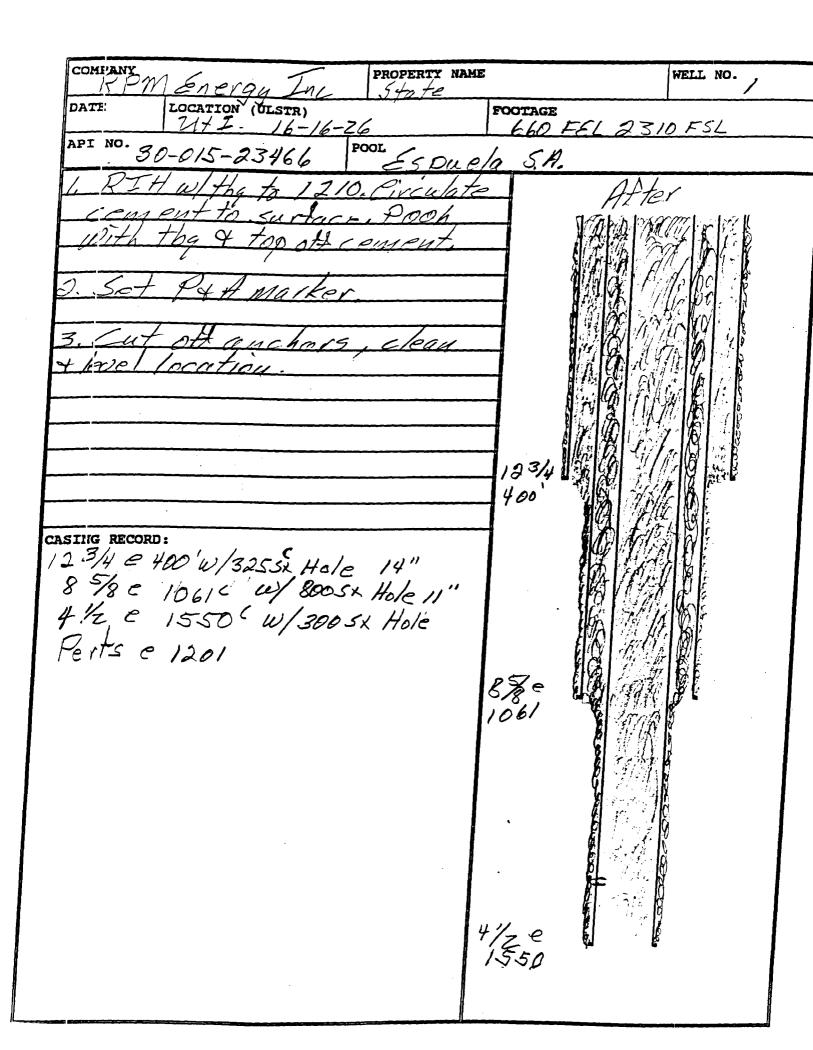
DATE LOCATION (ULSTR)  24 I - 16-16-26	State Espupi	FOOTAGE 660 FEL 2	
API NO. 30-015-23466 POOI	ESPIN PI	n S.A.	
	CONUNT	6	
ING RECORD:  3/4 @ 400'w/3255x Hole  5/8 @ 1061c' w/8005x / 2/2 @ 1550' w/3005x  Ents @ 1201		123/4 400' 8761	Total Control of the



### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau Oil Conservation Division 2040 S. Pacheco Street Santa Fe NM 87505

Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1 and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect. Certified mail was signed for on March 4, 1997.

Yours Truly,

Tim W. Gum

District II Supervisor

Sim W. Sum

## New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON Governor JENNIFER SALISBURY Cabinet Secretary

1-9-98

RPM Energy Inc. 613 Commerical Bank Bldg. Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

Tim Gum

#### RPM Energy Inc.

```
      State
      # 1
      Sec. 16-16-26 Ut. I

      State
      # 2
      Sec. 16-16-26 Ut. J

      State
      # 3
      Sec. 16-16-26 Ut. D

      Exxon A
      # 1
      Sec. 21-16-26 Ut. F

      Exxon A
      # 2
      Sec. 21-16-26 Ut. J

      Exxon A
      # 1
      Sec. 21-16-26 Ut. L
```

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

February 26, 1997

RPM Energy Inc. P.O. Box 1207 Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1 and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usuable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back into service then they need to be either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982 to 1985. Please forward to the NMOCD Artesia office by April 15, 1997 a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly

Tim W. Gum

District II Supervisor



ı	s your	RETU	RN ADD	RESS	Ç COI	nplet		on ti	he r	evei	rse side?
PS Form 3811, December 1994	6. Signature: (Addressee or Agent)  X Man S M	5. Received By: (Print Name)			X 79721		3. Article Addressed to:	delivered.	• Write 'Return Receipt Requested' on the malipiece below the article number. • The Return Receipt will show to whom the article was delivered and the date	Attach the form to the front of the malipiece, or on the back if space does not remit	SENDER:  «Complete items 1 and/or 2 for additional services. «Complete items 3, 4s, and 4b. «Print your name and address on the reverse of this form so that we can return this care for your.
Domestic Return Receipt		8. Addressing Address (Only if requested had and fee is paid) 510	(C) (C)	EXTRACTION COD INSURED IN COD UNITED IN CODU	0 KX Certified	P 194 615 077 E		Consult postmaster for fee.	number. 2.   Restricted Delivery	1. Addressee's Address	I also wish to receive the following services (for an extra fee):

RPM Energy, Inc. 613 Commercial Bank Tower Midland, TX 79701 \$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,
Surety

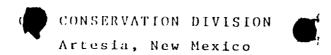
Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired, started, or drilled after that date.

However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to July 20, 1984.



P.O. Box 1207
Big Spring, Tx
79721

October 20, 1986

Re: Wells placed in pools

Centlemen:

As the result of Division Order <u>R-8317</u> the following described well (s) there-have) been placed in the pool (s) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective November 1, 1986.

Sincerely, **Daniell Moore** Darrell Moore Geologist

Dietribution:
Orieinal - Operator
Ve: Canta Te Och
Tach Tamenater
Koch Services, Inc.
Well-File's
Mae
PI

	·		
DISTRIBUTION			
SANTA FE		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		OR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	The state of the s	SPORT OIL AND NATURAL GAS	ς.
LAND OFFICE	THE WEST AND PROPERTY.	SIZER TOTE AND NATORAL GA	<b>y</b>
IRANSPORTER OIL V	JUN 111986		
OPERATOR PROPATION OFFICE	O. C. D.		
Operator	AN HANNY CHANGE	<u> </u>	
R.P.M. ENERGY			
P.O. BOX 1207	BIG SPRING TEXAS 79		
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry Gas		
Change in Ownership	Casinghead Gas Condense	ate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I			
Lease Name	Well No. Pool Name, Including For		Lease No.
Location	<u>l undesginater</u>	) SAM ANDRESI	STATE   1.4853
Unit Letter 1. : ; 66	1 Feet From The <u>EAST</u> Line	and 2310 Feet From Th	• SOUTH
Line of Section 16 Tow	rnship 16 southRange 26	S FAST , NMPM, FDDY	County
	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil	- <del>x</del>	Address (Give address to which approve	
Name of Authorized Transporter of Case		P.O. BOX 1558 BREC	CKENRIDGE TX 76024
Name of Authorized Transporter of Cas	indiada das 🗌 di Di y das 📗	Address (trive dearess to which approve	ta copy of this form is to be sent,
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
give location of tanks.	I   16   16s   26e	l	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	rive commingling order number:	
Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	. <b>Y</b> :		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SEP	SACKS CEMENT
			Lest VD-3
			5-14-94 Old 1577 1833
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	her recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conciensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
3 3 11.2 24.10		11	
	regulations of the Oil Conservation with and that the information given	11	3 1986
	the best of my knowledge and belief,	BY Original Si	gned By
		TITLE Mike W Oil & Gas	•11•
/)	0 -	This form is to be filed in	Inspector compliance with RULE 1104.
<u> </u>	Sitte	If this is a request for allow	vable for a newly drilled or deepened
	nature)	well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation dence with RULE 111.
(7	Cittles	All sections of this form mu	st be filled out completely for allow-
6	7/- 84	Fill out only Sections I, I	I. III. and VI for changes of owner.
(1	Dale!	well name or number, or transpor	ter, or other such change of condition.
		Separate Forms C-104 mus	t be filed for such pool in multiply

STATE OF NEW MEXICO Form C-104 Revised 10-1-78 I NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVI: ON DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501 FILE 1 U.1,0.1, MIR 11: " LAND OFFICE REQUEST FOR ALLOWABLE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPENATOR 1766 63 PAURATION DIFICE RPM Energy, Inc. Address 613 Commercial Bank Tower, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) New Well OIL Recompletion Dry Cas Casinahead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Kind of Lease L-485 1 Undesignated San Andres State State, Federal or Fee State Location 6601 East Line and \_\_2310 Feet From The South Unit Letter Feet From The Eddy 16 South 26 East 16 qiden. T Range NMPM. Line of Section Cou 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79702 The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Twp. Rge. Sec. Is gas actually connected? When I ! 16s 16 26E cive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. R Designate Type of Completion = (X) X X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 1360' 12-11-80 1550' 9-15-80 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 1270 GL 3333.2 KB 3335.2 San Andres
rotions DF 3334.2 Perf 1201, 1203, 1205, 1237, 1201' 1243, 1247, 1291, 1293 Depth Casing Shoe 1547' 1295, 1299, 1301 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 14" 12-3/4 400 325 sxs 8-5/8" 11" 1061' 800 sxs 4-1/2" 1550' 7-7/7" 300 sxs '. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar except top OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water-Bbls. Goa - MCF W GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Cosing Pressure (Shut-in) Choke Sixe . CERTIFICATE OF COMPLIANCE **DIL CONSERVATION DIVISION** MAR 30 1982 I hereby certify that the rules and regulations of the Oil Conservation APPROVED Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT IL TITLE \_\_

(Signature) Production/Land Secretary (Title) March 16, 1982

(Date)

Becki C. Dean

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ov

#### **OIL CONSERVATION DIVISION**

Drawer DD	Artes	la, N	M			
DISTRICT	OFFICE	#2	Hay	thru	Aug.	1981
	NO.		2114	4 R		

#### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	July 2, 1981
PURPOSE_	ALLOWABLE REVISION
	Effective June 7, 1981, the allowable to the RPM Energy, Inc. State 1-1,
	16-16-26, in the Wildcat-San Andres Pool, is hereby revised as indicated:
	INCREASED TO 21 BOPD
	6 days at 3 BOPD - 18 bbls current 24 days at 21 BOPD- 504 bbls. current
	June Total - 522 bbls.  July Total - 651 bbls.  Aug. Total - 651 bbls.

**OIL CONSERVATION DIVISION** 

WAG:ar

RPM Energy, Inc.

Cities Service Trunks

W & Societt by Clare Rocker an

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DISTRIBUTION	T	
SANTA PE	T	
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPERATOR	T	



Form 0-103 Revised 10-1-

5a. 1r		_	La o	1 Louis	• ,	
S	air (X			_	Fee	
1 Str	1000	7.	0.8	Lecae	No.	

