## Spur Oil Inc

## List of wells:

Samantha # 1	26-28N-01E	30-039-23442
Samanula w. L. Sales w	K-26-28N-01E	30-039-23444
Samantha # 2	N-26-28N-01E	30-039-23446
Samantha #3	I-13-31N-01E	30-039-24081
Gonzales 13,# 1	M-18-31N-02E	30-039-23805
Gonzales 18,# 1	H-23-32N-02E	30-039-22135
Quinlan Ranch #1	N-19-31N-03E	30-039-24504

**BEFORE EXAMINER STOGNER** 

OIL CONSERVATION DIVISION

CGD EXHIBIT NO.

CASE NO. 1508

RTAYS OF NEW MEXI				•	-30-039	1-23449
ENERGY AND MINERALS DEPA	RTMENT OIL	. CONSERVATI	ON DIVIS	ION	Form C-101 Revised 10-	
DISTRIBUTION		Р. О. ВОХ 2				
SANTA FE	S	ANTA FE, NEW M	EXICO 8750	1	SA. Indicate	Type of Louse
FILE						Gas Lease No.
U.S.G.S.					S. State Off	Gas Lease No.
DPERATOR	<del></del>				111111	mmini
<del></del>	N FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BA		-(((((()	
la. Type of Work	, , , , , , , , , , , , , , , , , , ,	O DIVICE, DEET EN,	OK 1 200 BA		7. Unit Agree	iment flame
DRILL X	1	DEEPEN -		DI US DASK	Sama	HUE
b. Type of Well	1	DEEPEN [_]		PLUG BACK	8. Farm or La	ose Name
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2. Name of Operator	2110				9. Well No.	
HLAMA Dil +	AND Gas	<del></del>			We	1 # 1
3. Address of Operator		Un TE	XAS	<u>م</u> ــاس		Fool, or Wildcat
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4. Location of Well UNIT LETT	ER L	OCATED 1580	FEET FROM THE	Sou +H LIM	((((())	<i>Y</i>
1507	luga 1	<b>- 1</b>	70 ~	1 Fort	UIIIIA	OX////////
AND 1302 PEET FROM	THE WEST	INE OF SEC. 26	WP 35 W	E. AST NMP	12. County	777/////
					Rid Arris	
	44444		HHHH		mille	Hillini
Hillitallitally			19. Frerosed Dept	h 19a. Forma:	ion	20. Hotery or C.T.
			1728	Gree	U fORN	Rotari
21. Lievations (Snow whether DF		nd & Status Plug. Bond		ractor	22. Approx.	Date Work will star
7252	1/Wei	1 Plagory Roud.	SUN KONKY.	Drill.Ny LK	april	28 1984
23.		PROPUSED CASING AND	D CEMENT PROG	RAM		
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SIZE OF HOLE	7 -/C	WEIGHT PER FOOT	SETTING D	EPTH ISACKS		EST, TOP
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	9	RUD NOTICE MUST B			APR2 7	I. DIV.
	9	RUD NOTICE MUST B		<u> </u>	APR2 7	I. DIV.
	. \	RUD NOTICE MUST B	E SUBMITTED	•	APR2 7 OIL CON DIST.	I. DIV.
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### OIL CONSERVATION DIVISION

## P. O. UOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1

NM 5980 LS

<u> </u>		All distances must be	from the outer houndwises r	d the Section.	
A LANA	OIL & GAS COF	RPOPATION	SAMA NTHA		Well Ho.
Unit Letter	Section 26	Township 28 NORTH	Noma I EAST	County RIO ARR	IDA
Actual l'astage Lor	ation of Well:			T KTO AKK	i DN
1580	feet from the	OUTH Inc and	1202 te	el Imm the WEST	line
Ground Level Elev.	Froducting Fo		Post		Dedicated Acronge:
		EN HORN	$\mathcal{W}_{i,a}$		1 40 Ac
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	an one louse is ad royalty).	dedicated to the wel	l, outline each and id	entify the ownership t	hereof (both as to worki
		different ownership is unitization, force-pool		have the interests of	all owners been conso
Ycs	☐ No If a	nswer is "yes;" type (	of consolidation		
16	:- 4411 1: 1b-				-1-1 (11
	is no, fist the fine fine fine fine fine fine fine fin	owners and tract desc	criptions which have n	ctually been consolid	nted. (Use reverse side
		ed to the well until al	l interests have been	consolidated (by com	munitization, unitizatio
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PERMANENTAL PROPERTY OF THE PR	P. O. 99	ATION DIVISION IX 2088 V MEXICO 87501	Form C- Revised  Sa. Indicate Type of Lease State F  S. State Oil & Goo Lease No.
SUNDRY I	NOTICES AND REPORTS ON	DECE VE	7. Unit Agreement lians
Name of Operator ALANA OIL AND GAS	COPPODAMTON	OCT 15 1982	8. Form or Lease I-ame Jame
Address of Operator	Houston, Texas 7725	OIL CON: Say.	9. Well No.
Location of Well	Sout		W.C. Greening
West	26 28N	T 1E MANGE MAPE	
	<del></del>	7252	12. County Rio Arriba
Check App NOTICE OF INTE		Nature of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:
PERFORM REMEDIAL WORR  TEMPORARILY ABARDON  PULL OR ALTER CASING	PLUG AND AGANDON	REMEDIAL WORK  COMMENCE BRILLING OPES,  CABING TEST AND CEMENT JOS  STHER	ALTERIUS CASINS PLUS AND ASAMSONI
17. Describe Proposed or Completed Operat work) SEE RULE 1103.			•
Well was spudded in at Set size 7 5/8", weigh surface at 11:00 P.M. brand cement, 1 sack c with plug bumped. Cem and cement test was at 1/2 hr. Time drilled depth. Ran Neutron Ga 3,000 PSI, Range 3 cas #3 lightweight brand c additives and cement c temperature of cement zone of interest 75°. Drilled out with core on 5/13/84 pumped 1,50 Swab all fluid back. jack. Released comple Need completion rig be abandonment while wait well sign now installed.	t 26#, tested 2,00 on 5/1/84. Cement alcium chloride adent in place for 8 8:00 A.M. on 5/2/out 9:00 A.M. on 5 mma and CCL logs. ing to 1685'. Cemement, 118 sacks circulated to surfaslurry when mixed Casing and cement barrel at 7:00 A.M 0 gal. of 15% acid Estimated 1 1/2 B. tion rig. ack because of compaing on rig and fined.	O PSI, Range 2, caseding application: ditives and cement control of the prior to starting application: ement, 50 sacks Higher with plug bumped. 50°. Estimated formatest: held 1,500 PSI. on 5/5/84. Cut 2 en 1.60 and 1 gal. or 0.P.H. Install B.O.	to 85'. Cemented 64 cu. ft., PR28 rculated to surfact for test. Casing sure was held for 6 1/4" to 1685' ght 10.5#, tested 256 cu. ft., early and 2% CACL Approximate ation temperature pressure for 1/2 corrosion inhibit pump and Jensen uest temporary
18. I hereby certify that the information obt	TT . T (rue and complete to the best	Time Thewlodge and Delict.	KPIRES 11-15-54

President

Frank Hill, Jr.

10/1/84



# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



TONEY ANAYA

October 12, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Alana Oil & Gas Corporation P.O. Box 570365 Houston, Texas 77257-0365

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1914

#### Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 1 to be located 1580 feet from the South line and 1202 feet from the West line of Section 26, Township 28 North, Range 1 East, Greenhorn College member of the Mancos Formation, the NW/4 SW/4 of said Section 26 to be dedicated to the well, Rio Arriba County, New Mexico.

By authority granted: under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely

R. L. STAMETS, Acting Director

RLS/dp

cc: Voil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs

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## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 8741 (505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Re: Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

#### Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cG/dj ·

xc: Jeff Taylor

Operator File



### ... ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS RI AZTEC, NEW MEXICO E (505) 334-6178

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

cg/dj

xc: -Wells Files Operator File

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in th premises,

#### FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matte: thereof.
- (2) At the time of the hearing Division Cases Nos. 8862 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operate of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 198 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township North, Range 1 East, NMPM, and the Alana Well No. 1 located 5 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM all in Rio Arriba County, New Mexico.



- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposi Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26. Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
  - (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work i to commence whereupon the Division may, at its option, witness such work.
  - (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior t May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

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#### FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 2 North, Range 1 East, NMPM, and the Alana Well No. 1 located 51 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV.

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.



- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

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OISTRIBUTION .	P. O. BOX 2088	Form C-10 Revised 1
. SANTA FE	SANTA FE, NEW MEXICO 87501	VEA:250 !
V.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
	1	
SUNDRY	NOTICES AND REPORTS ON WELLS	
IDD NOT USE THIS FORM FOR PROPO- USE "APPLICATION	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.		7. Unit Agreement Name
WELL A WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Mana Oil	and Suntex	Samanta
3. Address of Operator		9. Well No.
1 DO RN 57	0365 Hucton Texas 7725"	7 /
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field and Pabl, or Wildcot
1 15.	80 FEET FROM THE South LINE AND 1202 PEET	111.16 + 6.1111
UNIT LETTER	PEET PROM THE STATE LINE AND COC. PEET	FROM VICELLAT FALLYE
What	26 28 1E	
THE LUCENT LINE, SECTION	TOWNSHIP OF RANGE	.m.m. ()
mmmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. Spunty
	7252	
		* . 77
	propriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF INT	ENTION TO: SUBSEQUE	JENT REPORT OF:
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TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMEN
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
0THER		
17. Describe Proposed or Completed Opera	ations (Clearly state all pertinent details, and give pertinent dates, inc	uding estimated date of starting how are
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work) see while 1103.	I patentiate well, and the	p fift out
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Tump and	potentiate well, and the	ntal.
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ENERGY MO MINERALS DEPARTMENT		/
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DISTRIBUTION SANTA FE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form (
FILE	/ / / / / / / / / / / / / / / / / / /	5a. Indicate Type of Lease
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DERATOR		5. State Oil 6 Gas Lease N
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IRA MAT HEE THIS FORM FOR PRODUCTS OF TO O	ES AND REPORTS ON WELLS  AILL OF TO DEEPLH OF PLUG BACK TO A DIFFERENT RESERVOIR.  AIT — FORM C-101; FOR SUCH PROPOSALS.)	
OFL S WELL OTHER-		7, Unit Agreement Name  SANANTA
ALANA Oil & Eas 10	7	8. Form or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well	Vouston TexAS 77257-0365	10. Field and Pool, or Wilde
· · · · ·	EET PROM THE SOUTH LINE AND 1202 PEET F	Malloo, W.
THE WEST LINE, SECTION &	TOWNSHIP 28N RANGE 1 E NM	~~ <i>(         </i>
	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Check Appropria	te Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION	· · · · · · · · · · · · · · · · · · ·	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON AEMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CABINS	COMMENCE DRILLING OPHS.	PLUS AND ABANDOS
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Cl. work) SEE RULE 1103.	early state all pertinent details, and give pertinent dates, includ	ing estimated date of starting an
On Oct 20 1986	ran deviation, nan Button	
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All Tabulation	of Devoation Test Ra	tlached)
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18. I hereby certify that the information above is tru	e and complete to the best of my knowledge and belief.	DIV.
e (cuto	TITLE	DATE
Original Signed by FRANK T. CHAVEZ	Suckryiser district in 3	OCT 3 0 19
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	DATE

Alana Oil & Gas Corp. P.O. Box 570365 Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #1
Rio Arriba County, New Mexico

Deviation

#### Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

C&C Oilfield Service

Subscribed and swarn before me this the  $\frac{1986}{1000}$  day of October, 1986 My commission expires 10-19-87

Notary Public Mou

Commission expires 10-19-8;

007301386 007301386 0087. DIV.

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Dute of Test	Hows Tested	í	Le SizeV	Prod'n. l		OII — BЫ.	1	Gas – MCF	ا الأركز أ	ler Bbl.	Gas - O	il Polio
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34. Disposition of Gas (	Sold, used for fue	el, ventc	d, etc.)						Tes	st Witnessed	Ву	
Venter	<u> </u>									12ac-	Lat	/
35. List of Attachments	·-				-			_· <del>_</del>		F	/ -	
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36. I hereby certify that	the information s	hown on	both sides	of this for	rm is tru	e and comple	te to t	he best of n	ny knowle	dge and belie	A.	
9	9,	. /	77	•		.7 -		~			<u> </u>	
· ·		11/			.E	LAV1 10	1 1	/		DATE	11. 1	-

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened will, it shall be accomplanted by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con ducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	heastern	New Mexico			Northwe	estem Ne	ew Mexico
T. Anh	у		т.	Canyon	Т. О	)jo Alamo		τ.	Penn. "B"
T. Salt			т.	Strawn	T. 1	Cirtland-F	ruitland	т.	Penn. "C"
B. Salt			т.	Atoka	T. I	Pictured C	liffs	т.	Penn. "D"
T. Yate	8		T.	Miss	T. (	House	e	Т.	Leadville
T. 7 Ri	vers		т.	Devonian	T. 1	lenefee		т.	Madison
T. Que	en		т.	Silurian	Т. В	oint Look	out	т.	Elbert
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T. San	Andres		Т.	Simpson	т. с	Sallup	<del></del>	т.	Ignacio Qtzte
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include d	ata on ra	te of water i	nflow and	d elevation to which water	r rose in hol	c.			
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io. 3, fro	m	••••••••••••••••		to		*******	lect.		
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•				ORMATION RECORD (A					
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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1730		Mancos (Greenhorn)		•		*
•		·	•				
							(18)

P. O. HOX 2088

SANTA FE, NEW MEXICO 07501

All distances must be from the outer boundaries 26 Authal Fastage Location of Well: 15800 leet from the Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachers marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to w interest and royalty). 3. If more than one lease of different ewnership is dedicated to the well, have the interests of all owners been en duted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse s this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiz forced-pooling, or otherwise) or until a non-standard unit, aliminating such interests, has been approved by the Di-CERT. FIGATION I hereby certify that the Information tained herein is two and complete SEC. 126 I hereby certify that the well I shown on this plat was platted fro Is true and correct to the best knowledge and Letiel. Data Sarveyed In Astered Professional Lagrage an Wor Land Surveyo

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P. O. BOX 2048

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

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Form C-102 Ravised 10

All distances must be from the outer houndaries of the Section. 26 Actual Footage Uncation of Well: 1580' feet from the 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worl interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION I hereby scriify that the information : tained herein is true and complete to best of my knowledge and belief. Positi SEC. 26 I hereby certily that the well lock shown on this plat was platted from notes of actual surveys made by m under my supervision, and that the : Is true and correct to the best a knowledge and belief. **Exite Surveyed** Registered Professional Engineer an Wor Land Surveyo Cellificate No.

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ENERGY AND MINERALS DEPARTMENT  OIL CONSERVATION DIVISIONS  DISTRIBUTION  P. O. BOX 2088	
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SUNDRY NOTICES AND REPORTS ON WELLS  (BO NOT USE THIS FORM FOR PORPOSALS TO BRILL OR TO DEEPEN OR PLUS BACK TO'L DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM G-101) FOR SUCH PROPOSALS.)	
USE "APPRIENTING FOR PERMIT 2" (FORM C-101) FOR SUCH PROPOSACE,	7. Unit Agreement Hame
91L [7] 4A8 [7]	
2. Name of Operator	8. Form or Lease i-ame
ALANA O'L& GAS COAP.	DAMANATSA
J. Address of Operator	9. Well No.
P. O. Box 570725 Locston Vexas 33257	#/
4. Location of Well	10. Field and Pool, or Wildeat
UNIT LETTER 4 1580 PERT PROM THE SOUTH LINE AND 1202 PERT PROM	W.C. Sallup
THE WEST LINE, SECTION 26 TOWNSHIP 28N RANGE / E HADA.	
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15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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NOTICE OF INTENTION TO:	REPORT OF:
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SANSEDARGOS Distraint Brig

Original Signed by FRANK T. CHAVEZ

CONDITIONS OF APPROVAL, IF ANY:

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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#### OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Page 1

Form C-104 Revised 10-01-78 Format 06-01-83

#### REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RE	G	E	J	V	
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JUN2 8 1983 Operator SPUR OIL . INC. Address 3107 N. HASKELL , DALLAS, TX. 75204 Resson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Condensate Change in Ownership Casinghead Gas P.O.BOX 570365 If change of ownership give name ALANA OIL AND GAS CORP. HOUSTON, TX. 77257-0365 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legs State, Federal or Fee SAMANTHA 1 WILDCAT GALLUP FEE N/Location Feet From The SOUTH 1202 WEST Unit Letter 28N NMPM. RIO Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen Name of Authorized Transporter of Oil or Condensate P.O.159. BLOOMFIFTD. N.M. 87413
Address (Give address to which approved copy of this form is to be sen TARY ZEIZERGYZCORD. Name of Authorized Transporter of Casinghead Gas of Dry Gas Rge. is the actually connected? Sec. Unit Twp. If well produces oil or liquids, 26 28N ! 1E give location of tanks. N/A 'nΓa If this production is commingled with that from any other lease or pool, give commingling order number: Complete Parts IV and V on reverse side if necessary.

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ma Amith
 (Signature)
PROD. ENG.
(Title)
 JUNE 20 1988
 (Date)

OIL CONSERVATION DIVISION

APPROVED	JUN 28 1988 10
BY	3. day
TITLE	SUPERVISION DISTRICT # 8

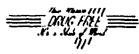
This form is to be filed in compliance with RULE 1104 If this is a request for ellowable for a newly drilled or d well, this form must be accompanied by a tabulation of the c tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely f able on new and recompleted wells,

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.





#### ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

**BRUCE KING** GOVERNOR

ANTIA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W. 9720B Candelaria NE Albuquerque, NM 87112

RE:

Temporarily Abandoned Wells

El Poso Ranch #9, N-11-28N-01E El Poso Ranch #8, N-14-28N-01E

Samantha #1, L-26-28N-01E Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Diama K. Jaurenst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

DKF/sh

CC: TA File

> Well File DKF File

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## DRUG FREE

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-111

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: API #30-039-23442

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll

Old Republic Insurance Co

my Rolinson

Well file

(56)



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1600 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

#### Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co

## Spur Oil Inc

## List of wells:

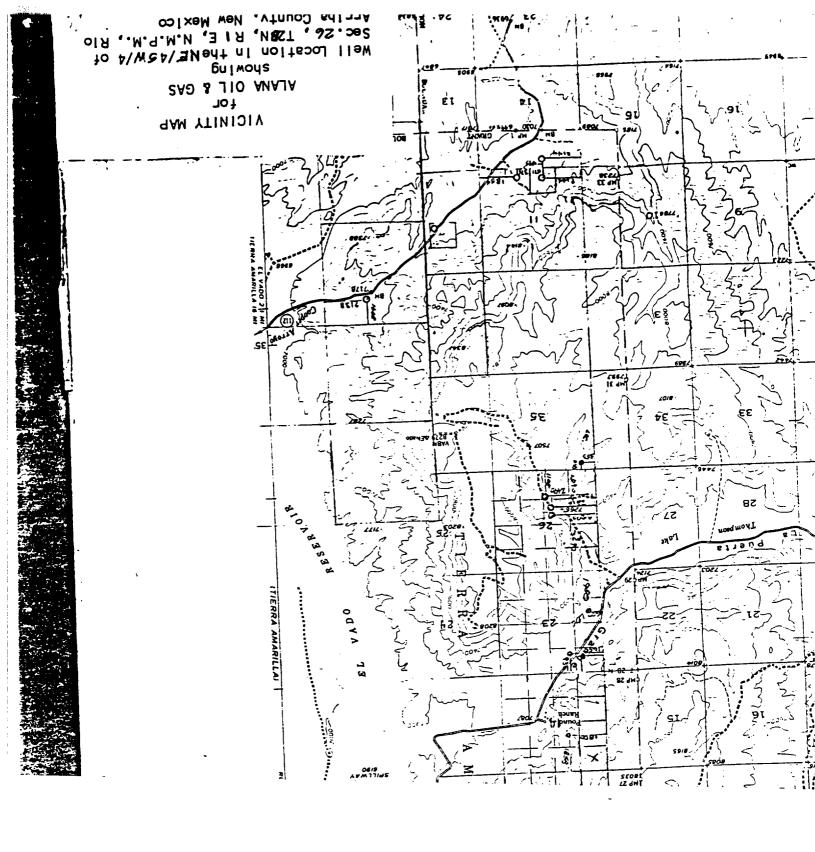
Samantha # 1	L-26-28N-01E (	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

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### SANTA FE. NEW MEXICO 87501

Revised 10-1

All distances must be from the outer houndaries of the Section. perator ALANA OIL & GAS, INC. Juli Letter Section Range County 26 28 NORTH I EAST RIO ARRIBA Actual Footage Location of Well: feet from the SOUTH Ground Level Elev. Producing Formation Dedicated Acreoge: 7294 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. MAY D 71984 DIST; 3 Sed. 26 I hereby certify that the well location shown on this plat was platted from liel notes of octual surveys made by me a under my supervision, and that the Is true and correct to the best of my Centificate No. N.M.L.S. 5980 19A0 2510 2000 1000 500





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# OIL CONSERVATION DIVISION

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16.	•	Chec	k Appro	opriate Box	To Indicate	Nature of	Notice,	Report or Ot	her Data	
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to	o starting tes	t.	Casi	ng and d	cement te	st was	at 7:	00 AM. 0	n 5/11	184.
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## OIL CONSERVATION DIVISION P. O. BOX 2088

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## **ENERGY AND MINERALS DEPARTMENT**

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS RO AZTEC, NEW MEXICO B (505) 334-6178

Samantha # 2

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

cg/dj

xc: - Wells Files Operator File



## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87416 (505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Re: Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

#### Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cg/dj ·

xc: Jeff Taylor

Operator File

35

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>25th</u> day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 2 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV.

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

Case No. 8863 Order No. R-8210

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>25th</u> day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in th premises,

#### FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operate of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 198 feet from the South line and 2290 feet from the West line (Un K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township North, Range 1 East, NMPM, and the Alana Well No. 1 located 5 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPI all in Rio Arriba County, New Mexico.



Case No. 8863 Order No. R-8210

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.



- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL



ENERGY AND MINERALS DEPARTMEN		VATION DIVIS	1011		
DISTRIBUTION			ION		Form C-10
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OPERATOR				5, State Oil & G	as Lease No.
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CONDITIONS OF APPROVAL, IF ANY:

Alana 0il & Gas Corp. E.26-28 N.-15-P.0. Box 570365 Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #2
Rio Arriba County, New Mexico

<u>Deviation</u>	Depth
¥ ½	500
# <u> </u>	1000
<u>3</u>	1500

#### Affidavit

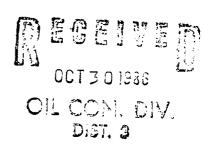
This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

6&C Oilfield Service

Subscribed and swarn bacoeme this the 29th day of October, 1986 My commission expires 10-19-87

Notary Public Kon Vouns





ENERGY ON MINERALS DEPARTMENT		
DISTRIBUTION	OIL CONSERVATION DIVISION	Form C-
SANTA PE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Revised
FILE	TANTA TE, NEW MEXICO 87301	5a. Indicate Type of Lease
U.S.G.S,		State F
LAND OFFICE		5. State Oil 6 Gas Lease No.
OPERATOR		0. 2000 0.00
SUNDRY	NOTICES AND REPORTS ON WELLS	oia.
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2. Name al Operator		8. Farm or Lease Name
Alant Oil + C	2-45 Corp.	SAMAN thA
2. Address of Operator  P. N. Roy 57036	65 Houston TexHS 7725	7-0361 9
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work) SEZ RULE 1103.	attons (Clearly state all pertinent details, and give pertinent date	
Pull roils +	tubing 10/16/86, min d	Leviation survey,
redressed botto	tubing 10/16/86, rith de m hole pump, ran tubin	ny back in, set
Number set At 17	743! 10/19/84, not oiled	with 50 BBL of
	Il is presently pumping 1	
	n of Devintion Test AT	
( See /// series		
•		
		CEIVED
	ے لیا	NOT 7 0 1000
	C	001301986
	OIL	CON. DIV.
	•	DIST. 3
18. I hereby certify that the information about	ove is true and complete to the best of my knowledge and belief.	
p		A
MENES Lighty Half	TIPLE agent	DATE OCT. 22,1
Or 10 11 FRANK	T CHAVET SUPERVISOR D.STRICT 强	₃ <u>9</u> .0 1980
Original Signed by FRANK	, i. Chritis	OATE
CONDITIONS OF APPROVAL, IF ANY:		

