 4 2650' - 2429' 25 sxs.
2. If PBTD is 2450' or above spot a plug at 2195' to 2095' WOC & tag cement. If cement is at 2095' or above go to step 3 if not fill csg. To 2095'.
3. Pull up to 1430' & spot a plug to 1330'.
4. GIH with wireline and perforate two holes at 550'.
5. Bullhead cement down 5 ½ csg. & circ. Cement to the surface.
6. Install dryhole marker & restore location.

* Note PBTD has not been varified. If TD is found at 2450' use procedure outlined in steps 2-6. If TD is 3865' use steps 1-6.

Spur 0.1 Inc.
No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.
1000' FNL & 100' FWL W-23-32.4-2E





Spar 0.1 Inc.
Quinlan #2
N-19-31N-03E

OPERATOR SPUR OIL INC.		PROPERTY NAME QUINLAN RANCH	WELL NO. 2
DATE 8-31-95	LOCATION ULSTR) N-19-31N-03E	FOOTAGE 450 FSL & 2200 FWL	
API NO. 30-039-24504		POOL WILDCAT ENTRADA ELEVATION 7884 FT.	
Tops			
DAKOTA 358 FT.			
MORRISON 690 FT.			
TODILTO 1354 FT.			
ENTRADA 1412 FT.			
CASING RECORD 8 5/8 24# SURFACE 42 FT. CEMENT CIRC. 5 1/2 17# 1310 FT. CEMENT CIRC. T.D. 1461 FT. PBTD 550 FT. ???? PERFS. 375' - 381', 452' - 457' & 1220' - 1232' WELL MAY BE PLUGGED BACK TO 550' ??????? Current Wellbore		8 5/8 42' CIRC. 375' Perfs 381' 452' Perfs 457' ? PBTD 550' 1220' Perfs 1232' 5 1/2 1310' CIRC. 1461'	

Spur Oil Inc.
Quinlan Ranch # 2
N-19-31N-03E
450' FSL & 2200' FWL

Downhole Equipment
Unknown

Division Approved Plugging Procedure

1. Go in hole and tag PBTD. If T.D. is 1461 ft. Spot the following plugs.
2. Spot a cement plug* from 1461'- 1170 '. WOC & tag cement at 1170' or above.
3. Pump down the 5 ½ casing and try to establish circulation out the BH. If circulation is established go to step 4. If no circulation is established go to step 6.
4. Pull and lay down tubing to 507' and spot a cement plug from 507' to the surface.
5. Pull tubing and bullhead cement down the 5 ½ and circulate cement through BH.
6. If cement will not circulate WOC and tag cement.
7. If cement is below 8 5/8 shoe at 42' GIH with wireline and perforate 2 holes at 92'.
8. Bullhead cement down 5 ½ casing and circulate cement to the surface.
9. Install dryhole marker & restore location.

Note PBTD has not been verified. If TD is found at 550' use procedure outlined in steps 3-9. If TD is 1461' use steps 1- 9.

* Calcium Chloride may be used as a accelerator.

R 2 E

R 3 E

T 31 N

14

13

18

17

DEKA

Garcia A-1

API 30-039-25129

Sec. 24-31N-2E

Loc. ?

C56 Set At 500' TD 500'

Conn. To Water Well

23

DEKA

Garcia A-2

API 30-039-25190

Sec. 24-31N-2E

2200' FNL-500' FEL

Surf At 448' TD 968'

Well Was Plugged

24

Duncan Prod.

Rio Grande No. 1

Great Amer.

John Sargent No. 1

Stella

Sargent No. 1-2

25

DEKA

Quinlan Q4-1

API 30-039-25285

Sec. 19-31N-3E

2475' FSL-495' FNL

Surf At 246' TD 711'

Conn. To Water Well

DEKA

Quinlan Q2-4

Abd. Location

Quinlan #2

Sargent Heirs No. 1

Camo Oil

Quinlan No. 1

30

29

John Sargent
Estate No. 2

Highway 64 f 84

Highway 64 f 84

Spur Oil INC

QUINLAN #2

450 FSL 2200 FNL

Duncan Prod.

Post-IT brand fax transmittal memo 7671

Johnny Robinson

7 of pages

STATE OF NEW MEXICO

\$50,000.00 BLANKET PLUGGING BOND

BOND NO. LSC 659001

(For Use of Surety Company)

File with Oil Conservation Division, P.O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That SPUR OIL, INC., (An individual) (a partnership)
(a corporation organized in the State of TEXAS, with its principal office in the city of
DALLAS, State of TEXAS, and authorized to do business in
the State of New Mexico), as PRINCIPAL, and OLD REPUBLIC INSURANCE COMPANY, a
corporation organized and existing under the laws of the State of PENNSYLVANIA, and authorized
to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use
and benefit of the Oil Conservation Division of New Mexico pursuant to Section 65-3-11, New Mexico Statutes
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Dollars (\$50,000.00) lawful money of the United
States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY hereby bind themselves, their
successors and assigns, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or
helium gas leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or
helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private
individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence
the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or
operate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or
helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private
individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall
plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division
of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into
other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said
obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of
cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after
said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or
started.

