Woosley State # 3 A-16-19N-6W

		4-10-17N	~6W			
NO. OF COPIES RECEIVED	6				30 0	31-20562
DISTRIBUTION	NE.	W MEXICO OIL CO	NSERVATION COMMIS	SION	Form C-101	
SANTA FE	<u>/ </u>				Revised 1-1-6	5
FILE						Type of Lease
U.S.G.S.	}				STATE	<u> </u>
LAND OFFICE						& Gas Lease No.
OPERATOR /					L - 51	115
	<u> </u>		·			
APPLICATIO	ON FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG BACK	<u> </u>		
1a. Type of Work					7. Unit Agree	ement Name
_ DRILL X		DEEPEN	PI	UG BACK		
b. Type of Well	_	525.211			8. Farm or L	ease Name
OIL GAS WELL WELL	OTHER		SINGLE ZONE	MULTIPLE ZONE	State	•
2. Name of Operator					9. Well No.	
WTR Oil Company					3	
3. Address of Operator						d Pool, or Wildcat
P.O. Box H	Cortes, Color	ado 81321			W.	C. Mesaverde
4. Location of Well	ER A	OCATED 330	FEET FROM THE	rth LINE		
		_				
AND 990 FEET FROM	A THE REST	INE OF SEC. 16	TWP. 198 RGE.	6W NMPM		
					12. County	
					McKinle	3
		HHHH			mm	
		<i>HHHHH</i>	19. Proposed Depth	19A. Formatio	on	20, Rotary or C.T.
			2350	Mosa V	erde	Rotary
21. Elevations (Show whether DF	· · · · · · · · · · · · · · · · · · ·	nd & Status Plug. Bon			22. Approx	. Date Work will start
6814 G1	St	ate Wide	Diamond W Di	rilling	soon as	s approved
23.		PROPOSED CASING	AND CEMENT PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEF	TH SACKS O	F CEMENT	EST. TOP
9н	7"	22	301	C COM COL	tto-sust	
6 1 H	41	9.5"	23,50	BEFORE EX	MAKPR C	VSOON AS HARTISCO
¥	-			011 00110-		THE PARTY OF THE P
				OIL CONSE	RVATION d	IVISION
and test pip the Mesa Ver	e. Drill a 6th de SS. Run 42 hd test the Men	h hole with me casing came afee SS. d surface Cliff 578 use 1775	702 00 300 002 00 300 002 00 300	of ft. of s	Huma Neg	15
Plan to use N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information	ROPOSED PROGRAM: I	F PROPOSAL IS TO DEEF		ATA ON PRESENT PR		AND PROPOSED NEW PRODU
	j n					
Signed 10012	wasley	TitleCoc	perator	**************************************	Date	- 5 - 79
Signed WML2 //	rance Used	Title Co- (perator	·	Date3	- 5 - 79
	State Use			175	Date3	- 5 - 79
	State Used		perator 2 GAS MSPECTOR D	957. <i>#</i> 3	Date 3	<u>- 5 - 79</u>

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section

		All distances must be from		the Section.	· · · · · · · · · · · · · · · · · · ·					
	OIL CORPORA	TION Company	State (L-511		Well No.					
Unit Letter A	Section 16	Township 19 NORTH	Range 6 WEST	McK INLEY						
Actual Footage Loc		RTH line and	990 fee	t from the	line					
Ground Level Elev.	Producing Form	nation Po	· · · · · · · · · · · · · · · · · · · 		Dedicated Acreage:					
	e acreage dedicat	ed to the subject well	· · · · · · · · · · · · · · · · · · · 	r hachure marks on th	Acres					
	an one lease is ad royalty).	dedicated to the well, o	outline each and ide	ntify the ownership t	nereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes	No If an	swer is "yes;" type of c	onsolidation							
		owners and tract descrip	tions which have ac	tually been consolid	ated. (Use reverse side of					
No allowat	_			-	munitization, unitization, approved by the Commis-					
37011.			8		CERTIFICATION					
	'		<u></u>	90' I hereby	certify that the information con-					
	. I				rein is true and complete to the y knowledge and belief.					
	1			Same	Wytoosley					
			_	<u> </u>	P. Woosley					
	!		1	Position CO-oper	ator					
			1	Company WTR Oil	Company					
	1	Sec. 16	1	# 3	- 5 - 1979					
		566. 15								
			1	shown on	certify that the well location this plat was plotted from field					
			1	under my	actual surveys made by me or supervision, and that the same					
	l l		i		and belief.					
				<u>16/M</u>	ovember 12978					
	 		1	Date Survey	He Carlot lan					
	1				Professional Engineer					
				5980\	a O SUSTOCKING					
				Certificate						