VERBY AND MINERAL			CONCE		TION	2111	ICION				
HØ, 97 CB-188 BECEI	· ( 8	OIL	CONSE			עונ	ISION	ſ	Sa. Indicate	Type of Le	
DISTRIBUTION	•				X 2088	_ 07	E01/	Į.	State		Fee 2
FILE		SA	NTA FE	, NEW	MEXIC	0 87	301/		5, State Off	6 Gas Lean	e No.
U.S.Q.S.		F1 1 60.401					EDODT AN	10.1.00			
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OPERATOR					153	r <sub>as</sub>		· · · · · · · · · · · · · · · · · · ·			//////
S. TYPE OF WELL				******	1:11	5 10	73	·	7. Unit Agre	rement Name	777777.
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A TYPE OF COMPLE	TION	E-3 WEL	. —	DR Y	PATHER		4 4	5 111	8. Farm or t	cuse Nume	ـــــــ
MEM OVE		C Shu	915	Va.	OTHER	CTZ	0 10		la .	+11	
. Name of Operator	N C DEC.PEN	<u></u>	<u> </u>	٧٨. ــــا	()//!		<del>്                                    </del>	- Interest	Sama 9. Well No.	nna	
Alana	Dil & Bas	1/1001	n		· 215 (	$\mathbb{C}(\mathbb{C})^{n}$	\		1		
Address of Operator	JIN + Was	conf	4		<del></del>	1 2 20	4 D/1	<del>-,</del>	In Field or	nd Pool, or W	/ildent
0000	v F M A 3	, - /	11 -	<del>/-</del>	7	,,O/	3	60010			
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" Pocation of well		•						1			//////
1	11	30-		نو. ~	!/	*7 .	n	• •	/////XX	XX/////	
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THE MEST LINE OF	sec. 26 TW			нмрм		III	IXIIII	77777	KUO ARK	INA	7777;;;
15. Date Spudded	15. Date T.D. He	oched 17. Date	e Compl. (Re	ady so P	rod.) 18.	Eleva	tions (DF, R	KB, RT, GI	i, etc.; 19.	Elev. Cashii	nghead
5/9/84	5/12/	184 11	9/2/	186			クスタダ	7	1	7295	/
20. Potal Depth	21. Plus	Bock T.D.	7 22. y	Multipl	e Compl., H	low	23. Interval:	, Rotary	Tools	, Cable To	ols
1788			, ,				Drilled I	>>			
24. Producing Interval(s	), of this completion	on - Top, Botto	m, Name						2	5. Was Direc	tional Surv
			0.1		.1	" Q.	1 01	//		Made	
•			Dr	een	horn,		allox	5	1	lfes	
26. Type Electric and C	ther Logs Run	<del></del>						<u>_</u>	27. W	as Kell Core	d
Danne	- Paul				_		,			No	
28.	a Kolj		SING RECO	PD (Ren	ort all strip		io well)			<u> </u>	
CASING SIZE	WEIGHT LB./	·- <del></del>	H SET		E SIZE	7		TING RECO		AMOUN	T PULLET
+	WEIGHT CB.77				2/8	+-				<del></del>	TTOCKEL
7 5/8	1 6	. 75		Z_	ZS	160	4 Cufs	cera	12 A, 22	<del></del>	
·	<u> </u>		~	<del></del> _		Cons	CAO.	1 01			
4/2	10.5	17	/3	_6	/4	12	56 Cu,	KT. Cla	11 A 12 X	2	
<del></del>						Ca	Che-				
29.	LII	HER RECORD		<del></del>			30.	T1	JBING RECO	ORD	
512 E	тор	BOTTOM	SACKS CE	EMENT	SCREE	4	SIZE	DEF	TH SET	PACI	KER SET
			· .			4	2 3/8	1 /	143		<del></del>
			1					1			
31. Perforation Record					32.	ACIE	, SHOT, FR.	ACTURE, C	EMENT SQL	JEEZE, ETC	· 
1708-	19118 =	white a	an Ot		DEPT	HINT	ERVAL	UOMA	NT AND KIN	D MATERIA	LUSED
	, , 7. 0 , 2	. ser cool fe	er po.					500 96	Q. 3/2	H.C.L.	1.5 gal
			•				(	10/3	Pour lost	el. Zaal	CTA-1
	•				Talibit	3'	703 CA	like lead	the ansit	7-7	
			•		Agua E	A sel	30# S	6 20 B	OF PIN	40.000.0	11.20/4
33.				PRODI	UCTION	MACK	JOT XE	<u> </u>	770	A.D. H	00 77
Date First Production	Product	tion Method (File	owing, gas li			nd typ	e pump)		Well Status	(Prod. or S)	ut-in)
19/1/04	10	unkern	3/11/	The 1	,	%.	Dun		Plan	luci.a	
Date of Tout	Hours Tested	Chok & Size	Prod'n.	Tor	OII - Bbl.	7_/	Gas - MCF	Water	- Bhl.	Gas - OF R	atio
12 / 2		2"	Test Per		3,	ł	757/	1	C7 -		
10/21/86	0	<del></del>		<u> </u>						Committee	72 (Care 1
Flow Tubing Press.	Cusing Pressure	Calculated 2 How Hate			Gas -	_	, 1	er — Bbl.		Gravity Al	21 (Com.)
Lelle	5ll		P / 2	2	1/2		1 -	<i>O</i>	30	<u> </u>	
34. Disposition of Gan (	Sold, used for fuel,	vented, etc.)							Wilnessed B		,
Ventec	<u></u>							رغر ا	raig 1	4ill	
35. Lint of Attachments				-					V		
36. I hereby certify that	the information sho	own on both sid	es of this for	m is true	e and compl	ele lu	the best of m	y knowleds	e and belief.	7.	
										/ i/	_
el el la co				.مو					D.***	( 4.	
SIGNED				.E				<del></del>	DATE		-

This form is the filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill atom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The torm is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico				w Mexico		
										Penn. "B"	
T. Salt			т.	Strawn		T. Kirtla	nd-Fruit	land	Т.	Penn. "C"	
B. Salt			т.	Atoka		T. Pictu	red Cliff	s	т.	Penn. "D"	
T. Yate	· s		т.	Miss		T. Cliff	louse		т.	Leadville	
T. 7 Ri	vers		т.	Devonian		T. Menef	ee		Т.	Madison	
T. Quee	en		т.	Siluri an		T. Point	Lookou	·	Т.	Elbert	
T. Gray	burg		Т.	Montoya		T. Mance	·s		т.	McCracken	
T. San	Andres		т.	Simpson		T. Gallu	P		T.	Ignacio Qtzte	
										Ignacio Qtzte	
T. Padd	dock		т.	Ellenburger		T. Dakot	a	·-··	т.		
T. Blin	ebry		т.	Gr. Wash		T. Morris	on	·	т.		
T. Abo.	<del></del>		т.	Bone Springs	<del></del>	T. Winga	te		T.		
T. Wolfe	camp		т.			T. Chinle	·		T.		
T. Penr	·		T.			T. ·Permi	an	·	т.		
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lo. 4, fron	m:		******	to		******	*******	fcet.		• ====================================	
	<del></del>	···		ORMATION RECORD	(Attach	additional	sheets i	fnecessor	·y)		
Prom	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation	
Ö	1788'	433	7/1	Vancos				-	• .		
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## STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVIDIO.

Form C-102 Revised 10-

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	tances must be from the outer boundaries of the Softlo	A.
Alana Oil + GAS	Samanth w	Well No.
Unit Lutter Section Tuwnship  K 26 2	Range County	o Arriba
Actual Postage Location of Weils  1985 feet from the South	line and 2290 leaf from the	west line
Ground Level Elev. Producing Formation	Poul	Dedicated Acresque
7294' C-allup	$ \omega$ c./	40
1. Cuttine the acreage dedicated to the	ie subject well by colored pencil or hachard	e marks on the plat below.
<ol><li>If more than one lease is dedicate interest and royalty).</li></ol>	d to the well, outline each and identify the	ownership thereof (both as to work
3. If more than one lease of different of dated by communitization, unitization	ownership is dedicated to the well, have the n, force-pooling. etc?	interests of all owners been cons
Yes No If answer is	"yes;" type of consolidation	
If answer is "ne," list the owners a this form if necessary.)	nd tract descriptions which have actually be	en consolidated. (Use reverse sid
	well until all interests have been consolida a non-standard unit, eliminating such interes	
	1	CERTIFICATION
		I hereby certify that the information
		tained herein is true and complete to
		best of my knowledge and belief.
		Name Hall
		asent
		Position
		Company
		14/AnA Oil + CA
		Oct 22, 1986.
1 1/2		I hereby certify that the well local
2290	m sharing m	shown on this plat was platted from f
		under my supervision, and that the se
	11 nh 13 0 19 3 6	Is true and correct to the best of
		knowledge and belief.
	Viol. V	Date Surveyed
61		Registered Professional Engineer on Vor Land Surveyor
		(4)
0 330 600 90 1370 1680 1980 2310 26	40 2000 1300 1000 500 0	Centificate No.

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-10 Revised 1

All distances must be from the outer houndaries of the Section Operator Well No. SAMANTY W ArribA feet from the Producing Formation Dedicated Acreage: 1. Outline the acrenge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been con dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse si this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Div. CERTIFICATION I hereby certify that the information tained herein is true and complete I heraby certify that the well loshown on this plat was platted from 2290 notes of actual surveys made by under my supervision, and that the Is true and correct to the best knowledge and belief. DIST. 3 Date Surveyed Registered Professional Engineer 1880 2310

OISTRIBUTION _		D. BCX 2088		Revised 19
PILE	SANTA FE.	NEW MEXICO 87501	٦	
U.1.G.1.		•	1,	d. Indicate Type of Lease
LAND OFFICE			-	Signé   Fee
OPERATOR	l		,	, State Oil & Gas Lease No.
too wat use twis form for eac	Y NOTICES AND REPORT	PLUE BACK TO A DIFFERENT MEST	AVOIR.	
**************************************	OTHER-		/ /	. Unit Agreement Name
ALANA OIL AND GAS CO	) RPORATION	. /	•	W. A. Maddox Sawa
P. O. Box 570725, Ho	ouston,Texas 77257		9	. Well No.
L. Location of Well  WHIT LETTER K 19	78.5	<del> </del>	1	0, Field and Paol, or Wildcat
UNIT CETTER K 19	180 PEET FROM THE SOUT	th LINE AND 2290	1567 7804	mPHPmh
THE West LINE, ECCTION	26 TOWNSHIP	28N	#MPM.	
mmmmm	15. Elevation (Show w	heiher DF RT CR etc.		2. County
	7294		l l	Rio Arriba
Check A	Appropriate Box To Indic	ate Nature of Notice, R		
NOTICE OF IN			UBSEQUENT R	
PERFORM REMEDIAL WORK	FLUG AND AGANDOI	ACMEDIAL WORK	x	ALTERING CASING
TEMPORARILY ASAHOON		COMMENCE DRILLING OP	.s.	PLUG AND ABAGORMENT
PULL OR ALTER CASING	EHANGE PLANS	CASING TEST AND CEMEN	17 /98 🔲	
GTMER		OTHER		
17. Describe Processed or Completed Openark) SEE RULE 1103.	erations (Clearly state all pertine	nt details, and give pertinent d	ates, including est	imated date of starting any prop
10/28/86 Well is pum	ping off.			
11/6/86 Weather sta	lled motor constantly	but averaged approx	ximately 8 E	3OPD
12/11/86 Weather cond	dition made road impa	assable to use;shut	well in.	
12/1/86 Well still s	shut in because of ro	oad conditions.		
12/19/86 Turned well	on, pumped for one d	lay and shut in agai	n beçause of	road conditions.
2/25/87 Made attempt	t to get to well, roa	d still not safe to	use.	
4/25/87 Turned well form Cll6.	on and pumping oil.	Will proivde gas/or	il ratio tes	t and fill out
		• • •	N -	2 1087
	•	,		D 1987
		•	OIL CO	N. DIV.
18. I hereby certify that the information	above is true and complete to the	best of my knowledge and beli-	al. Dis	) <del>;,</del>
mak Hell		President		· Auril gy
Original Signed by FRANK T	CHAVEX	SUPERVISOR DISTRICT # 3		APR 30 19!
Appropriate Approp	TITLE	7, 4, 4		BATE
CONDITIONS OF APPROVAL, IF ANYS			•	(44)

Well Fice



September 23, 1987

TECH, Inc. 333 East Main Farmington New Mexico 87401

505/327-3311

Alana Oil/Gas Co. P.O. Box 50725 Houston, TX 77257

RE: Invoice No. # 2518-1124

Fr

Dear Mr. Hill:

Following is the results of the oil analysis on the samples submitted on September 21, 1987.

Operator: Alana Oil/Gas Co.	Date Sampled						
Well: Samantha 2	Date Received: 9-21-87						
Field: K-26-28N-1E	Submitted by: Frank Hill						
Formation:	Worked by: H. Hamlow C. Terry						
Depth: less than 2500	Sample Descrip:dark brown, fairly viscous in appearance at room temperature						
County:	State:						
API Gravity 30.1 at 60 F.(32 AP	PI @ 74 F) (0.8762 sp gv @ 60 F)						
*Paraffin Content 12.20% by wei	ght						
*Asphaltene Content 5.3% by weight							
Pour Point 54 F	•						
Cloud Point 60 F							

Analyst: Clay Terry

(50)

	NOV 13 1987
N	OIL CON. DIVERT C-103
	DIE 3

ENERGY IN MINERALS DEPARTMEN	••		7 NOV 1 3 1987
	OIL CONSERV	TION DIVISION	•
DISTRIBUTION	P. G. 80	X 2088	OIL CON. DIVER C-103 10-1-78
SANTA FE	SANTA FE, NEV	/ MEXICO 87501 /	THE 3
FILE		. /	ja. mateste Type of Lease
u.s.c.s.	•	/	State Fee
LANG OFFICE		•	5. State Oll 6 Gas Lease No.
OPERATOR .			, state on a des cross two
			- hamman
IRA MET USE THIS FORM FOR PROS	Y NOTICES AND REPORTS ON	LACK TO'A GIPPEREST RESERVOIR.	
	ON FOR PERMIT -" (FORM C-101) FOR SU	n PROPOSALS.)	
1. OIL X 6A0 (		•	7, Unit Agreement Name
	OTHER-		8. Farm or Lease I-ame
2. Name at Operator			
HLANA UIL & G	AS CORP.		Samanatha
1. Address of Operator	- //	A A	9. Weil No.
P 0 Dox 57072	5 Houston, Texa	<u>s 17257                                    </u>	<b>ゴ</b> ス
4. Location of Well	<b>'</b> — .	,	10. Fleid and Pool, or Wildran
UNIT LETTER	85 PEET FROM THE South	L LINE AND 2290 PEET	man W.C. Hallup
THE West LINE SECTION	. 26 townsus 28	N AME /E	
	15. Elevation (Show whether	DF, RT, GR, esc.)	12. County
	11117 72 94	_	Rio ARRIBA
is. Charle A		January of Marian Papers on	
	ppropriate Box To Indicate N		
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:
£71	_	• (53	
PERFORM REMEDIAL WORK	PLUG AND ARANDON	REMESIAL WORK	ALTERING CARING
TEMPORARILY ASAROSH	~		PLUG AND ABANDONMENT
PULL OR ALTER CASING	_ CHANGE PLANS	CABING TEST AND CEMENT JOB	
			f 1
	_	- R3HT0	
07HER		OTHER	
17 Describe Proposed by Completed One	Clearly state all perspect des		disc estimated date of starting any proposed
17. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent det		ding estimated date of starting any proposed
	erations (Clearly state all persinent des		ding estimated date of starting any proposed
work) SEE RULE 1105.	, , ,	ails, and give persinens dases, inclu	
work) SEE RULE 1105.	, , ,	ails, and give persinens dases, inclu	
work) SEE RULE 1105.	, , ,	ails, and give persinens dases, inclu	
work) SEE RULE 1105.	, , ,	ails, and give persinens dases, inclu	
Oct. 1, 1983,	turn well back	on from being	temporarily shut in
Oct. 1, 1983,	turn well back	on from being	temporarily shut in
Oct. 1, 1983,	turn well back	on from being	temporarily shut in
Oct. 1, 1983, Estimated 4 1/2	turn well back B.O.P.D. for to	on from being bee clays, she	temporarily shut in
Oct. 1, 1983, Estimated 4 1/2	turn well back B.O.P.D. for to	on from being bee clays, she	temporarily shut in
Estimated 4 1/2 and added the	turn well back B. O. P. D. for to emicals for pari	on from being bee clays, shirt	temporarily shut in twell in or, Oeth, Turn well back
Estimated 4 1/2 and added the	turn well back B. O. P. D. for to emicals for pari	on from being bee clays, shirt	temporarily shut in twell in or, Oeth, Turn well back
Estimated 4 1/2 and added che on Oct. 5 1987	turn well back B.O.P.D. for to emicals for paris sand pumped es	on from being bee days, shirt fin proplems.	temporarily shut in twell in on Oct 4, Turn well back I. Well shut back
Estimated 4 1/2 and added che on Oct. 5 1987	turn well back B.O.P.D. for to emicals for paris sand pumped es	on from being bee days, shirt fin proplems.	temporarily shut in twell in on Oct 4, Turn well back I. Well shut back
Estimated 4 1/2 and added che on Oct. 5 1987 in Oct 10, 1987	turn well back B. D. P. D. for to emicals for paris sand pumped es D. Company presi	on from being bee clays, shirt fin proplems.  timeted 5 B.O.P.L.	temporarily shut in twell in or, Oeth, Turn well back I. Well shut back to steam & pressure
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#### STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
00004700	

form C-103

SANTA FE	SANTA FE, NI	EW MEXICO 87501	Revised	19-1-7
PILE		•	Sa. Indicate Type of Leane	
U.S.G.S.			State Fee	• 🔯
DPERATOR		Market Control	5. State OH & Gas Lease No.	
			0.09	
IRR WET USE THIS FORM FOR FOO	Y NOTICES AND REPORTS (	A SACE TO A DIFFERENT OCCUPACIO.		III
[I S		NOV 1 6 1937	7. Unit Agreement Name	
ACT ACT	OTHER-			
2. Name of Operator	0.20	WILLOW, DIV.	8. Form or Lease frame	
J. Address of Operator	CCAP.	<u> </u>	9. Well No.	
P. D. Box 57072	5 Houston	Texas 77257	#2	
	9 85 PEET PROM THE SOUT	2290	Gallon Wildes	7
	•			illi
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	15. Elevation (Show whesh		12. County	Title
ĞIIIIIIIIIII	$\frac{72}{1}$	94"	NIO ARRIBA	7777
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PULL OR ALTER CASIMS	CHANGE PLANS	CASING TEST AND CEMENT JOS	-coe and assessment	"
		OTHER	~	
OTHER		<b>]</b>		_
17. Describe Proposed or Completed Op-	erations (Clearly state all pertinent c	lessils, and give persinent dates, inc	luding estimated date of starting any pro	oposed
work) SEE RUDE 1703.		•		
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by meying 132 12 gat	s of paragen sovent to 1	Obarrels of nature or	I with a tempeture of a	50
at a rate of & to 10 B.P.	M. and to reball off	the perferations. Well	I to be amendetly per	iped
bu prosain till natu	ral gas is restored. If	good response all form	is will be immeditly for	Mou
& Completed Company	a will be requesting	approved for one or a	the other or both they	peri
project, to take pla	ice as soon as possible	in hope of inhansing	I to be amondetly penses will be immeditly fluther or both to by	rna
18. I hereby certify that the information	shove is true and complete to the ber	it of my vnawledge and belief.		
		Λ	,	
PIENED TO The		U / <sup>2</sup>	DATE //-/3-	51
Original Signed by FRAN	IK T. CHAVEZ	SUPERVINDA DIST NOT # 3	.NOV 1 0 1987	[
CONDITIONS OF APPROVAL, IF ANY:			(52	1

#### STATE OF NEW MEXICO ENERGY MID MINIERALS DEPARTMENT

		•
DISTRIBUTION		
SANTA FE		
PILE		
U.S.G.S.		
LANG OFFICE		
OPERATOR .	1	

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

fora C-103 Revised 19-1-78

PILE	
U.S.G.S.	id Indicate Type of Lease
LANG OFFICE	Sierre Fee 🔀
GPERATOR	5. State Oti 5 Gas Lease No.
	•
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GO NOT USE THIS FORM FOR FOODSALS TO DRILL OF TO DEEPEN OF FLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR FERMIN" " (FORM G-101) FOR SUCH PROPOSALS.)	
11. AND THE AND THE PARTY TO A STATE AND ADDRESS TO THE PARTY OF THE P	7. Unit Agreement Name
art 🔀 eas 🗍	The state of the s
2. Name of Operator	
	t. Form or Lease I-ame
ALANA Oil & Das CORP.	Samanatha
3. Address of Operator	9. Well No.
POBOX 570725 Nouston Texas 33259	孝ス
4. Location of Weil	10. Fleid and Pool, or Wildcar
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Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
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PULL OR ALTER CASING CAMENT AND CEMENT AND CEMENT AND	<u> </u>
OTHER	ـــا
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
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work) SEE RULE :103.	
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11/13/89 Weather to back to bring Western Co. in	because of well
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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	7 M	
BANTA PE		
FILE		
U.S.O.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	DAS	
OPERATOR		
PRORATION OF	ICE	

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Page 1

Form C-104 Revised 10-01-78 . Format 06-01-83

Separate Forms C-104 must be filed for each pool in completed wells.

			KEU	uesi før	CALLUWA	ABLE	•	on ≈ 8 1988	
PRODATION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL CON. DIV.									
1		AUTHORI	ZATION TO	O TRANSF	PORT OIL	AND NATU	RAL GAS VIL	CON. DI	11
Operator	· · · · · · · · · · · · · · · · · · ·						<del></del>	DIST 7	4_
SPUR OI	T. INC.				•			01. 3	-
Address	<u></u>					<del></del>			
3107 N.	HASKET	J. D	AT.T. A C	ጥሃ ማ	5201	•			
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New Well	,,,,,	Change to	Transporter	al.	j	Omer (Freeze	r explain/		
Recompletion		K ou	111111111111111111111111111111111111111		y Gas		·		
Change in Ownership		7	ahead Gas	7	ondensate				
E.J. CHARGE IN COURSE			14111000 000			30X 5703	<del>55</del>		<del></del>
If change of ownership give n	SET ON A	OTT.	AND GAS	CORP			77257-0365		
and address of previous owner			LID GAD	00111	11000	LONG IX.	11271-0307	<del></del>	
II DECOMPTON OF WEL	T ANTE IT	ACT							
II. DESCRIPTION OF WEL	T WAD IT	Well No. I	Pool Name,	Including F	ormation	·	Kind of Lease		Lea
SAMANTHA		2		AT GAL			State, Federal or	Fee FEE	N/
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III DESIGNATION OF THE							. •		
III. DESIGNATION OF TE			DIL AND I		L GAS	Give address	to which approved	copy of this form is	10 he se
BERY ENERGY		, 40			1				
Name of Authorized Transporter			of Dry C				BLOOMFIEL:		
Name of Authorized Transporter	N/A		J 01 01 7 C	,	, vodites (	0.01 0.00,000	N/A	,0,, 0, 1210 12111 12	
	Uni		Twp,	Rge.	12 222 22	tually connect		<del></del>	
If well produces oil or liquids,	K	•		1E	1 -	N/A	, ,	N/A	ا دوست
give location of tanks.						·			
If this production is comming	led with the	et from an	y other leas	se or pool,	give comm	ningling orde	r number:	N/A	
NOTE: Complete Parts IV	l and V on	PANATTA T	ida if nacas	reary.					
NOIE. Complete lais 17	476 F UN	TEVELSE S	me ij neces	sur y.	a			•	
VI. CERTIFICATE OF COM	APLIANCE				11	OIL C	ONSERVATION	N DIVISION	
					1		į	UN 28 1988	
I hereby certify that the rules and	regulations of	the Oil Co	inservation Di	ivision have	APPR	OVED	<u> </u>	ON & B 1300	, 19 —
been complied with and that the in- my knowledge and belief.	tormation giv	en is true an	ia complete to	the pest of					
my knowledge and benet.		•						1. 3	
					TITLE		SUPERVI	SION DISTRI	CT#
	~ 1	_ `				1- 0 1- 4-	. h - 111.4 l	-11	
	Tim	UTZ.	_		11		be filed in com	1	
	(Signature)						uest for allowabl t be accompanied		
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***************************************	(Title)		<del></del>	<del></del>			this form must b		ictoly f
JUNE 20	• •				<b>}</b> }		completed wells. Sections I, II, II		.nee4 /
<u>~~~~</u>	(Date)				well ne	we or unwpe	sections i, ii, iii r, or transporten o	t other such chan	ge of c





## ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SIZCRISTARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Spur Oil, Inc. 3107 N. Haskell Dallas, TX 75204

RE:

Temporarily Abandoned Wells Samantha #2, K-26-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Stama K. Jacobucust

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File DKF File Well File,





#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## We a State of Facility

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(20)



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

#### Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I-have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



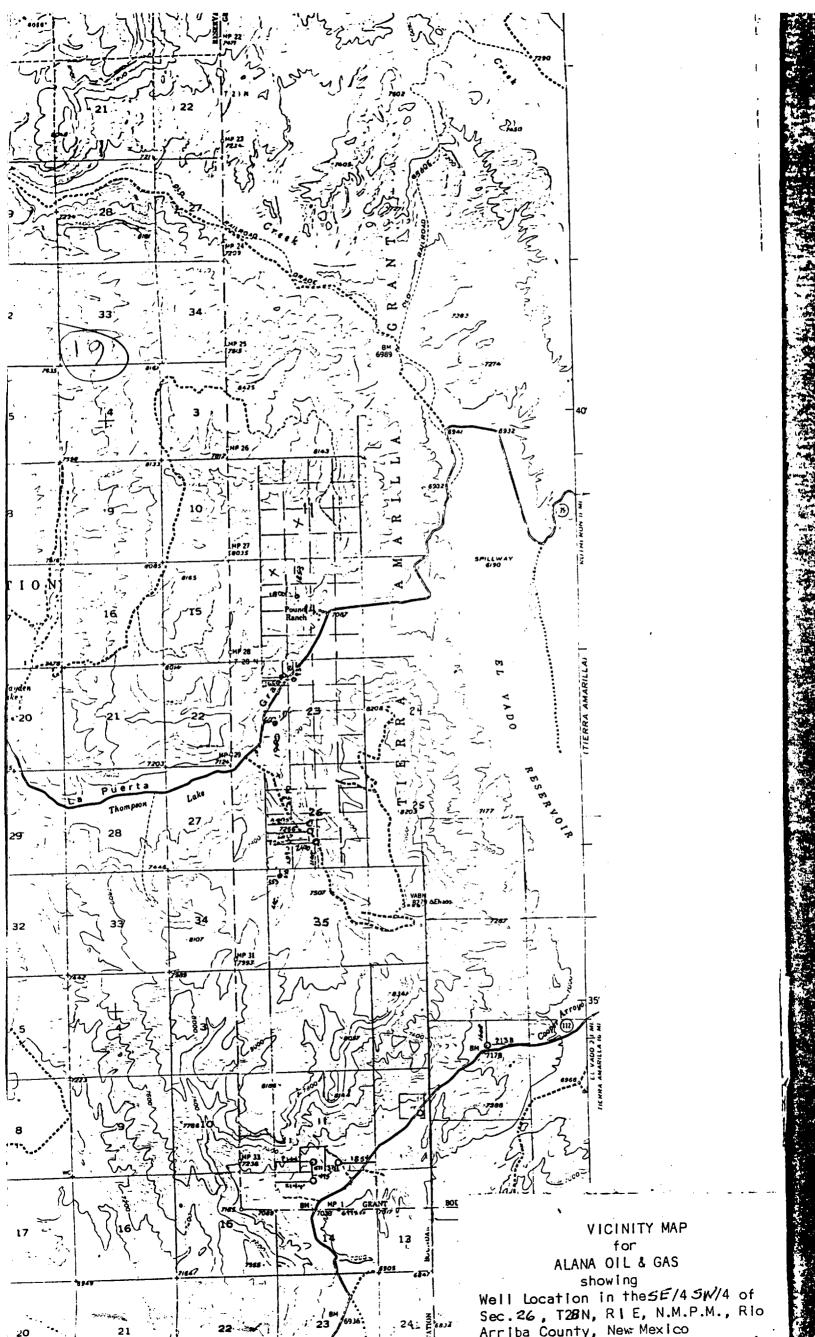
ENEFGY AND MINERALS DEPA	RTMENT OIL	CONSERVATI	*	1 -	30-039-23446 Form C-101 Revised 10-1-78
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	5.0	NTA FE, NEW M	EXICO 87501		SA. Indicate Type of Loane  STATE FEE   S., State Off & Gas Lerma No.
APPLICATION  I.e. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agreement Name
b. Type of Well DRILL	!	DEEPEN	PLU	G BACK	Samaytta 8. Furm or Lease Name
OIL S GAS WELL 2. Name of Operator	ОТНЕЯ		SINGLE Z	ZONE	Scmartta 9. Wall No.
3. Address of Subjection	oil + Go	<u> </u>			# 3
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4. Location of Well UNIT LETTE	() 0 0 1		EET FROM THE SO	WHH CINE	
AND XX Y FEET FROM	THE WEST LI	WE OF SEC. 26	WP. 28 N RGE.	EOS XIMPM	12. County Rio Hraiba
			9. Francesca Depth	i yA. Format.o	20, Recary or C.T.
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23.	3 / West	Plugging Bond	Sustand Dr	Iling ENC	May 9th 1984
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APPROVAL UNLESS DR SPUD NOT	EXPIRES 11-7-8 LILING IT COMMEN- ICE MUST BE SUBMI	<u>4</u> CED.	OIL CON	7 V.	
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### OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-2