JUN 3 0 1981 L-4853 SUNDRY NOTICES AND REPORTS ON WOLC. D. 7. Unit Agreement Name MELL X 07 HER-2. Name of Operator B. Farm or Lease Name RPM Energy. Inc <u>State</u> 613 Commercial Bank Tower, Midland, Texas 79701 4. Location of Well 10. Field and Pool, or Wildcar 2310 PEET FROM THE South LINE AND 660 Wildcat-San Andres LINE, SECTION 16 TOWNSHIP 16S HANGE 26E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3332.2 GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SROW JAICSMAR MRO PLUG AND ABANDON 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE AULE 1103. 5-26-81 Fractured perforations between 1291' - 1337' (24 holes) with 20,000 gallons Western's Mini-max 3-30, 10,000 gallons gelled 2% KCL water, 14,000 lbs. 100 mesh sand and 41,000 lbs.of 20-40 sand. ISDP - 700 lbs 600 lbs. in 10 min. Maximum pressure - 3150, minimum pressure - 2009, average pressure - 3000. Set retrievable Bridge Plug at 1280'. Set Packer at 1150' with frac perforations from 1201' - 1243' (14 holes) with 30,000 gallons of 5-27-81 Western's Mini-max 3-30 and used 29,000 lbs. of 20-40 sand. ISDP - 650 600 lbs. in 10 minutes. Maximum pressure - 3000, minimum pressure -2200, average pressure - 2800. Shut well in overnight. 5-28-81 Flowed well back. Came out of hole with Bridge Plug and Packer. Shut in overnight. 5-29-81 Waiting on pulling unit. 5-30-81 Waiting on pulling unit.

CONDITIONS OF	APPROVAL, IF ANYI				
APPROVED BY	Web William		IT AND CAS TESPECTOR	JUL 2 198	31
18. I horeby corti	fy that the information above is true and c	•	revident	DATE	
			(Over)		
5-31-81 6-1-81	Waiting on pulling un Rigged up pulling un on pump jack for pro	it. Went in		rods and tubing.	Put

6-2-81	Well pumping. Pumped 42 bbls. of oil, 30 bbls. of water.
6-3-81	Well pumping. Pumped 25 bbls. of oil and 22 bbls. of water.
6-4-81	Pumped 24 bbls. of oil and 30 bbls. of water.
6-5-81	Pumped 24 bbls of oil and 26 bbls of water.
6-6-81	Pumped 24 bbls. of oil and 25 bbls. of water.
6-7-81	Pumped 21 bbls of oil and 18 bbls. of water.

b<sub>i</sub>

157 - 164 <del>1</del> 4	5: NIA HI NEW	V MER CO 8, 701	
LAND OFFICE			State X Fee 1
OPERATOR X			5. State OH & Gas Leane No. L-4853
SUNDRY NO USE THIS FERM FOR PROPESALS	TICES AND REPORTS ON	WELLS	
OIL X GAR OTH			7. Unit Agreement Name
	,		8. Form or Leose Name
R P M Energy, In	c./	<del> </del>	State
Address of Operator	•		9, Well No.
613 Commercial Ba	nk Tower . Midland.	Texas 79701 LA, GAUGE	#1
4. Location of Well			lu. Field mid Pool, or Wildcat
CHIT LETTER	FEET FROM THE South	LINE AND 660 FEET FRO	wildcat SA
THE East THE TETION 10	6 165	PANGE 26E NMP	
	15. Elevation (Show whether I 3332-2GL	DF, RT, GR, etc.)	12. County Eddy
Check Approp	riate Box To Indicate Na	ature of Notice, Report or Or	ther Data
NOTICE OF INTENT		-	T REPORT OF:
PERFORM PEMEDIAL WORK X  TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DRILLING OPHS.	ALTERING CASING
OTNER		OTHER	
7. Describe Proposed or Completed Operations (South) SEE ACL C 1103.	(Clearly state all pertinent detail	ils, and give portinent dates, including	e extinuited date of starting any particles

we fractured with 24 perforations at 1291' to 1337' 30,000 gallons of 55,000# 20-40 Sand. I.S.D.P. 700 per minute; 600 in 10 minutes. Treating pressure 2,000, Max.2,150, Average 3,000. Set retrievable bridge plug at 1,280'. Frac Perforation from 1201' to 1243'. 30,000 gallons of 29,000# 20-40 sand I.S.D.P. 650, 600 in 10 minutes. Treating Pressure 11,000, Max. 3,800, Average 3,000

OIL AND BAS INSPECTOR	DATE	JUN 1 0 1981	
TITLE VICE PRESIDENT	OATC	MAY 25, 1981	_

SANDA FE, NEW MEXICO 3 MAY 25 1981	form c-103 Revisad 10-1
MAY 25 1981  O. C. D.  ARTESIA, OFFICE	State OH & Gas Leave No.  L-4853
SUNDRY NOTICES AND REPORTS ON VELLS  OF HER PROPERTY OF TOPPOSES TO THE DATE OF THE PROPERTY O	2. Unit Agreement Nation
RPM Energy, Inc.	R. Fram or Lease Nume State
613 Commercial Bank Tower, Midland, Texas 79701	9, well to. #1  To, I teld and Poot, or Wilden
East 16 Test PROM THE South LINE AND 660 FEET PROM	Wildcat SA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PEDFORM REMEDIAL WORK

PIUG AND ABANDON

PIUG AND ABANDON

CHANGE PLANS

OTHER

Additional Perforations & Treatment (X)

Report

12. County

<u>Eddu</u>

15. Elevation (Show whether DF, RT, GR, etc.)

3332-2GL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1103.

We added perforations in existing producing zones at 1218.0, 1219.15, 1220.5 1221.75, 1221, 1231, 1232.25, 1234.75 and, acidized with 1600 gallons of special clear fork acid mix, dropped twenty-three (23) balls. I.S.D.P. at 800 per minute; F.S.I.P. was 600 after fifteen (15) minutes; Treating Pressure: Min. 1600 Max. 3300 Average 2000; Inj. Rate on Treating Fluid 4.0 bbl. per minute; Flow back acid and put on pump.

18. I hereby certify that t	he information above is true and comp.	lete to the best of my knowledge and belief.	
1 ( )	Jover	VICE PRESIDENT	May 20, 1981
	Coliliama	TITLE OIL AND GAS INSPECTOS	MAY 2 6 1981

## STATE OF NEW MEXICO

THE PART OF THE PART OF	 11416
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
CECRATOR	

we or cores accrives	IL CONSERV	ATION DIVISION	,
PISTRIBUTION	7	OX 2088	Form C-103
SANTA FE	3		Revised 10-1
FILE	SANTA FE, NE	W MEXICO 87501	
V.5.0.5.	1	•	5a. Indicate Type of Leuse
LAND OFFICE	1		State Y Fee
OPERATOR	Ì		5, State Oil & Gas Lease No.
	•		18293 44853
SUNDR	Y NOTICES AND REPORTS O	BACK TO A DIFFERENT RESERVAGE	
OIL GAS WELL	OTHER•	<i>1</i> ~	7. Unit Agreement Name
-ume of Operator			B. Form or Lease Name
RPM Energ	u Tno	**	CTATE
Address of Operator	y me.	<u> </u>	STATE
·			3. Well 140.
	<u>rcial Bank Towers, Midl</u>	and 1X 79701	1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	310 FEET FROM THE SOUL	h_ LINE AND 660 PEE	WILDCAT SA
Fast Fast	n 16 TOWNSHIP 16	5 26F	
THE CINE, SECTIO	TO TOWNSHIP	J MANGE	- MMPM. (
mmmmm	15. Elevation (Show whether	TOF RT. GR. etc. 1	12. County
	3332-2GL	. 21, 111, 311, 2221,	Eddy
	7////		
Check A	ppropriate Box To Indicate	Nature of Notice, Report	or Other Data
NOTICE OF IN		· •	UENT REPORT OF:
		·	<b>n</b>
RPORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
APORABILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
C OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
		OTHER	
OTHERAdditiona	$\ell$ Perforations $X$		
	•		
	rations (Clearly state all pertinent de	tails, and give pertinent dates, inc	luding estimated date of starting any propose
work) SEE RULE 1103.			
Pohlahatians	to be added in existing	staduaine zame at 1	016 A 1010 OF 100A F
1001 75 1002	to be added in existing	producing zones at 1	218.0, 1219.25, 1220.5
1221.75, 1223	, 1231, 1232.25, 1232.5	, 1234.75	
			•
		•	
		·	

Vice President MAY 0 7 1981



#### OIL CONSERVATION DIVISION

Drawer DD Artesia, IN

DISTRICT OFFICE

Jan. thru Apr., 1981

NO. 2020 H/2

#### SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE January 2, 1981

PURPOSE ALLOWABLE ASSIGNMENT (SECOND PERIOD)

Effective January 1, 1981, an allowable of 3 barrels of ell per day is hereby assigned to the RFM Energy, Inc. State 71-1-16-16-26 in the Mildcat San Andres Pool.

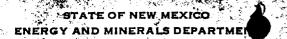
Jan. Total - 93 bbls. Feb. Total - 84 bbls. Mar. Total - 93 bbls. Apr. Total - 90 bbls.

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

OIL CONSERVATION DIVISION



#### OIL CONSERVATION DIVISION

Drawer DO Artesta III

Sept. thru Dec., 1980

NO. 2218 W

#### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE December 23, 1980

PURPOSE ALLOWABLE ASSIGNMENT NEW MELL (N/S)

Effective December 11, 1980, an allemable of 3 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State #1-1-16-16-26 in the Wildcet San Andres Pool. 6-5 TUM-80

1 - 5

Dec. Total - 62 bols.

WAG:ar

RPM Energy. Inc.

Cities Service Trucks

P -- None

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

NO. OF COPIES MEC	1		
DISTRIBUTION			
SANTAFE			
FILE			
U.\$.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS: ONTER	GAS		
OPCI TOR			
PROPATION OF	1		

#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	- AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS CONTRACTOR
Ton		111	free tage
TRANSPORTER GAS		! ' :	PART CONTRACTOR
OPET TOR			( ) ( ) ) ;
PROPATION OFFICE Operator			
RPM Energy, Inc.		·	
Address			
613 Commercial Bar		1, TX 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:  Oil Dry Gas	CASHGERY C	ed rankel milit in
Change in Ownership	Casinghead Gas Condens	ante D P CONTROL OF CAST	2-11-8/ Pule 306
If above of amount is size some	,	7	<i>J.</i> 200 30 30 30 30 30 30 30 30 30 30 30 30 3
If change of ownership give name and address of previous owner	N/A		
DESCRIPTION OF WELL AND	LEACE	Ex # 2-474	
Lease Name	Yell No. Pool Name, Including Fo	·	Legae No.
State	1   Wildcat	in andres State, Federa	lorFee State L-4853
Location			Coult
Unit Letter ;	560 Feet From The East Line	and 2310 Feet From	The South
Line of Section 16 Tov	vnship 16S Range	26E , NMPM, Ed	.dv County
	FER OF OIL AND NATURAL GA	S Address (Give address to which appro	ued conv of this form is to be sent!
Name of Authorized Transporter of Oil			
Name of Authorized Transporter of Cas	ks, ATTN: B. Shelton singhead Gas or Dry Gas	Address (Give address to which appro	Midland, TX 79702 ved copy of this form is to be sens)
Cities Service Truck	ks, ATTN: B. Shelton	P. O. Box 1919	Midland, TX 79702
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1s gas actually connected? Wh	en
give location of tanks.	! I ! 16   16S: 26E		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion		X .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-15-80 Elevations (DF, RAB, RT, GR, etc.)	12-11-80 Name of Producing Formation	1550 Top Otl/Gas Pay	Tubing Depth
GL3333.2 KB 3335.2	San Andres	1200'	1270'
Perforations DF 3334.2	Perf 1201, 1203, 12		Depth Casing Shoe
1247, 1291, 1293	, 1295, 1299; 1301		1547'
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
14"	12 3/4"	400'	325 sxs
11"	8 5/8"	1061'	800 sxs
7 7/8"	4 1/2"	1550'	300 sxs
		1	
TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil 19th or be for full 24 hours)	and must be equal to or exceed top allow
Date i tre: New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas !	Choke Size  1/2"  Gas-MCF
12-11-80	12-17-80	Pump	Deriver St
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Toot	3.0	Water-Bble.	Gge-MCF
2.875 bbls	2.875	.375	3.192
	1 2.0,73	• 2/2	
GAS WELL			
Actual Pros. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Trailing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CORTHICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		]	
· · · · · · · · · · · · · · · · · · ·	regulations of the Oil Conservation	APPROVED DEC. 231	
	with and that the information given a beat of my knowledge and belief.	BY W.C.	Gresset
		1	DISTRICT II
		TITLE SUPERVISOR.	DISTRICT II
		12	compliance with AULE 1104,
\ ( \( \ell_{\chi} \) \( \tau_{\chi} \)		walt the form much be accomp	wable for a newly drilled or despense united by a tabulation of the deviation
y. Deca		All sections of this form m	ordence with MULE 111. ust be filled out completely for allow-
J(√7A. Baca	(le) Geologist	able on new and recompleted w	elia.
12/22/80	ute)	Fill out only Sections 1, 1 well name or minder, or trinsmin	II, III, end VI for changes of uwner, ten or other such change of condition
		Separate Forms C-104 mus	it be filled for each pool in multiply
		nompleted welle.	P in mariful