,						/	
4 . OF . OHLIS RE. STV	,		·		a title i satta		
ols relation .			4 Chr. & 2 LCh	. 6.1	in significantly Of Construction	.3	
FILE.		(1) (1) (4) (1) (1) (1) (1)	REPATION TOMALS (C	(†)	of the track two	*1	
The state of the s	· · · · · · · · · · · · · · · · · · ·			1	Line an Type	36 Derive	,
LAND DOFICE		***.		:	18 m (X)		
OPERATOR 2	<u> </u>			į ·	1993 1 3 32 L-5115	a many case, takes	
DO NOT USE THE CHARL	MOSA MOLICES MA	D REPORTS ON	WELLS			Millill	<i>III.</i>
		e vidilijas ir is bu di	Section 1997 - Albert 1993 (1997) Section 1997				7]]]]
Wester (X)	29 = 7 - 4 -						
A CONTRACTOR OF THE STATE OF TH		V					
WTR Oil Co.					State		
P.O. Drawer LL	Cortez, CO 8	1321			3		
4. Leastpar of Well A	330	North	000	i i	the distribution		
UNIT LETTERA	in and a second seco	War Wolfi	196 (0)		w c Mesa	verde	777
FHE East	.cs:ma16	. 3. 4	6W	to be seen a final and the seen and the seen as the se			
anamananananananananananananananananana		ets in the work Arthur	DT, RT , GR , $etc.$		S. Sunty	Hill	HH
	68			,	icKinley		
Tiε. Che	ck Appropriate Box	x To Indicate 2	Vacure of Notice, Re		Data		
NOTICE	OF INTESTION TO:		SU	BSEQUELT F	EPORT OF:	. :	
PERFORM REMEDIAL WORK	* · •	. AN 190,500 E	REMEDIAL MARK	(-1	A L * 531	ING CASING	-
TEMPORARILY ABANDON		r,	COMMENSE DRICKING CHK	, X	ಲ್ಲು⊈ A	NO ABANDONMEN	·- [
PULL OR AUTER CASING	٠ , .	mis transition [1]	REMEDIAL WORK COMMENCE DRICKING CANS CAUSE TOST AND CESSINE OTHER	sea .X.			
OTHER	er e	,	0.41.4	# . March			المنسدة ممد
17. Describe Proposed a Lomplet work) SEE RULE 1103. Spudded a 9" hole cemented to surfa	on 3-29-79, se ce and tested s	t 32' of 7" urface pipe	casing with floa by pressuring to	at shoe and a 800 PSI w	l one cent with pump,	ralizer, Drilled	đ
cement plug with logged on 4/12/79	ዕ፯" bit and con	tinued a 6%"	hole to T. D. o	of 2220'.	Reached T	. D. and	
10,500 011 1/ 12/12	•			•			
		•					
				*	and the same of th	100	
				.,~	A CONTRACTOR OF THE PARTY OF TH	Property of the Parket	
				A A	A Comment	, ** <u>*</u>	
					130 m (16)	3 🔰 :	
						24	
				/		3 /	
						J.	
					A Property of the Assessment o		
19. I hereby certify that the inform	ation above is true and a	oraș Cerre ru Proc Ne 4*	of my knowledge on ybelter	managa companya a m	., ., .,		
	61 n						
· Hance James J	/toosley	Co	-Operator		May '	9,,1979	
	, A. 3. Escar	lok			e	· · · · · · · · · · · · · · · · · · ·	
erigical a 4744			المعرود والمعادي		· ·		7/3

ILLEGIBLE

HO. OF COPIES RECEIVED	_ڪ_			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	7	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE	171	7		
U.S.G.S.	 `- -	7		5a. Indicate Type of Lease
LAND OFFICE	 - -	-		State X Fee
OPERATOR	3	-		5. State Oil & Gas Lease No.
	191	_		L-5115
	SLINE	ADV MOTICES AND BERORTS OF	IWELLS	mmmillinin.
	AM FOR P	PRY NOTICES AND REPORTS ON REPORTS OF PLUGATION FOR PERMIT - " (FORM E-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL GAS WELL WELL		OTHER.		7, Unit Agreement Name
2. Name of Operator	· ·			8. Farm or Lease Name
W T R Oil Com	nanv			State
3. Address of Operator	<u> </u>			9. Well No.
P O Drawer I	I Co	rtez, Colorado 81321		3
4. Location of Well	<u>, , , , , , , , , , , , , , , , , , , </u>	.tez, cororado ordzi		10. Field and Pool, or Wildcat
Δ		330 FEET FROM THE North	990	Star Mesa Verde
UNIT LETTER A		FEET FROM THE NOT LIT	LINE AND 990 FEET	
THE East	.INE, SEC	TION 16 TOWNSHIP 19N	RANGEN	MPM.
mmmmm			0.0 0.0	
		15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
İmmini	77777.	711111 0014 GE		McKinley ()
10.	Check	Appropriate Box To Indicate.	Nature of Notice, Report or	Other Data
NOTI	CEOF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
	_	<u> </u>		
PERFORM REMEDIAL WORK	_]	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON]	·	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
		· ~	OTHER Testing Upper	r Sands X
OTHER		L	1	
17 Describe Proposed or Co	mpleted	Operations (Clearly state all pertinent de	tails and give pertinent dates inch	uding estimated date of starting any proposed
work) SEE RULE 1103.	mpieted	-	taris, and give periment dotes, men	same estimated date of starting any proposed
Nov. 26, 1979	Perf	orated 1394'-1402' & 1427	'-1433'. Swabbed and	tested 7 bbls/d of
36° oil and no	a wate	, a.r.		
Dec. 3, 1979	perfo	cated 1454'-1460'; 1476'-	1484' & 1513'-1517' w:	ith 3 holes/ft., tested
20 bbls of oi	l and	110 bble water Satebrid	an plug 8 1/501, Dec	7, 1979, set RTTS packard
and sand jelle	ed wat	ter fractured through 2 3	/8" tubing with 13,390	O gal., the two zones
		7-1433). Used 148.00 lbs		
oil per day a	nd 2 I	obls water. Total tubing	1394. Tubing perforat:	ions @ 1358. Pumping
with a D-30 O	il we	ll pumping unit. Gas is	тстм	
		.1 pamping unit. Ods 15	10111.	
			المراز فيهي محمور	
			/ 75.	
			1 4437	**
			1.7	
			(01/2 - 10)	
	,		(0)(2)	
18. I hereby certify that the	Informati	ion above is true and complete to the best	of my knowledge and belief.	
18. I hereby certify that the	Informat	on above is true and complete to the best	of my knowledge and belief.	
18. I hereby certify that the	Informati		of my knowledge and belief. Co-Operator	DATE 1-7-1980
18. I hereby certify that the	Informati		· Control of the cont	DATE 1-7-1980
18. I hereby certify that the	10	Ca. C. TITLE	· Control of the cont	DATE 1-7-1980