STATE OF NEW MEXICO STATE OF NEW MEXICO P. O. BOX 2088
ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances	must be from th	e outer boundaries	of the Section	l.	
ļ	NA OIL & GAS,		Leas	SAME	altha		Well No.
Unit Letter N	Section 26	Township 28	NORTH	Pange I EAST	County	RIO ARRIBA	
Actual Footage Loc		OUTH	line and	2490	cet from the		line
Ground Level Elev.	Producing For		P∞I	/ / >	ter nom the	-WEST-	Dedicated Acreage:
7313		KC+H		UNDES			40 Acr
1. Outline th	e acreage dedica	ited to the su	bject well by	colored pencil	or hachure	marks on the	e plat helow.
	an one lease is nd royalty).	dedicated to	the well, out	line each and i	lentify the	ownership the	ercol (both as to working
	in one lease of d ommunitization, u				, have the i	interests of	all owners been consol
Yes	☐ No If an	nswer is "yes	type of con	solidation			
	is "no;" list the	owners and tra	act descriptio	ns which have	actually bed	en consolidat	ed. (Use reverse side o
							unitization, unitization upproved by the Division
	1			1			CERTIFICATION
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			$\sim 10^{-10}$	rds.		best of my	knowledge and belief.
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				Ĭ			Oil + Gas
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		Sec. 26	·			0/09	127 1104
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DISTRIBUTION			
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V.1.G.1,			
LAND OFFICE			
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100 907 USE THIS			LICATI
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## OIL CONSERVATION DIVISION

DISTRIBUTION _	4	D. 80X 2088 NEW MEXICO 87501		Form C-183 Revised 19
FILE		NEW MEXICO 87301	ı	Se. Indicate Type of Lease
U.S.G.S.	4	/	l	State Fee
GPERATOR .	j	•		5. State Oll & Gas Lease No.
SUNDA	Y NOTICES AND REPORT	S ON WELLS		
B. Sept 350 AND SERVICES	0P45ALS TO BOILL ON TO DECPE OF 1984 FOR PERMIT _** (FORM C-101) F	PLUG GACE TO A DIFFERENT RESE 'ON SUCH PROPOSALS.I	AVOIA.	7. Unit Agreement ligne
ent A eas well 2. Name of Operator	07mE4+			8. Form or Legie liame 4
ALANA OIL AND GAS	CORPORATION	• •		WAR Traddox Saniani
P.O. Box 570365 Ho	ouston Texas 7725	7-0365		9. Well No.
4. Location of Well	743 COIT, 10x43 7723	7-0303		10. Field mg. Pool, or Wildow
wait LETTER N	1105	South LINE AND 2490	FEET FROM	Huder Callup
West Line, seets	26	28N 1E	HMPM,	
	15. Elevation (Show w	heiher DF, RT, GR, etc.)		12. County
	<del></del>	7313		Rio Arriba
	Appropriate Box To Indic: NTENTION TO:		•	er Data REPORT OF:
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PERFORM PEMEDIAL WORK	PLUS AND ASANDOI	<u> </u>	쬠	ALTERING CASING
TEMPORARILY ASANOON		COMMENCE DRILLING OP	<del></del>	PLUG AND ASAMDONMENT
PULL OR ALTER CASING	_ CHANGE PLANS	OTHER		
OTHER		- 🗆		
17. Describe Procosed or Completed Of work) SEE RULE 1103.	perations (Clearly state all pertine	nt details, and give pertinent d	lates, including o	stimated date of starting any prop
Perforated 1708 - 1	1748, 2 shots per	ft. Moved comple	etion rig	on 9/14/84 back
on well, ran monito	ored breakdown tre	atment of 1,500 c	gal. 7첫 H	CL, 1.5 gal.
CCC-3 Clay Control,	, 3 gal. CIA-1 Inh	ibitor, 37 lb. CA	A-1 chele	ating agent,
6 gal. SSS-1 Shilk Swabbed all fluid b	pack. estimated 5	ROPD On 9/23	and 160 8/84 a c+	Dall sellers.
frack was done star	cting with safety	meeting, tested ]	lines to	4000 PST. started
10,000 gal. foam pa	ad, started 10,000	gal 1# 10/20 sar	nd, shut	down sand off,
used 70Q foam gelli Waiting on weather	ing agent NNP-12, to finish testing	bled off pressure •	e and rel	eased rig.
Well sign now insta	alled.			
			7) [[ (	EIVEM
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		•••	UU :	[15]984
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				(62)
18. I hereby certify (Met the information	s above is true and complete to the	best of my knowledge and bels	el.	
A Williams	o Kiso Ot	President		10/1/04
BIGHT STORES	YITLE	rrestuent		10/1/84
Frank Hill.	) · /	•		90 :2/.

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	NOTICES AND REPORTS ON WELLS	3, State Qil & Gee L'ouve rie,
**** X **** C	<b>67HER</b> -	
ALANA OIL AND GAS CO	RPORATION	W.A. Maddox
P.O. Box 570365 Hous	ston, Texas 77257-0365	Samantha #3
4. Location of Well N 1	105 South LINE AND 2490	10. Field and Pool, or WHICE
West	26 28N 1E	
THE LINE, SECTION _	15. Elevation (Show whether DF, RT, GR, etc.)	
	7313	Rio Arriba
Check Ap	propriate Box To Indicate Nature of Notice, ReENTION TO:	eport or Other Data  IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND AGANDON REMEDIAL WORK	ALTERING CASING
SAFF ON VELEU EVOIDE	CASING TEST AND CEMENT	
67MER		
Well was spudded in a depth. Set size 7 / 16'. Cemented surface for the comment circulated to starting test. Case 100 PSI of pressure 5/20/84. Size of holdogs. Set size 1/2 Cementing approach constant to surface slurry when mixed 80 25 Cement in place test was at 10:00 A held for 1/2 hr.  Well sign now install	with plug bumped. Approximate to a starting to starting to starting to search. It is a search of the	of hole 9/8 " to 38  Range 2, cased to menting application:
Ja. , moreon certify that the information ab	eve is true/and complete to the best of my knowledge and welle President	10/1/84
Frank Hill.	- / Surre Liestaent	0478 10/1/04
	V	my 10-22-84

·- ·--.



# 26. 381/16 ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION-DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

**TONEY ANAYA** 

October 12, 1984

Alana Oil and Gas Corporation P.O. Box 570365 Houston, Texas 77257-0365

001171984 OIL COM. DIV. DIST. 3

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1913

#### Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 3 to be located 1105 from the South line and 2490 feet from the West line of Section 26, Township 28 North, Range 1 East, the SE/4 SW/4 of said Section 26 to be dedicated to the well, Greenhorn member of the Mancos Formation, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

STAMETS, Acting Director

RLS/dp

cc: Voil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs



## **S ENERGY AND MINERALS DEPARTMENT**

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAI AZTEC, NEW MEXICO 874 (505) 334-6178

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: - Wells Files
Operator File

(65)





## ENERGY AND MINERALS DEPARTMENT

#### **OIL CONSERVATION DIVISION** AZTEC DISTRICT OFFICE

**TONEY ANAYA** GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Samantha #3

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Re:

Alana #1.

N-11-27N-1E

Samantha #1

L-26-28N-1E

Samantha #2 K-26-28N-1E

Samantha #3 N-26-28N-1E

#### Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cg/dj .

xc:

Jeff Taylor

ME TOWNER

Operator File

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

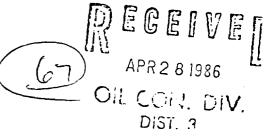
#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this  $25\pm h$  day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due notice having been given as required by law, to Division has jurisdiction of this cause and the subject mattereof.
- (2) At the time of the hearing Division Cases Nos. 886 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operation of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 19 feet from the South line and 2290 feet from the West line (UK), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township North, Range 1 East, NMPM, and the Alana Well No. 1 located feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NM all in Rio Arriba County, New Mexico.



- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line are 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N) respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposition Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, ar shall notify the Aztec office of the date and hour said work it to commence whereupon the Division may, at its option, witnessuch work.
- (3) In the alternative, the Supervisor of the Division' district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior May 25, 1986, provided that such work shall be completed with 180 days following entry of this order.



- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS.

Director

SEAL

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV. 70
DIST. 3

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL



ENERGY AND MINERALS DEPARTMEN	T	- :	
be. or terice occcives	OIL CONSER!	ATION DIVISION	
DISTRIBUTION SANTA FE		30 X 2088	Form C-103 Revised 10
FILE	SANTA FE, NI	EW MEXICO 87501	
U.S.O.S.		i e	5d. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5, State Oll & Gas Lease No.
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U Stell ∑ Seet □	OTHER-		j
2. Name of Operator	1 1 1		8. Form of Leuse Name
Allena O	I and Ta	& Suntex	Manantha
3. Address of Operator	4	1	9. Well No.
P.O. BOX 31	'0365 Houston	Juan 77257	<u></u>
4. Location of Well	0		10. Field and Pool, or Wildcar
UNIT LETTER	25 PEET FROM THE X	White and 2490 PRET P	ROM Villed DARK
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THE CORE LINE, SECTION	TOWNSHIP	AANGENN	···· (
	15. Elevation (Show wheth	her DF. RT. GR. etc.)	12. County
16. Check Ar	propriate Boy To Indicate	Nature of Notice, Report or	Other Date
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PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
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OTHER			
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18. I hereby certify that the information ab	ove is true and complete to the be	et of my knowledge and belief.	
Original of the state of		O .	
eleno di di	TITLE_	Supervicer	DATE 6-15-86
	SV F (44/F7	SUPERVISOR OFFICE OF THE	DATE
APPROVED BY Original Staned by FRA	THE THE	20Leuvior 2014	DATE -
CONDITIONS OF APPROVAL, IF ANY:			

Alana Oil & Gas Corp. E. 26-28N.-15 P.O. Box 570365 Houston, Texas 77257

#### Tabulation Of Deviation Test

Samantha #3 Rio Arriba County, New Mexico

<u>Deviation</u>	<u>Depth</u>
14	500
<u>:</u>	1000
<del>3</del>	1500

#### Affadavit

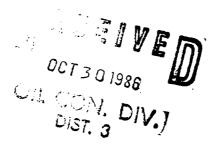
This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

C&C Oilfield Service

Subscribed and swarn before me this the 29th day of October 1986 My commission expires 19-19-87

Notary Public Sours.





ENERGY AND MINERALS DEPARTMENT	OIL CONSERV	TION DIVISION	
DISTRIBUTION	P. O. 80		Form C
SANTA PE .	SANTA FE, NEV	MEXICO 87501	Revise
V.S.O.S.	•		Sa. Indicate Type of Lease
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OPERATOR			5. State Oil & Gas Lease No
	<del></del>		
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	MER-		7. Unit Agreement Name
2. Name of Operator		•	8. Form or Lease Name
A/AMA Oil + CA 3. Address of Operator	s corp		Samuenthy 9. Well No.
P. D. Box 570365	Houston Tex	45 77257-0365	3
UNIT LETTER	PEET PROM THE South	LINE AND 2790 PEET PR	OM CAMOR W.C
THE West LINE, SECTION_	26 TOWNSHIP 281	1 HANGE / E NM	
	15. Elevation (Show whether	Dr. KI, GR, etc.)	Rio Arriby
16. Check Appro	priate Box To Indicate N	lature of Notice, Report or (	Other Data
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17. Describe Proposed or Completed Operation work) SEE RULE 1603.	na (Clearly state all pertinent det	ails, and give persinent dates, includ	ing estimated date of starting any
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		OIL CON.	DIV.
18. I hereby certify that the information above	is true and complete to the best o	I my knowledge and belief.	
BIENED Cray Hill		deent	Det. 22,
		SHEEDWICOD OLOTO: 37 7 8	GCT 3 0 198
Original Signed by FRANK I	. CHAVEZ	SUPERVISOR DISTRICT 및 3	DATE
CONDITIONS OF APPROVAL, IF ANY:			$(\neg u)$

STATE OF NEV								•				
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OPERATOR		-		•		- 139 1	7 O				///////	
In. TYPE OF WELL								7 7 7	~	7. Unit An	reement Nam	777777
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b. TYPE OF COMPLE						r	13	0 1988	AAJI -	8. Farm or	Lease Name	
WELL OV	# K   C	EEPEN	BAC		ESVA.	W office	2	.00		SAI	MANTI	hA .
2. Name of Operator	-n'	. /		1		-	- U/\	1 200		9. Well No	,	
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1. Address of Operator	7		<i>JOH</i>	C. CERT	<b></b>		- 27	<del>3                                    </del>	<del>/</del>	10. Field o	and Pool, or	Wildcat
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31. Perforation Record	Interval, sizi	e and numb	er)			32.	ACIE	), SHOT, FF	RACTURE,	CEMENT SO	DUEEZE, ET	rc.
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35. List of Attachments										$\sigma$		•
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Junen					LE	~ <u> </u>	4/			DATE		7
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

ı

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern	New Mexico				Northw	estem Ne	w Mexico
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T. Yate	e s		Т.	Miss	T.	Cliff	llouse _		т.	Leadville
T. 7 Ri	vers		т.	Devonian	T.	Mene	iee		Т.	Madison
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				Montoya						
T. San	Andres		Т.	Simpson	T.	Gallu	P		т.	Ignacio Qtzte
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				Gr. Wash						
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T. Abo			Т.	Bone Springs	_ T.	Wings	te		Т.	<del></del>
T. Wolf	camp		т.		T.	Chinl	e	•	т.	
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T Cisc	o (Bough	C)	T.		T.	Penn	"A"		т.	
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Alana Oil + G	-45 Corp.	SAMAnth	n_/	Well No.
Unit Letter Section	Township	Range	County	
Actual Footoge Location of Well;	1 28 Morth	1 / East	Rio Ar	r164
	South line and	2490 100	et from the west	line
Ground Level Elev. Producing F	ormation	Pool		Dedicated Acreage:
7313 G-4/1	~	W.C.		40 1
1. Outline the acreage dedic	cated to the subject s	vell by colored pencil of	or hachure marks on	the plat below.
2. If more than one lease is	s dedicated to the we	ll, outline each and ide	entify the ownership	thereof (both as to work
interest and royalty).			,	
3. If more than one lease of	different ownership is	dedicated to the well.	have the interests	of all owners been cons
dated by communitization,				o. an owners been cons
		af accordidation		
Yes No II	answer is yes, type	of consolidation	<del></del>	<del></del>
If answer is "no," list the	owners and tract des	criptions which have a	ctually been consoli	dated. (Use reverse side
this form if necessary.)		Il internate have been		*.*
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		1	1 1	erein is true and complete to my knowledge and belief.
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	}	1	Name	, pur
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		A PROPERTY.	Company	
!		3116	AlAL	14 Oilt Gus
		007301988	Date /C	122/86 .
		· PO1988		7-7-0
		DIV.	,	
		3		r certify that the well local a this plat was plotted from I
		í J	E 1	octual surveys made by me
		1	11	supervision, and that the se
			l j	and correct to the best of ge and belief.
2490	-0	1		
1/.			Date Surve	yed
1		} 1	Registered	Professional Engineer
! /	je l	i	and/or Lan	d Surveyor
/	/ 🛾 📗	•		$(\gamma\gamma)$
1		Process April	Centitous	110.
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1370 1633 1880 2310

5000

P. O. BOX 2988 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer haunderies of the Section Well No. 3 SAMANTAA 26 feet from the Producing Formation GALLON 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divisi CERTIFICATION I hereby certify that the information co tained herein is true and complete to t best of my knowledge and belief. I hereby certify that the well locati shown on this plat was platted from lic notes of octual surveys made by me under my supervision, and that the sci is true and correct to the best of i knowledge and Leliel. 2490 Date Surveyed Registered Professional Engineer en. Ver Land Surveyor

Centificate tio.

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, j <u>e</u>	U.S.Q.S.					*				State 1	
E	OPERATOR	ξ					•				Fee Gas Lease He.
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A P P Q Q Y	Original	Signed by	125,47	1. CHICH PE		Y17LE	SUPERVISOR DIST	INIUI # 3		BATE	

#### STATE OF NEW MEXICO ENERGY AND MINISPALS DEPARTMENT

	_	
		_
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.1.		
LANG OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION P. O. BOX 2088

fora C-103

SANTA FE	SANTA F	E, NEW ME	XICQ 87501	•		X441240 13-1-1
FILE		•		[5	a. Indicate Type o	si Lease
U.S.G.S.					State 🔲	F 🕶 🔀
OPERATOR			•	3	. State Oil & Gas	Lease No.
	• 			1		•
	Y NOTICES AND REPO			ı#.		
I. OIL SAR SAR	grues-			7	. Unit Agreement	tiane
2. Name of Operator	as CORP			6.	famana	
1. Address of Operator P. D. Box 57072	<i>-</i> ,	Tila 1	<b>ペッピ</b> か	9.	Well No.	
4. Location of Weil	_				. Field and Pool,	
. ,	05 PEET PROM THE			FEET FROM	Stallut	
THE West LINE, SECTION	n 26 TOWNSHIP					
	15. Elevation (Short	whesher DF, R ク3/3	T, <u>GR.</u> esc.)	1 2	o Arriba	
Check A	Appropriate Box To Ind	icate Nature		_	Data EPORT OF:	
<del>- 1</del>			•	רסו		<del></del>
PERFORM REMEDIAL WORK	Plug and Agax	_	ELAL WORK ERCE ORILLINE SPIS.			1 CASING
PULL OR ALTER CASING	_ CHANGE PLANE	<del>-</del> 1	IS TEST AND CEMENT JO	<u>,</u>	- 500 110	
		<b>—</b>	MER			
OTHER						
17. Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly state all per	inens desails, as	d give pertinent dates	, including est	mated date of sta	rting any proposed
11/13/87 Wea	ther to bad	to bu	g Weste	in Co.	in bec	anse
	ell site is I					
of t	treatment.					
11/18/87 20:	1025006	A D GA.	allin sol	رر رکے مدینات مرابع	1/2 23	B.O.2
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12/3/87 Seat	uld was made.	l is pre	sentles pro	diana		·
18. I hereby certify that the information	above is true and complete to	he best of my tr	nowledge and belief.	TI		
219460 HI	//,,,	" Pu			DATE /2/3	<i>(8)</i>
Original Stands In EDA			inspyling a compact			4 1087
Original Signed by FRA	7/7	rs	IPERVISOR DISTRICT *		· 1 1	1
COMMITTIONS OF APPROVING IN THIS						/ X h

ENERGY AND MINIERALS DEPARTMEN	VT		
40 40040 40411148		ATION DIVISION	•
DISTRIBUTION		OX 2088	Ferm.C-103 Revised 10-1-78
SANTA FE	SANTA FE, NE	W MEXICO 87501	/
U.S.G.S.		. /	Sa. Indicate Type of Lease
LANG OFFICE		. /	State Fee X
OPERATOR '			5. State Ott & Gas Lease No.
SUMORY	Y NOTICES AND REPORTS OF	1 WELLS:	
IDD HOT USE THIS FORM FOR PPDI	ON PERMIT _" (PORM C-101) FOR SE	SACE TO A DIFFERENT RESERVOIR.	7, Unit Agreement Jame
OIL WELL WELL C	OTHER-	1001 0 1101 LO 1201	
ALANA Cika Ba		OH COM. DIV	: SAMANATHA
PO Box 57072	5 Houston Te	xas 77250151.	#3
• .	05 PEET PROM THE SOUT		10. Fleid and Pool, or Wildcat
THE West LINE SECTION	26 TOWNSHIP 28	N same / E	
	15. Elevation (Show whether	7	RED ARRIDA
		Nature of Notice, Report or (	
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG ANG ASANGON	No.   No.	ALTERING CASING
TEMPORARILY ASAROON		COMMENCE ORILLING OFWS.	PLUE AND ABAGGORMENT
PULL OR ALTER CASING	CHANGE PLANS	EDL TRIPMED ONA TRET BRIEAD	
		OTHER	
GTHER			_
17. Describe Proposed or Completed Ope	outions (Clearly state all pertinent de	tails, and give pertinent dates, include	ing estimated date of starting any proposed
work) SEE RULE 1103.	•	•	• • • • • • • • • • • • • • • • • • • •
19/1/05 0 + 11	1 + /		10 :00 -
	motor for pump v	ack and started plum	iping well, will not
pump up.			•
10/4/87 Pumped 28	gals of parifin soven	I down the casing, a	rell started pumping oil
no water,	esitmated 2 or 3 B.O.	P.D.	
11/13/87 Company in	tends to restimulate	by mixing 132 1/2 gas	le of parafin sovent to
	of native oil with	a tempeture of 250	° at a rate of 8 to 10
B. P. 11. and	to rebalk off per	terations. Well to ke	e immedelly pumped
ly propain.	till natural gas is s	estored . Completion	forms will be completed
if seessessful	1 (-11/2002)	realiest in approx 2	a avani + 1
	. Company week we	. Lymening wip will for	a at peremental proper
to transpire	as soon as possible p	from two one or two	service companies.
to transpire	as soon as possible p	from tooone or two o	forms will be completed in a experimental project
to transpire  18. I hereby certify that the information of	as soon as possible power is true and complete to the best	of me vnewledge and belief.	-
to transfire  18. I hereby certify that the information of  SIGNED	as soon as possible poor is true and complete to the best	of me browning approved for the control of me browning and belief.	service companyes,
18. I hereby certify that the information of	bove is true and complete to the best	of me 'vnewledge and belief.	-
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18. I hereby certify that the information of	bove is true and complete to the best	of me 'vnewledge and belief.	DATE //-/3-87





## ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANTTA LOCKWOOD
CABINICI SICKICTARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W. 9720B Candelaria NE Albuquerque, NM 87112

RE:

Temporarily Abandoned Wells El Poso Ranch #9, N-11-28N-01E El Poso Ranch #8, N-14-28N-01E Samantha #1, L-26-28N-01E Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Diama K. Jainsurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

DKF/sh

CC: TA File

Well File DKF File



## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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DISTRIBUTIO	NOI TUBIRTEIO		
SANTA FE			
FILE			
U.S.G.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PROSATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

R	E	G	5		V	m
	JU	IN2	28	/a:	ون	Щ

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of conc

Separate Forms C-104 must be filed for each pool in mu completed wells.

