

Woosley State # 3

A-16-19N-6W

NEW MEXICO OIL CONSERVATION COMMISSION

30 031-20562  
Form C-101  
Revised 1-1-65

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OPERATOR	

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L - 5115	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
WTR Oil Company		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box H Cortez, Colorado 81321		W. C. Mesaverde	
4. Location of Well		12. County	
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 16 TWP. 19N RGE. 6W NMPM		McKinley	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
2350		Mesa Verde	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6814 G1	State Wide	Diamond W Drilling	soon as approved

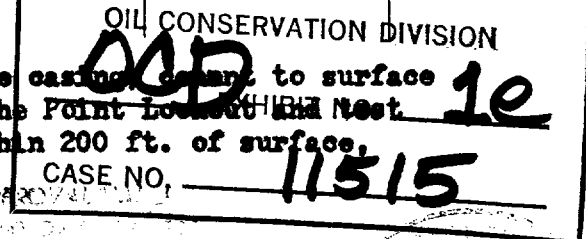
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	22#	30'	CEMENT TO SURFACE	
6 1/4"	4 1/2"	9.5"	2350	BEFORE EXAMINER CANNOT SEE SURFACE	

Plan to drill a 9" hole and set 30' of 7" surface casing cement to surface and test pipe. Drill a 6 1/4" hole with mud into the Point Lookout and test the Mesa Verde SS. Run 4 1/2" casing cement to within 200 ft. of surface, perforate and test the Menefee SS.

ESTIMATED TYPES: Fruitland surface  
Picture Cliff 578  
Cliff House 1775  
Menefee 1883  
Point Lookout 2238

Plan to use a single ram B.P.O. with hydraulical activated rams.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James Woosley Title Co-operator Date 3-5-79

(This space for State Use)

APPROVED BY Frank J. Dang DEPUTY OIL & GAS INSPECTOR DIST. #3 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

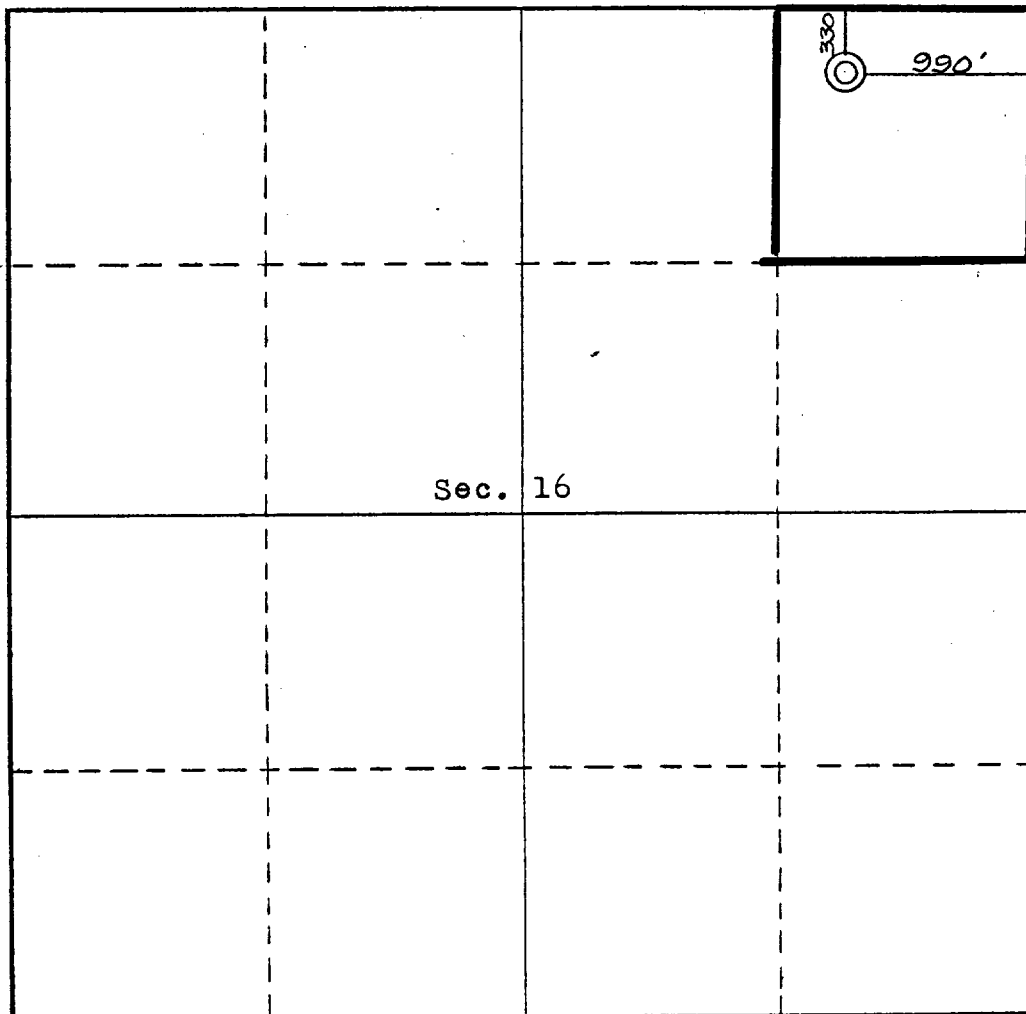
Operator <b>W T R OIL CORPORATION</b> <i>Company</i>			Lease <b>State (L-5115)</b>		Well No. <b>3</b>
Unit Letter <b>A</b>	Section <b>16</b>	Township <b>19 NORTH</b>	Range <b>6 WEST</b>	County <b>McKINLEY</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>330</b> feet from the <b>NORTH</b> line and</span> <span><b>990</b> feet from the <b>EAST</b> line</span> </div>					
Ground Level Elev. <b>6814</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>W.C.</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*James P. Woosley*  
Name