11

Ken
6-20-88
#

74-05

139

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OGD	EXHIBIT NO. <u>4</u>
CASE NO. _____	

SPUR OIL, INC.

3109 N. HASKELL
DALLAS, TEXAS 75204

OLD REPUBLIC INSURANCE COMPANY

1221 RIVER STREET
DALLAS, TEXAS 75247

By [Signature]
Address
Signature
Title

By [Signature]
Address
Attorney-in Fact

(Note: Principal, if corporation, affix corporate seal here.)

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission expires _____

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF TEXAS)
COUNTY OF DALLAS) ss.

On this 9TH day of JUNE, 1988, before me personally appeared FRED B. SHELTON, JR., to me personally known who, being by me duly sworn, did say that he is VICE PRESIDENT - COUNSEL of SPUR OIL INC and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission expires 3/31/89 MALLERY M. MOORE

ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF TEXAS)
COUNTY OF DALLAS) ss.

On this 9TH day of JUNE, 1988, before me appeared LISA ROLLINS, to me personally known, who, being by me duly sworn, did say that he is ATTORNEY-IN-FACT of OLD REPUBLIC INSURANCE COMPANY and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission expires _____

(Note: Corporate surety attach power of attorney.)

APPROVED BY:

OIL CONSERVATION DIVISION OF NEW MEXICO

By [Signature]

Date _____



OLD REPUBLIC INSURANCE COMPANY

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania stock insurance corporation, does make, constitute and appoint:

ANITA HOLLOWAY, ANNIE TUTT, LISA ROLLINS, TENA B. WILSON, NITA STANBERRY,
LAURA STEVENS, DONNA BERRY, EACH OF DALLAS, TX

its true and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and affix the seal of the company thereto (if a seal is required), bonds, undertakings, recognizances or other written obligations in the nature thereof, as follows:

ALL WRITTEN INSTRUMENTS IN AN AMOUNT NOT TO EXCEED AN AGGREGATE OF TWO HUNDRED FIFTY THOUSAND (\$250,000)-----FOR ANY SINGLE OBLIGATION, REGARDLESS OF THE NUMBER OF INSTRUMENTS ISSUED FOR THE OBLIGATION.

and to bind OLD REPUBLIC INSURANCE COMPANY thereby, and all of the acts of said Attorneys-in-Fact, pursuant to these presents, are ratified and confirmed. This appointment is made under and by authority of the board of directors at a special meeting held on May 29, 1986. This Power of Attorney is signed and sealed by facsimile under and by the authority of the following resolutions adopted by the board of directors of the OLD REPUBLIC INSURANCE COMPANY on May 29, 1986.

RESOLVED FURTHER, that the chairman, president or any vice-president of the Company's surety division, in conjunction with the secretary or any assistant secretary of the Company, be and hereby are authorized and directed to execute and deliver, to such persons as such officers of the Company may deem appropriate, Powers of Attorney in the form presented to and attached to the minutes of this meeting, authorizing such persons to execute and deliver and affix the seal of the Company to bonds, undertakings, recognizances, and suretyship obligations of all kinds, other than bail bonds, bank depository bonds, mortgage deficiency bonds, mortgage guaranty bonds, and guarantees of installment paper and note guaranty bonds. The said officers may revoke any Power of Attorney previously granted to any such person. The authority of any Power of Attorney granted by any such officer of the Company as aforesaid shall not exceed five million dollars (\$5,000,000.00), except (a) bonds required to be filed as open penalty bonds, and (b) bonds filed with any court or governmental authority requiring an unlimited penalty in bonds filed in that court.

RESOLVED FURTHER, that any bond, undertaking, recognizance, or suretyship obligation shall be valid and binding upon the Company (i) when signed by the chairman, president or any vice president of the Company's surety division and attested and sealed (if a seal be required) by any secretary or assistant secretary; or (ii) when signed by a duly authorized attorney-in-fact and sealed with the seal of the Company (if a seal be required).

RESOLVED FURTHER, that the signature of any officer designated above, and the seal of the Company, may be affixed by facsimile to any Power of Attorney or certification thereof authorizing the execution and delivery of any bond, undertaking, recognizance, or other suretyship obligation of the Company, and such signature and seal when so used shall have the same force and effect as though manually affixed.

IN WITNESS WHEREOF, OLD REPUBLIC INSURANCE COMPANY has caused these presents to be signed by its proper officer, and its corporate seal to be affixed this 2ND day of DECEMBER, 19 87.

OLD REPUBLIC INSURANCE COMPANY

Patricia A. Mortag
Asst. Secretary



Donald L. Bowen
Vice President

STATE OF WISCONSIN, COUNTY OF WAUKESHA - SS

On this 2ND day of DECEMBER, 19 87, personally came before me, DONALD L. BOWEN and PATRICIA A. MORTAG to me known to be the individuals and officers of the OLD REPUBLIC INSURANCE COMPANY who executed the above instrument, and they each acknowledged the execution of the same, and being by me duly sworn, did severally depose and say; that they are the said officers of the corporation aforesaid, and that the seal affixed to the above instrument is the seal of the corporation, and that said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority of the board of directors of said organization.