OPERATOR		AND		JUN9 9:00	ريا ور
PROMATION OFFICE	<b>AUTHORIZATION TO T</b>	RANSPORT OIL	AND NATURAL	GAS JUN2 8 198	7.7
<u>I. ·                                     </u>				Oll CON .	
Operator CDIVD OTT TYC				GAS OIL CON	# 1 1
SPUR OIL, INC.	······································				
Address					
3107 N. HASKELL ,	DALLAS , TX. 7	75204			
Resson(s) for filing (Check proper box)			Other (Please expl	ainj	
New Well	Change in Transporter of:		İ		
Recompletion	X Oil	Dry Gas	ļ		
Change in Ownership	Casinghead Gas	Condensate			
		P O	DOV EDOZEE		
If change of ownership give name and address of previous owner <u>AI,AN</u>	A OTT AND CAC (	F.U.	BOX 570365	250 0765	
and address of previous ownerALIAN	A DILL AND ITAS	URP HUN	TON, TX. 772	-57-0365	<del></del>
II. DESCRIPTION OF WELL AND LI	420				
Lease Name	Well No. Pool Name, Incl	uding Formation	Kind	of Lease	Lease
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Location				THE	
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Line of Section 26 Townshi	p 28N Rai	nge <u>lE</u>	, NMPM,	RIO ARRIBA	Cov
,				. •	
III. DESIGNATION OF TRANSPOR		TURAL GAS	70.	/-	
Name of Authorized Transporter of Oil	or Condensate		•	ich approved copy of this form i	-
GARY ZENERGY CORP.		P.O.E	30X 159, BLO	DOMFIELD, N.M. 87	413
Name of Authorized Transporter of Casingh	ead Gas Or Dry Gas	Address	(Give address to wh	ich approved copy of this form i	s to be sent)
N/A		ļ	N/A		
If well produces oil or liquids,	t Sec. Twp.	Rge. Is gas ac	tually connected?	, When	
	N : 26 : 28N:	1E	N/A	N/A	
			ningling order mug	N/A	/ <del>*</del> .2*
If this production is commingled with th	at itom any other lease o	r poot, give com	ninging order num	,	<del></del>
NOTE: Complete Parts IV and V on	reverse side if necessar	y <b>.</b>		,	
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VI. CERTIFICATE OF COMPLIANCE	į		UIL CONS	SERVATION DIVISION	
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I hereby certify that the rules and regulations o been complied with and that the information give	t the Oil Conservation Division of the	best of	OVED	JUN 28 1988	-, 19
my knowledge and belief.	the second complete to the	87			
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<i>a</i>	*	TITLE			
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11/1/00	utt/L		· ·	for allowable for a newly dr	illed or doe.
(Signature)		i well, t	his form must be	accompanied by a tabulation	s of the devi
PROD. ENG.		tests t	sken on the well	in accordance with RULE	111.
(Title)	······································			form must be filled out com	pletely for a
JUNE 20 1988		13	n new and recomp	ieted wells. one 1 11 111 and VI for ch	senges of a
			AUT SINLY SAPPII		



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# WALLE THE T

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-115

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23446

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnny Rolinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(84)



# **EDRUG FREE**

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 57410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

#### Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspéctor

Jahnny Rolinso

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co

85

## Spur Oil Inc

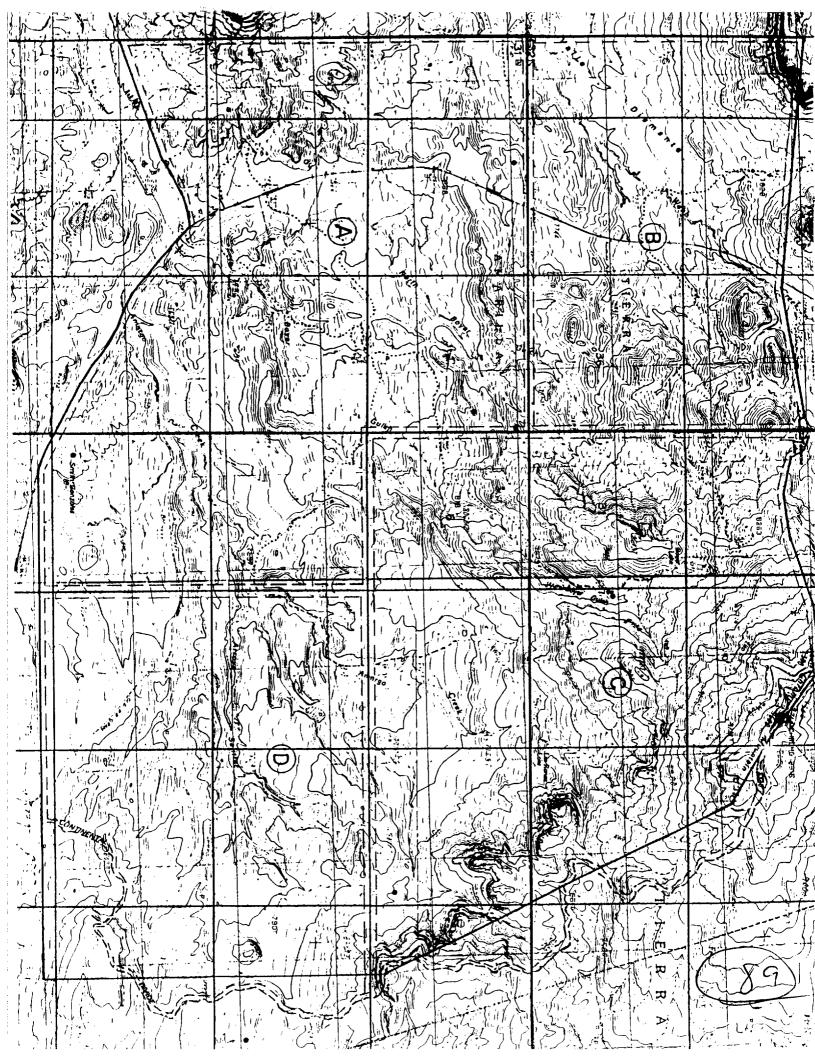
## List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha #3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504



ENERGY ANNERS OF				, , ,	0.272.	, , ,
ENERGY AND MINERALS DE	PARTMENT OIL	CONSERVAT			Form C-101 Revised 10:	-1-79
DISTRIBUTION		P. O. BOX 2		ſ		
SANTA FE	5,	ANTA FE, NEW M	EXICO 87501		STATE	Type of Lease
FILE				-		& Gas Lease No.
U.S.G.S.						0 000 E0000 110.
OPERATOR					mm	mmm
	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL [		DEEPEN	PLUG E	BACK 🔲		
b. Type of Well	<del>-</del>		america [ ]		8. Form or L	• • • • • • • • • • • • • • • • • • • •
OIL KAS WELL 2. Name of Operator	- OTHER		SINGLE XX MUL	ZONE	GONZA	LES 13
- •	RGY CORPORATION				9. Well No.	1
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AND 1650 PEET PRO	M THE SOUTH L	INE OF SEC. 13	TWP. 31 N RGE 2 E	NMPM	///X////	
					12. County	
				1111111	RIO ARRI	PA (IIII)
			19. Proposed Depth 1	A. Formation	m	20. Rotary or C.T.
			1	-		ROTARY
1. Elevations (Show whether L	)F, RT, etc.) 21A, Kin	d نواند Plug. Eond	1400 1 21B. Drilling Contractor	DAKCTA	22. Approx.	
7637 MSL	ONE	المالية أأ	SMITH WELL SER	RVICE	10/6/	. Date Work will sta /86
3.		PROPOSED CASING AN	D CEMENT PROGRAM	•:	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
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6111	4211	9.5#	1400'	300		1001
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) Outline the		ited to the subje	et wall la		l or lead		
interest n  3. If more the dated by c  Tyes  If answer this form in No allowed.	nd royalty).  an one lense of deminunitization, where the lense of the	ifferent ownershinitization, force- nswer is "yes;" ty owners and tract	p is dedica pooling, et ype of cons description	nted to the wel c? colidation ns which have ests have been	l, have the	heen consolida	nted. (Use reverse side of approved by the Division
						<del></del>	CERTIFICATION
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				JEIVE Ta2 1986		CAT C	REEK ENERGY CORP. ER 29, 1986
				JON, DIV	1.		·



	OIL CONSE	RVATION DIVISION		•
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U.S.G.S.	,	. <i>uu</i>	Sa. Indicate Typ	
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		OIL CON. 1	DIV	•
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MELL SAS WELL	OTHER-		7. Unit Agreemen	it Name
CAT CREEK ENER	au Cararetia	14	8. Form or Lease	
Address of Operator			9. Well No.	ES /3
P.O. Box 966 PA	gosa Springs, C	CO. 81147-0966	IC. Field and Po	)
west LETTER	330 PEET PROM THE EI	45 T LINE AND 1650		
THE SOUTH LINE, SECTIO	n	31 N RANGE 1 E	_ 1MPM. (((()))	
	15. Elevation (Show w	hasher DF, RT, GR, etc.)	12. County	
		7 MSL (GL)	Rio ARRibA	
		ate Nature of Notice, Repor		
NOTICE OF IN	TENTION TO:	SUBSE	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUS AND ASANGON	REMEDIAL WORK	ALTER	ING CASING
TEMPORARILY AGAMOGE		COMMENCE ORILLING OFUS.		
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<b>₹</b> 7	
<u></u>		OTHER		
OTHER		-01		
17. Describe Proposed or Completed Ope	entions /Clearly state all newing	me details and sive persinent dates	including actimated days of a	
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8. I hereby certify that the information a	were is true and complete to the	past of my unowledge and belief.		, ,
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## ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 10, 1987

Mr. M.L. Smith Cat Creek Energy Co. P.O. Box 966 Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E

Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us status reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on the Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent reports within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity and Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Jeff Taylor

Well Files Operator File

ENERGY AND MINERALS DEPARTMEN			1	
	OIL CONSE	RVATION DIVISION	1	
DISTRIBUTION	₽. (	D. BOX 2088		ferm C-103
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U.S.G.S.		mesel !	12 11	· — —
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OPERATOR	•	156	1007	5. Store Oil & Gas Lease No.
		Mil Apa Dó	1201	•
SUNDRY	NOTICES AND REPORT	rs an wells	· 10131.1	
USE "APPLICATIO	# FOR PERMIT -" (FORM C-101)	PLUS BACK TO A SIFFERENT PRECIPE	4.	
. 911 (27 444 (7)		DIST	. 🏖	7. Unit Agreement Name
WELL WELL	etues-			
. Name of Operator		<i>.</i>		8. Form or Lease liame
CAT CREEK ENER	egy Corporat	ION	]	GONZALES 13
. Address of Obstatos	<i>'</i>			9. Well No.
P.O. Box 966,	VAGOSA SORING	s CO. 81147-0	966	<b>/</b>
. Location of Well				10. Pield and Pool, or Whidcat
ア 3	30 pers man rue E	AST 1650		Wildcat
UNIT LETTER	PEET PROM THE	Line And	- PEET PROM	
THE SOUTH LINE, SECTION	1.3	211/ 15	. [	
THE LIME, SEETION		S/ /Y RANGE	чмгм.	
	IS Flauriton (Show :	whether DF, RT, GR, etc.)		12. County
	//// ::: Sovere (\$100 -			Rio Arribo
<del>',,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				
Check A	ppropriate Box To Indic	cate Nature of Notice, Rep	ort or Oth	er Data
NOTICE OF INT	rention to:	SUE	SEQUENT	REPORT OF:
· `	•		_	
PERPERM REMEDIAL WORK	PLUS AND AGANOG			ALTERING CASING
PEMPORARILY ABAHOON				PLUS AND ASANDSHMENT
PULL OR ALTER CASING	ENAMEZ PLANS	CASING TEST AND CEMENT J	•• □	•
		- BENTO		
GTHER		_ 🗆 ł		
7. Describe Proposed or Completed Oper		<del>-</del> -	-	
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To Reference	to our 5	UNDRY NOTICE	HNO	report dated
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8. I hereby certify that the information of	have is true and complete to the	e best of my transledge and belief.		. , ,
mad!		Rose 1. L		BATE 4/2/87
10 mes 1111 1 mot	<u> </u>	President		BATE
				ADD 00 1003
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Original Signed 27 and		<b>፪</b> ፻ህገና 6명. የ 1 ዓ. በዓናማ <b>ር</b> 76 <b>3, ይ</b>	۵۱ <b>. #3</b>	BATP

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	Earn 0 101
of tobics settists	Form C-104 Revised 10-01-78
DISTRIBUTION	NSERVATION DIVISION Format 06-01-83
BANTA FR	/
FILE	P. O. BOX 2088 A FE, NEW MEXICO 87501  FOUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS TO TRANSPORT OIL AND NATURAL GAS  OIL CO.
LAND DIFFICE	IN G B M P.
<del></del>	
TRANSPORTER GAS REC	QUEST FOR ALLOWABLE / JUN 2 2
OPERATOR	AND / Sigas
PROBATION OFFICE AUTHORIZATION 1	TO TRANSPORT OIL AND NATURAL GAS OIL COA.
I ·	TO TRANSPORT OIL AND NATURAL GAS OIL CON DIV
SPUR OIL , INC.	DIST. 3
Address	
3107 N. HASKELL , DALLAS , TX.	.• <b>7</b> 5204
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter	er of:
Recompletion X Oil	Dry Gas
Change in Ownership Casinghead Gas	Condensate
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name	corp. P.O.BOX 966, PAGOSA SPRINGS, CO. 81147-0966
GONZALES 13 1 WILDO	OCAT WOBRISON Dakota State, Federal or Fee FEE N/
Unit Letter Feet From The	EAST Line and 1650 . Feet From The SOUTH
13 Tamaka 31N	Barra 1E NABA RIO ARRIBA GO
Line of Section Township	Runge IL , NMPM, RIU ARRIDA Co
III. DESIGNATION OF TRANSPORTER OF OIL AND    Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Cas or Dry	P.O.BOX 159 BI.OMFIELD N.M. 87413  Address (Give address to which approved copy of this form is to be sent)  N/A
If well produces oil or liquids, I lost Sec. Twp. give location of tanks.	
If this production is commingled with that from any other less	ease or pool, give commingling order number: N/A
NOTE: Complete Parts IV and V on reverse side if necessity	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation I	Division have APPROVED JUN 28 1988
have complied with and that the information given is true and complete	

my knowledge and belief.

PROD. ENG.

JUNE 20 1988

(Date)

SUPERVISION DISTRICT # 5 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult completed wells.

## APPLICATION FOR PLUGGING

	1.		Spur Oil, Inc.				.,	
	(hereinafter	called	"operator")	is	the	operator	of t	he
	الله من من الله الله الله الله الله الله الله الل		Gonzales 13 #1				ocate	d
	I-13-	31N-01E	یہ جب نے بھے بھے بھے جے ج	·			، کنے کید والد حالیہ کنیہ س	1
	Rio Arriba	County	, New Mexico	٠.				
	2. Spur	Oil, Inc				, as	operat	or,
	has posted a	ewxeno)	神神) (blanke	t) (×	zask:	) (surety	) bond	d in
	the amount o	f \$50,000.	00	in c	omp l	iance wit	h Sec	tion
	70-2-14 N.M.	S.A. 197	8 and Rule	101	of	the Rul	es an	d
	Regulations of	f the O	il Conservat	ion	Divi	sion, whi	ch bo	nd is
	conditioned u	pon com	pliance with	the	Sta	tutes of	the S	tate
v	of New Mexico	and the	e Rules and	Regu	lati	ons of th	ne Div	isior
	with respect	to the	proper plugg	ging	and	abandonm	ent of	the
	well(s) opera	ited by	said operato	r.				
		•		•				
(Alt. 1)	3. Old Repu	blic Insu	rance Company			is su	irety	on
	said bond.							
	•							
(Alt. 2)	3.				i	s holding	savii	ngs
	account No.							
	<b>%</b> .							
(Alt. 3)	3. Operator	has dep	osited with					

(G'4)

the sum of \$ in C	Certificate
of Deposit or savings account No.	and has
assigned said account to the Oil Conservation Di	ivision as
security for said bond.	

- (Alt. 1) 4. The Gonzales 13 #1 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the \_\_\_\_\_\_ well has not produced hydrocarbons since the expiration of said permit.
  - 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Gonzales 13 #1 well is presumed to have been abandoned.
  - 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.



7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the Gonzales 13 #1
  well should be plugged in accordance with a Division-approved plugging program;
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# DRUG FREE

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO \$7410 (505) 334-6178

Certified: P-987-892-119

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-24081

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Robinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

97)



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

#### Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



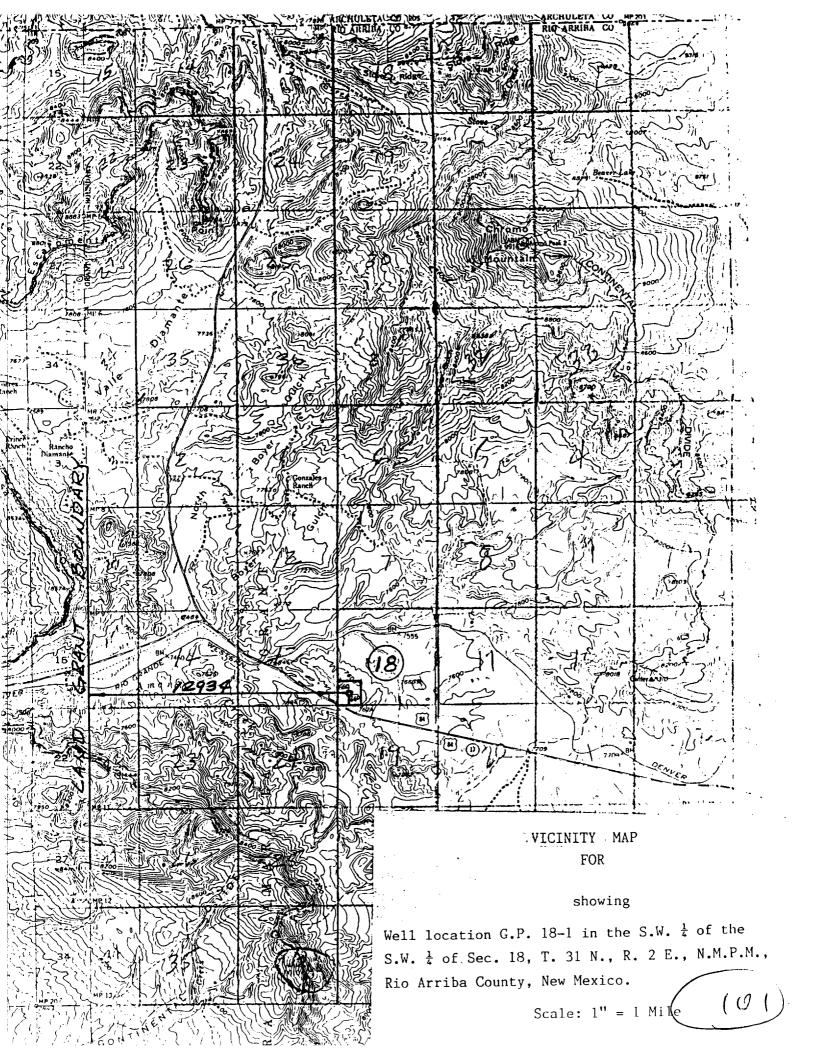
## Spur Oil Inc

## List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Genzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504



SIZ (E OF NEW MEX	ICO			1711 - C	J / " · · · · · · · · · · · · · · · · · ·	, , <sub>1</sub> , , , ,
ENERGY AND MINERALS DEP		CONSERVAT	TON DIVISIO	` ·	Form C-101 Revised 10	
DISTRIBUTION		P. O. BOX		,		
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U.S.G.S.					.s. sidie Off	a Gas Lease No.
OPERATOR	<del>  </del>				THI THE	en anni anni anni anni anni anni anni an
	ON FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK			
1a. Type of Work					7. Unit Agre	ement Name
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b. Type of Well	_			_	8. Form or L	· · · · · · · · · · · · · · · · · · ·
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then a cer	ment plug will	be set acros	s the Dakota,	production	string	will will
be set on	top of the Gre	enhorn and c	emented to bo	ttom of su	rface o	asing.
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hereby certify that the informati	on above is true and comp	plete to the best of my	knowledge and belief.	<del></del>	4	
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#### OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
THERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All illuturces must be from the outer houndaries of the Section. ristor Well 110. T 31 N Rio Arriba feet from the West 660 feet from the South and Level Clev. Dedicated Acreage: Freducing Formation 7645 Dakota Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my 4880 Certificate No

ISHGTIAND MINIERALS DEPARTMENT	I		
	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	X 2088	ferm C-103 Revised 10-
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	OIL CONSERVA	TION DIVISION		
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(104)



GOVERNOR

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



1935 - 1985

March 11, 1986

POST OFFICE SICK 2088 STATE LAND OFFICE SUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Allied Fidelity Insurance Co., 7000 E. Bellview Avenue Englewood, Colorado 80111

Attention: Karin Walsh

Re: \$5,000 One-Well Plugging Bond

Cat Creek Energy Corporation, Principal Allied Fidelity Insurance Co., Surety Gonzales Lease #18-1, Sec. 18, T-31-N,

R-2-E, Rio Arriba County

Bond No. SV 0000562

Dear Ms. Walsh:

On August 7, 1985, I approved a \$5,000 one-well plugging bond by accepting a verbal over the telephone confirming that a bond had been written for the above-captioned company and would be received in this office shortly. On September 30, 1985, I received the bond but there was no location filled in on the bond. On October 3, 1985, I wrote you requesting that a rider be sent giving the exact footage description; example: 660 feet from the South line and 780 feet from the East line. To date, the rider has not been received in this office.

I would very much appreciate your issuing the rider and having it back in my office within the next few weeks. If you have any questions, please contact me.

Thank you for your cooperation in this matter.

Sincerely,

DIANE RICHARDSON

Administrator

Bonding Department

DISTRIBUTION		P. O. BOX 2088	•	for Rev	m C-103
U.S.G.S. LAND OFFICE OPERATOR	34114	FE, NEW MEXICO 8750		Sa. Indicate Type of Lec State 5. State Oil 6 Gas Leas	F•• 🔀
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. Name of Operator  (AT CRESK E  Address of Operator	vergy Corgo	eation /		8. Form or Legae ligame  (70N Z A/ES  9. Well No.	18
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		· • • •	APR 11 OIL CON	1936 1. DIV.	
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18. I hereby certify that the information a	bove is true and complete	to the best of my knowledge and b	elief.	DATE 4/7	186
Original Signed by FRA	K T. CHAVEZ ·	SUPERVISOR DISTR	ST 福 3	APR 1	1986
CONDITIONS OF APPROVAL, IF ANY:	<del></del>	TITLE		BATE	

OISTRIBUTION SANTA FE	OIL CONS	SERVATION DIVISION P. O. BOX 2088 PE, NEW MEXICO 87501	Form C-103 Revised 10-1-7
U.S.G.S. LAND OFFICE OPERATOR			State Oil & Gas Lease No.
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CAT CREEK ENERGY	CORPORATION		GONZALES 18
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		CIL CON. DIV.)	•
	•		(107)
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Original Signed by FRAM	K T. CHAVEZ	SUPERVISOR DISTRICT # 3	AUG 04 1986



## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 18, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Cat Creek Energy Corp.

Gonzales 18 #1 M-18-31N-2E

Dear Jeff:

Temporary abandonment on the referenced well expired 7-11-86.

Please docket a case calling for Cat Creek Energy Co., M.L. Smith and all other interested parties to appear and show cause why the Gonzales #1, located 660 feet from the south line and 660 feet from the west line of Section 18, Township 31 North, Range 2 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Well File

(108)

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT		
	CONSERVATION DIVISION	form C-103
	NTA FE, NEW MEXICO 87501	Revised 10-1-
U.S.G.S.		State Fee State
OPERATOR		5. State Oll & Gas Lease No.
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Name of Operator  AT CREEK ENERGY COR  Address of Operator	e page tion	8. Form or Lease liame  CONZAIES 18
P.O. Box 966 PAGOSA FOR	9. Weil No.	
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111111111111111111111111111111111111111	tion (Show whether DF, RT, GR, etc.) 7645' MSL	Rio ARRIDA
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EMPORABILY ASANDON	COMMENCE DRILLING DONS.  CASING TEST AND CEMENT JOS	PLUS AND ASANDONMENT
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Describe Proposed or Completed Operations (Clearly sta	te all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any propose
Drilled 61/2" hole to 1380'.		
2) Logged well from 940		
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5.) RAN tubing (23/2) And sw.		
(.) Well on test.		
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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. I hereby certify that the information above is true and cos	splets to the best of my traculadge and belief.	J.31. 0 - 109
wes mot Smith	President	DATE 11/5/86
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### ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 10, 1987

Mr. M.L. Smith Cat Creek Energy Co. P.O. Box 966 Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us status reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on the Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent reports within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity and Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/d.i

xc: Jeff Taylor

Well Files Operator File

DISTRIBUTION	ONSERVATION DIVISION P. O. BOX 2088	
FILE U.S.G.S. LAND OFFICE OPERATOR	TA FE, NEW MEXICO 87501	State Oil 6 Ges Lease No.
SUNDRY NOTICES AND		
OIL SAS OTHER-		7. Unit Agreement Name
Name of Operator  At Tack ENLAY  Address of Operator	seporation	SON ZA /F 5 / 0
P.O. Box 966, VAGOSA	Springs, CO. 81147-091	10. Field and Pool, or Wildow
UNIT LETTER M 660 PEET PROM	THE WEST LINE AND 660 PEET PRO	WildCAT
THE SOUTH LINE, SECTION 18 TO	manip 31 N sames 2 E mon	
15. Elevation	on (Show whether DF, RT, GR, etc.)  7645' MSL	Rio ARRIBA
Check Appropriate Box of NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or Ot SUBSEQUEN	her Data T REPORT OF:
PERFORM REMEDIAL WORK PLUS A TRESPONDABLY ADDRESS PULL OR ALTER CASING	E PLANS CASING YEST AND CEMENT JAG	ALTERING EASING  PLUS AND AGAINSONMENT
7. Describe Proposed or Completed Operations (Clearly exate work) SEE RULE 1703.	all pertinent desails, and give pertinent dates, including	estimated date of starting any propose
1) Well shut, in 11/5/	86 due to weather	re conditions
Road un passable.		
2) Will move Rig in	on May or June	1987 to
Complete or Aban		i 6 1337
	·Olica	M. DIV
(MR. GINZALO GANZALES U	vill give us permission	3.3/2 move in
(MR. Gonzalo Genzales u Rig, then we will no	tity you. Thanks, p.L.	(III)
8. I hereby certify that the information above is true and com-	place to the best of my fractioning and belief.  TITLE RESIDENT	BATE 4/2/87
Original Signed by CHARLES GHOLSON .	DEPUTY OIL & GAS INSPECTOR, DIST. #3	1987
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	/ <b>F A</b> .14.
wa. Dr capita aggrinta	Form C-104 Revised 10-01-78
OIL CONSERVA	TION DIVISION Format 06-01-83
P. O. BO	
U.S.O.S. SANTA FE, NEW	MEXICO 87501 DECEIVED
LAND OFFICE	
TRANSPORTER GAS DECISET FOR	43
REGUEST FOR	NO JUN2 8 1988
I PROBATION OFFICE	
1. •	PORT OIL AND NATURAL GAS OIL CON. DIV
Operator	DIST. 3
SPUR OIL , INC.	
Address	
	75204
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	y Gas
Change in Ownership Casinghead Gas Co	andensate .
If change of ownership give name and grown and and	P.O.BOX 966
If change of ownership give name CAT CREEK ENERGY CORP.	PAGOSA SPRINGS, CO. 81147-0966
II. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Fo	ormation . Kind of Lease I Lease N
1 1	
Location WILDCRI MAR	State, Federal or Fee FEE N/A
	and 660 ' Feet From The SOUTH
Unit Letter M : 660 Feet From The WEST Lin	e and Feet From TheSOUTH
Line of Section 18 Township 31N Range	2E NMPM, RIO ARRIBA Coun
Line of Section, 10 Township JIN Range	LD , NMPM, NIO ANNIDA COUR
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Oil Or Condensate	Address (Give address to which approved copy of this form is to be sent)
GART INERGY CORP	P.O.BOX 159 , BLOOMFIELD , N.M. 87413
Name of Authorized Transporter of Casinghead Gas of Dry Gas	Address (Give address to which approved copy of this form is to be sent)
N/A	N/A
Unit Sec. Two. Rose.	is gas actually connected? When
If well produces oil or liquids, give location of tanks.  M 18 31N 2E	N/A n/a
If this production is commingled with that from any other lease or pool,	37/4
•	
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	1
I hereby certify that the rules and regulations of the Oil Conservation Division have	JUN 28 1988.
been complied with and that the information given is true and complete to the best of	7 \ 1
my knowledge and belief.	BY
·	TITLE SUPERVISION DISTRICT
	STANTISTON DISTRICT # 3
mitte	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia
t = -= (+-0 t =	II

PROD. ENG.