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled be deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logar run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be necessared by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GUOGRAPHICAL SECTION OF STATE

	•		So	utheastern	New Mex	ico					North	hwestern N	ew Mes	ico			
т.	Anh	y		Т.	Canyon			т	Ojo 4	Alamo		τ	. Penn	. "B"			
B.	Salt			т.	Atoka _			T.	Picto	red Cliff	fs	Т	Penn	ייםיי ג			
T.	Yate	e s		Т.	Miss	<del> </del>		T.	Cliff	House _		т	Lend	ville_			
T.	7 Ri	ivers		Τ.	Devonia	n		T.	Mene	fec		T	. Madi	son			<del></del>
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T.	Gray	turg															
Т.	San	Andres _	805 <b>'</b>	Т.	Simpson			T.	Gallu	ıp		т	Ignac	io Qtz	te		<del></del> -
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T.	Penr	1		т.	·			T. 1	Permi	ian ———		T.		·			
TC	Cisco	(Bough	C)	т.				<b>T</b> . 1	Penn.	''A''		т.					
					i.e.	OIL	OR GAS	SAI	1DS	OR ZO	NES					,	
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					to	1520'	1190124P\$1404 .	No.	5, fro	m	,	<del></del>	to			***************************************	*******
No. 3	i. froi	m	·		ln			No.	6. fra	m			to				
	,								- <b>,</b>							, v	
						IMP	ORTANT	WA	TER	SANDS	5		•			• "	· .
Includ	de da	ata on rat	e of water	inflow and	d elevation	to which w	ater rose i	n bo	le,							*-	
No. 1.	. fror	10				to					feet			<b></b>	,	<u></u>	
•	•					to										*	Podes and
•								•				1.7		· · · · · · · · · · · · · · · · · · ·	************		) <u> </u>
•						10							••••••		•••••		<sub>1</sub>
No. 4,	fron	<b></b>		**********	******	to			*******	•••••	feet.	*********		*****	·	*********	
				F	ORMATIO	N RECORD	(Attach a	ddi ti	onal	sheets i	fnecess	ary)					
Fr	om	To	Thickness in Feet		Form	netion		Fr	on	To	Thickness in Feet		. 1	ormatic	) n	% ⊶	7. YV

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							: } 4
0	155		Drilled pea-size gravel, sand fine-grain, medium				3
155	185		Drilled pea gravel with one stringer of large gravel				
185	805		Drilled pea gravel and sand fine-grain to medium				
805	TD		Drilled Dolomite, fine crystalline stringer of vuggular porosity.				

	— <u> </u>			13 5 109	
A OF COMIS ALCEIVED	_		arcenso	Form C-101 Superseden	
UISTRIBUTION	_	•	RECEIVED	C-102 and	-
ANTATI	NEW MEXICO	OIL CONSE	RVATION COMMISSION	Effective	-1-65
I ILE	4.1		OOT 3 3 1098		
11.5.G.S.			OCT 2 0 1980	Su. Indicate Ty	· . r
LAND OFFICE				State X	Fee [
SPERATOR		,	O. C. D.	S. Dime Oil 6	
		,	ARTESIA, OFFICE	L	-4853
SLIN	DRY NOTICES AND DEDI	DRTS ON V	WELLS	MITTE	MININI
JUNE DESCRIPTION OF THE PROPERTY OF THE PROPER	DRY NOTICES AND REPORTED TO THE PORT OF TH	N CH PI US BA	CA TO A DIFFERENT NI SERVOIR.		
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RPM Energy	, Inc. ✓			,	ate ·
Control of Charles				9, Well No.	
613 Commer	cial Bank Tower	Midl	and, TX 79701	· ·	1
s. Lecanon et well				10, Paela and P	nol, or Wildest
т	2210	Cauth	660	Wild	dcat
UNIT LETTER		POULU	LINE AND 660 PEET F	"" TTTTT	mmin
<del>-</del> .	3.5				4//////////
THE East LINE, SEC	CTION 16 TOWNSHIP	16S	MANGE 26E	··· ///////	
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	15, Elevation (Sha	ne whether Di	F, RT, GR, etc.)	11. County	Allllli,
	1/////	332.2 G	L	Eddy	
	• • •	incate Na	ture of Notice, Report or C	•	
NOTICE OF	INTENTION TO:		SUBSEQUE	NT REPORT OF	
				-	
TERFORM REMEDIAL WORK	PLUG AND ABA	NDON	RENEDIAL WORK	ALTE	RING CASING, * -
*EMPORABLE ABANDON		1.	COMMENCE DRILLING OPHS.	PLUG	AND ABANDONMENT
PULL OR ALTEN CASING	CHANGE PLANS		CASING TEST AND CEMENT JOB		S. 5.4
			OTHER		4
			01 NER		· · · · · · · · · · · · · · · · · · ·
OTHER					
7. Les tribe in posed or Completed	Coerations (Clearly state all per	tinent details	s, and give pertinent dates, includi	ne estimated date of	sturting any proper
work SEE HULE 1103.	Specialisms (Section) state and year		.,	,	
				•	وأأرنغ
	e e e e e e e e e e e e e e e e e e e			•	
10 10 00 par	15501 4 3 /0H 0 5	0 11 37 4	<b>.</b>		
10-10-80 Ran	1550 4 1/2" 9.5	0 # X-4	2 casing. Cemente		(S)
Clas	ss "C" cement. C	circ 25	sxs to surface.	WOC.	
10-11-80 TD 1	1550'. Rig relea	sed.			
					2
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. Thereby vertify that the information	n above is true and complete to	the best of m	y knowledge and helief.		
p · , 4 /	D ,^				
"Muder H. K	abison)	Geo	logic Technician	na 10	/15/80
Fold Become	4				
1,17129	17	<b>ে</b> গোক	ERVISOR, DISTRICT II	ገገበ	2 8 1980
PROVED BY	result 111	LESUP	Dividun, Cidenica M	DATE OF	

DISTRIBUTION	3		•	Form C -103 Supersedes Old C-102 and C-103
FILE U.S.G.S.		NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65  Su. Indicate Type of Legae
LAND OFFICE				State X Fee
OPERATOR		•		S. Stote Oll & Gus Lease No.
		/	·	L-4853
CONSTUSE THE	SUNDRY	NOTICES AND REPORTS	S ON WELLS DIGG BACK TO A DIFFERENT RESERVOIR.	
Att. 1. 3 of		OTHER. Wildcat		7. Unit Agreement Name 3. Form of Leane Same
	nergy, I	inc. /		State
, Asires of peritor	34.	<u> </u>		9. dell No.
	ommercia	l Bank Tower	Midland, TX 79701	1 '
Control Faell		210		Wildcat
UNIT LETTER	,23	TU FEET FROM THE SO	uth LINE AND 660 FEET	THILLIAN TO THE TOTAL TOTAL
THE East	LINE, SECTION	16 TOWNSHIP	16S RANGE 26E N	NAME OF THE PARTY
	mm	15. Elevation (Show who	ether DF, RT, GR, etc.)	11. County
		3332	.2 GL	Eddy
	Check Ap		te Nature of Notice, Report or	•
NOT	-	ENTION TO:		ENT REPORT OF:
	7	PLUG AND ABANDON	REMEDIAL WORK	
TERFORM REMEDIAL WORK	=	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	j	CHANGE PLANS	CASING TEST AND CEMENT JOB X	<del></del>
			OTHER	
OTHER		Control of the state of the sta		
.7, Destrue . r poset or Courk/ SEE HULE 1103.		itions (Clearly state all pertinent	t details, and give pertinent dates, inclu-	ding estimated dute of starting any proposed
			•	
10-10-80	Ran 15	50' 4 1/2" 9.50#	X-42 casing. Cement	ted w/300 sxs
	Class	"C" cement. Circ	c 25 sxs to surface.	WOC.
10-11-80	TD 155	0'. Rig released	4	•
		o t may rereased	•	
				S. Carlotte and the second
				•
			·	
. I hereby certify that the i	information abo	se is true and complete to the be	st of my knowledge and belief.	
IGNED Cindy	D. Ro	bison "	Geologic Technician	10/15/80

SUPERVISOR, DISTRICT II

DATE OCT 28 1980

ONDITIONS OF APPROVAL, IF ANY



OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

October 10, 1980

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 I505) 7<del>46-4861</del> 748-7283

RPM Energy, Inc. 613 Commercial Bank Tower Midland, Texas 79701

> Re: State #1-I-16-16-26 Eddy County, NM

#### Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show casing weight for both the 12 3/4" and 8 5/8", the pressure test and results of same for both strings of casing, and submit in triplicate. Also, please sign the form above the double lines. The "Approved By" space is for Commission approval.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

W. A. Gressett

Supervisor, District II

WAG:ar

Encl.