**James P. Woosley**

Position

**CO-operator**

Company

**WTR Oil Company**

Date

**# 3 - 5 - 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**16 November, 1978**

*Curtis W. Stocking*  
Date Surveyed  
Registered Professional Engineer  
and/or Land Surveyor

**Curtis W. Stocking**

**5980 WMLB STOCKING**

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

4  
1  
2  
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NEW MEXICO OIL CONSERVATION COMMISSION

1  
RECEIVED  
MAY 17 1979  
NEW MEXICO OIL CONSERVATION COMMISSION

State ☒ L-5115

SUNDRY NOTICES AND REPORTS ON WELLS

WTR Oil Co.  
P.O. Drawer LL Cortez, CO 81321  
State 3  
Cortez, CO 81321  
UNIT LETTER A 330 North 990  
East 16 19N 6W  
6814 GL  
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK  
TEMPORARILY ABANDON  
PULL OR ALTER CASING  
OTHER  
SUBSEQUENT REPORT OF:  
REMEDIAL WORK  
COMMENCE DRILLING OPER.  
CASING TEST AND DEPTHT JOB  
OTHER  
ALTERING CASING  
PLUG AND ABANDONMENT

17. Describe proposed or completed operations (clearly state all pertinent details and give pertinent dates, including individual logs if starting any proposed work) SEE RULE 1103.  
Spudded a 9" hole on 3-29-79, set 32' of 7" casing with float shoe and one centralizer, cemented to surface and tested surface pipe by pressuring to 800 PSI with pump. Drilled cement plug with 6 1/2" bit and continued a 6 1/2" hole to T. D. of 2220'. Reached T. D. and logged on 4/12/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed James P. Heasley Co-Operator May 9, 1979  
Original Signed by A. R. Hendrick  
APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ILLEGIBLE

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5115	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
W T R Oil Company		State
3. Address of Operator		9. Well No.
P.O. Drawer LL, Cortez, Colorado 81321		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		Star Mesa Verde
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19N</u> RANGE <u>6W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6814 GL		McKinley

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Testing Upper Sands</u> <input checked="" type="checkbox"/>

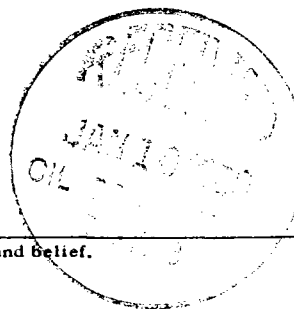
### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nov. 26, 1979 Perforated 1394'-1402' & 1427'-1433'. Swabbed and tested 7 bbls/d of 30° oil and no water.

Dec. 3, 1979 perforated 1454'-1460'; 1476'-1484' & 1513'-1517' with 3 holes/ft., tested 20 bbls of oil and 110 bbls water. Set bridge plug @ 1450'. Dec. 7, 1979, set RTTS packard and sand jelled water fractured through 2 3/8" tubing with 13,390 gal., the two zones (1394-1402) & (1427-1433). Used 148.00 lbs of 10/20 sand. Well is making 18 bbls of oil per day and 2 bbls water. Total tubing 1394. Tubing perforations @ 1358. Pumping with a D-30 Oil well pumping unit. Gas is TSTM.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank I. Chavez</u>	TITLE <u>Co-Operator</u>	DATE <u>1-7-1980</u>
APPROVED BY <u>Original Signed by FRANK I. CHAVEZ</u>	TITLE <u>DEPT. OF</u>	DATE <u>JAN</u>
CONDITIONS OF APPROVAL, IF ANY:		



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Form C-105  
Revised 10-68

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5115
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 3
10. Field and Pool, or Wildcat Star Mesa Verde
11. County McKinley