JUNE 20 1988

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allcable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each poel in multi; completed wells.

### APPLICATION FOR PLUGGING

	1. Spur Oil, Inc.
	(hereinafter called "operator") is the operator of the
	Gonzales 08 #1 located
	M-18-31N-02E
	Rio Arriba County, New Mexico. Assignment from Cat Creek Energy Corporation 11/07/86
	2. Spur Oil, Inc. , as operator,
	has posted a (www.wwxxx) (blanket) (cast) (surety) bond in
	the amount of \$50,000.00 in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond is
	conditioned upon compliance with the Statutes of the State
,	of New Mexico and the Rules and Regulations of the Division
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
(Alt. 1)	3. Old Republic Insurance Company is surety on
	said bond.
	•
(Alt. 2)	3 is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with

(113)

the sum of \$	in Certificate
of Deposit or savings account No.	and has
assigned said account to the Oil Cons	servation Division as
security for said bond.	

- (Alt. 1) 4. The Gonzales 18 #1 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the well has not produced hydrocarbons since the expiration of said permit.

  - 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the Gonzales 18 #1 well should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Sonzales 18 #1 well within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.



#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# Krassas of Fradi

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-121

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23805

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(116)





### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

#### Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I-have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Jahnny Rolinson

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



## Spur Oil Inc

## List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

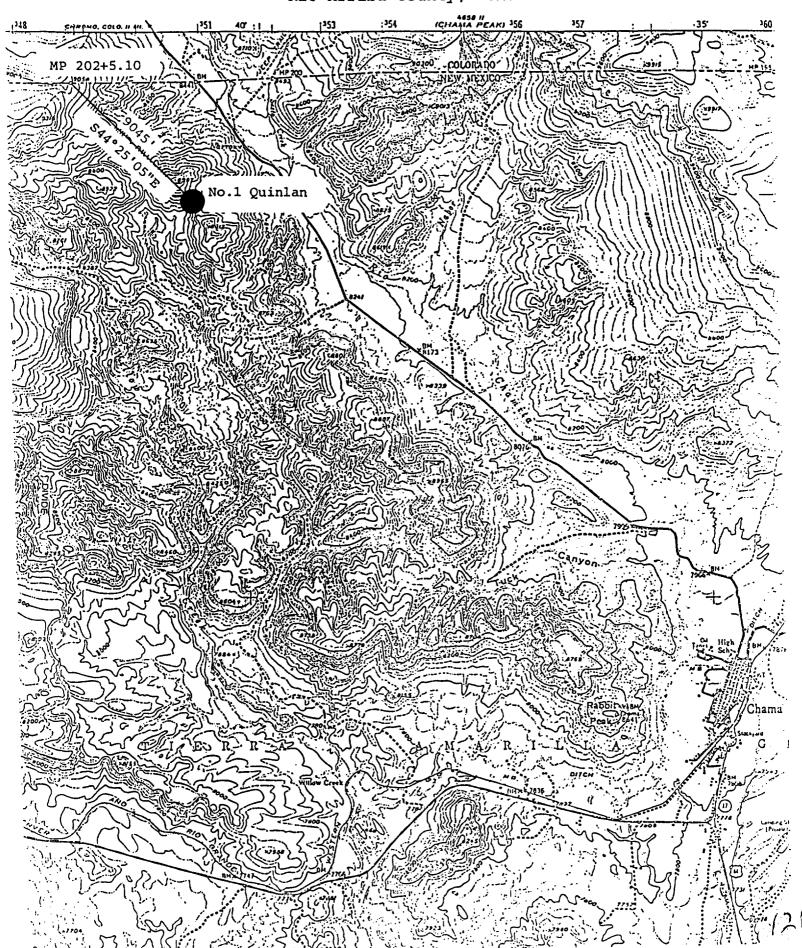
HO. OF COPIES RECEIVED						•		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-101						
ANTA FE	<del>                                     </del>					_	Revised 1-1-6	•
FILE			Quinla	#/	,	1	r	Type of Lease
U.S.G.S. 8	4	(	quinto	in "		)	STATE	FEE _X
OPERATOR 2	<del>  </del>					/	s. side OII	& Gas Lease No.
OPERATOR 8		`					mm	mmm
APPLICATION	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG BA	CK			
1a. Type of Work				,			7. Unit Agre	ement Name
DRILL X			DEEPEN [		PLUGR	ACK 🗆		
b. Type of Well							8. Farm or L	
WELL X WELL  2. Name of Operator	0.:н	ER		ZONE ZONE	MULT	ZONE		an Ranches
1"	no wa ti a	_				1	9. Well No.	. D. 4 t #3
Hanson Oil Cor	poration	<u>[]</u>	· · · · · · · · · · · · · · · · · · ·				Unama 10. Field on	Butte #1
P. O. Box 1515	. Roswe	11. New	Mexico 88201					at · E NTRADA
4 Loggiton of Wall						LINE	iiiiiii	THINITE IN
9045 Bearing S.	4425	05 E.	of Milepost	202+5.10	02			
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							12. County	
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<del>HHHHHHH</del>	HHH	HHHH		19. Proposed Dep	ih [19	A. Formation	7777777	20. Rotary or C.T.
				3500		Entrada	<b>a</b>	Rotary
21. Elevations (Show whether DF,	RT, etc.)	1	& Status Plug. Bond	218. Drilling Con				. Date Work will sta
8705	<del></del>	Stat	e Wide	Castle Dri	iling	Company	Augu	ist_17, 1979
		P	ROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	SIZEOF		WEIGHT PER FOO		EPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5,		24#	500		400		Circ.
7-7/8"	5-1	/2"	15.5#	3500		350		2000
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It is proposed to d to test the Entrada completed as condit	format	ion. If	tests warrar	it the well	will	be cased	, stimul	lated and
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			APYROVAL /AL	•			100	9,
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		pi.	MITTING CONTRA	YOED.				o, 'o', '*/
							1 %	
		\$ 4.8 · 8	ES 11-13-75	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•		· 3 0 /
IN ABOVE SPACE DESCRIBE PRO	POSED PR	OGRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	E DATA ON	PRESENT PROC	OUCTIVE ZONE	AND PROPOSED NEW
I hereby certify that the information			lete to the best of my	knowledge and bel	ief.			
for 11/17	//-						Augu	.c+ 10 1070
Signed My War	<u>ኛ</u>		Title Vice-Pre	esident, Lar	ia	D	ate Augl	ust 10, 1979
(This space for S	tate Use)							_
~D.+	//~		SUPE	RVISOR DISTRICT #	3		AUG	15673
APPROVED BY	ugua	<u> </u>	TITLE			o	ATE	
CONDITIONS OF APPROVAL, IF	ANY:		٠.					119
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3122

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Operator Well Ho. N.A. RIO ARRIBA Actual Footage Location of Well: 8705 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consc dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Comm sion. CERTIFICATION I hereby certify that the information c MILE Post 202+5.10 tained herein is true and complete to best of my knowledge and belief. NON Mexico (This Portion) NOT TO SCALE Fence set#4 redr Proposed 278 prillhole A West Bligg Elev. 8705 I hereby certify that the well locat Ranch Surve shown on this plat was plotted from fi Acig. 19,1975) [Plat on File under my supervision, and that the so LA Browing is true and correct to the best of Formington .NM knowledge and belief. Note: Drillhole "A" 13 A Proposed Wall Site Within the Quinlan Ranch and Within the Tierra Amarilla Land Grant (Not Falling in A Sectionalized Area. 13, 1979 istered Professional er/Land Su

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch Tierra Amarilla Grant Rio Arriba County, N.M.



DISTRIBUTION	€D	3	-				Form C-10: Supersedes	
SANTA FE		$\mathcal{I}$	] / \	IEW MEXICO OIL CONS	ERVATION COMMISSION		C-102 and Effective 1	C-103
FILE		II	3					
U.S.G.S.		_	_				5a. Indicate T	pe of Lease
LAND OFFICE							State	Fee. X
OPERATOR							5. State Off &	Gas Lease No.
(DO NOT USE TH	IS FOR	M FOR I	PROPOSALS TO DRI	S AND REPORTS ON	ACK TO A DIFFERENCE DESCRIPTION	·		
OIL X	GAS WELL		OTHER-				7. Unit Agreen	ent Name
2. Name of Operator			. •				8. Form or Lea	se tiame
Hanson Oi	1 Co	rpor	ation				<del></del>	Ranches
P. 0. Box	151	5, R	oswell, Ne	ew Mexico, 88201			<del></del>	Butte #1
4. Location of Well 9045' bea			44 <sup>0</sup> 25'05'	E. of milepost	202 + 5.10 on the	FEET FROM	Mildon	Pool, or Wildcat - Entrada
)			xico bound				MIIII	MINITE
THE	เม	HE, SEC	TION	TOWNSHIP	RANGE	ММРМ.		
mmmm	IIII	IIII	15	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
				8705	t		Rio Arit	ba ((())
16.			k Appropriate		Nature of Notice, Repo		ner Data	F:
	_							_
PERFORM REMEDIAL WOR	*  -			PLUG AND ABANDON	REMEDIAL WORK	H		ERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	님			CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOI		ዎኒህ	G AND ABANDONMENT
PULL ON ALIER CASING	لــا			CHARGE PEANS	OTHER			Г
OTHER		_	<del></del>					
17. Describe Proposed (	or Com	pleted	Operations (Clea	arly state all pertinent det	l ails, and give pertinent dates,	including	estimated date (	of starting any propos
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		EXP	IRES DEC	7 1 1070				DIST. 3
			DEC	2 1 19/9				
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18. I hereby certify that	the in	formati	on above is true	and complete to the best	of my knowledge and belief.			
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SIGNED Johnson	ne	L'X	Ehmitt	TITLE	Production Clerk		DATE	September 19
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	ロムラー				State of the state		DATE	
CONDITIONS OF APPR	ROVAL	. IF A'		.,,,,,				750
CONDITIONS OF APPR	,		. •					(122)

NO. OF COPIES RECEIVED	4			Form C-103	
DISTRIBUTION	1			Supersedes Old C-102 and C-103	
SANTA FE	14	]	NEW MEXICO OIL CONSERVATION COMMISSION	Ellective 1-1-65	
FILE	1/		•		
U.S.G.S.				5a. Indicate Type of Leas	10
LAND OFFICE				State	Fee X
OPERATOR	2			5, State Oil & Gas Lease	No.
	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		TITT.
USE	"APPL	ICATI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ON FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	$\Delta IIIIIIIIII$	
i. OIL TT GAS				7. Unit Agreement Name	
WELL (A) WELL	<u>-                                    </u>		OTHER-		
2. Name of Operator				8. Farm or Lease Name	
Hanson Oil Co	rpo	rat.	on	Quinlan Ranche	2S
3. Address of Operator		<b>.</b>	33 N N 1 00007	9. Well No.	
P. U. BOX 151	5,	Kosv	vell, New Mexico, 88201	Chama Butte #1	
4. Location of Well		7,7	) 2510511 5 - 05	10. Field and Pool, or Wi	
UNIT LETTER	3:	44	25'05" E. of milepost 202 + 5.10 on the	Wildcat - Entr	<u>rada</u>
Colorado - Ne	w Me	exid	o boundry.		IIIII
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	IIII		15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
$\overline{U}$	7777	777	8705'	Rio Aribba	777777
10.	Che	ck A	appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data	
NOTIC	CE O	FIN	TENTION TO: SUBSEQUENT	REPORT OF:	
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PERFORM REMEDIAL WORK	<u> </u>		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASIN	NG [
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PULL OR ALTER CASING	]		CHANGE PLANS CASING TEST AND CEMENT JQB		
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work) SEE RULE 1103.	mpiete	ed Ob	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting of	any propos
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Request to ex	tend	i Te	emporary Abandonment date to September 30, 1980.		
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18. I hereby certify that the i	informa	ation	above is true and complete to the best of my knowledge and belief.	The same of the sa	
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Finterior.	H	7 L	knutt Title Production Clerk	DATE 9/28/79	ł
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#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZ AZTEC, NEW ME: (505) 334-

September 18, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum

Quinlan Ranch #1 B-29-32N-3E

Dear Jeff:

The referenced well was drilled by Hanson Oil Co. in 1980 and was known as the Chama Butte #1. The well was subsequentl plugged and abandoned by Hanson and P&A was approved 8-5-80.

We received an intent to re-enter the well from Texas Rose Petroleum on 3-6-85. We have received no more reports from Texas Rose. A recent field inspection reveals the well has been re-entered, presumably by Texas Rose. Please docket a case calling for Texas Rose Petroleum, the Travelers Insurance Companies and all other interested parties to appear and show cause why the Quinlan Ranch #1, should not be replugged and abandoned in accordance with a Division approved plugging program.

The well is located on an unsurveyed tract 9040' bearing south 44° 25'.05" east of mile post 202 + 5.10' on the Colorado New Mexico boundary.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Well File

Signed b

POVAL.

Substitute   Sub	DISTRIBUTION SANTA FE	3	NEW MEXICO OF	L CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-10 Eliective 1-1-6	03
SINDRY NOTICES AND REPORTS ON WELLS  ON HET WIS MADDING MADDING TO THE PURISH STATE OF	U.S.G.S.	/ -				State	Fee X
1. Objective Proposed or Completed Operations (Clearly stars off pertinent details, and give pertinent details, an	OFERNION	1-1	J			on a dua	. E4434 NO.
2. Names of Specialists  Hanson Oil Corporation  7. Assertance of Operation  9. Veril No.  Chama Butte #1  10. Florid and Pool, or Villedat  10. Florid and Pool, or Villedat  New Mexico boundry.  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TO CHAMBER PLANS  TO	USE	SUNDR	RY NOTICES AND REPORTED TO DEEPER TO THE PERMIT - " FORM C-101	TS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
2. Name of Coperation  Hanson Dil Corporation  3. Address of Coperation  Quinlan Ranches  9. Well No.  Chama Butte \$1  10. Address of Coperation  9. Well No.  Chama Butte \$1  10. Chama B	O:- TO GAS	. 🗀	ATUES-			7. Unit Agreement	Name
13. Addiess of Operator  P.O. Box 1515, Roswell, New Mexico, 88201  C. Location of Well  9045' bearing S. 440 25'05" E. of milepost 202 + 5.10 on the Colorado  Wildcat - Entrada  New Mexico boundry.  The Link, SECTION - SECTIO			OTHER.		<del></del>	8. Farm or Lease	Name
P.O. Box 1515, Roswell, New Mexico, 88201  Chama Butte #1  Coefficient and Post 100, First Property of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including extinated date of searting any proposed to drill the above captioned well to a Total Depth of 4000'.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  See 13 177.  See 13 177.  Chama Butte #1  Chama Butte		1 Corpo	oration		<del></del>		lanches
4. Location of Well 9045' bearing S. 440 25'05" E. of milepost 202 + 5.10 on the Colorado 9045' bearing S. 440 25'05" E. of milepost 202 + 5.10 on the Colorado 9045' bearing S. 440 Mildeat - Entrada New Mexico boundry.  15. Elevation (Show whether DF, RT, CR, etc.) 8705'  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed by the proposed to drill the above captioned well to a Total Depth of 4000'.  16. I hereby certify that the information proposed to the best of my knowledge and belief.  17. Describe Proposed to drill the above captioned well to a Total Depth of 4000'.	1	1515 C	Poswall New Marico	8820	וו	1	
New Mexico boundry.  The Line, section Township Name Hange H							
New Mexico boundry.  The Line, section Township Name Hange H	9045' bearing S.	. 44° 2	25'05" E. of milepo	st 202	2 + 5.10 on the Colorado	Wildcat -	· Entrada
15. Elevation (Show whether DF, RT, GR, esc.)  12. County  8705'  12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERCAM REMEDIAL WORK  TEMPORATION FAMOR  PULL AND ARANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportions (See Pull E 1103).  It is proposed to drill the above captioned well to a Total Depth of 4000'.  SET 13 1770  CIL. I. G. C. I.  STORE SET 13 1770  CIL. I. G. C. I.  STORE SET 13 1770  CIL. I. G. C. I.  SET 13 1770  CIL. I. G. C. I.	New Mexico bound	dry.				IIIIIII	
Thereby certify that the information about is true and complete to the best of my knowledge and belief.    September 12.   Sep	THEL	.INE, SECTIO	ON TOWNSHIP _		RANGE NMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PEDFORM REMEDIAL WORK	HIHIHIH	IIII			DF, RT, GR, etc.)	12. County	XHHHH
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY ARABON  PULL OR ALTER CASING  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proportion, SERVILE 1703.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  SERVILE 1703.  15. I hereby certify that the information shows is true and complete to the best of my knowledge and belief.  Approved by Managarda.  Tithe Vice-President, Land  Date September 12.  Approved by Managarda.  Tithe Vice-President, Land  Date September 12.	ÄIIIIIIIII					KA	
PERFORM REMODIAL WORK    TEMPORATICY ARABOON			- <del>-</del> -	icate N	•		
TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportions, including esti	NOTIC	CE OF IN	NTENTION TO:		SUBSEQUENT	REPORT OF:	
The proposed to drill the above captioned well to a Total Depth of 4000'.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  See Rule 1103.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  See Rule 1103.  It is proposed to drill the above captioned well to a Total Depth of 4000'.	PERFORM REMEDIAL WORK	7	PLUG AND ABAN	DON [	REMEDIAL WORK	ALTERI	NG CASING
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion of the proposed to drill the above captioned well to a Total Depth of 4000'.  SET 13 1370  OH. L. C. C. C. C. C. C. C. C. C. C. C. C. C.	TEMPORARILY ABANDON	<u>j</u> .			COMMENCE DRILLING OPNS.	PLUG At	THEMROPHABL DR
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion of SEE RULE 1102.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  SEE 13 370 OEL 16 CTM LOTE 2  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  THE Vice-President Land  DATE September 12.	PULL OR ALTER CASING	]	CHANGE PLANS	X	CASING TEST AND CEMENT JQB		,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion work) SEE RULE 1103.  It is proposed to drill the above captioned well to a Total Depth of 4000'.  SECRIFICATION OF ACCOUNTS AND	OTHER			$\Box$	OTHER		<del></del>
It is proposed to drill the above captioned well to a Total Depth of 4000'.  SCORT 3 1270  SILL LE COLL.  SILL							
SSE 13 1773  OH. J. COTA  15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED  APPROVED BY  ARE JUST  TITLE Vice-President. Land  DATE September 12.		mpleted Op	perations (Clearly state all pert	inent det	ails, and give pertinent dates, including	estimated date of s	tarting any propo
SSE 13 1773  OH. J. COTA  15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED  APPROVED BY  ARE JUST  TITLE Vice-President. Land  DATE September 12.							
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.	It is proposed	to dri	ill the above capti	oned v	well to a Total Depth of	4000'.	
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.			·				
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.							
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.	•						
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Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.							
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.		•				-	
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.						<i>.</i> *	
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.							:
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.						0.77	e a marangan
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.							مائلہ الاسلماء معالم
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.						VOIT.	ا فليمية بأير. المحمد الأستاد
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.						_ ~	- 345 D
Ray Well TITLE Vice-President, Land DATE September 12.  APPROVED BY Moderation TITLE TITLE Vice-President DATE September 12.	18. I hereby certify that the	informațior	n above is true and complete to	the best	of my knowledge and belief.		
APPROVED BY Motenfride TITLE TO 131	$\mathcal{D}_{n}$ .	11/02	<i>[]</i>				
APPROVED BY MENGRIAGE TITLE TO 13/ CONDITIONS OF APPROVALLIF ANY:	SIGNED May 1		<u> </u>	TLE	Vice-President, Land	_ DATE Sept	ember 12.
APPROVED BY ARCHARGE TITLE DATE DATE DATE		<del></del>	<del></del>				1 2 37
CONDITIONS OF APPROVALLIF ANY:	AR)	ton	Side			) <u>   </u>	1013
	CONDITIONS OF APPROVA	I IF AN	Y!	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>- ページーの対策</u> 3	/	
	JORDANIONS OF AFFINOTA	⇒w- on					125

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DISTRIBUTION		Form C-103 Supersedes Old
	CO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	JO OLE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR /		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND RE COMMENT OF THE PROPERTY OF THE COMMENT OF THE COMMENT OF THE PROPERTY OF THE COMMENT OF THE PROPERTY OF THE COMMENT OF THE PROPERTY OF THE COMMENT OF THE PROPERTY OF THE COMMENT OF THE PROPERTY OF THE COMMENT	FEREN AR BUILD BACK TO A SIRCESTUR	
1. OIL X GAS OTHER-		7. Unit Agreement Name
2. Name of Operator	<u> </u>	8. Farm or Lease Tame
Hanson Oil Corporation 3. Address of Operator		Quinlan Ranchez
P. O. Box 1515, Roswell, New Mexico,	88201	Chama Butte #1
	lepost 202 + 5.10 on the Colorado	10. Field and Pool, or Wildcat Wildcat - Entrada
New Mexico boundry.		
THE LINE, SECTION TOWN	SHIPNMPM.	
15. Elevation	(Show whether DF, RT, GR, etc.)	12. County
	8705	Rio Arriba
16. Check Appropriate Box To	Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO:		REPORT OF:
		-
Ħ	DABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.	ALTERING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING CHANGE 6		PLUG AND ABANDONMENT
and the second s	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103.	ll pertinent details, and give pertinent dates, including	estimated date of starting any propos
8-26-79 SPUD WELL @ 10 A.M. on 8-2	6-79.	
<u> </u>		
8-27-79 Ran 513' 8-5/8" 24# K-55 8 2% CaCl, 1/4# floseal per casing to 1000 psi for 30	ord ST&C casing. Cemented with 38 sack. Used 50 sacks outside top minutes, held okay.	30 sx Class "B" cement, job. Pressure tested
		market of
	gy e	· ·
	of the second second second second second second second second second second second second second second second	•
	1	lan .
	S & CIL	
		PIST, 3
	· ·	A CONTRACTOR OF THE CONTRACTOR
	·	
B. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
- Pll H	Production Clerk	0/4/70
GNED JONNEY / DECOMMEN	Production Clerk	DATE
Original Signed by A. R. Kendrick		SEP
PROVED BY	ALLE SUGERA POR	DATE
INDITIONS OF APPROVAL, IF ANY:		(1)(.)
		100

Original Signed by CHARLES GHOLSON  THE PEPUTY OIL & GAS INSPECTOR, DIST. #3	
On the first the grapher of the same	1 1 7 7
Formi fShoutt Production Clerk	-Are June 30, 1980
reby certify that the information above is true and complete to the best of my knowledge and belief.	
	-137, 30M
	C.Z. CO.V. 21980
ntrada: 3672'-3678', 3746'-3752', 3792'-3803'	RETER
rushy Basin (3256'-3264' odilto: / 3647'-3652'	
akota: (2542'-2548', 2565'-2570', 2590'-2600', 2624'-2632' urro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 2892'-2900'	
The proposed perforations are 2 JSPF as follows:	
Hanson Oil Corporation proposes to test each formation individuall retrievable bridge plug, treating with 100 gal/ft 15% acid and swa	
rescribe Francesed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included). SEE RULE 1103.	ding estimated date of starting any proposed
Test formations XX	-
ORARILY ABANDON CHANGE PLANS CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
ORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:	
15. Elevation (Show whether DF, RT, GR, etc.) 8705 t	12. County Rio Aribba
Colorado - New Mexico boundry THE TOWNSHIP MANGE NO	лом. <u>(          </u>
9045' bearing S. 44 <sup>0</sup> 25'05" E. of milepost 202 + 5.10 on the	Wildon Entrada
O. Box 1515, Roswell, New Mexico 88201	Chama Butte #1
Hanson Oil Corporation	8. Form or Lease Name Quinlan Ranches 9, Well No.
OIL X CAS OTHER-	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS	
RATOR	5, State Cit & Gas Lease No.
D OFFICE	State Fee X
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-85
	C-102 and C-103

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HO. OF COPIA'S RECEI	VE0						C-103
D/JTRIBUTION	4					Supe C-10	rsedes Old 2 and C-103
SANTA FE		1	NEW MEXICO OIL	CONS	ERVATION COMMISSION		ctive 1-1-65
FILE		<del>  </del>				<del></del>	
U.S.G.S.		<del>  -  </del>				1	cate Type of Lease
LAND OFFICE		<del>  -  </del>				State	
OPERATOR						3. State	Oil & Gas Lease No.
(50 NOT USE 1	SUTHIS FORM FO	INDRY NOTIC	ES AND REPORT	TS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
OIL X	GAS WELL	OTHER-	····		·····		Agreement Name
		Corporation	1			Qui	or Lease Name nlan Ranches
	Box 15		1, New Mexic				ma Butte #1
9045 bea	ring S.	. 44 <sup>0</sup> 25'05	E. of mile	post	202 + 5.10 on the	Wil	d and Pool, or Wildean dcat - Entrada
Colorado -	New Me	kico boundr	Y. TOWNSHIP		RANGE	нмрм.	
			15. Elevation (Show a		DF, RT, GR, etc.)	12. Cour	Aribba
16.	777777			<del></del>	() ()		
1		OF INTENTIO		cate N	ature of Notice, Report of SUBSEQ	or Other Data UENT REPOR	
PERFORM REMEDIAL WI	=		PLUG AND ABAND	on 🔲	REMEDIAL WORK		ALTERING CASING
PULL OR ALTER CASING	<del></del>		CHANGE PLANS		CASING TEST AND CEMENT JOB	=	THEMHOCHAGE CHE SULF
					OTWER Testing		sx
OTHER			·····	🗆			<u> </u>
<del>,</del>		. 10	7			7	
work) SEE RULE	1 to 3.	ted Operations (C	tearty state att perti	ient aeto	ils, and give pertinent dates, inc	tuding estimated	date of starting any propose
5-30-80 F	Ran GR-0	CBL - PBTD	3822' - Top	cmt 0	760' - 95-100% bond	d througho	ut
6-09-80 F	Perf Ent	trada from	3793' to 380	3' 2/	ft		
		100 galac gal 15% MCA		rfs -	Set pkr @ 3690' - A	Acid perfs	0 3793-3803
6-13-80 P	umped 3	30,000 SCF	N <sub>2</sub> pad & 200	0 gal	15% MCA with 65,150	SCF N <sub>2</sub>	1
6-16-80 F	erf Ent	rada 3746'	-3752' 2/ft,	.4"	gun, .40 holes, 13 h	noles - Se	t RBP @ 3773'
6-17-80 S	et pkr Acid w/6	0 3765' & 500 gal 15%	test okay - : MCA & 13 RCI	Spot BS	100 gal 15% MCA - Pu	ılled pkr :	ß set 3645' -
6-18-80 P	erf top	Entrada f	rom 3672'-36	78',	2/ft, 13 holes		
· ]	00 gal 5% MCA	15% MCA - & 13 RCBS	Pulled pkr to	356	84' - Test pkr & BP, 2' & acid Entrada pe		
19. I hereby certify th	at the inform	nation above is tr	ue and complete to th	ie best o	f my knowledge and belief.		
SIGNED CONTINE	Solo	lmett		. ε	Production Clerk	DATE	6-30-80
Origin	al Signed 5	y SRANK T. CHA	WI		SUPESVISOR DISTRICT 實質		.111 _ 1 1980

