STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-101 Revised 10-1-78 P. O. BOX 2088 DISTRIBUTION 5A. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 SANTA FE BTATE PER XX FILE 30-031-20845 .5, State Oil & Gas Lease No. U.S.G.S. OD-NM 6891 AF LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name DEEPEN [DRILL X PLUG BACK b. Type of Well 8. Farm or Lease Name Santa Fe Energy MULTIPLE 2. Name of Operator 9. Well No. Woosley Oil Company 3. Address of Operator 10. Field and Pool, or Wildcat Post Office Box 1227, Cortez, Colorado 81321 Star Mesa Verde 4. Location of Well 330 North 12. County McKinley 19. Proposed Depth 20. Rotary or C.T. 2300 Mesa Verde Rotary 21B. Drilling Contractor 22, Approx. Date Work will start 6857.50 GL Blanket Diamond W. Drilling Co. Soon as approved PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 23# Surface 60**'** 15 sks. 4-1/2" 6-1/4" 9.5# 22501 200 sks. Surface BEFORE SER CATANACH Plan to drill a 9" hole and set 60 ft. of 7" surface casing and cement to surface. Tes surface pipe by pressuring with mud pump. Drill a 6-1/4" hole to test the New Druggen formation. Plan to log, run 4-1/2" casing, cement to surface if necessary and feasible. Estimated top of Point Lookout SS - 2203 Estimated top of Mancos Shale SS - 2298 4 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROJUCT CONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information shove is true and complete to the best of my knowledge and belief. 6/7/83 Title

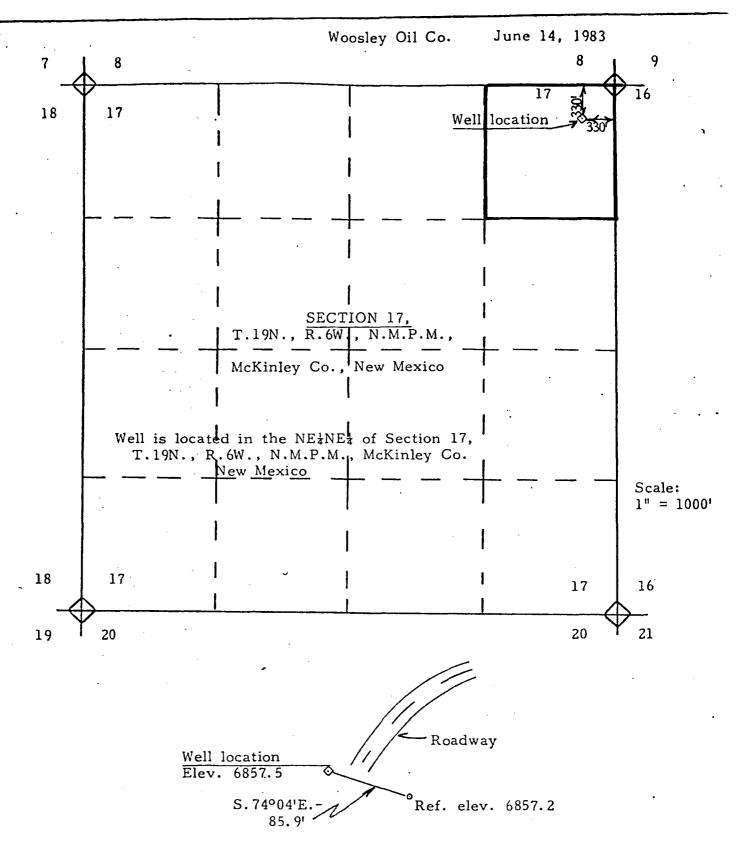
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+107 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section. Well 110. ·· tales Santa Fe Energy James P. Woosley it Letter Section Township County Hange 19N. 6W. McKinley 17 rual Fastage Location of Well: 3301 330 feet from the north east line and line feet from the und Level Elev. Producing Formation Star Mesa Verde Desicated Acreage: Lower Menefee 6857.5 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (lise reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Well I hereby certify that the information con-D В tained herein is true and complete to the best of my knowledge and belief. Operator Position Woosley Oil Co Company Η June 14, 1983 Date I hereby certify that the well location shown on this plat was platted from field L K notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. May 7, 1982 M N O P Registered Professional Engineer and or Lond Surveyor Colo. 6728 Utah 4346 Conditions No.

1320

1660



Scale: 1'' = 100'

This plat was prepared from notes of a field survey made in May, 1982.

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NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (AND OFFICE OPERATOR TO OPERATOR OPERATOR OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (AND OFFICE OPERATOR TO OPERATOR O	DISTRIBUTION			
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John Del			COLUMN DIV.	
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SUPERVISOR CLOTTERT & 3

APROVED OPIGINAL Signed by FRANK