DISTRIBUTE SANTA FE		Form C-103 Supersedes Old C-102 and C+103 Effective 1-1-65
U.S.G.S. LAND OFFICE	OCT 8 1980	Sa. Indicate Type of Lease State X Fee
OPERATOR	O. C. D.	5. State Oil & Gas Least No. L-4853
ī	SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  THE POPULATION FOR PENNIT - 11 FORM CITETIST FOR SUCH PROPOSALS.	7. Unit Agreement Name
wree Control of the RP	M Energy, Inc.	8. Furm or Lease Name State
. A fireso di peri		9. Well No.
UNIT LETTER	I 2310 FEET FROM THE SOUTH LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat Wildcat
	St LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 3332.2 GL	12. County Eddy
	Check Appropriate Box To Indicate Nature of Notice, Report or Other	•
PERFORM REMEDIAL Y TEMPORARILY ARANGO PULL OR ALTER CASIN OTHER	COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT JOB X  OTHER	ALTERING CASING PLUG AND ABANDONMENT
9-24-80 9-25-80 10-4-80	Set 12 3/4" casing at 400'.  Cemented 12 3/4" casing w/325 sxs Class "H" cement to surface. WOC 18 hrs.  Ran 8 5/8" casing set @ 1061'. Cemented w/800 circ 150 sxs to surface. WOC 18 hrs.	ent. Circ. 25 sxs
I hereby certify the	at the information above is true and complete to the best of my knowledge and belief.  Ay Robison  TITLE Geologic Technician	DATE10/6/80
APPROVED BY	Geologist  POVAL, IF ANY:	10/6/80

# MEN MEXICO OIL CONSCRIÇTION CONSCRIBITOR DRAWER DD ARTESIA, NEW MEXICO

#### FIELD REPORT FOR CEMENTING OF WELLS

perator RPM	Energy Tre	Lease	State	Well #				
	Unit Section 16		ip Range	County	Eddy			
Orilling Contractor	Sinclair Ope	Type	of Equipment Rolery		·			
* Witnes	55	ED CASING PRO	ı					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cemer			
14''	123/4	33 <sup>±</sup>		400′	1205x Circ			
11 "	8 <i>5</i> /8	Z4 <sup>#</sup>		1100'	3505x (irc			
77/8''	4 1/2	9.5#		TD.	275 SX			
Approved (Rejected)  Inspected by Mike Stubble field date 10-3-80  Cementing Program  Size of hole 11 Size of Casing 85/3 Sacks cement required 800 5x  Type of Shoe used Guide Float collar used 10st. Btm 3 jts welded 400  TD of hole 1060 Set 1060 Feet of 8% Inch 24 # Grade 1-55  New-used csg. @ 1060 with 800 sacks near cement around shoe C1, H.								
+ 0.33	+saxadditives Plug down @ 4:15(AM) (PM) Date10 - 4-80							
		Date	- 4-80					
Plug down @_ Cement circu	(AM) (PM)	yes No.	of Sacks	50				
Plug down @_ Cement circu	(AM) (PM)	yes No.	of Sacks	50 uy Bro	oks			
Plug down @	(AM) (PM) lated Morphree 5 ran @ (AM) (	Yes No. erv. Inc. ditu PM) Date	of Sacks	50 uy Bro	oks			
Plug down @	(315 (AM) (PM)  (AM) (AM) (AM) (AM) (AM) (	YRS No.  erv. Inc. With  PM) Date  PM) Date	of Sack <u>s</u> sased by <u>න්</u> ර Lop ce	uy Bro ment @_	······································			
Plug down @	(AM) (PM)  Lated  Morphree 5  ran @ (AM) (  (AM) (	Yes No.  erv. Inc. With  PM) Date  PM) Date  With	of Sacks essed by 30 top ce essed by	uy Bro ment @_	······································			
Plug down @	(315 (AM) (PM)  Lated  Morphree 5  ran @ (AM) (  (AM) (  shut off @ (A	Yes No.  erv. Inc. With  PM) Date  PM) Date  With  M) (PM) Date	of Sacks   cased by 3%   cap ca	uy Bro ment @_				
Plug down @	(315 (AM) (PM)  Lated  Morphree 5  ran @ (AM) (  (AM) (  shut off @ (A	Yes No.  erv. Inc. With  PM) Date  PM) Date  With  M) (PM) Date	of Sacks   cased by 3%   cap ca	uy Bro ment @_				
Plug down @_Cement circul Cemented by Temp. Survey Casing test @ Method Used Checked for : Method used Remarks:Ce	(AM) (PM)  Lated  Morphree 5  ran @ (AM) (  (AM) (	Yes No.  erv. Inc. With PM) Date PM) Date With M) (PM) Date With	of Sacks essed by essed by essed by	uy Bro ment @_				

the Court may	
SEP 22 1980  SANTA FE  FILE  ARTESIA, OFFICE	Form C-103 Supercedes Old C-102 and C-103 Effective 1-1-65
LAND OFFICE PEHATOR	State X Fee  5. State Cil & Gas Lease No.  L-4853
SUNDRY NOTICES AND REPORTS ON WELLS	
orner Wildcat	2. Unit Aargement Home  [8, Form of Legge Isame]
RPM Energy, Inc.	State 9, Wolf No.
613 Commercial Bank Tower Midland, TX 79701	1. Tield and Pool, or Wildrat
I 2310 FLIT THOM THE South LINE AND 660 FLIT THOM	1
East LINE, SICTION 16 TOWNSHIP 165 RANGE 26E NAPE	
15. Clevation (Show whether DF, RT, GR, ctc.) 3332.2 GL	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUEN	her Data T REPORT OF:
PLUG AND ABANDON COMMENCE DRILLING OPNS. X  CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	AL"ERING CABING PLUG AND ABANDENN ENT
9-15-80 Spudded @ 11:40 PM 9/15/80.	extinuited date of starting and proje
Therety entity that the information above is true and complete to the best of my knowledge and belief.  Candy Glathouse Tires Geologic Technician	o.v. 9/19/80

Geologist

9/19/80

constront of All Holder, if Antique of Only

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1.	HEW MEXICO OIL CONSERVATION COMMI			OMMISSI		Porm C-101			
1	/		,				1	Revised 17	
FILE		$\exists$			CED (	0.000		I.	TV Of Ex 28.
0.8 G. <b>S</b> .					SEP 8	5 .5J <b>J</b>		STATE	
LAND UP 910E					O. C.	0			1 6 Gis Love No.
						- •		min	animin.
- · · ·	PLICATION F	EOD DEDIN	T TO DRILL, (	SEEDEN	ARTESIA C				
The Type o Fork	TEICATION	<u>CATLAM</u>	I TO DRILL, I	JEEF CIN,	OK FLUG I	DACK		7. Call Act	venent Name
	רעו			r-¬			[ <b>]</b>	,	
b. Type of Well	DRILL X		DEEPEN			PLUG	BACK	8. Purm or 1	Leane Name
014	MELL .	D. He R	Wildcat		TOME X	wor	TIPLE TONE	1	ate
7. Va. A	were (	D. H. R			1046 127	<del></del>	TONK L	9. Well No.	
	RPM Ener	gy, Inc.						1	
1. Addition of print					·		·	10. Field ar	nd Poel, or Wlideat
	613 Comm	ercial Ba	nk Tower	Midland	i, TX 79	701		ł	Wildcat
4. Los tous of Well	ANIT LETTER	<del></del>		310	EET FROM THE	South	1	77777	Ullullilli.
			_ LOEATED		-		L:NL		
ANT 660	TET THOM THE	East	LINE OF SEC.	16 ,	, 16S	26 Z	E NULL!		
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				777777		777777		Eddy	
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				///////////////////////////////////////	Frajuren 1	-; il.   1	9A. Frimation		20. Rotary or C.T.
	77777777	7777777		777777	1700'		San Ar		Rotary
Ti Tovoriona Son			Kind & Digitus Plu				ions	22. Approx	- Date Work will start = /12/80
3332.2	iL		e well plugg	ging [	Sinclair	operat	. 10115		12/00
₹3.			PROPOSED C	ASING AND	CEMENT PRO	DORAM			
							····	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HO	DLE SIZ	ZE OF CASI			SETTING		SACKS OF		EST. TOP
14"		12 3/4" 8 5/8"		.0#	1100			Class H Class H	
		4 1/2"		<u>.0#</u> .5#	TD			Class 0	
7 7/8"	ĺ	4 1/2	9	. 3π	, , ,	!	2/3 3X	Neat	-
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and the second								FC2 10	DAYS UNLICS
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						_			
TO BE TO SEA CE DESC VIOLNE SIVE BLOWS		ED PHOGRAMI GHAM, IF ANY,	IF PROPOSAL IS TO	DEEPEN UR	PEUG BACK, GIV	A BATA ON F	PESTAT PROT	OCCUPE TONE	.KO PROPUSED WIN ++ .D.
ier by the fallow the	information above	ve is true and c	omplete to the be	rt of my knp	wiedge and bel	lief.			
	2. 2	1 / D	202	Geolo	aict			9/	3/80
good S & Garage	<u> </u>	J. A. D	aca Tile	06010	4136		Da	ur	
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PERCYLE BY W	a Du	seet	TITLE "	SUPERVIS	OR DISTA	ICT II	D.	S.	EP 11 1980
NDITIONS OF AFPR	OVAL, IF ANYI					1	Varife V		n self ent
Use abe	quote \$	OP			reulated to	1	•		·
0	,		فعال المتعقب	e all	. 1 - 3	11717	ume to	alegories in	1.1
	.•			-: - <u>-</u>		::1		9 -7g- 1	

## HELD POCATION AND ACRETGE DEDICATION, MAT

on Thergy , Inc	State	
I 16 16 South	26 East	Eddy
office south south	560	. east
22.1 San Andres	Wildcat	40
the subject we	ell by 1.1 red pencil or backs	ire merks on the plat helpwill
the restriction of the second dedicated to the well not estimately appells.)	l, ruthus rach and identify th	reconcership the end to make to work.
Il the them one lease of different ownership is a self-on of munitization, unityzation, force-pool		e interests of all owners been consel.
The No Hanswer is "Yes?" type o	ícens lidation	
If we swer is "no." list the owners and tract desc	riptions which have actually	been consolidated. Use reverse side of
the serie will be assigned to the well until all for selections, or otherwise) or until a non-standard wion.		
		CERT FICATION
	:	I hereby certify that the information of room to need between is true and conditions
		cest —y Andwiedge and belief
	;	J. Gran-
· · · · · · · · · · · · · · · · · · ·	···· ··· · · · · · · · · · · · · · · ·	Roy L. Jones
		Vice President
		RPM Energy, Inc.
		9/9/80
U L COIDI E	ç—660.—	Chernby certify that the well-is at on-
ILLEGIBLE		shown on this plat was plotted from field notes of a top isothers made by me ar
	ř C	inder mic sciences on and that the some is true and reviect to the best or my
	0.0	know knyk and Der <b>el</b>
	!	Trate Curveyed
		August 29,1980
	! :	C 11111 4

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COMPANY RPM Ener	Tu	PROPERTY NAME  5 tate		WELL NO.
DATE LOCATION	(ULSTR) 6-16-26		FOOTAGE	+ 2310 FSL
API NO. 20-015-235	PC		. S, M.	
1. Spot a 455x p	<i>.</i> ,		A	fter
3. Leave every		<del></del>	7	
to surface,	/	· · · · · · · · · · · · · · · · · · ·		
4. Set P+Ama 5. Put auchor		* love/		
location	, oreda			
	<u>.</u>			
	<del></del>	·	12346	
			395	
CASING RECORD: ,	<del></del>		Est TOC 2	C I
123/4 e 395 W/				
8 3/4 @ 1038' W/ 4 /2 @ 1700' W/	• =	•		
Est TOC 431'	2/5-3X, 176	16 11/8		
Perts 1/94'			8 3/4 e 3/2	
,		,	8 3/4 e 1038	
			Perts 1194	(Cala)
		ľ	Ne	
y were write in respective in the majorane more planes and we excellent and the contraction of the contracti	take were the supplementary of the species of the s	, .		· (
BEFORE EXAMINE				r r
OIL CONSERVATI	NO. 1B	Company of the Compan		j ž
1101	HU.	4	1/2 e 1700'	Ę
CASE NO:				