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103	
D/STRIBUTION .	Supersedes Old C-102 and C-103			
SANTA FE FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
u.s.g.s.			Sa. Indicate Type of Lease	
LAND OFFICE			State Fee X	
OPERATOR			5. State Oil & Gas Lease No.	
			A THE STATE OF THE	
SUNDR {DO NOT USE THIS FORM FOR PRO- USE "APPLICAT	Y NOTICES AND REPORTS ON PLUG B. ION FOR PERMIT - (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR.		
OIL X GAS WELL	OTHER-		7. Unit Agreement Name	
2. Name of Operator Hanson Oil Corp	9. Farm or Lease Name Quinlan Ranches			
P. O. Box 1515,	201	Chama Butte #1		
4. Location of Well 9045' bearin	g S. 44 <sup>0</sup> 25'05" E. of mi	lepost 202 + 5.10 on the	10. Field and Pool, or Wildcat Wildcat - Entrada	
	ew Mexico Boundry	RANGENMPM.		
mmmm	15. Elevation (Show whether	DE RT CR and		
	13. Elevation (3.100 whether 870		Rio Aribba	
16. Check	Appropriate Box To Indicate N			
	ITENTION TO:		REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	PLUS AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	formations x	
OTHER		OTHER	<u> </u>	
work) SEE RULE 1103.	perations (Clearly state all pertinent deta	itis, and give pertinent dates, including	extimuted date of starting any propose	
6-20-80 Perf Todilt	o @ 3647' to 3652', 2/ft	, 11 holes - Reset RBP @	3669'	
	r @ 3653' - Test RBP to RTTS pkr @ 3532' - Acid			
6-23-80 Perf Brushy	Basin @ 3256'-3264', 11	holes	The state of the s	
6-25-80 Set RBP @ 3 Move RTTS t	316' - Set RTTS pkr @ 32 o 3140' - Acid w/800 gal	59' & test okay - Spot 15% MCA 3 17 RCBS	90 ga 15% MCA -	
6-27-80 Perf Burro. 2871' - Set Set RTTS @ :	Canyon @ 2744'-2752' & RTTS pkr @ 2841' - Test 2718' - Acidized w/1800	2804'-2814', 2/ft, 38 44 ed okay - Spotted 160 ga gal 15% MCA & 41 CCBS	oles - Set RBP @	
			. 3 %	
	above is true and complete to the best of	of my knowledge and beitef.		
SIGNED Travaine Blokm	utt TITLE	Production Clerk	DATE 6-30-80	
Original Signed by FRA	ANK T. CHAYEZ	SUPERVISOR DISTRICT # 3	JUL 1 1980	
CONDITIONS OF APPROVAL, IF ANY	:		(129)	

DISTRIBUTION SANTA FE	Form C-103 Supersedes Old C-102 and C-10 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65				
FILE U.S.G.S. LAND OFFICE OPERATOR	] - - - - -		5	a. Indicate Type of State State State Gas	of Lease Fee X
SUND	RY NOTICES AND REPOR	TS ON WELLS			
1. OIL VI GAS	OPOSALS TO TRILL OR TO DEEPEN OF TION FOR PER DIT - " (FORM C-101)	FOR SUCH PROPOSALS.)	7	. Unit Agreement	Name
2. Name of Operator	OTHER-		- 6	. Farm or Lease !	Name
Hanson Oil Corporat  3. Address of Operator	ion			Quinlan R	anches
_P.O. Box 1515 Ro		Chama Butte #1			
4. Location of Well 9045' bea	ring S. 44 <sup>0</sup> 25'05" E	of milepost 202 +	5.10 on	Wildcat -	-
the Color			- 1		
	15. Elevation (Show 8705)	whether DF, RT, GR, etc.)		io Arriba	
	Appropriate Box To Indi- NTENTION TO:			r Data	<i>X</i>
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABAND Change Plans	ON REMEDIAL WORK COMMENCE DRILLING OF CASING TEST AND CEME OTHER	<del></del>		D ABANDENABA DI
17. Describe Proposed or Completed C			<del></del>		
work) SEE RULE 1103.	that Hanson Oil Cor	poration set the fo 15 sx 15 sx 15 sx 25 sx	•		
18. I hereby certify that the information		Vice-President Production and Dr		DATE JUI	y 16, 1980
Original Signed by FRA		WEENVISOR DISTRICT		DATE	o 1 1980
CONDITIONS OF APPROVAL, IF AN					130)

DISTRIBUTION SANTA FE	Form C-103 Supersedes Old C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65				
U.S.G.S.  LAND OFFICE  OPERATOR			State Fee State Oil & Gas Lease No.		
USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO STILL OF TO DEEPEN OF PLUG BACK TO A ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOS	) DIFFERENT RESERVOIR. ALS.)			
OIL X GAS WELL	OTHER-		7, Unit Agreement Name		
2. Name of Operator	8. Farm or Lease Name				
Hanson Oil Corpora  3. Address of Operator	tion		Quinlan Ranches 9. Well No.		
P.O. Box 1515 Ro			Chama Butte #1		
9045' bea	ring S. 44 <sup>0</sup> 25'05" E. of milepo	st 202 + 5.10 on	10. Field and Pool, or Wildcat Wildcat - Entrada		
the Color	ado-New Mexico boundary.	•			
	15. Elevation (Show whether DF, RT,	CR etc.	12, County		
	8705'	on, etc.	Rio Arriba		
	Appropriate Box To Indicate Nature of INTENTION TO:				
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON REMEDI. COMMEN CHANGE PLANS CASING	ALTERING CASING PLUG AND ABANDONMENT			
OTHER	ОТНЕ	ER			
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and	give pertinent dates, including	estimated date of starting any propo		
This is to inform	you that the above well is read	y for inspection:			
(1) all pits	have been filled and leveled;				
has been	marker, 4" in diameter and appr set in concrete. This marker n the marker;				
(3) the loca	tion has been cleared and clean	ed of all junk;			
(4) the dead	man wires have been cut.	-	AUG 5 1980		
12 Thorshy continues the info	on above is true and complete to the best of my kno	wledge and he'ref	OIL CON. COM. DIST. 3		
1 /: Il di	1 1				
SIGNED WACKELL K. Y	facility TITLE Product	ion Clerk	August 4, 1980		
Original APPHOVED BY RICHARD	TITLE	ತಾಲ ಗರ್ಜಕರಿ(OK, DIS). #,	5 1000		
COMDITIONS OF APPROVAL, IF A	¥Y:		(131)		

ENERGY AND MINERALS DEPA	ATMENT	OIL		FION DIVISION	v /	Form C-101 Revised 10	-	
DISTRIBUTION	P. U. BOX 2000						SA. Indicate Type of Lagse	
SANTA FE						STATE	<u> </u>	
VILE	<del></del>					.S. State Of	6 Gas Louse No.	
LAND OFFICE	+	`						
OPERATOR						111111		
	N FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		VIIIII		
	-ENTRY O	PLUGGI			<u></u>	7. Unit Agr	eemont Numa	
b. Type of Well DRILL	j	•	DEEPEN	PLU	IG BACK	8. Farm or I	Lease Name	
OIL X GAS WELL	ОТН	ca .		SINGLE X	AULTIPLE	Ouin	lan Ranch	
2. Name of Operator			LEUM, INC.			9. Well No.	<del></del> 1	
3. Address of Operator 169	70 Dall	as Par	kway, Ste.70	)2			nd Pool, or Wildcat	
·	las, Te					Wilde	cat breenlo	
4. Location of Well On Unsulating 9045' S44°25			marilla Grant	Colo -New Mexico	Roundary			
AND FEET FROM		77777	C OF SEC.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
						Rio Arr	1	
	<i>:+++++</i>	444	44444		<i>HHHH</i>	177777		
	((((((							
	111111	11111		19. Proposed Depth	19A. Formation	n	20, Retary or C.T.	
				2500'	Greenh	orn	Rotary	
21. Elevations (Show whether DF, 8705 GL	KT, etc.)		& Status Plug. Bond nket	21B. Drilling Contracto Salazar	r		n As Possibl	
23.			· · · · · · · · · · · · · · · · · · ·	<del></del>		AS 300	II AS POSSIDI	
275 05 101 5			<del>,</del>	ND CEMENT PROGRAM	Investo on			
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO 24.0# K-5		380	CEMENT	EST. TOP Circulated	
7-7/8"	5-1		14.0# & 15.5		640		30'	
		<del></del>						
·	j - • • •		 				l <u> </u>	
This well was	drille	d to T	D 3865' by H	lanson Oil Cor	poration	. It v	vas plugged	
and abandoned	on Jul	y 16,	1980 after t	esting Entra	da, Todi	Lto, Br	ushy Basin,	
Burro Canyon	and Dak	ota.	•					
Texas Rose Pe	troleum	, Inc.	proposes to	install a 3	000#WP R	agan b	ladder-type	
BOP on the ex	isting	5-1/2"	casing and	clean out pla	ugs to al	oout 24	50'. Per-	
forate opposi	te Gree	nhorn.	Set bridge	e plug above			and the second	
with 15% acid	. Swab	and t	est to tanks	S.	(D) [E			
					N			
					<b>4</b> 4	1AR C 6 13	335	
					<b>~</b> 11	CON.	mint	
	<b></b>	·		OR PLUS BACK, SIVE DATA	• • •			
THE ZONE. GIVE BLOWOUT PREVENTS	R PROGRAM, I	FANY.	PROPOSAL IS TO DEEPEN	OR PLUE BACK, CIVE OATA			,210 PHOPOSED HEN PA	
I hereby certify that the information	alabove la tru	e and comp	lete to the best of my	knowledge and ballet.				
Signed Alrry	· You	9	Title_Agent		<i>l</i>	)ate Marc	h 5, 1985	
(This space for S	tate Usej							
Original Signed by	, FRANK I. C	HAVEZ		SUPERVISOR DISTRICT	i <del>y</del>	$M\Delta^{\prime}$	R - 3 1985	
APPROVED BY		<del></del>	TITLE	·		۱۱۲۱. احسب ۱۸۲۳	7 1000	
CONDITIONS OF APPROVAL, IF	ANYI							
							1521	

1370 1680

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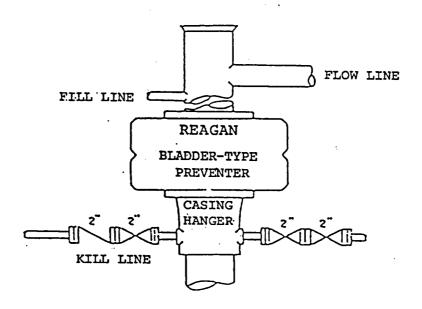
1000

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-

All distances must be from the outer boundaries of the Section. Operator Well No. TEXAS ROSE PETROLEUM, INC. Quinlan Ranch 1 Unit Letter Township Section Unsurveyed Tierra Amarilla Grant Rio Arriba Actual Fastage Location of Well: 9045' on a bearing of S44°25'05" from MP 202+5.1 on the Colo.-New Mex. boundary Producing Formation Ground Level Elev. Dedicated Acreage: 8705' Greenhorn Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. See Below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working Single Lease interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION See attached C-102 for this well which was I hereby certify that the information conoriginally prilled as Hanson Oil Corporation tained herein is true and complete to the No.1 Chama Butte. best of my knowledge, and belie If the proposed re-entry is a commercial producer, Form C-102 indicating the prbjected U.S. Public Land Survey location and JERRX W. LONG acreage dedication will be filed. Position Agent Company TEXAS ROSE PETROLEUM, INC March 5, 1985 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

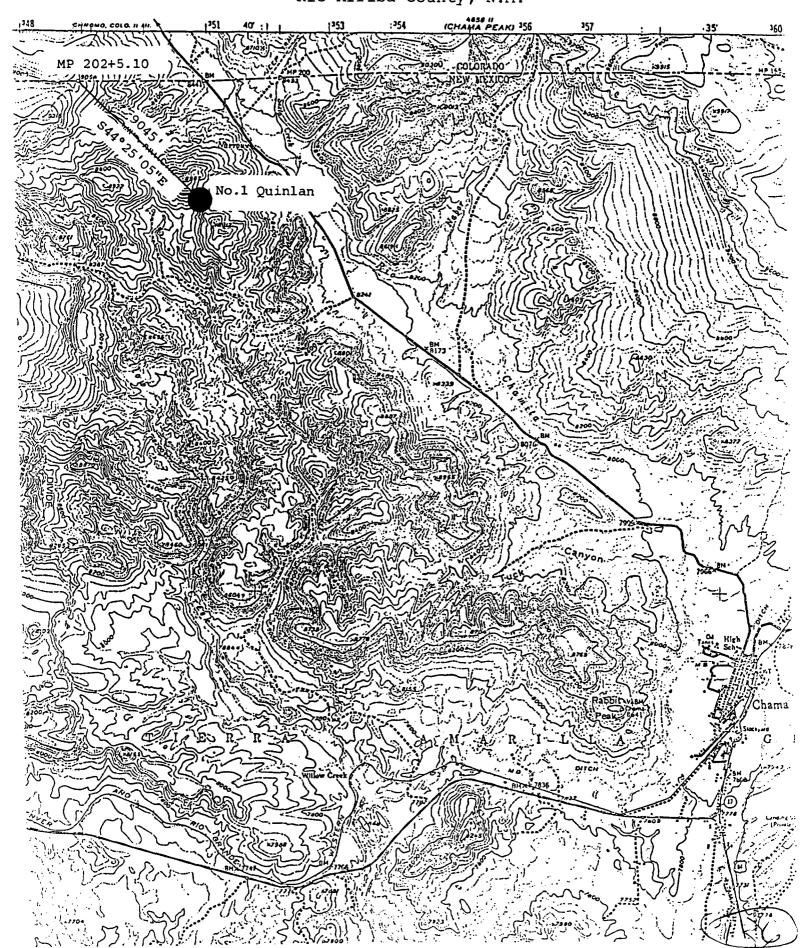
TEXAS ROSE PETROLEUM, INC.
No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch Tierra Amarilla Grant Rio Arriba County, N.M.



#### ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSÉRVATION DIVISION ON ITS OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM, INC., THE TRAVELERS INDEMNITY COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE RE-PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM.



OIL CON. DIV. DIST. 3

CASE NO. 9075 Order No. R-8405

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- Texas Rose Petroleum, Inc. is the owner and operator of the Quinlan Ranch Well No. 1 located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected (Section 29, Township 32 North, Range 3 East, March, Range 3 East, Ran NMPM), Tierra Amarilla Land Grant, Rio Arriba County, New Mexico. Projected NMPM Survey Locates well #-23-32N-1E
- At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.



- (5) The purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (6) The current condition of said well is such that waste may occur, correlative rights may be violated, or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.
- (7) In order to prevent waste, protect correlative rights and prevent any fresh water contamination said Quinlan Ranch Well No. I should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987 or the well should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the Quinlan Ranch Well No. 1, located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM) Tierra Amarilla Land Grant, Rio Arriba County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before March 31, 1987.
- (2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) Should either party fail or refuse to properly plug and abandon the subject well in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the well properly plugged.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



Order No. K-8405

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DAVISION

WILLIAM J. LEMAY Director

SEAL

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM, INC. THE TRAVELERS INDEMNITY COMPANY AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE RE-PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM.

MAR 02 1987.

OIL CON. DIV.

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- (3) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.



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Case No. 9075 Order No. R-8405

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DAVISION

WILLIAM J. LEMAY

Director

S E A L





The Travelers Companies Two NorthPark East P.O. Box 660055 Dallas, TX 75266-0055 QUINLIN RANCH #1

Daniel L. Wolfe Manager Surety Department

Dallas Office

Joe Newton 214-470-8942

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum

Case 9074, Order No. R-8404 Case 9075, Order No. R-8405

Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges reciept of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

Joseph C. Newton

Senior Account Analyst

JCN/df

HOME OFFICE One Tower Square Hartford, CT 06115 RECEIVED

MAR 2 71987

OIL CON. DIV



The Travelers Companies Two NorthPark East PO. Box 660055 Dallas, TX 75266-0055 QUINLIN RANCE #1

Daniel L. Wolfe Manager Surety Department

Dallas Office

Joe Newton 214-470-8942

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

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Joseph C. Newton

Senior Account Analyst

JCN/df

HOME OFFICE One Tower Square Hartford, CT 06115 RECEIVE

MAR 2 71987

OIL CON. DIV

DIST. 3

S	TATE OF	NEW	MEXICO
ENERGY	AND MIN	ERALS	DEPARTMENT

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FILE	FILE					
U.S.O.A.						
LAND OFFICE	LAND OFFICE					
TRANSPORTER	TRANSPORTER GAS					
OPERATOR						
PAGRATION OFFICE						

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8/1501

Revised 10-01-78 Format 06-01-83 Page 1

Form C-104

LAND OFFICE									In c		1/7 /20
TRANSPORTER	OIL								UU		VFM
	GAS				REQU	EST FOR	R ALLOW	ABLE		11	` '9
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and address of	previ	ous own	erTEXA	S ROSE	PETROL.	eum, in	ic.s	ULTE 702	DALLAS	, TX. 752	<del> 8</del>
I. DESCRIPT	ION	OF WE	LL AND LE			aludiae E			Kind of Lease	·	
Lease Name		Dan		Well No. P	-			kana			Lease t
QUINL	AN	Kan	Un ]		WILDC	AT GA	WILLIAM UT	een hom	State, Federal or	Fee FEE	N/A
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Name of Author	T best	ransport	et of Oil [12]		eveate	TUM	Address	(Give address	to which approved	copy of this form	is to be sent)
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VI. CERTIFIC	ATE	OF CO	MPLIANCE				li	OIL (			
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			-								

Momith
(Signature)
PROD. ENG.
JUNE 20 1988
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of or well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in mul completed wells.

DISTRIBUTION P. G. BO	ATION DIVISION OX 2088 W MEXICO 87501	Form C-103 Revised 10
FILE U.S.G.S. LAND OFFICE OPERATOR	W MEXICO 8/301	State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS O		
OIL SAS WELL OTHER-		7. Unit Agreement Name
SPUR Oil, INC.	· · · · · · · · · · · · · · · · · · ·	QUINIAN Park
3107 N. HASKELL, DALLAS,	Tx. 75204	1
UNIT LETTER B mile post 202 plus  Mexico bounday	5' line and Colorado / New	Wildent
THE LINE, SECTION	_	
15. Elevation (Show wheth	er DF, RT, GR, etc.) 705 GL	12. COURTY RIO ARRIDA
Check Appropriate Box To Indicate NOTICE OF INTENTION TO:		ner Data FREPORT OF:
EMPORARILY ABANDON ULL OR ALTER CASINE  CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPES. CASING TEST AND CEMENT JOS OTHER Re-Einfrey	ALTERING CASING PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent d	atails, and give pertinent dates, including	estimated date of starting any pro-
) R.I.H. 4 23/8 tubing. Tag cemen		
·) Perforate Greenhorn 2340 -	2370 - 2 shots /Al.	
3.) Acidize with 3500 gal. 15%	HCL and Perflac	BAlls
+.) swab test to test tank		
•	•	Regerves.
	• • • • • • • • • • • • • • • • • • • •	OH PO
•		OIL CON, DIV.
3. I hereby certify that the information above is true and complete to the bear	t of my rnowledge and belief.	
ONES MI Smith TITLE	Land Eng.	DATE 7/25/88
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTANCE # 3	JUL 27 1988
ONDITIONS OF APPROVAL, IF ANY:		(146)

Texas Rose Petroleum Inc. Quinlan Ranch #1 B-29-32N-3E

Downhole conditions and equpment 8 5/8" casing at 513' cemented with 448 cu. ft of cement 5 1/2" casing at 3865' with 1019 cu. ft of cement Cement top 740'

## Division Approved Plugging Program

- 1. Go in hole with tubing to TD and set a cement plug 3865'-3600' inside casing.
- 2. Pull out of hole to 3320' and set a cement plug 3320'-3188' inside casing.
- 3. Pull out of hole to 2830 and set a cement plug 2830'-2429' inside casing.
- 4. Pull out of hole with tubing and find 5 1/2" casing free point. Shoot off casing at free point and pull same. Spot a 150' cement plug at casing stub.
- 5. Set a top plug 130' to surface.

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and the state of t

Control of the Indian than I was a second

6. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

(147)

Submit 3 Copies to Appropriate District Office	State of Energy, Minerals and	Form C-103 Revised 1-1-89	
DISTRICT   P.O. Box 1980, Hobbs, NM 88240	OIL CONSER'	WELL AM NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	Santa Fe, New	S. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87	7410		STATE FEE  6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FO DIFFERENT F (FO	NOTICES AND REPORTS R PROPOSALS TO DRILL OR TO RESERVOIR. USE "APPLICATIO RM C-101) FOR SUCH PROPOS	O DEEPEN OR PLUG BACK TO A IN FOR PERMIT	/ Label Palls & Call Agreement Name
I. Type of Well: Oil. QAS WELL WELL	oneta	WILDCAE	Quincer Roman
2. Name of Operator  Spun () 1()  3. Address of Operator	(a		9. Pool same or Wildcat
3107 N	Hoskill		WILDEAT
	2505 Feet From The E	1 mp 1 20	2+510 Feet From The North
namina 2 G	Township Po 3 1 2 0	Ted Range QL ow whether OF, RKB, RT, GR, etc.)	NMPM RID ARRIB 4 CO
	870	5	
	FINTENTION TO:	ndicate Nature of Notice, SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING ( OTHER:		CASING TEST AND	DECEIVED
12. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertine	ne desails, and give pertinent dates	JUL 6 1990
•		(	OIL CON. DIV.
	Cont & Sala	land hel	MARKER over hole
	ala 'C'	prose day note	more over hole
Č	some pits & nem	nove left from	heave
•		/	
I hereby certify that the just commence (they	is ply and complete to the best of my k	nowledge and baller.	
SIGNATURE July 12	PY-	mus Emg.	DATE July 4/9
TYPE OR PROTE FAME FRED L	3 Shotton		TELEPHONE NO.

Original Signed by CHARLES GHOLDON

DEPUTY OIL & GAS INSPECTOR, DIST. #

CONDITIONS OF AFFROVAL, IF ANY:

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by	OCD on New Wells)
30-039	7 - <del>Z4498-</del> 24
	1 4 / / / / / / / / / /

5. Indicate Type of Lease STATE L

DISTRICT III 1000 Rio Brazos Rd., Azz	ec, NM 87410			6. State Oil & Gas Lease	No.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, (	OR PLUG BACK		
la. Type of Work:				7. Lease Name or Unit A	greement Name
DRII b. Type of Well:	L RE-ENTER	DEEPEN	PLUG BACK	Quiwlan	Rawch
WELL X WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE		
2. Name of Operator Spul (	21 lwc - E	AMO OIL	a	8. Well No.	(40 ACRE
3. Address of Operator		4 New Mex	(0	9. Pool name or Wildcat WildcA	L-ENTRAD
4. Well Location Unit Letter	9 : 2935 Food F	rom The West	Line and 55	7 Feet From The	_
Section	L Towns	hip TIS Ra	nge R2E	NMPM	Count
				Cormation	
		10. Proposed Depth		ENTRADA	12 Rolary or C.T. ROTARY
13. Elevations (Show what)	her DF, RT, GR, etc.)	4. Kind & Status Plug. Bond State	15. Drilling Contractor	16. Approx. 1	Date Work will start
17.	PR	OPOSED CASING AN	ID CEMENT PROGR	MAF	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
123/4	85/8	24件	150	Surface	Surfac
71/8	51/2	17.5#	1400	Suface	Surface
	<u> </u>				

LIGHT HOLE

JUL1 3 1989 OIL CON. DIV.)
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information prove is to a single complete to the best of my knowledge.	·	
SIGNATURE SIGNATURE	TIME U	DATE 7-12-8
TYPEORPRINT NAME ) FRED B SHELTOW IK	505	TELEPHONE NO. 7562
(This space for State Use)		7-12-8
3	ेक्शिए Y OIL & GAS INSPECTOR, DIST. 🜇	JUL 1 2 19
APPROVED BY	. TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	APPROVAL DEPLIES 1-12-90- UNLESS DESCRIBED DESCRIBED SPUD A LITTLE DESTRESUEMITTED WITHIN ALCOHOL	(149)

Spuir O.11 - Camp O.1   Company   Pearly		All their-Art mi	uet les frem	the outer boundaries of	the Sectit.	<u></u>		
Unit term   Section   Sect	Uperalor			1.0	Dune	N N D	DACK	
Actual Costess Location at Well  2335	Spur Oil - Cm	no O11 Comp				·	7	1 72 North
Active Lessites at belia  2335 tree from the MeBE line true 557 test from the South Inc.  2336 Active Care President Provider Pool Care	Unit Letter 5:	rc1l+m	Tawnship		1	1		
test town the Boat town the Boat to the well of the service of the			TIS*		R2E*	Rio	Arriba	<del></del>
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1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  3. If more than one lease of different awastship is dedicated to the well, have the interests of all owners been connotated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes;" type of consolidation.  If answer is "ea;" list the owners and trust descriptions which have actually been consolidated. (Uno reverse side this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the pooling						I from the 2	Je	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners beca connodated by commonitization, unitization, force-pooling, etc?  Yes No If answer is "yes" type of consolidation.  If entered is "not," list the owners and fract descriptions which have actually been consolidated. (Use reverse of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-atandard unit, eliminating such interests, has been approved by the Division of the proof of th	•	1 - 2	,	, , ,	wic.			40 4
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	230 640 96	1370 1660 1980	2910 2640	1 000	900 1000 100			

<sup>\*</sup> These are Section within the Martin & Borders Subdivision west of Chama, New Mexico.