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator W T R Oil Company
Address of Operator P.O. Drawer LL, Cortez Colo. 81321
Location of Well

3. LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>19N</u> RGE. <u>6W</u> NMPM
---

4. Date Spudded 3 - 29 - 79	16. Date T.D. Reached 4 - 12 - 79	17. Date Compl. (Ready to Prod.) 7 - 28 - 79	18. Elevations (DF, RKB, RT, GR, etc.) 6814 GL	19. Elev. Casinghead 6815
20. Total Depth 2220'	21. Plug Back T.D. 2170	22. If Multiple Compl., How Many None	23. Intervals Drilled By 0-2220	24. Cable Tools
25. Producing Interval(s), of this completion - Top, Bottom, Name 2132 - 2146 Lower Menefee				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Density, Induction Electric, Mud Log, Cement Bond				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	32'	9"	10SKS	None
4 1/2"	9.5#	2214'	6 1/2"	260SKS	None

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2130

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2132 - 2146 3 holes / ft.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2132' - 2146'	12,500 lb. 20-40 sand
			12,500 lb. 10-20 sand
			16,600 gal. jelled water

PRODUCTION							
33. First Production 9 - 14 - 1979	Production Method (Flowing, gas lift, pumping - Size and type pump) D-40 Lufkin pumping Unit					Well Status (Prod. or Shut-in) Shut-in	
34. Date of Test 9-15-79	Hours Tested 24	Choke Size open	35. Prod'n. Per Test Period 3	Oil - bbl. TSTM	Gas - MCF 120	Water - bbl. 120	Gas - Oil Ratio 42
36. Flow Tubing Press. 30 lbs	Casing Pressure 30 lbs	37. Calculated 24-Hour Rate 3	Oil - bbl. TSTM	Gas - MCF 120	Water - bbl. 120	Oil Gravity - API (Corr.) 42	

38. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel on well	39. Test Witnessed By Dan Spangler
---	---------------------------------------

40. List of Attachments Well, Well Head, Pumping Unit, Flow Line
---

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>James P. Spangler</u>	TITLE <u>Co-Operator</u>	DATE <u>1-7-80</u>
---------------------------------	--------------------------	--------------------

AFFIDAVIT

State of New Mexico )  
 ) SS.  
McKinley County )

Before me the authority on this day personally appeared James P. Woosley of Drawer H Cortez, Colorado known to me to be a credible person of legal age who after being by me first duly sworn on oath deposes and says:

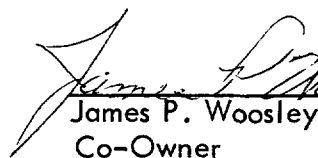
On 12-14-1979 deviation tests were conducted by employees of WTR Oil Company Well # 3 located 330' ENL & 990' EEL Sec. 16, T19N, R16W NMPM McKinley County N.M.

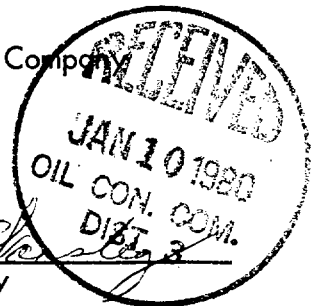
Technical Oil Tool Corporation equipment was used as follows:

1. First survey at approximate depth of 500' below the surface indicated a drift of 0° vertical.
2. Second survey at approximate depth of 1000' below the surface indicated a drift of 1° from vertical.
3. Third survey at approximate depth of 1500' below the surface indicated a drift of 1/2° from vertical.
4. Fourth survey at approximate depth of 2000' below the surface indicated a drift of 1 1/4° from vertical.
5. Fifth survey at approximate depth of 2205' below the surface indicated a drift of 1/2° from vertical.

The records of the above surveys are on file in the office of WTR Oil Company P.O. Drawer H Cortez, Colorado.

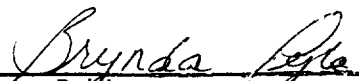
Affiant further states that he is duly authorized agent of WTR Oil Company co-owner and co-operator of the above named well.

  
James P. Woosley  
Co-Owner



SUBSCRIBED AND SWORN TO before me this the 9<sup>th</sup> of January A.D. 1980

State of Colorado  
County of Montezuma

  
Brynda Ryle  
Notary Public

My Commission Expires: Jan 1/1983

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5115	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator W T R Oil Company		8. Farm or Lease Name State
3. Address of Operator P.O. Drawer LL, Cortez, Colorado 81321		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Star Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6814 GL		12. County McKinley

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing Upper Sands

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1612'-1620'; 1630'-1636'; 1639'-1641'; 1643'-1645'; 1652'-1654'; & 1657'-1666'; with 3 holes/ft. 5-3-1979. Swabbed and tested until 5-9-1979. Well making fresh water. Set retrievable bridge plug @ 1600' and perforated @ 1556'-1560' with 3 holes/ft. on the 5-17-79. Swabbed and tested until the 5-24-1979. Well making fresh water (Res. 3.18 @ 22°C) with a trace of oil. Fishing for casing swabb. Got swabb out of the hole & retrieved bridge plug 6-12-79. Well SI. Began squeezing and drilling out cement 6-29-79 until 7-16-79. Circulated hole clean and getting ready to perforate lower Menefee SS (2132-2146 and complete).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Co-Operator

DATE 1-7-1980

APPROVED BY Original Signed by A. T. CHAVEZ

TITLE [Signature]

DATE JAN 10 1980

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

BK.