1

CONDITIONS OF APPROVAL, IF ANY

NO. OF COPIES MICEIVIO	4										m C-105 vined lists
DISTRIBUTION										Sa. Ind	icate Type of Leans
SANTA FE						SERVATIO					to K
FILE		WELL	COMPLI	ETION O	R RECO	MPLETIO	n re	EPORT A	ND LOG		e Oll & Gan Leane No.
U.S.G.S.	2	i									-5115
LAND OFFICE	1									P.	
PERATOR	77										
1. TYPE OF WELL										7, Unit	Agreement Name
	01	(X	GA\$ W£LL		24.	OTHER					
IL TYPE OF COMPLET		لسنا ۱۱۰	WELL		P#1 ()	011164				B. Furi	m or Lease Name
MEM X WOHR			PLUG BACK	0:	FF.	OTHER				s	tate
Nume of Operator		ENL	BACK	<u> </u>	3VM. L	OTHER				9. Well	
ti m p O.	1 0						•				ว
W I K UI Address of Operator	1 Company							<u> </u>		10 116	eld and Pool, or Wildcat
-	• • •			0.3.0				•			•
	wer LL, (ortez	Colo.	8132	<u> </u>					Star	Mesa Verde
Location of Well											
HT LETTERA	LOCATED	130	FEET F	ROM THE	North	LINE AND	99	90	FEET FROM	////	
							////	[X]]]]		Ta. Go	unty ///////
E East LINE OF SE	cc. 16	TWP. 19	N A	ε. 6W	NMPM			//////		McKin	ley (
			17, Date	Compl. (R	eady to P		Elevat	ions (DF, I	RKB, RT, G	K, etc.)	19, Elev. Cashinghead
3 - 29 - 79	4 - 12	- 79	7	- 28 -	- 79	ļ	681	14 GL			6815
1. Total Depth	21. PI	ug Back	T.D.	22.	If Multiple	e Compl., Ho	w	23. Interva	ls , Hotar	y Tools	, Cable Tools
2220'	l l	170			Many	one		Drilled	no:	2220	
. Producing Interval(s)			Ton Botto	n Nume					-> ; °		25. Was Directional Survey
it i round that ditay	, 0. 111.0 00.11.	011011 —	rop, mono	n, Hume							Made Made
2122 -	2146 Lowe	- Mor	o foo								V
· · · · · · · · · · · · · · · · · · ·		i riei		·					·		Yes
. Type Electric and Ot	her Logs Run										27. Was Well Cored
Density, Ind	uction El	ectri	.c, M u	d Log,	Cemen	t Bond					No
	-		CA	SING REC	ORD (Rep	ort all string	s set i	n well)			
CASING SIZE	WEIGHT LE	./FT.	DEPT	HSET	HOL	E SIZE		CEMEN	TING REC	ORD	AMOUNT PULLED
7''	231/	!	32	1		9''		10SK	S		None
43"	9.	5#	221	41		6½"		260SK			None
	1	. 				× •					Hone
	,				İ				·		
· · · · · · · · · · · · · · · · · · ·		INFR	RECORD		·			30,	<u>-</u>	LIBING	RECORD
617.5	TOP			Teacker	ENE NT			•			
SIZE	106		ОТТОМ	SACKS	EMENT	SCREEN		SIZE		PTH SE	T PACKER SET
		 		 	<u>_</u>			2 3/8	2	130	
				<u> </u>	1	· · · · · · · · · · · · · · · · · · ·					
i, Perforation Record (1	nterval, size a	nd numbe	er)		•	32.	ACID	, SHOT, FE	RACTURE,	CEMEN	T SQUEEZE, ETC.
						DEPTH	INTE	RVAL	AMO	INT AN	D KIND MATERIAL USED
2132	- 2146 3	holes	/ ft.			2132	- 2	2146'	12,50	0 lb.	20-40 sand
									12,50		
											.jelled water
						<u></u>			10,00	<u> </u>	. jerred water
1					PPOD	LIC TION					
i.	l Proc	iuction 4	Method (FL)	wine. 205		UCTION inc - Size as	ud tyn	tuano)		Wall	Status (Prod. or Shut-in)
ne First Production	1				lift, pump	ing = Size ar	id type	· pump)		Well	Status (Prod. or Shut-in)
9 - 14 - 19	79	D-4	0 Lufk	in pump	lift, pump ping U	ing — Size ar nit	ad type				Shut-in
9 - 14 - 19	79 Hours Tested	D-4	O Lufk		lift, pump ping Ut	ing = Size ar nit Oil = 15bl.	ad type	Gos - MCF	Wate	er – tsbl	Shut-in
9 - 14 - 19 tte of Test 9-15-79	79 Hours Tested 24	D-4	O Lufk noke Size open	in pump Production Test P	lift, pump ping Ut For ertod	ing = Size ar nit CH = 1561. 3		das – MCF TSTM	r l		Shut-in . Gas-OH Humo
9 - 14 - 19 ite of Test 9-15-79 tow Tubing Press.	79 Hours Tested 24 Casing Press	D-4	O Lufk	Production Pump	lift, pump ping Un . For erfod	ing = Size ar nit OH = 1561. 3 Gas = 1	WC.I.	das – MCF TSTM		er – tsbl	Shut-in
9 - 14 - 19 ite of Test 9-15-79 tow Tubing Press. 30 1bs	79 Hours Tested 24 Caning Press 30 1bs	D-4	O Lufk noke Size open alculated 2 our Hate	Production Pump	lift, pump ping Ut For ertod	ing = Size ar nit OH = 1561. 3 Gas = 1		das – MCF TSTM	ter = 1951. 120	120	Shut-in Gas=Off Hutto Off Gravity = API (Corr.) 42