Section 1

COMPANY	m Energy In	PROPERTY 5 ta		WELL NO.
DATE	LOCATION (ULSTR)  J- 16-16-		FOOTAGE	+ 2310 FSL
API NO.	015-23588		11. S.A.	2010 102
	10102008	1 0171	, , , , , , ,	Before
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·		·		
			12346	
	<u>:                                    </u>	•		
ING RECO	RD: 395 W/475 5	x Hole 17%	Est TOC 1432	00
8 14 0	1038 W/430 SX	. Hole 11"	Nas	toli Dei
4 /2 c	1700' W/ 2155X	, Hole 77/8		60 F
Est Too	431'			
Perts 1	194		1038'	
				r c
			Perts 1184' 4	·
				: <b>X</b>
				<b>I</b> 7.
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		.•		
			4/2 = 1700	

STATE OF NEW MEXICO Form C-104 Revised 10-1-78 GERTY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 RECEIVED 7 SANTA FE, NEW MEXICO 87501 1. U L U.S. MAR 3 0 1982 REQUEST FOR ALLOWABLE TRANSPORTER OIL \_/\_ AND OAL O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFRATION 1 ARTESIA, OFFICE PROBATION OFFICE RPM Energy, Inc. 613 Commercial Bank Tower, Midland, TX Reason(s) for liling (Check proper box) Other (Please explain) Dry Cos Recompletion Oil <u>X</u> Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. !. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Leose No. State, Federal or Fee State L-4853 Undesignated San Andres State Location 1650 Feet From The East 2310 South Line and Feet From The Unit Letter 16S Range 26 East 16 T. mahip . NMPM. Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate None of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX The Permian Corporation 79702 Name of Authorized Transporter of Castinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gos When Sec is gas octually connected? Unit Twp. If well produces oil or liquida, • 26E !16 16s give location of tanks. J If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Deepen Same Resty, Dill, Rest Gas Well Workover Plug Back Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 6-27-81 1700' 1340! 1-22-81 levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth GR 3335.6 KB 3340.6 San Andres 1185 1270' 1292, 1296, 1300 Depth Casing Shoe 1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232, 1234, 1697 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 14" 12-3/4" 400 475 SXS 11" 8-4/8 1038 430 SXS 4-1/2" 215 SXS 7-778 1700 (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alleable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) cate First New Oil Run To Tonks Date of Test 1,7 7-16-81 **PUMP** .6-29-81 Length of Test Tubing Pressure Cosing Pressure Choke Size N 1/2" 24 hours 3.0 Water - Bble. Actual Pred. During Test Oil-Bbls. Cos - MCF 5.85 5.85 .375 96.0 GAS WELL Actual Prod. Test-MCF/D. Length of Test Bbis. Condensate/MMCF Gravity of Condeheate Testing Welhod (pitot, back pr.) Tubing Pressure (Shut-in) Coming Pressure (Shut-in) Choke Stre L CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** MAB 30 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR, DISTRICT I TITLE This form is to be filed in compliance with RULE 1104. Secleic Ala If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati All sections of this form must be filled out completely for allo able on new and recompleted wells. Production/Land Secretary

Fill out only Sections I. II. III, and VI for changes of owner name or number, or transporter, or other such change of condition

- - - -

. . . . . .

3/29/82

(Date)

DISTRIBUTION					
SANTA FE		NSERVATION COMMISSION	Form C-104 Supercades Old C-104 as		
FILE	RECEIVED BY AND  Supersedes Old C-104 and Effective 1-1-65				
U.S.G.S.		SPORT OIL AND NATURAL GAS			
LAND OFFICE	JUN 111986		•		
IRANSPORTER GAS	O. C. D.		•		
OPERATOR V	ARTESIA, OFFICE				
PRORATION OFFICE	The second secon		, , , , , , , , , , , , , , , , , , ,		
Operator					
R.P.M. ENERGY V					
	BIG SPRING, TEXAS 797				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil X Dry Gas				
Change in Ownership	Casinghead Gas Condens	<b>≔</b> 1			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation   Kind of Lease	Lease No.		
STATE		d san andres State, Federal o			
Location		Service Grand Control of the Control			
Unit Letter;]	650 Feet From The <u>FAST</u> Line	and 2310. Feet From The	SOUTH		
Line of Section 16 To	wnahip 165 Range 266	EAST , NMPM, EDDY	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s			
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)			
KOCK SERVICES INC		P.O. BOX 1558 BRECKENRIDGE TX 76024			
Name of Authorized Transporter of Ca	singhead Gas 🗀 or Dry Gas 🗀	Address (Give address to which approve	d copy of this form is to be sent)		
	True Bas	I when			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	J 16 165 26E				
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty		
Besignate Type of Completi	on - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
FI. (OF ON OR		Top Oil/Gas Pay	7		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op On/Gas Pay	Tubing Depth		
Perforations			Depth Odeing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			J257 TU-3		
			4-13-36		
			Cha brile		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allo		
OIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Ott-Bbis.	Water-Bbls.	Gae - MCF		
l					
CAR WELL					
GAS WELL Actual Prod. Test, MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
	-	The state of the s			
Testing-Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COURT	NOE		71011 00111110111111		
CERTIFICATE OF COMPLIA	1CE	13	TION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUN 1	3 1986		
Commission have been complied	with and that the information given	IL .	Signed By		
moove is true and complete to the	he best of my knowledge and belief.	I) Mike	Williame		
, j ,	· ')	TITLE OIL & C	Pas Inspector		
(/. (.	11/6	II.	ompliance with RULE 1104.		
XL SI	M. V.	If this is a request for allow	able for a newly drilled or deepen		
	nature)	well, this form must be accompared tests taken on the well in accompanies.			
saccaa	(61.1		es he filled out completely for all-		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



#### **OIL CONSERVATION DIVISION**

Brawer DB Artesia, MM DISTRICT OFFICE

#2

	Sept. thru Dec. 1981 NO. 3054 0	
	SUPPLEMENT TO THE OIL PRORATION SCHEDULE	
DATE	November 30, 1981	
PURPOSE	ALLOWARLE ASSIGNMENT OLD WELL	
	Effective November 1, 1981 an allowable of 6 barrels of	
	oil per day is hereby assigned to RPM Energy, Inc.,	
	State #2-J-16-16-26 in the Undesignated San Andres pool.	
	Nov. Total - 180 bbls. Dec. Total - 186 bbls.	
	WAG : mm3	
	RPM Energy, Inc.	
	Cities Service Trucks	
	OIL CONSERVATION DIVISION	



DISTRICT SUPERVISOR





**OIL CONSERVATION DIVISION** 

Drawer DD Artesia, NM

DISTRICT OFFICE #2

	Sept. thru Dec. 1981 NO. 3038 X
	SUPPLEMENT TO THE OIL PRORATION SCHEDULE
ATE	November 17. 1981
PURPOSE.	ALLOWABLE CANCELLATION
	Effective November 1, 1981 the allowable to the RPM Energy, Inc., State #2-J-16-16-28 in the Und. San Andres pool, is hereby
	cancelled for failure to comply with Rule 306.
	VAG: mm
	RPM Energy, Inc.
	Cities Service Trucks
	OIL CONSERVATION DIVISION
	DISTRICT SUPERVISOR

### OIL CONSERVATION DIVISION

- ¥ - 1	Drawer DD Artesia, 101	*
. T.	DISTRICT OFFICE 12	•
	May thru Aug. 1981	^
•	2156 N	**

# SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DΑ	ΤE		July	27	, 1981		2 - € <sup>0</sup> 6,5% ——2 * π	A STATE OF THE STA	
z į	·	1. 12	ALLO	LIAD	F ACC	TEMPENT	HEN.	WFI 1	/ <b>N</b> /!

Effective duly 1, 1981, an allowable of 6 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State \$2-J-16-16-26 in the Und-San Andres

Pool. (TUA 80)

L - 5

July Total - 186 bbls. Aug. Total - 186 bbls.

WAG:ar RPM Energy,Inc. Cities Service Trucks

P - Hone

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PROPATION OFFICE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	OR ALLOWABLE AND		Form C=104 Supersedes Old Effective 1-1-65	3
	Reason(s) for filing (Check proper bax) New Well Recompletion	Change in Transporter of:  Cil Dry Gas	Other (Please  (7) FT()	or Mars. Chrob co	9-1-81	
	Change in Ownership give name	Casinghead Gas Condens		KALA 1 POM NAMEMA	Fai	<u> 1e306</u>
	and address of previous owner			2-543 2-513 —	unt, 11-4	-81
IJ.	DESCRIPTION OF WELL AND L	Well No.; Beg! Name, Including Fo	rmation	Kind of Lease		Lesse No.
	State	2 Wildeat (San		State, Federal a	*F** State	L-4853
	Location I J 1650	Fret From The East Line	2310	Carl Com Th	South	
					Bouch	<del></del>
	Line of Section 16 Town	nship 16S Range 2	6 East . NMPM	Eddy		County
m.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Off  Cities Service Truce	or Condensate   cks. Attn: B Shelton	Address (Give address P.O. Box 19		· · ·	79702 ·
	Name of Authorized Transporter of Cast		Address (Give address			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connect	ed? When		
	If this production is commingled with	I '16 ' 16S' 26E	rive commingling orde	e number		<del></del>
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	***************************************	Plug Back   Same Res	v. Dill. Res!
	Designate Type of Completion		X	)	l de la company	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	1-22-81 Elevations (DF, RKB, RT, GR, etc.)	6-27-81 Name of Producing Formation	1700 Top Oil/Gas Pay		1340 Tubing Depth	<del></del>
	GR 3335.6 KB 3340.6	•	1185		1270'	
	Perforations	1234, 1	288, 1292, 1	296, 1300		
	1194, 1196, 1198, 12	<u>200, 1202, 1219, 122</u>	<u>2. 1224, 123</u>	0 1232,	1697	
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEM	IENT
	14"	12 3/4"	400'	=	475 SXS	
	11''	8 5/8''	1038'		430 SXS	
	7_7/8''	4 1/2"	1700		215 SXS	<del></del>
v	TEST DATA AND REQUEST FO	DO ALLOWARIE (Tare must be as	ler recovery of socal vol		d and be sounded as as	
•	OIL WELL	able for this de	pth or be for full 24 hour	s j		TACABO TOP BITO
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift,	esc.)	,
	6-29-81 Length of Teet	7-16-81 Tubing Pressure	Pump Cosing Pressure	<del></del>	Choke Size	
	24 hours	3.0	Cooling Product		1/2"	
	Actual Pica, Duting Test	оп-вы.	Water - lible.		Gae - MCF	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
	5.85	5.85	. 375		96.9	
	GAS WELL Actual Pros. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	·F T	Gravity of Condensate	
	X.15.17 (103. 100) 1.0.77 D	20.14 0. 100.	Bara Garage		Oldiny of Condensate	
	Yeath y Mathod (pitet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	-in)	Choke Size	,
`s ]	C) RAIFICATE OF COMPLIANC	ČE	11		TON COMMISSION	N
	1 hereby certify that the rules and n	egulations of the Oil Conservation	APPROVED JUL	2.7 1981		19
	Communion have been complied wabove in true and complete to the	ith and that the information given	BY W	alla	essett	
		The star of the st		EŖVISOR, DIS	STRICT II	
	/1/	)	11166			
	18 4 76	re .	This form is t	o be filed in co	mpliance with MULI	E 1104.

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat that a taken on the well in accordance with NULR 111.

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multipermuleic liwells.