API 30-031-20562

Operator W T R Oil Company	
Address P.O. Drawer LL, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 3	Pool Name, including Formation Star Mesa Verde	Kind of Lease State, Federal or Fee State	Lease No. State
Location				
Unit Letter A : 330 Feet From The North Line and 990 Feet From The East				
Line of Section 16 Township 19N Range 6W, NMPM, McKinley County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery	P.O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 16 19N 6W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	X		X					
Date Spudded 3 - 29 - 1979	Date Compl. Ready to Prod. 12 - 28 - 1979	Total Depth 2220'			P.B.T.D. 1450'			
Elevations (DF, RKB, RT, CR, etc.) 6814 GL	Name of Producing Formation Cliff House	Top Oil/Gas Pay 1394'			Tubing Depth 1394'			
Perforations 1394'-1402 & 1427'-1433' 3/Ft.					Depth Casing Shoe 2214'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9"	7"	32'	10sks
6 1/2"	4 1/2"	2214'	260sks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-13-1979	Date of Test 12-30-1979	Producing Method (Flow, pump, gas lift, etc.) Pumping D-30 Oilwell Unit	
Length of Test 24 Hr.	Tubing Pressure 30 Lb.	Casing Pressure TSTM	Choke Size Open
Actual Prod. During Test 20 BBLS	Oil-Bble. 18 BBLS	Water-Bble. 2 BBLS	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Hooley  
(Signature)

Co-Operator

(Title)

January 8, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1980  
Original Signed By FRANK T. HANEY  
BY  
TITLE DEPUTY OIL & GAS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Woosley Oil Company	
Address Post Office Drawer 1480, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner WTR Oil Company, P. O. Drawer LL, Cortez, Colorado 81321

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	3	Star Mesaverde	State, Federal or Fee State	#L05115
Location				
Unit Letter <u>A</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u>				
Line of Section <u>16</u> Township <u>19N</u> Range <u>6W</u> , NMPM, <u>McKinley</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corporation	P. O. Box 1528, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	16	19N	6W		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED  
SEP 1 - 1983

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Quantity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

OIL CON. DIV.  
DIST. 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WOOSLEY OIL COMPANY

By: James P. Woosley  
James P. Woosley, Operator  
Reda J. Hume, SEC.  
(Title)

August 26, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1983, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

Operator	
Woosley Oil Company	
Address	
Post Office Drawer 1480, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	3	Star Mesa Verde	State, Federal or Fee State	L05115
Location				
Unit Letter A : 330 Feet From The North Line and 990 Feet From The East				
Line of Section 16 Township 19N Range 6W, NMPM, McKinley County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gary Energy Corporation	P.O. Box 159, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
	C	16	19N	6W		

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WOOSLEY OIL COMPANY

By: Freda L. Yeomans  
(Signature)

Freda L. Yeomans - Office Manager  
(Title)

November 28, 1984  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 30 1984, 19

BY Frank J. Long

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator	Woosley Oil Company
Address	P.O. Drawer 1480, Cortez, Colorado 81321
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	3	Star Mesa Verde	State, Federal or Fee State	L-5115
Location				
Unit Letter A	330	Feet From The North	Line and 990	Feet From The East
Line of Section 16	Township 19N	Range 6W	NMPM, McKinley	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Permian (Eff. 9/1/87)	P.O. Box 1183, Houston, Texas 77251-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 16 Twp. 19N Rge. 6W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. [Signature]  
(Signature)  
Office Manager  
(Title)  
September 23, 1985  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 23 1985  
BY Frank J. [Signature]  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Woosley Oil Company</u>	Well API No. <u>state # 3</u>
Address <u>PO Drawer 1480 Cortez, Colo 81321</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>Star Mesa Verde</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>L-5115</u>
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19 N</u> Range <u>6 W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Giant Refining Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 256 Farmington NM 87499</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OCT 19 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Woosley  
Signature  
James P. Woosley operator  
Printed Name Title  
10/18/1990 303-565-8245  
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 19 1990  
Date Approved \_\_\_\_\_  
By Brian D. Shum  
SUPERVISOR DISTRICT #3  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.