9 - 14 - 19 ite of Test 9-15-79 item Tubing Press. 30 1bs	79 Hours Tested 24 Caning Press 30 1bs	D-4	O Lufk noke Size open alculated 2 our Hate	Production Pump	lift, pump ping Un . For erfod	ing = Size ar nit OH = 1561. 3 Gas = 1	WC.I.	das – MCF TSTM	ter = 1951. 120	er – tsbl	Shut-in Gas - Oll Hullo Oll Gravity - API (Corr.) 42
9 - 14 - 19 ite of Test 9-15-79 tow Tubing Press. 30 1bs	79 Hours Tested 24 Casing Frees 30 1bs fold, used for f	D-4	O Lufk noke Size open alculated 2 our Hate	Production Pump	lift, pump ping Un . For erfod	ing = Size ar nit OH = 1561. 3 Gas = 1	wc.i.	das – MCF TSTM	ter = tobt. 120	or = 1561 120	Shut-in Gas-Oll Hatto Oll Gravity - API (Corr.) 42
9 - 14 - 19 Ite of Test 9-15-79 Ito W Tubing Press. 30 1bs I. Disposition of Gas (N	79 Hours Tested 24 Casing Frees 30 1bs fold, used for f	D-4	O Lufk noke Size open alculated 2 our Hate	Production Pump	lift, pump ping Un . For erfod	ing = Size ar nit OH = 1561. 3 Gas = 1	wc.i.	das – MCF TSTM	ter = tobt. 120	or = 1561 120	Shut-in Gas-OH Hatto OH Gravity - API (Corr.) 42 sed By
9 - 14 - 19 Ite of Test 9-15-79 Item Tubing Press. 30 lbs I. Disposition of Gas (Notes) Used for for the contents of Attachments	79 Hours Tested 24 Casing Freese 30 1bs fold, used for fi	D-4	O Lufk noke Size open alculated 2 our Hate ted, etc.)	Production Test P	lift, pump ping Un Ter ertost	ing = Size ar nit OH = 1561. 3 Gas = 1	wc.i.	das – MCF TSTM	ter = tobt. 120	or = 1561 120	Shut-in Gas-OH Hatto OH Gravity - API (Corr.) 42 sed By
9 - 14 - 19 Ite of Test 9-15-79 tow Tubing Press. 30 lbs Disposition of Gas (Notes) Used for f List of Attachments Well, Wel	79 Hours Tested 24 Casing Press 30 1bs fold, used for f uel on we 1 Head, H	D-4	O Lufk noke Size open niculates a our Hute ted, etc.)	Production Test P	lift, pump ping Uniter ertod 1861.	ing = Size an nit Coll = 1951. 3 Gas = 1	MCT STM	COS MCF	ter = Pbl. 120 Tes Da	120 t Witness n Spa	Shut-in Gas-Off Hatto Off Gravity - API (Corr.) 42 sed By ingler
9 - 14 - 19 title of Test 9-15-79 tow Tubing Press. 30 lbs Disposition of Gas (Number of Section of Gas (Number of Section of Secti	79 Hours Tested 24 Casing Press 30 1bs fold, used for f uel on we 1 Head, H	D-4	O Lufk noke Size open niculates a our Hute ted, etc.)	Production Test P	lift, pump ping Uniter ertod 1861.	ing = Size an nit Coll = 1951. 3 Gas = 1	MCT STM	COS MCF	ter = Pbl. 120 Tes Da	120 t Witness n Spa	Shut-in Gas-Off Hatto Off Gravity - API (Corr.) 42 sed By ingler
9 - 14 - 19 Ite of Test 9-15-79 tow Tubing Press. 30 lbs Disposition of Gas (Notes) Used for f List of Attachments Well, Wel	79 Hours Tested 24 Casing Press 30 1bs fold, used for f uel on we 1 Head, H	D-4	O Lufk noke Size open niculates a our Hute ted, etc.)	Production Test P	Line	ing = Size an nit Off = 1951. 3 Gas = 1 T	MCT STM	COS MCF	ter = Pbl. 120 Tes Da	t Witness n Spa	Shut-in Gas-Off Ratio Off Gravity - API (Corr.) 42 sed By ingler
9 - 14 - 19 Ite of Test 9-15-79 Iow Tubing Press. 30 1bs Disposition of Gas (Notes) Used for f List of Attuchments Well, Wel	79 Hours Tested 24 Casing Press 30 1bs fold, used for f uel on we 1 Head, H	D-4	O Lufk noke Size open niculates a our Hute ted, etc.)	Production Test P	Line	ing = Size an nit Coll = 1951. 3 Gas = 1	MCT STM	COS MCF	ter = Pbl. 120 Tes Da	t Witness n Spa	Shut-in Gas-Off Hatto Off Gravity - API (Corr.) 42 sed By ingler
9 - 14 - 19 Ite of Test 9-15-79 Tow Tubing Press. 30 lbs Disposition of Gas (Notes) Used for f List of Attachments Well, Wel Thereby certify that	79 Hours Tested 24 Casing Press 30 1bs fold, used for f uel on we 1 Head, H	D-4	O Lufk noke Size open niculates a our Hute ted, etc.)	Production Test P	Line	ing = Size an nit Off = 1951. 3 Gas = 1 T	MCT STM	COS MCF	ter = Pbl. 120 Tes Da	t Witness n Spa	Shut-in Gas-Off Ratio Off Gravity - API (Corr.) 42 sed By ingler