STATE OF A	EW MEX	IC <b>O</b>					•				<b>€</b>	vised 10-1-78
ENCOSY AND MINES			r		CONC	V	ATION	П.У	15101	,		، سیس سیر مسیدی
				Oil			OX 2088	UIV	131.01	•	State [	e Type of Leven
SANTA PE				S			W MEXIC	0 87	7501		,	1 ( Gas ) ease No.
V 1 0.1.			YELL	COMPL	ETION O	 DR REC	OMPLETI	ON R	EPORT	AND LOG		177777777
OPERATOR .										<u> </u>		Comment Comp
. ia. TYPE OF WILL			15720				_ <u>}</u>		REC	ÇEIVED	7. 5	
b. TYPE OF COMP	LETION	* ( )		^1	(. L.J	בו דאט					S. Farm or	Lease Name
***. [X]	~ O	D11 61		PL (		CSVP.	0.71		والللة	3-1981	Stat	_
2. Ivome of Operator							Ş		<b>V</b> OL	0 1001	9. Weil No.	•
RPM Energ	gy, Ir	nc.					- <del></del>		00	⊋. <b>-D</b>	10. Field of	nd Pool, or Alideat
613 Comme		Banl	: Тс	ower.	Midlar	nd. T	'exas	797	ARTESIA	OFFICE	433	and france
4. Location of Well		. Dan		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					<u> </u>		MILLI	
-	_	•										
UNIT LETTER X -T	LOCA	. TED	50	FEET	FROM THE _	Eas	LINEAN	<del>~23</del>	7277	LIET FROM	12. County	
ine Southing	F 31.7	16	. 1	6S -	cr. 26F	NMF					Eddy	
								Elevo	tions (DF	RKB, RT, O		Elev. Cashinghead
1-22-81	1-	-		6-2				333				
1700'		21. Plug		T.D.		If Multip Many	ole Compl., 낡	ow j		vals Rota ed By	ry Toois	Cable Teels
24. Producing interval	(5), of this		40 on -	Top, Botto	m. Name			!		<del></del>	X	25, Was Directional Surv
Top (San						res)	1194.	119	6. 12	00 120	1210	Made )
1230, 123	2, 12	34, 1	288	, 129	2, 129	6, Î	300		·,	00, 120	2, 1210	Yes
120. Type Flectric and	Cities Log.	s Run					-				27. W	as Well Cored
GR/NEU, S	idewa	II/NE	U,									YES
CASING SIZE	WELC	HT LB./		DEPT			oort all string	s set i		INTING REC	OPP	AMOUNT PULLED
12 3/4		IX-42		400'	H 3E I	14"	LE SIZE		475 S			25-07-6
3 3/8		I J-5		1038		11"		į.	430 S			100 SXS
4 1/2	9.5	# X-4	2	1700		7	7/8''		215 S	XS		25 SXS
1 20		( )	IED D	ECORD				<u> </u>	30.		UBING RECO	I
129. SIZE	TOF			TTOM	SACKS C	EMENT	SCREEN		SIZE		PTH SET	PACKER SET
4-1/24	Our fe	-	170(	9	215		N/A	-	2 3/3		70	N/A
!												
31. Perforation Record				-	1000		32.	ACID,	SHOT, F	RACTURE,	CEMENT SQU	EEZE, ETC.
Perf 1194, 1222, 1224,	1196,	1198	3, 1	1200,	1202,	1210				<del> </del>		D MATERIAL USED
1292, 1296,	1300	', IZ. 	)	1234,	1200,	•	1194-1 1194-1				al 2070	an III-30 Gel
1 SPF(.41")	DPJS	PF 15	sh	nots			1194-1				100 Mesi	
							1194-1	300			# 20/40	
33. Date First Production		Deaduati	~= 1/-	11 - 1 (E)			UCTION		num n l		Wall Status	(Frod. or Shut-in)
6-29-81		Pump			ing, fas ti	յլ, բառբ	ing — Size and	rrype	pumpy		Produc	
Date of Test	Hows Te			ke Size	Prod'n. 1		Oil - Bbl.		Gas – MCI	Water	——————————————————————————————————————	Gas - Oil Ratio
7-16-81	24		]		Tent Per	100	5.85		96.0	13	3.5	16,4/0 Gravity - API (Corr.)
Flow Tubing Press.	Casing P	tessme		cuiated 24- r Rate	ł		Gas - M		w o	ner = Bbl.	1	
3. 34. Disposition of Gas (	) Sold, used	for fuel.	venter	<u>. e.c.</u>	5.85		96	.0		13.5	Witnessed By	35.6
Used for he										1		171
35. List of Attochments	<u> </u>		<u>~</u>		<del></del>						_Adamso	
Gamma Ray C	<u>orrel</u>	ation	Lo	g, Si	<u>lewall</u>	/NEU	Log, F	orx	u-Gua	rd Log		
6. I hereby cently thus	the Informe	nien shoi	on on	both sides	of this fon	n is irue	and complete	10 th	c best of			1
12-	·	>.<	2	Je,		E_L	10				$\wedge$	1/22/78/
SIGNED Z	<del>/</del>				. TITL	E					DATE	
	-											

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not fater than 20 days after the completion of any newly-diffed or disposed well. It shall be accompanied by one copy of all electrical and endo-activity logs run to the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be reasoned depths, in the case of directionally drilled wells, true verifical depths shall also be rejected. For multiple completions, items 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six coping are required. See Hule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern New Mexico	Northw	estem New Mexico	
T. Anhy	T. Canyon	Т Оуо Аlалю	T. Penn. (B)	
T. Selt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Selt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menelee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Flbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
		T. Gallup		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	т	
T. Blinebry	T. Gr. Wash	T. Morrison	т	
T. Tubb	T. Granite	T. Todilto	T	
T. Drinkard	T. Delaware Sand	T. Entrada	Т	
T. Abo	T. Bone Springs	T. Wingste	Т.	
		T. Chinle		
		T. Pennian		
T Cisco (Bough C)	т.	T. Penn. "A"	T	
	011 OR	GAS SANDS OR ZONES		
No. 1, from 1190		No. 4, from	to	
No. 2, from	toto	No. 5, from	to	
No. 3, from	to	No. 6, from	to	<b></b>
	IMPOF	RTANT WATER SANDS		
Include data on rate of water	r inflow and clevation to which water	r rose in hole.		
No. 1, from	to			
No. 2, from	to		•••••••••••••••••••••••••••••••••••••••	~
No. 3, from	to	fcok -		2
No. 4, from	10	feet.		•
	FORMATION RECORD (A	ttoch additional sheets if necessary	)	
From To Thickness	Formation	From To Thickness	Formation	

From	то	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155		Drilled pea-size grave sand fine-grain,				
155	185		medium Drilled pea gravel with one stringer of				
185	805	l	large gravel Drilled pea gravel and sand fine-grain to				•
805	TD		medium Drilled Dolomite, fine crystalline stringer of vuggular porosity				

February 12, 1981

RPM Energy 613 Commercial Towers Midland, TX 79701

Re:

State #2

2310' FSL & 1650' FEL / Sec. 16, T26S, R26E

Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above Captioned well.

DEPTH	DEVIATION
430 <b>'</b>	1/2°
1024'	1/2°
1570'	1/2°
1700'	1/2°

Very truly yours,

B. N. Muncy Sr.

Secretary

rlg

STATE OF NEW MEXICO & COUNTY OF EDDY

The following was acknowledged before me this 12th day of February, 1981.

OFFICIAL SEAL

Signature: Agua J. GARNER

NOTARY PUBLIC - NEW MEXICO NOTARY BONDFILED WITH SECRETARY OF STATE

My Commission Expires

SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS FORM ON FRANCISTION FOR FRANCIST TO LIMITE ON TO DEFEND ON PLUG BACK TO A DIFFERENT RESERVOIR.  7. Unit Agreement No.  Norms of Cherator  RPM Energy Inc.  3. Address of Cherator  9. Well No.	
RPM Energy Inc. / STATE  3. Addrass of Operator  9. Weil No.	
RPM Energy Inc. / STATE  3. Addrass of Operator 9. Weil No.	
3. Addrass of Operator 9, Well No.	ne
613 Commercial Bank Tower, Midland, TX 79701 2	: Wildcat
UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM Und San Ar	idres
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3335.6GL Eddy	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  PULL OR ALTER CASING  OTHER	=
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startic work) SEE RULE 1103.	ng any proposed
6-29-81 Pumped 25 barrells oil 30 barrells water 6-30-81 Pumped 22 barrells oil 29 barrells water 7-1-81 Pumped 22 barrells oil 28 barrells water 7-2-81 Pumped 21 barrells oil 28 barrells water 7-3-81 Pumped 20 barrells oil 25 barrells water 7-4-81 Pumped 20 barrells oil 23 barrells water 7-5-81 Pumped 20 barrells oil 23 barrells water 7-6-81 Pumped 19 barrells oil 19 barrells water 7-7-81 Well Shut Down 7-8-81 Pumped 22 barrells oil 19 barrells water 7-9-81 Pumped 18 barrells oil 15 barrells water	

7-10-81	Pumped	18 barrells	oil 16 ba	rrells water		
			·			
10 15	the lefe		acqualete to the be	est of my knowledge and bel	ial	
18.1 horeby control			complete to the be	at of my showledge and ber	••••	
*16HEO LL	7	yor	2 1176	Vice-President	DATE	7-15-81
	For Re	cord, Only		• -		UU o # 1001
APPROVED BY	$\mathcal{D}_{\mathcal{L}}$	tresset	TITLE	SUPERVISOR, DISTR	CEA II DATE_	JUL 2 7 1981
CONDITIONS OF	APPROVAL, IF	ANYI				

### STATE OF NEW MEXICO

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RG I AND MINERALS DE	EPARTMEN
(	
DISTRIBUTION	
BANTA PE	
PILE	
U.S.O.S.	
LAND OFFICE	

# ON DIVISION

Form	C - 1	103	
Revis	ed	19-1	۱-

** ** (***** ***		.0	IL CONS		•	NVISIO	V	•	Farr 5 303
DISTRIBUTI	ON			Р. О. ВО			aòna	. •	Form C-103 Revised 10-1
PILE			SANTA F	E, NEW	MEXICO	o biteor	1981	• •	
U.S.O.S.								Sa. Indicate Ty	ype of Lesse
LAND OFFICE		•				O. C.	D.	State X	Fon [
DPERATOR						ARTESIA, C		5. State Oll 6	Gas Lease No.
						ARTESIA, C	DEFICE	L-485	
								First II	mmm
(DO NOT USE TH	SUNDRY PROP	NOTICES	AND REPO	OF PLUG B	ACA TO A DIFE	FRENT RESERV	/OIR.		
OIL X	WELL	OTHER-						7. Unit Agreem	ent Name
. Name of Operator				<del></del>		· · · · · · · · · · · · · · · · · · ·		8. Farm or Lea	ise Name
DOM TONE	DOV TNO	/						Ctoto	
RPW ENE	RGY INC.	· <del></del>						State	
_					_			3, well ivo.	
	nercial B	ank Tow	<u>er Mid</u>	land,	<u>Texas</u>	<u>79701</u>		2	
. Location of Well	-								ool, or Wildcat
UNIT LETTER	<u>231</u>	<u>0</u>	FROM THE SC	uth	LINE AND .	1650	FEET FROM	Und &	an andres
THE east	LINE. SECTION	16	TOWNSHIP	16s	PANGE	26E	5154854		
		-							
THITTITITE	HIIIII	15. E	Elevation (Shou	whether L	F, RT, GR,	etc.)		12. County	-X///////
				3335.				Eddy	
	<i>777777777</i>	77777							
•	Check Ap	propriate l	Box To Ind	icate Na	tture of N	otice, Rep	ort or Oth	er Data	
NC	TICE OF INT	ENTION TO	၁:	i		SUE	SEQUENT	REPORT OF	•
	•			I		•	-		
PERFORM REMEDIAL WORK			PLUG AND ABAN	DON []	REMEDIAL W	OM K	<b>A</b>	ALTE	RING CASING
LMFORARILY ABAHDON	Ħ					AILLING OPNS.	F		AND ABANDONMENT
	$\vdash$		CHANGE PLANS	-			7	700	AND ABANDONMENT
LLL OR ALTER CASING	L_J	-	CHANGE PLANS	<u> </u>		AND CEMENT J	dw [_]		
			-	$\neg$	OTHER	<del></del>			
OTHER	<del> </del>	<del></del>	<del></del>						
. Describe Proposed or	Completed Ones	tions (Clearly	state all part	inant datail	le and aime	nattinant data	e including	recimated date of	teasting any propose
work) SEE RULE IS		icions (Ciedri)	state an perti	mem detail	s, and give	pertinent date	s, including e	Stimuted bate of	starting any propose
6-21-81	Flowed w	voll bec	ole for 6	hours	- Chut	· in own	mni to		
_		-					stiit (e		
	Well shu						, .		
6-23-81					-	er. Shu	it in o	ver nite	
6-24-81	Waiting								
6-25-81	Waiting	on pull	ing uni	t crev	٧.				
6-26-81	Went in	hole wi	th pump	rods,	and tu	bing.			
6-27-81								•	
6-28-81		ping. M	ade 38	barrel	ls wat	er, and	. 29 bai	rrells oi	1 in 24
	11001 P •								
			•						
	•								