Jean Stelter
Notary Public

My commission expires: 02/05/89

CERTIFICATE

I, the undersigned, assistant secretary of the OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania corporation, CERTIFY that the foregoing and attached power of attorney remains in full force and has not been revoked; and furthermore, that the Resolutions of the board of directors set forth in the Power of Attorney, are now in force.

289-0030



Signed and sealed at the City of Brookfield this 9TH day of JUNE, 19 88

Audrey M. Foss
Assistant Secretary



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 24, 1988

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Spur Oil, Inc.
3109 N. Haskell #3
Dallas, Texas 75204

Re: \$50,000 Blanket Plugging Bond
Spur Oil, Inc., Principal
Old Republic Insurance Co., Surety
Bond No. LSC 659001

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced blanket plugging bond effective this date.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. Lemay".

WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

Old Republic Insurance Co.
1221 River Bend
Dallas, Texas 75247



OLD REPUBLIC

**Old Republic Surety Company
Old Republic Insurance Company**

CONSERVATION DIVISION
RECEIVED

P.O. Box 1635, Milwaukee, WI 53201
Phone: (414) 797-2640 / Fax: (414) 797-9495

1DN 10460

JUN 7 1995 8 52

May 24, 1995

Mr. Johnny Robinson
Deputy Oil & Gas Inspector
New Mexico Energy, Minerals
and Natural Resources Department
1000 Rio Brazos Road
Aztec, NM 87410

Re: **Claim No.:** 21346
Bond No.: LSC 659001
Principal: Spur Oil, Inc.
Company: Old Republic Insurance Company
Ref: Samantha #1, L-26-28N-01E, API #30-039-23442
Samantha #2, K-26-28N-01E, API #30-039-23444
Samantha #3, N-26-28N-01E, API #30-039-23446
Gonzales 13, #1, I-13-31N-01E, API #30-039-24081
Gonzales 18, #1, M-18-31N-02E, API #30-039-23805
Quinlan Ranch #1, H-23-32N-02E, API #30-039-22135
Quinlan Ranch #2, N-19-31N-03E, API #30-039-24504

Dear Mr. Robinson:

On March 24, 1995 I spoke with the President of Spur Oil, Inc., Fred Shelton, Jr. He said that all of the above-captioned wells, except the Quinlan and Gonzales wells have been taken over by Joe Neal and Associates. It is my understanding that Joe Neal and Associates has filed bonds to replace or supersede ours. It is also our understanding from speaking with Mr. Shelton that the State of New Mexico has agreed to Joe Neal's taking over the wells.

Mr. Shelton told me that the Quinlan and Gonzales wells are being taken over by the ranchers who own the land on which the wells are located. These ranchers want to use the wells for water, which apparently exists at another level. Apparently the State of New Mexico has agreed to this arrangement also. We

P 326 937

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to
SPUR OIL, INC.

Street & Number

8107 N. HASKELL

Post Office, State, & ZIP Code

DALLAS, TX 75204

Postage

\$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees

\$

Postmark or Date

PS Form 3800, April 1995

Fold at line over top of envelope to
the right of the return address

P 326 92

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to
OLD REPUBLIC INSURANCE CO

50000001635

MILWAUKEE WI 53201

Post Office, State, & ZIP Code

Postage

\$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, & Addressee's Address

TOTAL Postage & Fees

\$

Postmark or Date

PS Form 3800, April 1995

Fold at line over top of envelope to
the right of the return address

NEW MEXICO OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NM 87505

March 15, 1996

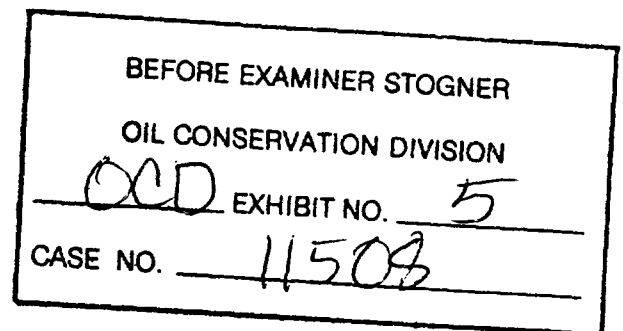
Certified Mail
Return Receipt Requested

Spur Oil, Inc.
3107 N. Haskell
Dallas, TX 75204

Fred Shelton, Jr.
3501 Gillon
Dallas, TX 75205

Fred Shelton, III
P.O. Box 6666
Buffalo Gap, TX 79508

Old Republic Insurance Company
P.O. Box 1635
Milwaukee, WI 53201



RE: OCD Case No. 11508

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why seven wells in Rio Arriba County, NM should not be plugged and abandoned

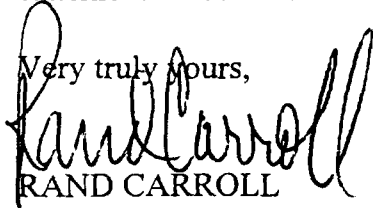
Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned..

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rand Carroll", written over the typed name.

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Johnny Robinson, OCD Aztec