AFFIDAVIT

State of New Mexico)) SS.
McKinley County)
Before me the authority on this day personally appeared James P. Woosley of Drawer H Cortez, Colorado known to me to be a credible person of legal age who after being by me first duly sworn on oath deposes and says:
On 12-14-1979 deviation tests were conducted by employees of W IR Oil Comapny Well # 3 located 330 FNL & 990 FEL Sec. 16, TIGN, RIGU NMFM Mickinley County N.M.
Technical Oil Tool Corporation equipment was used as follows:
 First survey at approximate depth of 500 below the surface indicated a drift of 0 vertical.
 Second survey at approximate depth of <u>/ccc</u> below the surface indicated a drift of <u>/°</u> from vertical.
3. Third survey at approximate depth of 1500 below the surface indicated a drift of $\frac{1/2^{\circ}}{2}$ from vertical.
4. Fourth survey at approximate depth of $2ccc$ below the surface indicated a drift of $1/4^{\circ}$ from vertical.
5. Fifth survey at approximate depth of $\frac{2205'}{}$ below the surface indicated a drift of $\frac{1/2}{}$ from vertical.
The records of the above surveys are on file in the office of WTR Oil Company P.O. Drawer H Cortez, Colorado.
Affiant further states that he is duly authorized agent of WTR Oil Company co-owner and co-operator of the above named well. Oil Company James P. Woosley Co-Owner
SUBSCRIBED AND SWORN TO before me this the 9th of January A.D. 1980
County of Montezuma Notáry Public
My Commission Expires: Jan /1983

		_					
HO. OF COPIES RECEIVED	<u> </u>	_				Form C-103	
DISTRIBUTION	 	_				Supersedes O C-102 and C-	
SANTA FE	┧/┤-	NEW ME	XICO OIL CONSI	ERVATION COMMISSION		Effective 1-1-	65
FILE	1/	4			r	Ea Indiana Tua	
U.S.G.\$.	╁╾-┼	-			l	5a. Indicate Type State X	
LAND OFFICE	3	4	•	•	ŀ	5. State Oil & Go	Fee
OPERATOR	101	<u>ــا</u>				L-51	
	SUND	PY NOTICES AND	DEPORTS ON	WELLS		THITTINITY	
(DO NOT USE THIS FO	PAPPLICA	ROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BARM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)			
1.			,			7. Unit Agreemen	it Name
OIL X GAS WEL		OTHER-					
2. Name of Operator						8. Farm or Lease	Name
W T R Oil Compa	ny			T-77-00-100-100-100-100-100-100-100-100-1		State	
3. Address of Operator	_					9. Well No.	
P.O. Drawer LL,	Corte	z, Colorado	81321			10. Field and Po	-1 9013
		220	M 4-1-	000			•
UNIT LETTER A	 ,	330 PEET FROM	THE NOTEN	LINE AND FEE	ET FROM	Star Mes	a verde
THE East		16 TO	1 QN	RANGE 6W	[
THE BASE	LINE, SECT	TON TO	WHSHIP	RANGE UW	_ NMPM.		
	11111	15, Elevati	ion (Show whether	DF, RT, GR, etc.)		12. County	<i>XHHHH</i>
			6814 GL			McKinley	
16.	Check	Appropriate Box	To Indicate N	ature of Notice, Report	or Oth	ėr Data	
NOTI		INTENTION TO:	J	-		REPORT OF:	
	_			_			
PERFORM REMEDIAL WORK	4	, PLUG	AND ABANDON	REMEDIAL WORK	닠	ALTER	ING CASING
TEMPORARILY ABANDON	4	•		COMMENCE DRILLING OPNS.	_	PLUG A	AND ABANDONMENT
PULL OR ALTER CASING		CHANG	E PLANS	CASING TEST AND CEMENT JOB TOTHER Testing	 Upper	Sands	ראו
OTHER				OTHER	opper		<u>_</u>
17. Describe Proposed or Co work) SEE RULE 1703.	ompleted (Operations (Clearly state	e all pertinent deto	sils, and give pertinent dates, in	cluding e	stimated date of	starting any proposed
•		20': 1630'-163	6': 1639'-1	641'; 1643'-1645';	16521	-16541· £	1657'~1666':
				ed until 5-9-1979.		•	•
				orated @ 1556'-1560		_	
•				1979. Well making			
_			•	g swabb. Got swabb			_
	_			g and drilling out			
				erforate lawer Mene			
complete).		J J		•		,	
complete).							
						10000	
						Je string	
					,	1 62 30	
					- 1	04 23	*
					- {	10-10	
					į		
18. I hereby certify that the	information	on above is true and con	nplete to the best o	of my knowledge and belief.		<u> </u>	
-1	, j	<i>/</i> *				×.	
SIGNED A TOTAL		Local della	TITLE	Operator		DATE 1-7-	1980
<i></i>					<i></i>		
Original State	48.35	T. CHAYEZ				6 A X	110000
APPROVED BY			- सम्बद्ध	· 	· · · · · ·	DATE	1 4 2 2 1