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18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.	
The Vice President	DATE 6-29-81
The Williams TITLE OIL AND GAS INSPECTOR	JUL 7 1981
CNOITIONS OF APPROVAL, IF ANY:	·



GOVERNOR

LARRY KEHOE

SECRETARY

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

July 20, 1981

P.O. DRAWER DD ARTESIA, NEW MEXICO 8821 (505) 748-1283

RPM Energy Inc. 613 Commercial Bank Tower Midland, Texas 79701

Re: State

#2-1', 16-16-26 Eddy County, NM

### Gentlemen:

We hereby acknowledge receipt of Form C-103 on the subject well reporting pumping oil and water for the period of 6-29 to 7-10-81.

To date we have not received the completion reports, therefore; the well has no allowable.

Upon receipt of Form C-104, and the deviation tests an allowable will be assigned.

If you have any questions concerning this matter please feel free to call me.

Sincerely yours,

W. A. Gressett

Supervisor, District II

WAG:jw

### S ATE OF NEW MEXICO THE RGY AND MINERALS DEPARTMENT

we, or torito acceives		
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.a.\$.		
LAND OFFICE		
OPERATOR		

						C
DISTRIBUT	ION		O. BOX 2088			Form C-103 Revised 10-4-
BANTAFE		SANTA FE	, NEW MEXIC	O187581 1001	•	
FILE		•		JOE 6, 1831	5a. Indicate T	ype of Lease
U.S.G.S.					State X	Foo
LAND OFFICE				O. C. D.		Gas Lease No.
OPERATOR			•	ARTESIA, OFFICE	L-4853	
					ш-40))	<del>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
(DO NOT USE T	SUNDRY HIS FORM FOR PROPOUSE "APPLICATION	NOTICES AND REPORT	TS ON WELLS	FPERENT RESERVOIR, S.)		
					7. Unit Agreen	ent Name
WELL X	WELL	OTHER.				
Name of Operator			<del></del>		8. Form or Lea	ise Name
					1	
	RGY INC./		<del></del>	<del></del>	STAT	E
. Address of Operator					9. Well No.	
613 Com	mercial Ba	ink Tower Midla	nd. Texas	79701	2	
. Location of Well	, ,				10. Field and F	Pool, or Wildcat
	T 231	O FEET FROM TH SOUT	ਮ	1650	tind	San Andrea
UNIT LETTER	<u></u> . <u></u> /1	PEET PROM THATUUT	TI LINE AND	1050	FROM TTTY THE	San Andres
T+		4.6	4/0	0/5		
THE East	LINE, SECTION_		10S RANGE	, <u>26E</u> "	MPM. ( )	
						7777777777777
		15, Elevation (Show u	pheiher DF, RT, GR	, etc.)	12. County	
//////////////////////////////////////		3335.6	GL		Eddy	
		<del></del>				
		propriate Box To Indic	ate Nature of I	Votice, Report or	Other Data	
N	OTICE OF INT	ENTION TO:	1	SUBSEQU	ENT REPORT OF	:
		•				•
ERFORM REMEDIAL WOR	. 🗆	PLUG AND ABANDO	N REMEDIAL V	vo#* [X]	ALTS	RING CASING
	H		<b>—</b> {	=		<u> </u>
L'APORARILY ABANDON	╞═╡		-1	DRILLING OPHS.	PLUG	AND ABANDOHMENT
ULL OR ALTER CASING		CHANGE PLANS	CASING TES	T AND CEMENT JOB		
			OTHER _			
OTHER			-[]			•
			l			
. Describe Proposed of work! SEE RULE 11	or Completed Operat	ions (Clearly state all pertine	nt details, and give	pertinent dates, inclu	ding estimated date of	starting any proposed
		f hala with mai	lm and tube	~~ -~d		11± DD
		of hole with rod				II out BP.
6-16-81	Rig up Sta	ar Tool and comm	enced to d	rill out BP	•	
6-17-81	Drilling E	iP.				
		BP. Drilled out	at 2p.m.	Came out of	hole with	drill
	string and	went back in h	ole withm	acker on 2	7/8" tubing	Z0+
	poolson of	10761	OTC WIND	acret on E	MO COUDING	· Det
	packer at					/
6-19-81	Rigged up	Western Co. and	iractured	peris from	1365 to 169	90(27 holes
1	with 20,00	0 gal Mini-Max	III-30, 10	,000 gal ge	led 2% KCL.	1250 gal
,	special cl	earfork acid,40	00# 100 me	sh sand, and	3 20,000# 2	0/40 sand.
	TSDP 1250#	,750# in 15 min	may nace	guro 3300#	min process	2200#
•			+ mall :-	for 1 1	min bressm	- L L L U U# ,
		ure 2900#. Shu				
		f hole with pac			e with packe	er and RBP.
,	set RBP at	1260 and packet	r at 1170.		•	
6-20-81 I	Rig up Wes	tern Co. And fra	actured be	rfs from 110	94 to 1234(1	2holes)
	with 15000	gal. Mini Max	TTT-30 22	000# 20/10	rand Tant	850 600
;	rii To mTU.	Max pressure	,min. שטעכ	pressure 30	ou, avg. p	oressure
	ク150#・ Shi	ut in overnite				

DATE 6-29-81 TITLE Vice pres. OIL AND GAS INSPECTON DATE JUL 7 1981

SANTA FL. MAW MEXICO 87501 . Name of presider H. Form of Leave Name State RPM Energy, Inc. 613 Commercial Bank Tower Millars TX 79701 10. Field and Fool, or Wilden Und. San Andres 2310 FEET FROM THE SOUTH LINE AND 1650 16 TOWNSHIP 165 MANGE 26E 15. Clevation (Show whether DF, RT, GR, etc.) Eddy 3335.6 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.

4/4/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line. P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line. 4/5/81 4/6/81 Layed flow line from well to battery & hooked up.

4/7/81 Pmpd 50 BW, 1 BO. 4/8/81 Pmpd 45 BW, 3 BO.

4/9/81 Pmpd 40 BW, 1/2 BO. 4/10/81

18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Clerk

4/14/81

OIL AND BAS INSPECTOR

APR 2 0 1981

	VERGY AND MINERALS DEPARTA	IL CONSERVA	TION DIVISIO			
	DISTRIBUTION				* *	Form C-103
	SANTA FE	Р. О, ВОХ			*	Revised 10-1
	FILE	SANTA FE, NEW	MEXICO 87501			·
	U.S.O.S.	<del></del>			Sa. Indicate Type	of Lease
	LAND OFFICE				State X	Foe
	OPERATOR .				5. State Oil 6 Ga	a Legia No.
	1	<b></b> J			L-48	
1.	(OO NOT USE THIS FORM FLR #	RY NOTICES AND REPORTS ON Y	CR TO A DIFFERENT RESERV PROPOSALS.)	OIR	7. Unit Agreemen	at Name
1. N	ame of Operator			,	8. Form or Lease	11ame
	RPM Energy,	Inc.	;** ;	<b></b> -,	State	e .
j. A	ddress of Operator		. ~ ~ 1. 21.1	-,	9. Well No.	
	613 Commerci	al Bank Tower	and TX 7970	N OBEICE	2	
4 1	ocation of Well		ina,/1 /970	<del></del>	10. Field and Pos	al. or Wildcat
٦, ٣,						San Andres
	UNIT LETTER	2310 PRET FROM THE South	_ LINE AND <u>1650</u>	FEET PROM	UNG.	San Andres
	THE East LINE, SECT		RANGE26E	NMFM.		
		15. Elevation (Show whether De 3335	F, RT, GR, ecc.)		12. County Eddy	
iu.		Appropriate Box To Indicate Nantention To:	•		er Data REPORT OF:	
	ORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☒ •	ALTERI	NE CASINE

3/31/81 SI/Sunday. WIH w/tbg, flushed out sd, ran pump & rods, started ppg ell. 4/1/81 P/30 bbls frac fluid, no oil. 4/2/81 P/30 bbls frac fluid, no oil.
P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.
P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line. 4/3/81 4/4/81 4/5/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line. 4/6/81 Production Clerk APR 1 5 1981

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE THINK WINTENACE OF	FLWU	I IAIE
no. of corico hectives		
DISTRIBUTION		
BANTA PE		
FILE		
U.S.G.S.	T	
LAND OFFICE		
	7	

# P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-101 Ravised 10-1-78

5a. Indicate Type of Lease	منزم
State X Fee	
5. State Off & Gas Legge No.	
L-4853	19•2
THE PERSON AND THE PE	7777