The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.



#### STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

Garrey Carruthers
Governor

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 19, 1989

Mr. Fred Shelton Spur Oil Co. Box 528 Chama, NM 87520

Re: Quinlan Ranch #2, O-4-T1S-R2E

Dear Mr. Shelton:

After my inspection of 7-14-89, I have concluded that the drilling of the referenced well rather than the South #1 was a legitimate mistake. I recommended to our Legal Department that no penalty be imposed. They have agreed to this.

As I am sure you are aware, the drilling of a well without an approved C-101 is a very serious breach of our rules and regulations. I strongly urge you to take more care before spudding a well in the future.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector, Dist. 3

CG/qb

(5)

# Submit to Appropriate District Office State Lease -- 6 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C	·105
Revised	1-1-19

Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbe	i, NM 88240	OII	CONS	SERVAT P.O. Box			ISIQI	4 [w	ELL API NO	•		
DISTRICT II P.O. Drawer DD, Arte	nia, NM 88210		Santa Fe	, New Mex			88	3	. ladicate Ty		TE [	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							6	State Oil &	Gas Lesso No	<b>.</b>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well: OIL WELL GAS WELL DRY K OTHER							7	Lease Name	•		Vame	
b. Type of Completio	· — —	מענית ר	<u>ر ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ،</u>	<b>10079</b>		• • •			Quin	lan Ra	nch	•
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	IncCAMO	<u>0il</u>	<del>-co.</del> -	N.	(ii)	· • • • • • • • • • • • • • • • • • • •	معثد ك		Well No.	("TI	PE H	OLE"
I	Chama, Ne	w Me	xico		AUG	07 198	39	9	Pool name o	dcat-E	ntra	ıda
4. Well Location				Oi	LC	ON.	DIV					
Unit Letter	<u>   0        :    293                        </u>	5 Feet	From The	West		131.3	<u>. 5</u> 5	57	Feet Fr	om The S	outr	Line
Section	4	Ton	יnahip ירד	r ci:	Range				<b>M</b> _ ,			Country
10. Date Spudded	11. Date T.D. Read			Sin. Ompi. (Ready u		****	Elemtic	NMI	RKB, RT, GR	Arrib		County Casinghead
6/30/89	7/07/89	,,,,,		31/89	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.3.		7884-		i, etc.)	788	
15. Total Depth	16. Piug Bar	<b>★ T.D.</b>		17. If Multiple	Compi.	How	18. Inte	ervals	Rotary Tools		able To	
1461'	550			Many Zone	2		Dn	lled By	Salaza	ir Dri	a	
19. Producing Interval	s), of this completion	- Top, B	ottom, Name						2	0. Was Direct	ional Su	rvey Made
none	<del></del>											
21. Type Electric and C	_		"TITE	HOLE"					22. Was Wel	l Cored		
IEL, SDL,	DSN II							1	<del></del>	no_		<del></del>
		CA	SING R	ECORD (	Repo	rt all str	ings se	et in w	ell)			
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2A.		LIN	ER RECO	RD				25.	TUI	SING REC	ORD	
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26. Perforation rec	cord (interval, size			L	1	- A	CID 61	IOT E	D A CTT ID E	CEMENT	r cor	JEEZE, ETC.
	•	-	•				LINTER					ERIAL USED
1220-32	4SH/FT.		48 Hol				0'-3					00 15%Ac
452 - 57 '			21 Hol				21-5		200ga 300ga1		-	
375'-81'	4SH/FT.		24 Hol	.es			5'-8		100gal			
28. PRODUCTION												
Date First Production	e	Production	on Method (F	<i>llowing, gas lif</i> dry	t, pumpi	ng - Size an	id type pu	mp)	•		shut	or Shut-in)
Date of Test	Hours Tested	7	hoke Size	Prod'a For		Oil - Bbi.	G	as - MC	P W	ater - Bbl.		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure		alculated 24- lour Rate	Oil - Bbl.		Gas - 3	ACF	Wate	r - BbL	Oil Gravi	ry - AP	- (Corr.)
29. Disposition of Gas (	Sold, used for fuel, ve	nied, etc	.)	<u> </u>			<del>, - , , , , , , , , , , , , , , , , , ,</del>	<del>}</del>	Test Wi	tnessed By		
30. List Attachments	·····									<del></del>		
31. I hereby certify th	at the information	town o	n both sides	of this form	is true	and compl	lete to th	e best o	my bnowle	dge and beli	ef 1	52)
Signature	M Slay	l t		Printed	MA	ex SLA	UG HEER	_ Title	VP		_Da	10 8/2/05

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specia tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

•	Southeastern New Mexico Northwestern New Mexico					lexico					
T. Anhy			T. Canvon _		_ T. Oio	Alamo _		7	. Penn. "	'B"	
T. Salt			T. Strawn		T. Ojo Alamo T. Kirtland-Fruitland			1	. Penn. "	'C"	
B. Salt_			T. Atoka		T. Pictured Cliffs			7	. Penn. "	'D"	
T. Yates			T. Miss		T. Cliff House			1	. Leadvi	ile	·
T. 7 Rive	ers		T. Devonian	)	T. Menefee			7	. Madisc	yn	
T. Queen	1		T. Silurian		_ T. Poin	t Lookou	t	7	. Elbert.		
T. Grayb	ourg		T. Montoya		_ T. Man	cos		1	. McCra	cken	
T. San A	undres		T. Simpson		_ T. Gallı	up		7	. Ignacio	Otzte	
T. Glorie	eta		T. McKee_		_ Base G	reenhorn		1	. Granite	:	
T. Paddo	xk		T. Ellenburg	ger	_ T. Dake	ota	<u> 358'                                      </u>				
T. Blinet	bry		T. Gr. Wash	ì	_ Т. Моп	rison	690'				
T. Tubb			T. Delaware	Sand	_ T. Todi	ilto1	354'				
T. Drink	ard		T. Bone Spr	rings	_ T. Entra	ada1	412'	KB_ T	:	<del> </del>	
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				******************	No.	4. from	•••••	•••••	to		*********
·				IMPORTANT '		SAND	S				
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No. 1, fro No. 2, fro No. 3, fro	omom	Thickness	LITHOLOG	to	Attach ac	ditiona	feetfeet		ry)	••••••	••••

Submit 3 Copies to Appropriata District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Arlenia, NM 88210  P.O. Box 2088  Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE Y
DISTRICT III 1000 Rio Brazot Rd., Azise, NM 87410	6. State Oil & Gas Lease No.	
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (	TICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  QUINLAW RANCH
1. Type of Well: Oil GAS WELL WELL	OTHER WILD LATE	,
2. Name of Operator	1 (0	1. Well No. Alembra # 1
3. Address of Operator	HASKOUL DAILAS TUXAS 75204	9. Pool same or Wildcal ENTYa d
4. Well Location	935 Feet From The FWL Line and 5	<del></del>
Unit Letter :		
Section	Township Range Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM RIO HRRIBA COUNTY
	Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON A REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB
	nticos (Clearly state all partinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.		
	Surface & place day hale	
close p	it i remove eft from	lease,
_		DECEIVED JUL 6 1990
		OIL CON. DIV.
SIGNATURE FINDS Sur	and complete to the best of my knowledge and ballet.	DATE [ 1/40 21/ 5281404
TYPE OR PRINT NAME FRED B	Sheltongg	TELEPHONE NO.
(This space for State Use) Original Signed by C	HARLES GHOLSON DEPUTY OR R GAS IN	SPECTOR DIST, #2
CONDITIONS OF APPROVAL, IF ANY:		
		(154)

## APPLICATION FOR PLUGGING

	1. Spur Oil Inc.
	(hereinafter called "operator") is the operator of the
	Quinlan Ranch #2 located
	O-04-01S-02E,
	Rio Arriba County, New Mexico. Martin and Borders Survey
	2. Spur Oil Inc. , as operator,
	has posted a (snexweak) (blanket) (surety) bond in
	the amount of \$50,000.00 in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond is
	conditioned upon compliance with the Statutes of the State
v	of New Mexico and the Rules and Regulations of the Division
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
(Alt. 1)	3. Old Republic Insurance Company is surety on
	said bond.
(Alt. 2)	3. is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with

the sum of \$	in Certificate
of Deposit or savings account No.	and has
assigned said account to the Oil Conserv	ation Division as
security for said bond.	

- (Alt. 1) 4. The Quinlan Ranch #2 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the well has not produced hydrocarbons since the expiration of said permit.
  - 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Quinlan Ranch #2 well is

presumed to have been abandoned. Intent filed 7/6/90, plugging attempted using ready-mix concrete instead of an approved program. Service companies refused to do the work, notified OCD through third party.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.



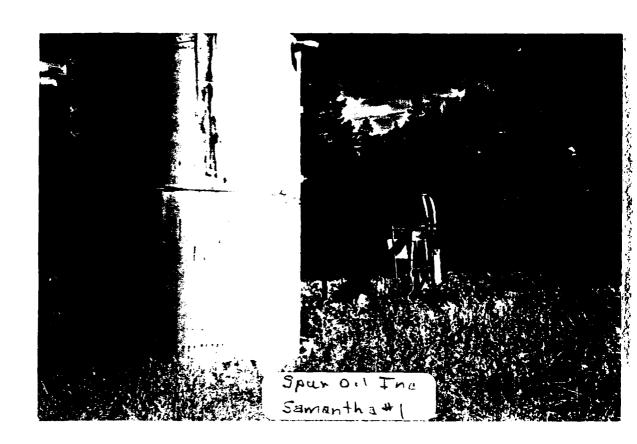
7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

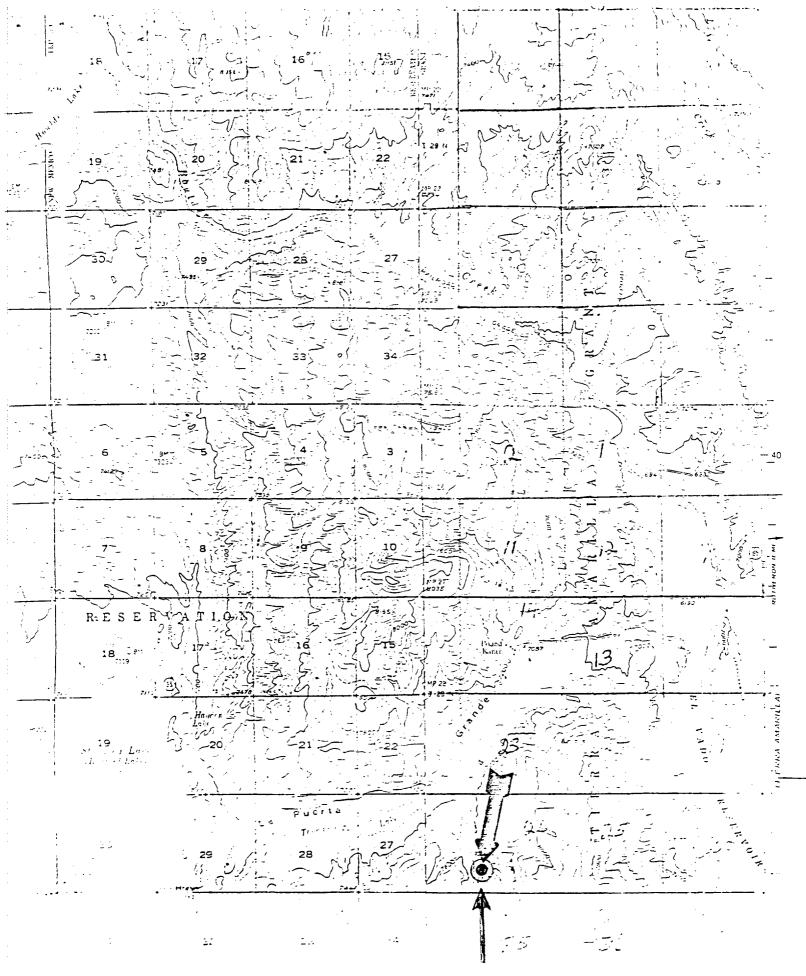
WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the Quinlan Ranch #2
  well should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing Spur Oil Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Quinlan Ranch #2 well within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.



OPERATOR	PROPERTY NAME		Well No.
Spur Oil Inc	1 Samantha	1	1
DATE LOCATION ULSTR)	FOOTAGE		
11-9-94 L-26-28N-1E		TBOF51 120	ZFWL
BAPT NO. 1 POOT.			y 1984
30-039-23442	WC Gallup	Ma	4 1984
Tops			
Gallup 813		1 1 1	l
Greenhorn 1678			
Dakota			
7 5/2 26 4 97/8 hole 85'			
11 10.5 V			
41/2 10.5 6/4 hole 1685			
256 cuft. comentaire.			
Openhale completion 1685-1730			
·			051
		=	25/8 21=
			9%601e
			64 cu.ft.
			Circ.
CASING RECORD:			
•			
`			
			į
BEFORE EXAMINER STOGNER		o	į
BEFORE EXAMINER OTOGRES			
OIL CONSERVATION DIVISION			1685'
COD EXHIBIT NO. 3			41/210.5
EAHBII NO.			64 hole
CASE NO		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	256 cuft.
	0.lt. to		cire,
	1730	,'	





Spur Oil Inc.
Samantha #1 L-26-28N-1E

Spur Oil Inc.
Samantha' #1, L-26-28N-01E
Rio Arriba County
Wildcat Gallup

#### PRESUMED DOWNHOLE CONDITIONS

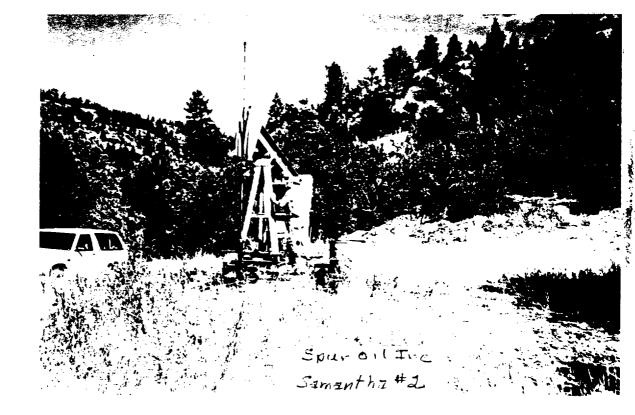
- 1. 9-7/8" hole to 85'.
- 2. 7-5/8" 26# csg. set @ 85'. Cmt. circulated to surface.
- 3.  $6\frac{1}{4}$ " hole to 1658'.
- 4.  $4\frac{1}{2}$ " 10.5# csg. set @ 1685'. Cmt. circulated to surface.
- 5. TD @ 1685'.

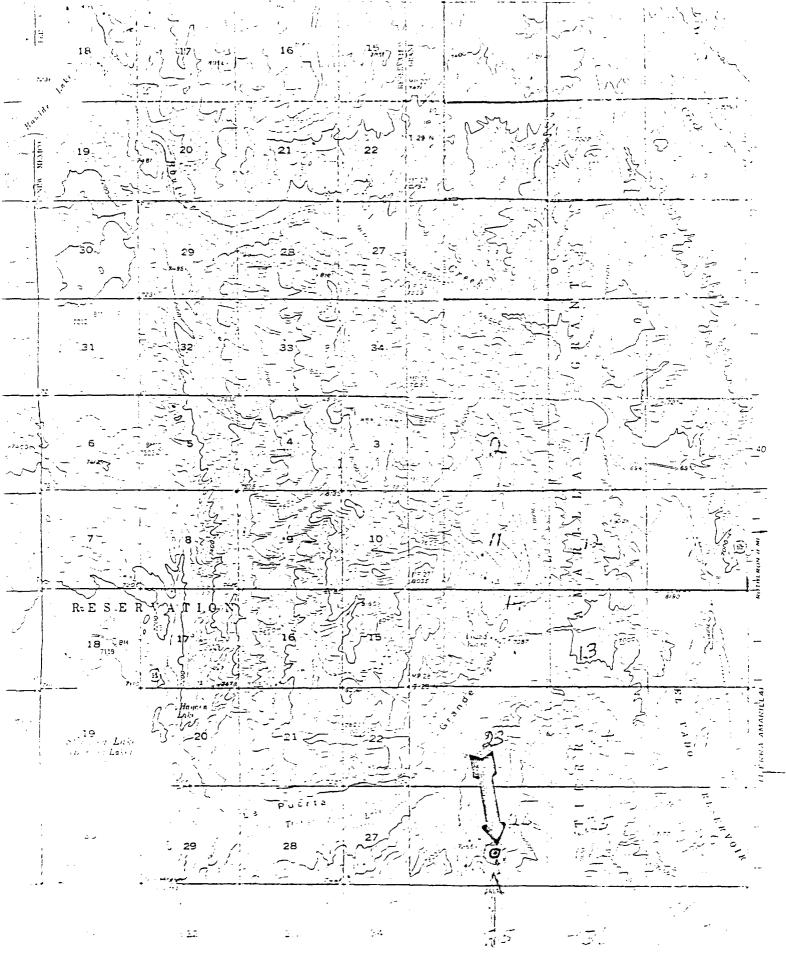
36 . F . E

- 1. Go in hole with tubing to 1685' and set a cement plug 1685' 1500' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1550', go to step 4. If not, fill to 1500'
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.

OPERATOR	PROPERTY NAME	Well No.
Span Oil Inc	Samantha	2
DATE LOCATION ULSTR)	FOOTAGE	
11-9-94 K-26-28N-1E		2290 FWL
API NO. PO	OOL	
30-039-23444	Undes, Dakota	Oct. 1984
Tops		
Gallup 750		1 1
Greenhorn 1704		
Dakota		
75/8 26" 9 % hole 75' 64	1 (1	-
41/2 10.5 61/4 hole 1780 26	- al	
	06 cu. 4t. circ.	
Perfs 1708-1748		
		75'
		75/826#
		978 hole
		64 cuft.
		eine.
CASING RECORD:		
CASING RECORD:		
,		
. ·		
		1708
		+174B
	1	1780'
		41/210,5
		614 Hole
		256 cnft.
		cire.

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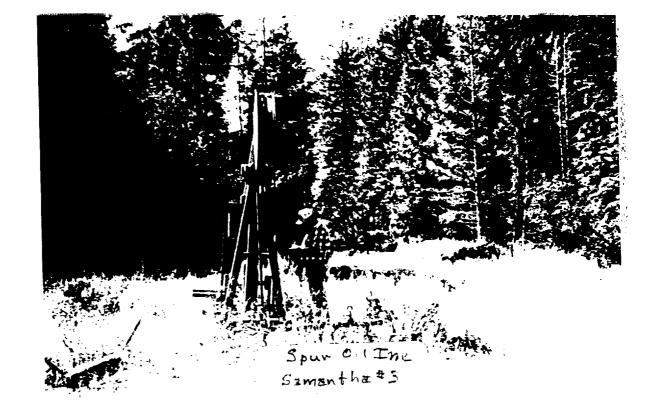
Spur Oil Inc. Samantha #2 K-26-28N-1E

Spur Oil Inc.
Samantha #2, K-26-28N-01E
Rio Arriba County
Undesignated Dakota

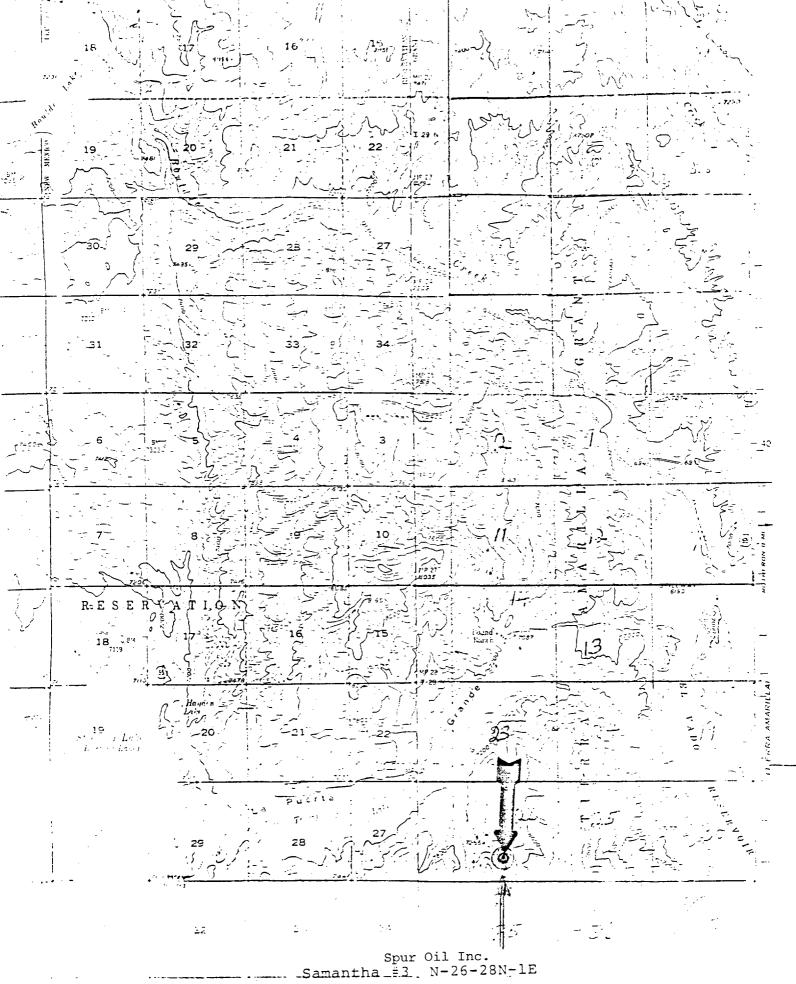
#### PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 75'
- 2. 7-5/8" 26# csg. set @ 75'. Cmt. circulated to surface.
- 3. 6½" hole to 1780'.
- 4.  $4\frac{1}{2}$ " 10.5# csg. set @ 1775. Cmt. circulated to surface.
- 5. PBTD @ 1775'.
- 6. TD @ 1780'.

- 1. Go in hole with tubing to 1775' and set a cement plug 1775' 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set a dry hole marker.
- 6. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.



OPERATOR	PROPERTY NAME	Well No.
y	!	3
DATE LOCATION ULSTR)	Samantha FOOTAGE	
11-9-94 N-26-28N-1E	1105 FSL 3	400 5144
API NO. POOL	TING FSL J	790 - 60 2
30-039-23446	Undes, Dakota	
Tops		
Gallup 984		1 1
Greenhorn 1599		
DaKota		
75/8 21 97/8 hale 78' 64 cm. ft	secret care	-
41/2" 10.5 6/4 hole 1777' 256 cuf	Secretary 200	
0.0 17.00 17.00	F. GEMENT CINC	
Perfs 1708-1748		
		78'
	, ,	4 75/8 - 64 Hole
		444 KO/2
,		CIFE.
·		
CASING RECORD:		
CASING RECORD.		
		1708
		1748
		1778 <del>4</del> . 4//z '05
	1	644 Hole
	Í	2562nft.
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Spur Oil Inc.
Samantha #3, N-26-28N-01E
Rio Arriba County
Undesignated Gallup

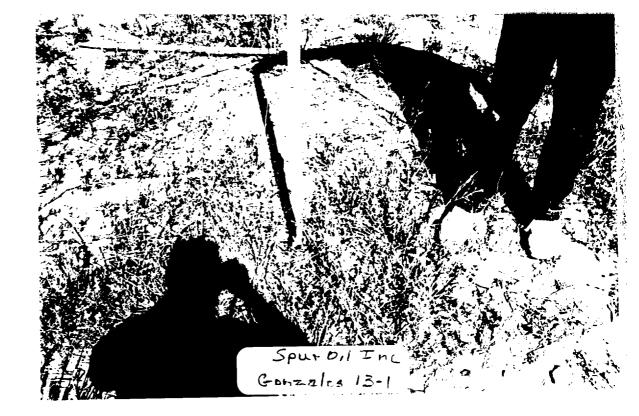
#### PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 78'.
- 2. 7-5/8" 26# csg. set @ 76'. Cmt. circulated to surface.
- 3.  $6\frac{1}{4}$  hole to 1778'.
- 4.  $4\frac{1}{2}$ " 10.5 # csg. set @ 1777'. Cmt. circulated to surface.
- 5. TD @ 1778'.

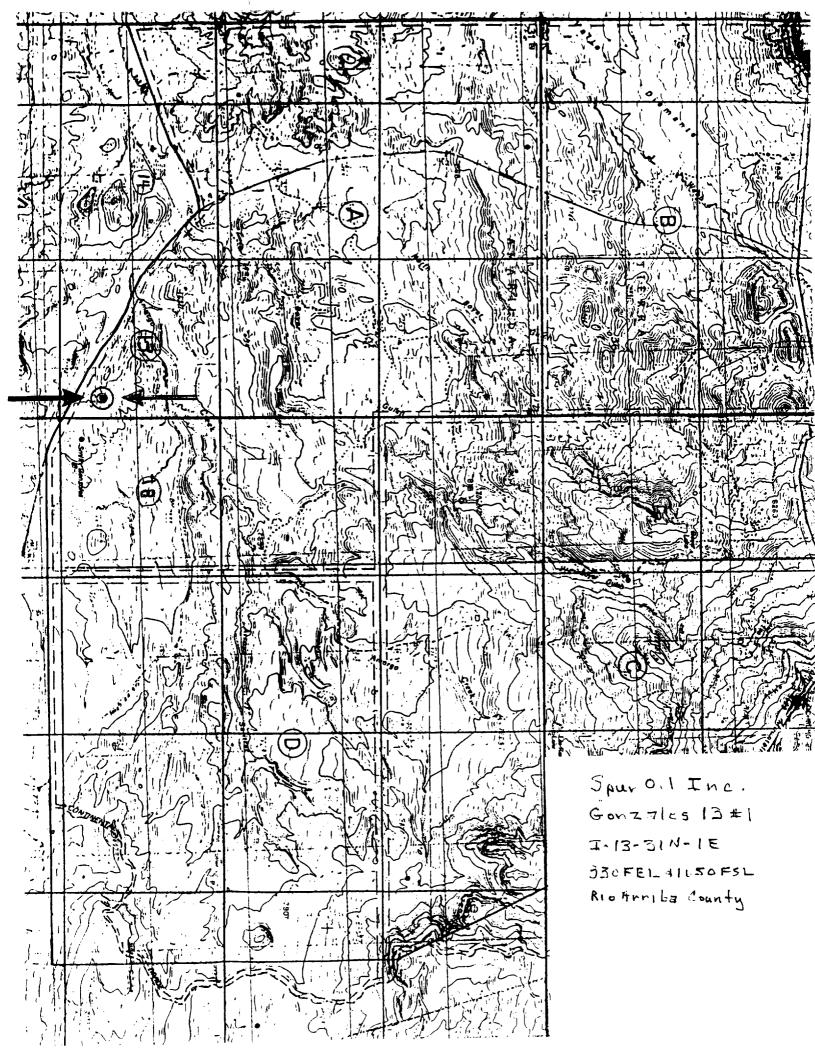
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- 1. Go in hole with tubing to 1777'. Set a cement plug 1777' to 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.