CONDITIONS OF APPROVAL, IF ANYI

. 47 COPIES MECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Parm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Lillactive 1-1-65 FILE **UND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER API 30-031-20562 **OPERATOR** PROPATION OFFICE W T R Oil Company P.O. Drawer LL, Cortez, Colorado 81321 Reason(s) for filing (Check proper box) Other (l'lease explain) New Well X. Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous DESCRIPTION OF WELL AND LEASE Kind of Lease lell No.; Pool Name, Including Formation Legse No. State, Federal or Fee State 3 Star Mesa Verde State State Location 330 Feet From The North Line and 990 East 19N 16 Line of Section Township Range 6W . NMPM. McKinley DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🚻 Add: 688 (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Giant Refinery 87401 Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Sec. When P.ge. Unit Twp. is gas actually connected? C 19N 16 6W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Oil Well Deepen Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) χ. X Total Depth Date Compl. Ready to Prod. 3 - 29 - 197912 - 28 - 1979 2220' 1450' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6814 GL Cliff House 1394' 1394 Depth Casing Shoe Perforations 1394'-1402 & 1427'-1433' 3/Ft. 2214' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT नुग 32' 10sks 6411 4511 2214' <u> 260sks</u> TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 12-13-1979 12-30-1979 Pumping D-30 Oilwell Unit Length of Test Tubing Pressure Choke Size TSTM 24 Hr. 30 Lb: Water - Bble. Actual Prod. During Test 18 BBLS 20 BBLS 2 BBLS 'STM **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Preseure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE JAN 1 U KIGU 19 HAVE# APPROVED. hereby certify that the rules and regulations of the Oil Conservation Original Signed by 126-37 commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. DEPUTY OIL & OAS &

TITLE .

Co-Operator

January 8, 1980

(Title)

(Dute)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED DISTRIBUTION

SANTA FE			REQUEST I	FOR ALLOWABL		Form C-104 Supersedes Old C-104 and C-110			
FILE			AND Effective 1-1-65						
U.S.G.S.		AUTHO	DRIZATION TO TRA	nsport oil ani	D NATURAL G	GAS			
	OIL								
IRANSPORTER	GAS								
OPERATOR									
Operator	ICE								
Woosley Oil (Company								
Post Office	D <u>rawer 14</u>	80, Cortez,	Colorado 81321						
Reason(s) for filing . New Well	(Check proper		n Transporter of:	Other (Ple	ase explain)				
Recompletion		Oil	X Dry Gas	s 🔲 ·		·			
Change in Ownership	×X	Casinghe	ad Gas Conden	sate					
If change of owners and address of prev		e WTR Oil C	ompany, P. O. D	rawer LL, Cor	tez, Color	ado 81321			
DESCRIPTION O	F WELL AN		Pool Name, Including Fo	ormation	Kind of Lease	Lease No.			
State		3	Star Mesav	erde	State, Federa	i i			
Location									
Unit Letter A		330 Feet Fro	om The North Line	e and 990	Feet From	The <u>East</u>			
Line of Section	16	Township 19	N Range	6W , NN	_{ІРМ} , Мс	Kinley County			
proton Amion o	m mn andn	ODEED OF OU	AND MARKED AT CA	•					
Name of Authorized			AND NATURAL GA		ss to which appro	ved copy of this form is to be sent)			
Inland Corpo	ration	-		P. O. Box 15	28, Farmin	gton, New Mexico 87499			
Name of Authorized	Transporter of	Casinghead Gas	or Dry Gas	Address (Give addre	ss to which approv	ved copy of this form is to be sent)			
If well produces oil give location of tank		Unit Sec	Twp. Rge.	Is gas actually conn	ected? Who	en			
If this production is COMPLETION D	_	with that from a	ny other lease or pool,	give commingling or	rder number:	,			
Designate Typ	pe of Compl		Oil Well Gas Well	New Well Workov	er Deepen	Plug Back Same Resty. Diff. Resty.			
Date Spudded	· · · · · · · · · · · · · · · · · · ·		Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RK)	B, RT, GR, etc	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe			
			TUBING, CASING, AND			SACKS CEMENT			
HOLE	SIZE	CASING	G & TUBING SIZE	DEPTH	1 3 2 1	SACKS CEMENT			
TEST DATA AN	n prouest	FOR ALLOWA	BLE. (Test must be a	fter recovery of total s	volume of load oil	and must be equal to or exceed top allow-			
OIL WELL			able for this de	pth or be for full 24 h	ours)				
Date First New Oil	Run To Tanks	Date of Test		Producing Method (I	·low, pump, gas li	jt, etc.)			
Length of Test		Tubing Press	ur∙	Casing Pressure	D E	CETVEM			
Actual Prod. During	Test	Oil-Bhis.		Water-Bble.	M	Gas - MCF			
				<u> </u>	SE	P 1 − 1983			
GAS WELL					OIL C	TON DIV			
Actual Prod. Test-	MCF/D	Length of Te	st .	Bbls. Condensate/M		Gravity of Condensate			
Testing Method (pit	ot, back pr.)	Tubing Press	ur• (Shut-in)	Casing Pressure (S	nut-in j	Choke Size			
CERTIFICATE (OF COMPLI	ANCE		01		ATION COMMISSION			
I hereby certify the	at the rules a	nd regulations of	the Oil Conservation	APPROVED	SEP 1	1303 , 19			
Commission have	been complie	ed with and that	the information given knowledge and belief.	BY_Original_Sig	ned by FRANK I	CHAVEZ			
				TITLE		ERVISOR DISTRICT # 3			
WOOSLEY OIL	COMPANY	2				compliance with RULE 1104.			
Ву: Орг.	nes T	Uso	rley st	If this is a	request for allow	wable for a newly drilled or deepened			
James P.	Woosley,	perator	0	tests taken on t	he well in accor	rdance with RULE 111.			
Sule	(a)	(Title)	ans, SEC.	All sections able on new and	of this form mu i recompleted wi	ist be filled out completely for allowells.			
August 26, 1	.983		·			I, III, and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	\neg
SANTA FE		1
FILE		\neg
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANGPORTER	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		
Wooslay Oil	Company	,