- Drill out and/or clean out hole to TD at 1445'.
- 2 Set a cement plug 1445'-1295'.
- Pull out of cement and reverse out tubing to make sure it is clear. WOC a minimum of 4 hours and tag plug. If top of cement is above 1345' go to step 4. If not, fill to 1295'.
- 4. Pull out of hole to casing shoe at 965 and set a cement plug 965'-765' inside casing.
- 5. Pull out of hole to 200' and set a cement plug 200'-100' inside casing.
- 6. Come out of hole and set top plug and dry hole marker with a minimum of 10 sacks of cement.
- 7. Fill pits, clean and level location.
  - All plugs to be with neat cement with or without an accelerator.





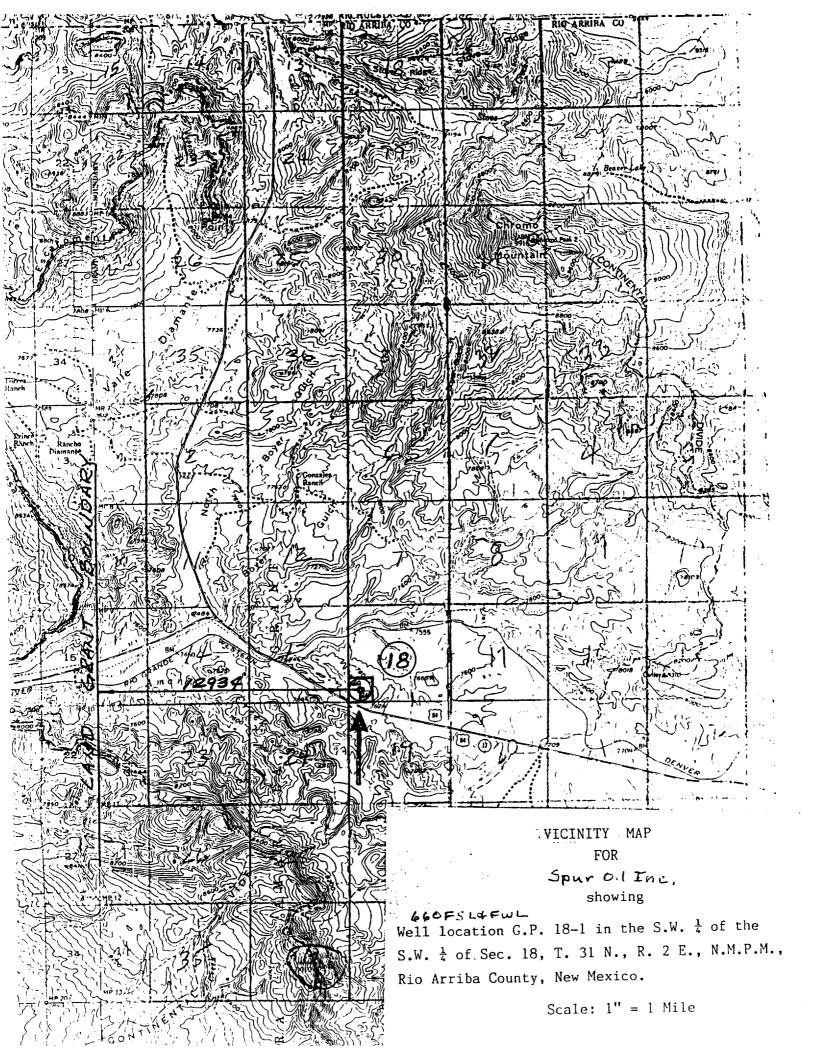
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					-31N-2E	#1	SIZE	-	7"	4½"	23	1/8
	\$37				Arriba		WEIGH	(T ]	7#	9.5	4.6#	
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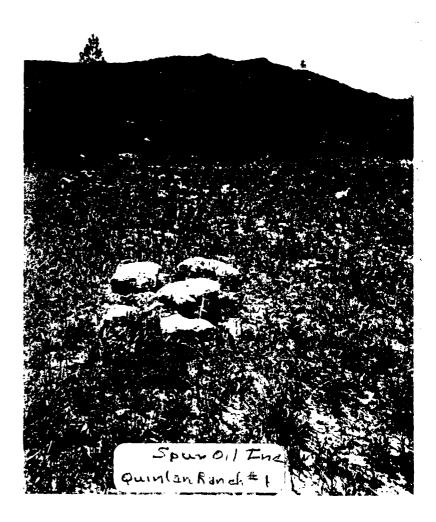
Spur Oil Inc.
Gonzales 18 #1 M-18-31N-2E

#### DIVISION APPROVED PLUGGING PROGRAM

- 1. Drill out and/or clean out hole to top of fish at 880'.
- 2. Set a cement plug inside casing 880'-450' to cover casing stub and perforations.
- 3. Come out of hole to 210' and set a cement plug from 210' to 100' inside casing.
- 4. Set a top plug and dry hole marker with a minimum of 10 sacks of cement.
- 5. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.





OPERATOR PROPERT			TY NAME	WELL NO.	
SPUR OIL INC. QU		QUINLA	N RANCH	1	
<b>DATE</b> 8-31-95	LOCATION ULSTR) H-23-32N-02E			FOOTAGE 2000 ' FNL & 100 ' FWI	
<b>API NO.</b> 30-039-2213	35	POOL		ELEVATION 8	705 FT.
Tops					
POINT LO	OKOUT 500 FT.				11
GALLUP	1380 1	FT.			
GREENHO	RN 2145 FT.		· :	8 %	
				513 ¢+	<b>L</b>
				Rive.	
			······································		T. O. C.
					- 740'
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·	<u> </u>	<del></del>			
		<u> </u>			
CASING RI	ECORD				
8 5/8 SURF CIRC.	ACE 513 FT. CEMEN	T 448 CU	. FT.		2340
5 1/2 38	65 FT. ??? CEMENT 10	019 CU FT	. TOC	=	Perfs
	740 FT.				<u> </u>
PBTD 2450	FT. ????				2450
	.•				POTE
					3698' 3830'
					3188
					3558
					3865
	Current Wellbo	ore			

Spur Oil Inc. Quinlan Ranch #1 H-23-32N-02E 2000' FNL & 100' FWL

# Downhole Equipment Unknown

## Division Approved Plugging Procedure

1. \* Go in hole and tag PBTD. If T.D. is 3865 ft. Spot the following plugs.

Plug 1 3690' - 3558' 15 sxs. Plug 2 3320' - 3188' 15 sxs.

Plug 3 2830' - 2698' 15 sxs.

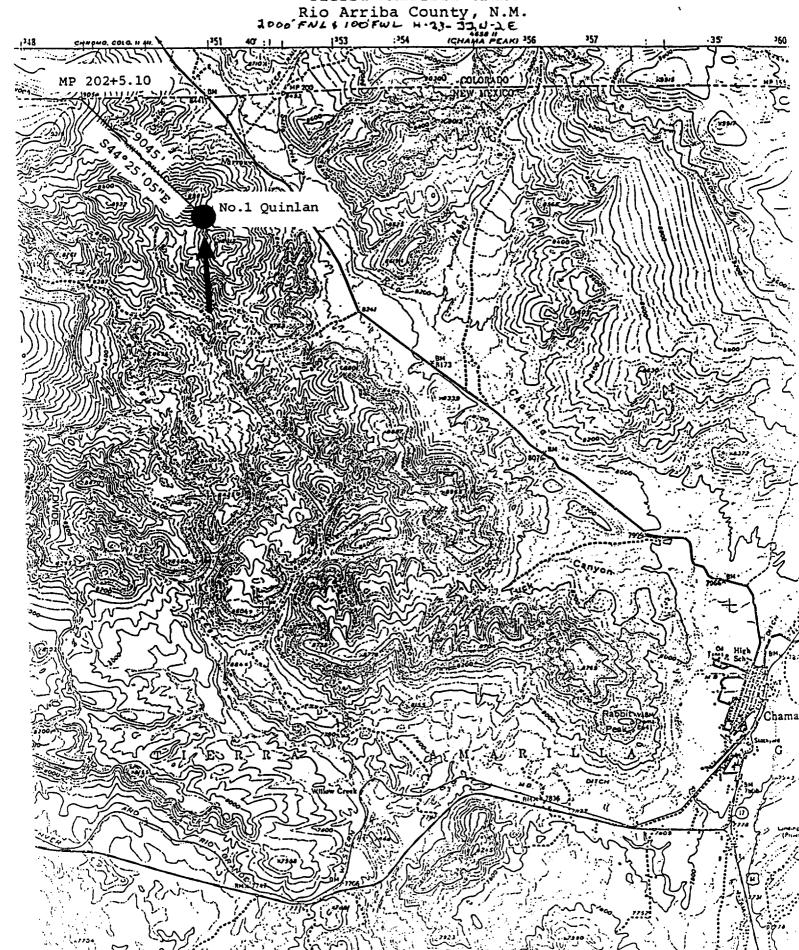
Plug 4 2650' - 2429' 25 sxs.

- 2. If PBTD is 2450' or above spot a plug at 2195' to 2095' WOC & tag cement. If cement is at 2095' or above go to step 3 if not fill csg. To 2095'.
- 3. Pull up to 1430' & spot a plug to 1330'.
- 4. GIH with wireline and perforate two holes at 550'.
- 5. Bullhead cement down 5 ½ csg. & circ. Cement to the surface.
- 6. Install dryhole marker & restore location.

<sup>\*</sup> Note PBTD has not been varified. If TD is found at 2450' use procedure outlined in steps 2-6. If TD is 3865' use steps 1-6.

Spur Oil Inc.

No.1 Quinlan Ranch Tierra Amarilla Grant





Spar 0.1 Inc. PHING 19-01 FING 19-314-03E

OPERATOR		•.	PKUPEKI	I NAIVIC	WELL NO.
SPUR OIL I	NC.		QUINLA	N RANCH	2
<b>DATE</b> 8-31-95	LOCATION ULSTR) N-19-31N-03E	`		FOOTAGE 450 FSL & 2200 FWI	L
<b>API NO.</b> 30-039-2450	<b>14</b>	ŀ	WILDCAT TION 7884	ENTRADA FT.	
Tops				1: 1	1 1
DAKOTA	358 FT.				
MORRISON	690 FT.	<del></del>	<del>,</del>		85/3
TODILTO	1354 FT.	<u></u>		_	<u> </u>
ENTRADA	1412 FT.	··			Cire.
		<u> </u>		_	
				_	375
			<del></del>		Perfs 38/
				-	452 Perfs 457
					1 43.7
				<u> </u>	?
CASING RI	ECORD				<u>PETC</u> 550?
	URFACE 42 FT. CEM	ENT CIR	C.	1	
5 1/2 17# 1	310 FT. CEMENT CIR	.C.	,		
T.D. 1461	FT.				
PBTD 550 I	FT. ????				
PERFS. 3	75' - 381', 452' - 457'	<b>&amp;</b> 1220' -	1232'		
				š	14.20
WELL MAY	Y BE PLUGGED BACK	TO 550' ?'	??????		Dani 2
					1235
			•		-1/-
					5/2 1310
					Circ.
	Current Wellbo	ore		\ \frac{1}{2}	ا مان <sup>4</sup> ا

Spur Oil Inc. Quinlan Ranch # 2 N-19-31N-03E 450' FSL & 2200' FWL

## Downhole Equipment Unknown

### Division Approved Plugging Procedure

- 1. Go in hole and tag PBTD. If T.D. is 1461 ft. Spot the following plugs.
- 2. Spot a cement plug\* from 1461'- 1170'. WOC & tag cement at 1170' or above.
- 3. Pump down the 5 ½ casing and try to establish circulation out the BH. If circulation is established go to step 4. If no circulation is established go to step 6.
- 4. Pull and lay down tubing to 507' and spot a cement plug from 507' to the surface.
- 5. Pull tubing and bullhead cement down the 5 ½ and circulate cement through BH.
- 6. If cement will not circulate WOC and tag cement.
- 7. If cement is below 8 5/8 shoe at 42' GIH with wireline and perforate 2 holes at 92'.
- 8. Bullhead cement down 5 ½ casing and circulate cement to the surface.
- 9. Install dryhole marker & restore location.

Note PBTD has not been verified. If TD is found at 550' use procedure outlined in steps 3-9. If TD is 1461' use steps 1-9.

\* Calcium Chloride may be used as a accelerator.

- •				⊢ <del>v</del> z	·	/ 4 100
1	ய	<b>-</b>		20 Highway 64 \$84	53	Post-It" brand fox transmitted memo 7671 (************************************
-	<b>Q</b> *	₩.	dohn Sargent Estate No.1	DEKA  Quintan 94-1  RP1 30-039-25285  Sec. 19-314-3£  2475 FSL-495 FWL  Sorf. At 244 12 711  O. COM. To 19 Water Well  O. COM. To 19 Water Well  Quintan 02-4  Abd. Location  Quintan 02-4  Abd. Location  Quintan 02-4  Abd. Location  Quintan 02-4  Abd. Location  Quintan 02-4  Abd. Location  Quintan 02-1  Quintan 444.	30	Doncen Prof.
1	la)	<b>12</b>	DEKA Garcia A-2	Sec. 24-314-2E  2200 FNL-500 FEL  Surf At 448 TD 968  Well Was Pluged  Great Amer  Stella  Stella  Stella  Stella	ş	
ł	Z	<b>±</b>		62rcis 4-: API 30-039-25129 Sec. 24-31N-2E Loc. ? C56 Set At 58 70 500 Caox. To Water Well 23 Highway 6ff f 8f		5paroil 140

### STATE OF NEW MEXICO

### . \$50,000.00 BLANKET PLUGGING BOND

LSC 659001 BOND NO

	(For Use of Surety Company)
File with Oil Conservation Division, P.O.Box 2088, Santa Fe 87501	•
KNOW ALL MEN BY THESE PRESENTS:	
That SPUR OIL, INC.	_, (An individual) (a partnership
, , , , , , , , , , , , , , , , , , , ,	h its principal office in the city of and authorized to do business in
the State of New Mexico), as PRINCIPAL, and OLD REPUBLIC INSURANCE COMPAN	Y and authorized to do business in
corporation organized and existing under the laws of the State of PENNSYLVANIA	and authorized
to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State and benefit of the Oil Conservation Division of New Mexico pursuant to Section 65-Annotated. 1953 Compilation, as amended, in the sum of Fifty Thousand Dollars (\$50,000.00) States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY successors and assigns, jointly and severally, firmly by these presents.	3-11, New Mexico Statutes lawful money of the United
The conditions of this obligation are such that:	
WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or cal helium gas leases with the State of New Mexico; and	rbon dioxide (CO2) gas leases, o
WHEREAS. The above principal has heretofore or may hereafter enter into oil and gas leases, or can helium gas leases on lands patented by the United States of America to private individuals, and on lar individuals; and	——————————————————————————————————————
WHEREAS. The above principal, individually, or in association with one or more other parties, has the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO <sub>2</sub> ) gas or helium gas, or degretate such well, or such wells started by others on land embraced in said State oil and gas leases, or car helium gas leases, and on land patented by the United States of America to private individuals, and on I individuals, the identification and location of said well being expressly waived by both principal and surety her	oes own or may acquire, own o bon dioxide (CO <sub>2</sub> ) gas leases, o and otherwise owned by private
NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to other strata;	ne Oil Conservation Division
THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete coobligations, the same shall remain in full force and effect.	ompliance with any and all of said
PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of	New Mexico of written notice of

cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to properly or wells theretofore acquired, drilled or started.

> BEFORE EXAMINER STOGNER CASE NO.

SPUR OIL, INC.	OLD REPUBLIC INSURANCE COMPANY
3109 N. HASKEĽBINGIPAL DALLAS, TEXAS 75204	1221 RIVER <sup>SHENDY</sup> DALLAS, TEXAS 75247
Address	Address Pollins
Signature Signature	Attorney-in Fact
Title	
(Note: Principal, if corporation, affix corporate seal here.)	(Note: Corporate surety affix corporate seal here.)
ACKNOWLEDGEMENT FORM	M FOR NATURAL PERSONS
STATE OF	55.
On thisday ofday ofdescribed in and who executed the foregoing instrument and acknowled	, 19, before me personally appeared, to me known to be the person (persons) ged that he (they) executed the same as his (their) free act and deed.
IN WITNESS WHEREOF, I have hereunto set my hand and sea	al on the day and year in this certificate first above written.
My Commission expires	Notary Public
ACKNOWLEDGEMENT FO	RM FOR CORPORATION
STATE OF TEXTS	<b>5S.</b>
On this 9TH day of JUNE FRED B. SHELTON, JR.  duly sworn, did say that he is UCE FRESIDENT	to me personally known who, being by me
behalf of said corporation by authority of its board of directors deed of said corporation.	and that the foregoing instrument was signed and sealed on
IN WITNESS WHEREOF, I have hereunto set my hand and sea	al on the day and year in this certailicate lires above written.
My Commission expires 3/31/89 MALLERY IN. M	Notary Public
ACKNOWLEDGEMENT FORM	FOR CORPORATE SURETY
STATE OF TEXAS ) COUNTY OF DALLAS )	<b>\$5.</b>
On this 9TH me appeared LISA ROLLINS	day of JUNE
being by me duly sworn, did say that he is ATTORNEY-IN-HOLD REPUBLIC INSURANCE COMPANY	FACT  to me personally known, who, ofof
behalf of said corporation by authority of its board of directors deed of said corporation.	s, and ackno d said instrument to be the free act and
IN WITNESS WHEREOF, I have hereunto set my hand and sea	on the day at 1 this certificate first above written.
1-20-92 ANNIE TUTT	Notary Public
My Commission expires (Note: Corporate surety attach power of attorney.)	i
	APPROVED BY:
	OIL CONSERVATION DIVISION OF NEW MEXICO

Date

### OLD REPUBLIC INSURANCE COMPANY

POWER OF ATTORNEY

Notary Public

My commission expires:

02/05/89

KNOW ALL MEN BY THESE PRESENTS: That OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania stock insurance corporation, does make, constitute and appoint:

ANITA HOLLOWAY, ANNIÈ TUTT, LISA ROLLINS, TENA B. WILSON, NITA STANBERRY, LAURA STEVENS, DONNA BERRY, EACH OF DALLAS, TX

its true and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and affix the seal of the company thereto (if a seal is required), bonds, undertakings, recognizances or other written obligations in the nature thereof, as

ALL WRITTEN INSTRUMENTS IN AN AMOUNT NOT TO PACEED AN AGGREGATE OF TWO HUNDRED FIFTY THOUSAND (5250.000)------FOR ANY SINGLE DELIGATION. REGARDLESS OF THE NEW LER OF INSTRUMENTS ISSUED FOR THE DRLIGATION.

and to bind OLD REPUBLIC INSURANCE COMPANY thereby, and all of the acts of said Attorneys-in-Fact, pursuant to these presents, are ratified and confirmed. This appointment is made under and by authority of the board of directors at a special meeting held on May 29, 1986. This Power of Attorney is signed and sealed by facsimile under and by the authority of the following resolutions adopted by the board of directors of the OLD REPUBLIC INSURANCE COMPANY on May 29, 1986.

RESOLVED FURTHER, that the chairman, president or any vice-president of the Company's surety division, in conjunction with the secretary or any assistant secretary of the Company, be and hereby are authorized and directed to execute and deliver, to such persons as such officers of the Company may deem appropriate, Powers of Attorney in the form presented to and attached to the minutes of this meeting, authorizing such persons to execute and deliver and affix the seal of the Company to bonds, undertakings, recognizances, and suretyship obligations of all kinds, other than bail bonds, bank depository bonds, mortgage deficiency bonds, mortgage guaranty bonds, guarantees of installment paper and note guaranty bonds. The said officers may revoke any Power of Attorney previously granted to any such person. The authority of any Power of Attorney granted by any such officer of the Company as aforesaid shall not exceed five million dollars (\$5,000,000.00), except (a) bonds required to be filed as open penalty bonds, and (b) bonds filed with any court or governmental authority requiring an unlimited penalty in bonds filed in that court.

RESOLVED FURTHER, that any bond, undertaking, recognizance, or suretyship obligation shall be valid and binding upon the Company (i) when signed by the chairman, president or any vice president of the Company's surety division and attested and sealed (if a seal be required) by any secretary or assistant secretary, or

(ii) when signed by a duly authorized attorney-in-fact and sealed with the seal of the Company (if a seal be required).

RESOLVED FURTHER, that the signature of any officer designated above, and the seal of the Company, may be affixed by facsimile to any Power of Attorney or certification thereof authorizing the execution and delivery of any bond, undertaking, recognizance, or other suretyship obligation of the Company, and such signature and seal when so used shall have the same force and effect as though manually affixed. IN WITNESS WHEREOF, OLD REPUBLIC INSURANCE COMPANY has caused these presents to be signed by its proper officer, and its

2ND day of \_ DECENBER corporate seal to be affixed this OLD REPUBLIC INSURANCE COMPANY Asst. Secretary STATE OF WISCONSIN, COUNTY OF WAUKESHA DONALD L. BOWEN , personally came before me, \_ , 19<u>ੜ੍ਹੋ</u> DECEMBER and PATRICIA A. MORTAG to me known to be the individuals and officers of the OLD REPUBLIC INSURANCE COMPANY who executed the above instrument, and they each acknowledged the execution of the same, and being by me duly sworn, did severally depose and say; that they are the said officers of the corporation aforesaid, and that the seal affixed to the above instrument is the seal of the corporation, and that said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority of the board of directors of said organization:

CERTIFICATE

I, the undersigned, assistant secretary of the OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania corporation, CERTIFY that the foregoing and attached power of attorney remains in full force and has not been revoked; and furthermore, that the Resolutions of the board of directors set forth in the Power of Attorney, are now in force.

88 JUNE Signed and sealed at the City of Brookfield this \_ 289-0030 Assistant Secretary



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 24, 1988

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Spur Oil, Inc. 3109 N. Haskell #3 Dallas, Texas 75204

Re: \$50,000 Blanket Plugging Bond

Spur Oil, Inc., Principal

Old Republic Insurance Co., Surety

Bond No. LSC 659001

### Gentlemen:

The Oil Conservation Division hereby approves the abovereferenced blanket plugging bond effective this date.

Sincerely,

WILLIAM J. LÉMAY,

Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

> Old Republic Insurance Co. 1221 River Bend

Dallas, Texas 75247



GCMSER. IN DIVISION

P.O. Box 1635, Milwaukee, WI 53201 Phone: (414) 797-2640 / Fax: (414) 797-9495

JIN / AM 8 52

May 24, 1995

Mr. Johnny Robinson
Deputy Oil & Gas Inspector
New Mexico Energy, Minerals
and Natural Resources Department
1000 Rio Brazos Road
Aztec, NM 87410

Re:

Claim No.:

21346

Bond No.:

LSC 659001

Principal:

Spur Oil, Inc.

Company: Ref:

Old Republic Insurance Company Samantha #1, L-26-28N-01E, API #30-039-23442

Samantha #2, K-26-28N-01E, API #30-039-23444

Samantha #3, N-26-28N-01E, API #30-039-23446

Gonzales 13, #1, I-13-31N-01E, API #30-039-24081

Gonzales 18, #1, M-18-31N-02E, API #30-039-23805 Quinlan Ranch #1, H-23-32N-02E, API #30-039-22135 Quinlan Ranch #2, N-19-31N-03E, API #30-039-24504

### Dear Mr. Robinson:

On March 24, 1995 I spoke with the President of Spur Oil, Inc., Fred Shelton, Jr. He said that all of the above-captioned wells, except the Quinlan and Gonzales wells have been taken over by Joe Neal and Associates. It is my understanding that Joe Neal and Associates has filed bonds to replace or supersede ours. It is also our understanding from speaking with Mr. Shelton that the State of New Mexico has agreed to Joe Neal's taking over the wells.

Mr. Shelton told me that the Quinlan and Gonzales wells are being taken over by the ranchers who own the land on which the wells are located. These ranchers want to use the wells for water, which apparently exists at another level. Apparently the State of New Mexico has agreed to this arrangement also. We

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US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

PS Form <b>3800</b> , April 1995										
Postmark or Date	TOTAL Postage & Fees	Return Receipt Showing to Whom, Date, & Addressee's Address	Return Receipt Showing to Whom & Date Delivered	Restricted Delivery Fee	Special Delivery Fee	Certified Fee		Post Office, State, & ZIP Code DALLAS, TX 752	Street & Number	SPUR OIL INC.
	49			:			€9	75204		

Fold at line over top of envelope to the right of the return address

PS Form **3800**, April 1995

Postmark or Date

Whom & Date Delivered

Heturn Receipt Showing to

Whom & Date Delivered

Return Receipt Showing to Whom,

Date, & Addressee's Address

TOTAL Postage & Fees

49

Restricted Delivery Fee

Special Delivery Fee Certified Fee

₩

Short absorbed 635 SOLD REPUBLIC INSURANCE CO Postage Post Office, State, & ZIP Code 53201

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

US Postal Service
Receipt for Certified Mail

Fold at line over top of envelope to the right of the return address

### NEW MEXICO OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NM 87505

March 15, 1996

# Certified Mail Return Receipt Requested

Spur Oil, Inc. 3107 N. Haskell Dallas, TX 75204

Fred Shelton, Jr. 3501 Gillon Dallas, TX 75205

Fred Shelton, III P.O. Box 6666 Buffalo Gap, TX 79508

Old Republic Insurance Company P.O. Box 1635 Milwaukee, WI 53201 BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 5

CASE NO. 1503

RE: OCD Case No. 11508

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why seven wells in Rio Arriba County, NM should not be plugged and abandoned

### Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned..

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

ery truly pours,

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION Enclosures

cc: Johnny Robinson, OCD Aztec