SANTA FE	•		OIL CONSERVATION COMMISSION Form C-104				
FILE		REQUES	ST FOR ALLOWABLE Supersedes Old C-104 Elfective 1-1-65				
U.S.G.S.		AUTHORIZATION TO TO	AND				
LAND OFFICE		AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	. GAS			
	OIL	7					
TRANSPORTER -	GAS						
OPERATOR		7					
PRORATION OFFI	CE	7					
Operator							
Woosley Oil C	ompany						
Address							
		30, Cortez, Colorado 81	321				
Reason(s) for filing (C	heck proper bo	(x)	Other (Please explain)				
New We!!	⊒	Change in Transporter of:					
Recompletion	_	Oil X Dry	Gas 🔲				
Change in Ownership		Casinghead Gas Cond	densate				
Mahana at amasah	::						
If change of ownersh and address of previous							
•							
DESCRIPTION OF	WELL AND						
Lease Name		Well No. Pool Name, Including	Formation Kind of Lec	Lease No.			
State		3 Star Mesa	Verde State, Fede	ergl or Fee State L05115			
Location							
Unit Letter A	: 33	Feet From The North	Ine and 990 Feet From	n TheEast			
Line of Section	16 To	ownship 19N Range	6W , NMPM, MCK	County County			
		RTER OF OIL AND NATURAL G					
Name of Authorized T	-			roved copy of this form is to be sent)			
Gary Energy C				ield, New Mexico 87413			
Name of Authorized T	ransporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)			
		•					
[f well produces oil or	liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen			
give location of tanks		C 16 19N 6W					
If this production is	commingled w	rith that from any other lease or pool	l, give commingling order number:				
COMPLETION DA							
Designate Type	of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	or Completi	i	1	1 1			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB,	RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe			
			· · · · · · · · · · · · · · · · · · ·				
		TUBING, CASING, AI	ND CEMENTING RECORD				
HOLES	IZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			<u> </u>				
TEST DATA AND	REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-			
OIL WELL			depth or be for full 24 hours)				
Date First New Oil Ru	in To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
			- CORING	:\			
Length of Test		Tubing Pressure	Casin By E U	Choke Size			
Actual Prod. During T	est	Oil-Bble.	Water 11 11. NOV 3 0 1984	Gas - MCF			
				- d			
			OIL CON. DI	· ·			
GAS WELL							
Actual Prod. Test-MC	F/D	Length of Test	Bbls. Condensate/MMC	Gravity of Condensate			
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
_							
CERTIFICATE OF	COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION			
				(A)			
I hereby certify that	the rules and	regulations of the Oil Conservation	APPROVED	104:34/1984.19			
Commission have be	en complied	with and that the information giver	n				
above is true and c	omplete to th	ne best of my knowledge and belief	· BY	The sure			
WOOSLEY OIL CO	OMPANY		TITLE	SUPERVISOR DISTRICT # 3			
	31121111	•	i				
	6		111	compliance with RULE 1104.			
By:	200	123miles	wall this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation			
	7	nature)	tests taken on the well in acc	ordence with RULE 111.			
Freda L. Y		Office Manager	All sections of this form to	nust be filled out completely for allow-			
November 00		itle)	able on new and recompleted	wella.			
November 28,			Fill out only Sections I.	II. III, and VI for changes of owner, or other such change of condition.			
	(D	Oate)	71	ist be filed for each pool in multiply			
			ii peparate roums C+104 m/	ier of itted for each poor in multiply			

EIVED				
PISTRIBUTIÓN				
		_		
_				
		_		
OIL				
GAS	,			
PRORATION OFFICE				
	OIL GAS	OIL GAS		

	•		-		•
NO. OF COPIES RECEIVED		•			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMIS	SSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes (Old C-104 and C-110
FILE		AND	-/	Effective 1-1	75S
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND N	ATURAL GA	\S	
LAND OFFICE	-				֥
TRANSPORTER GAS	_	1			
OPERATOR	_	•			
PRORATION OFFICE	<u> </u>				
Woosley Oil Company	·		•		
Address	0.1 1 01001	<u> </u>			
	ortez, Colorado 81321				
Reason(s) for filing (Check proper box)	Other (Please	explain)		
New Well	Change in Transporter of:	·			
Recompletion	OII XXX Dry Gas	=			
Change in Ownership	Casinghead Gas Conden	isate			
If change of ownership give name -			·		
•					
DESCRIPTION OF WELL AND	Well No. Poel Name, Including Fo	ormatton	Kind of Lease		
Lease Name		1		- F	Lease No.
State	3 Star Mesa Verd	le	State, Federal	State	L-5115
Location A 2	120	200			
Unit Letter A ; 3	30 Feet From The North Line	e and 990	_ Feet From Th	e East	
16	1 ON	(11			,
Line of Section 16 · Tov	wnship 19N Range	6W , NMPM,	Mc	Kinley	County
Nector Amiori on marketone	PPD OF OIL AND MADERAL OF	C			,
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to	which appears	d copy of this for-	* 10 he *==*1
The Permian Corporat					· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Cas		Address (Give address to			
Name of Admonted Transporter of Cas	· Of Dry Gds		wasea upprove	- copy of talk form t	, LO DE SERL
	Unit Sec. Twp. P.ge.	Is gas actually connected	i? When	•	
If well produces oil or liquids, give location of tanks.	C 16 19N 6W	is gas acreally connected	, mien		
		<u> </u>	i i		
	th that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	les'v. Diff. Res'y.
Designate Type of Completion	pn = (X)	1	1	1:	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
				•	,
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
					•
Perforations		· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe	
				*	
	TUBING, CASING, AND	CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CI	EMENT
					·
	1	<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volum		id must be equal to o	r exceed top allow-
OIL WELL		pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	etc.j	: [
		0-1-5		Ohaba Ohaba	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Asset D. J. D.	O(I BN)	Water Bhi-		Gen. MCS	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas - MCF	
	<u> </u>		<u> </u>		
GAS WELL	I ength of Test	Rhie Condensate AMCE	V &	Company Comment	•
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3	Gravity 61 Condensa	. ·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		Choke Size	
, coming married (prior, ones pri)		Security : Landers (Detec-	,		
OCENTICIO AND AD ACUETA COM	OF.		ONCEDIA		
CERTIFICATE OF COMPLIANCE	CE	OIL C	ONSERVA	TION COMMISSI	100E
the state of the s		APPROVED.		77	1303
I hereby certify that the rules and the commission have been committed up	regulations of the Oil Conservation with and that the information given		Dra	ma)(4)	
above is true and complete to the	best of my knowledge and belief.	BY		Xav	2/
				SUPERVISOR DISTRIC	<i>O</i> #8 3
		TITLE			
	,			mpliance with Ru	
	8-77-10E JU2	If this is a reque	est for allows	ble for a newly dri	iled or despened
	ature)	well, this form must tests taken on the w	ell in accord	ence with RULE 1	11.
Office Manager		All sections of t	his form must	be filled out comp	
(Ti	((e)	able on new and rec	ompleted well	ls.	
September 23, 1985		Fill out only Se well name or number,	ections I, II.	III, and VI for ch	anges of owner,
(Da	ite)	well name or number,	or transporte	, or other such cha	or condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply impleted wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.		OTRAN	NSPC	ORT OIL	AND NA	TURAL GA	AS	X 1.			
Operator / C						Well API No.					
Address						State 73					
20 Dayler 148	o Čoc	+= -	0	/0 x	7/321						
Reason(s) for Filing (Check proper box)	0			<u>/</u>		es (Please expl	ain)				
New Well		Change in T	-								
Recompletion	Oil Casinghead		Dry Ga Conden	,							
Change in Operator	Catagneso		Conden	- L							
and address of previous operator				_ 							
II. DESCRIPTION OF WELL	AND LEA										
Lease Name Well No. Pool Name, Includi					Cinta			Lease No. Sederal or Fee / 5/1/5-			
State.		للك	57	ct x [1]	esa V	erde				2// 5	
Unit Letter	<i>تكت</i> : ــ	<u> </u>	Foot Fr	om The	icth Lin	e and99	Po Po	et From The .	East	Line	
Section //o Townsh	ip /9 N/	,	Range	6 W	, N	мрм, 19 ₀	Kiale	/	··	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
GIGHT Returna (o					Address (Give address to which approved dopy of this form is to be sent)						
Name of Authorized Transporter of/Casinghead Gas or Dry Gas						The same of the same as in which approved popy of the John is in as sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? When?					?			
If this production is commingled with that	from any other	or lease or p	ool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA	·	·		· —			·		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	ı - (X)	Oil Well	(Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Ros'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
· · · · · · · · · · · · · · · · · · ·											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					Depth Casing Shoe					 	
	·	VIDDIO A	<u> </u>	10 117	OEL (EL)	NO 22002		<u> </u>			
TUBING, CASING AT HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR		SACKS CEMENT			
noce size		CASING & TUBING SIZE				DEP IN SET		OHORO CEMERT			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	RIF		<u> </u>			<u> </u>			
· · · · · · · · · · · · · · · · · · ·				oil and must	be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test					Casing Product Conception						
residence test	Tubing Pressure							Cilcate pize			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				OCT1 9 1990			Gás-MCF		
GAS WELL	- 					Oll C'r	ski po	L	····-		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCR					
						Dis	įe i				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	JAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 1 9 1990						
in and sometime to see some or my known reage and belief.					Date	Approve	d				
James & Wearley					By Birl Chang						
Signature P. Woosled Sizerator					SUPERVISOR DISTRICT #3						
Printed plame/ Title					Title		SUPE	TANGIAL	JIST RICT	13	
10/18/1998 Date	303	-565	-8=	372						· · · · · · · · · · · · · · · · · · ·	
		reicht	IOUR IA	. .	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.