1 6 4 5	D OFFICE 1 1 1				-
<b>}</b>	ARTEZIA) I AR		State Otl & G	-1	o.
(0	SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO GETPEN OR PLUE DACK TO A DIFFERENT RESERVOIR.			Mille	III
1. 014 WELL	X GAS OTHER.	Ž. 7	, Unit Agreeme	ni Noise	
2. Name of		8	Form or Leas Stat		
3. Address	613 Commercial Bank Tower Midland TX 79701	9	Well No. 2		
4. Location	of Well	7 10	). Field and Po	San An	
UMIT C	FORT I 2310 FEET FROM THE South LINE AND 1650 FEE	FROM	iiimi		III
THE		NMPM.			
	15. Elevation (Show whether DF, RT, GR, etc.) 3335.6 GL	112	Eddy		
16.	Check Appropriate Box To Indicate Nature of Notice, Report of Notice OF INTENTION TO:		Data EPORT OF:	ery -	
PERFORM R	MEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	7•	ALTER	ING CASING	۲
TEMPORARII	Y ABANDON COMMENCE DRILLING OPHS.		PLUG A	ND ABANDON	MEHT [
A7458	OTHER	<b>-</b>	est y	341	
	Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, incl	luding esti	mated date of	tarting one	pregras
3/25/81	Sqzd off perfs 1194', 1196', 1198', 1200', 1202', w/130 sx o	lace (	light	大声	
	cmt, RU rev. ut., prep/drill out. set cmt retainer @ 1140'.				
3/26/81 3/27/81	Drld out cmt retainer, drld out cmt. Set BP @ 1340', reperf 1194-1234 as follows: 1194', 1196',	1198',	1200	CION	
3/28/81	1202', 1210', 1222', 1224', 1230', 1232', 1234', set 15' cmt RU Western, started frac treatment, ran gel pad, started sd	@ 1/4"	/gal. wor	ked	
•	up to 1#/gal, screened out, SD, consulted w/Western engineer to determine perfs taking treatment, determined perfs @ 1300	1', 123	4', 1232		
	1202', 1200', 1198', 1196', 1194' taking treatment, will fra SION.				
3/29/81	Frac treatment as follows: 24,000 gals titan III-30, 36,000 100 mesh, ran 12 bbl pad, started 100 mesh @ 1#/gal, worked				
	injection rate 25 BPM, P/48 BF @ 2600 psi, started pad, 25 B 2800 psi, started 20/40 @ 1/4#/gal, worked up to 3#/gal, inj				* 4
	BPM, 222 bbls @ 2800 psi, started acid 8 bbls 15% NEFE @ 12 dropped 5 balls, started 100 mesh @ 1#/gal, worked to 1-1/2	BPM, 1	450 psi,	<b>,</b>	<b>43</b>
	rate 20 BPM, 1800 psi, P/38 bbls, balls hit formation - 250	psi in	cr, start	ed.	
2 / 20 / 01	pad, P/24 bbls 24 BPM, 2600 psi, started 20/40 @ 1/4#/gal, w BPM, 2650 psi, 216 BF, flushed 21 bbls, ISDP 850, 5 mins 750	orked , 10 m	3/4#/gai, ins 750, S	SION.	¢.
3/30/81 18.1 hereby (	Flwd back 100 bbls frac fluid, no oil.		***		
	may 2000 rive Production Clerk		MATE4/10	/81	
APPRAUSE	Will William	,	APR	1 <b>5 198</b> 1	<b>,</b>

:PAH	IME
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	PAH

IL CONSERVATION DI	visid
P. O. BOX 2088	KECZ!VEL
SANTA FE, NEW MEXICO	87501
	5.55 5

BANT	^ FE	_	SANTA FE, NE	EW MEXICO	87501				
FILE					19813	<b>*</b> C 0 ±	Sa. Indicate Typ	e of Leuse	, , , , , , , , , , , , , , , , , , ,
U.\$.G.					- 1 3 y	JO:	State X		Fee.
OPEN	ATOM				Q. 4. 1	) )	5, State Oil & G L-48		10.
(00	NOT USE THES FORM FOR P	ORY NOTICES	AND REPORTS (	S DACK TO A DIFFE	TENT RESERVOI	A.			
OIL WELL	X	OTHER.		•			7. Unit Agreemen	nt Name	
, Z. Name of O	peratar						8. Fam or Leas	e I/awe	
	RPM Energy.	Inc.					Stat	:e	
J. Address of	Operator			4			9. Well No.		
	613 Commerci	al Bank To	wer Midia	W.TX 797	701		2		
4. Location o	i Well						10. Field and Po	ol, or Wild	cal .
UNIT LET	I	2310	T FROM THESOUT	h the the	1650'	FEET FROM	Und.	San Ar	ndres
1	150		,					111111	Mille
1	East	16	TOWNSHIP 16S	RANGE	26E				
, THE	CINC, SEC		TOWNSHIP	RANGE		RMFM.			4////
TITTITI:		15.	Elevation (Show wheth	er DF, RT, GR, e	tc.)		12. County	1111	11111
			3335.6 GL				Eddy		11111
16,	Charle	Appropries	Box To In licate	Natura of No	vice Pene	e as Osh	as Data		
		• • •		Nature of No	•		REPORT OF:		
	NOTICE OF	INTENTION T	. <b>Q:</b>	1	2082	.QUENT	REPORT OF:		
			PLUG AND ABANDON	REMEDIAL WOR		( <u>V</u> )	4.764	ING CASING	
PERFORM REM	Ħ		PLUE AND ABANDON	COMMENCE OF		ign .	· -	NO ABANGON	<u>-</u>
TEMPORARILY	) <del>                                     </del>		CHANGE PLANS		ILLING OPNS. AND CEMENT JOS	<del>                                      </del>		NO APAROUR	
PULL OR ALTE	A CYAINS		CHARGE PEARS	OTHER_	THE CEMENT SEE	(G)			Ţ
			_	1		- 2			
OTHER		<del></del>	<del></del>	١					
	Proposed or Completed C	perations (Clear	ly state all pertinent de	esails, and give p	ertinent dates,	including e	stimated date of i	starting any	preposed
work) SEE	RULE 1108.								
3/17/81	Well pumping,	rec 50 bbl	s frac fluid			•	* * * * * * * * * * * * * * * * * * * *		2.
3/18/81	Rec 30 bbls fr		5 fluc fluid.			2.	14.		
3/19/81	Rec 20 bbls fr		numned off no	oil		***	• *		
3/20/81	Rec 5 bbls fra			, 011.					
3/21/81	RU WO Ut., pul			ila ran to	mnerature	CHMAG	, datamin.	o d	
C, LI, UI	only perfs 0 1	194' 1196	. 1198' 1200	1202' w	oro onor	tomn o	, uccernint	;U Ser	
	frac went up n	ine to 107	n, 1190 , 1200 'N' pren/∵aze	off & ra-n	orf & fra	c renth 3	ui inuicate	:3 ,,,	*** .

Eindy 20dd	*I*LE	Production Clerk	DATE	4/10/81	· ·
		ADD 4 7 400.			W. T.

APR 1 5 1981

UNDITIONS OF APPROVAL, IF ANYS

PIL CONSERVATION DIVISIO P O. BOX 2088

Form C-103

SINTA PE			ANTA FE, NE	W MEXICO 87501			KE41250 10-1-
FILE			•		•	Sa. Indicate Typ	o of Leuse
U. G. S.						State X	For [
DERATUR	<u> </u>					S. Stole Oll & G	us Lease No.
				•		L-4	
					RECEIVED	1	
IDO NOT UT.	MING CHIL	DRY NOTICES AN	ND REPORTS OF	I WLLLS		Killilli 1X	Hillili
	UST ** \$ P. ( )	ATIO4 FOR PER. 41" "	TOM C-1011104 31	CH PHEITHERES,)		7/17/17/	7/////////////////////////////////////
. OIL []	6A8 []			Fi	EB 1 8 198	7, Unit Agreence	nt ivinic ,
Wate X	weer L	OTHER-				1	
Numeral Operator					O. C. D.	8, Form or Leas	a ivame
	nergy, I	nc. /			TESTA, OFFICE	State	
1, Address of Operato	_				LOIA, OFFICE	9. Well No.	
613 Co	ommercia	l Bank Towe	r Midland	1, TX 79701		2	
Location of Well						10. Field and Po	7
	X 2	310'	South	LINE AND	1	Undez.	San Andres
					7	<u> </u>	1111111111
East		.÷ 16	160	NANGE 26E			
176 _ 1000	LINE, SEC	710N	TOWNSHIP LOS	RANGERANGE			
MARKER	1.111.111.1	15. Ele	vation (Show whether	DF, RT, GR, etc.)		12. County	-1444 1444 J
	7777777		3335.6 GL			Eddy	
	Check	. Appropriate Bo	x To Indicate M	lature of Notice, R	eport or Oth	er Data	•
!	NOTICE OF	INTENTION TO:		s	UBSEQUENT	REPORT OF:	•
					A		
PERFORM REM DIAL W	on a []	FL	UG AND ABANDON	REMEDIAL WORK	<u>[X]</u>	ALTER	INS CABING
TEMPORARILY ADAHOON	· 🔲			COMMENCE DRILLING OF	15. X	PLUG A	HO ABANGONMENT
FULL OF ALTER CASING		CH/	ANGE PLANS	CASING TEST AND CEMEN	T JQ8 X		
			•	OTHER			
OTHER							
17. Describe Proposed work) SEE BULE	or Completed C	Operations (Clearly st	are all perrinent desc	ils, and give pertinent d	stes, including e	stimated date of s	tarving any groposed
2/12/81		-CCL from P	BTD to 900	', correlated	log to	Welex Gr-	SNP
,,				San Andres pa	-		
				1410', 1433'			
				1510', 1556'			
				1618', 1620'		1030 ,	•
2/12/01			an, M/I Dh	JSPF (27 hol	es).		
2/13/81	-	ling unit.	0 0 (0 !!				
2/14/81				g, spotted 2			
				lized $w/2500$			
				ter each 1-1,			·
				e @ 2800# & a			
	SIP hel	.d 1100#, re	eleased aci	d to pits & :	started t	co swab, h	nole
	swabs d	lown very fa	ast, waited	l 15 mins & re	ed 100' i	Tuid, mak	cing
	some ga	s, SION.					
2/15/01	450"				4		
2/15/81				, swbd down i			
				ns, swbd 100'			,
				out of 74 bbl			
4	pull pki	c out of ho	le & put or	n pump for l	week and	evaluate	
	for frac	job.			-		
R. I hereby certify that	the information	above is true and co	mplete to the best of	my knowledge and belief	•		
•		••					
11 Acris	RADICE.	L		Production (	Clerk	2/16	/81
ICHED WY YOUNG	3000					DATE	
			•				
W	1/ 1/	111	011	AND GAS INSPECTOR		FEB :	2 0 1981
PPROVED BY	ru W	VVV	TITLE	JAT INGI LOIUP	<del></del>	DATE	

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NI. OF COPIES RECE		Form C-103 Supersedes Old	,
DISTRIBUTIO	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE	TEN MEXICO DIE CONSERVATION COMMISSION	Effective 1-1-65	
U.S.G.S.		Sa. Indicate Type of L	eque ,
LAND OFFICE		State X	F•• 🔲
PERATOR		5.,State Oil & Gas Le	rse No.
		L-4853	
(69 401 45)	SUNDRY NOTICES AND REPORTS ON WELLS		
<del></del>	OST TAPECT ATTOM FOR PENDIT - FORM CHIEF FOR SUCH PROPOSALS.)	7. Unit Agreement Nor	mmi
WELL X	GAS OTHER.	State	
. Name of a perator		8. Farm or Lease Han	10
RPM	Energy, Inc.	State	
. At bress of a perat	of	9. Well No.	<del></del>
613	Commercial Bank Tower Midland, TX 79701	2	22
i. Spontion - i Aell		10. Pield and Pool, of	Wildcat
UNIT LETTER	I 2310 FEET FROM THE SOUTH LINE AND 1650 PLET FRO	Unde≱. S	San Andre
77	16		
East	t LINE SECTION 16 TOWNSHIP 16S RANGE 26E NAIPA		
mmi	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	<del>MHHH</del>
	3335.6 GL	Eddy	
*****	Check Appropriate Box To Indicate Nature of Notice, Report or O		
	•	NT REPORT OF:	· ·
PERFORM REMEDIAL	WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING C	ASING
TEXPORABLE CABAND	ON COMMENCE DRILLING OPHS.	PLUG AND A	BAHOONMENT
FULL OR AUTER CAST	NG CHANGE PLANS CASING TEST AND CEMENT JOS X	•	
	АЗНТО		1
STHER		•	
. Heaving Into	ind or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includir	ng estimated date of spart	the any property
Work) SEE HUL			
1/22/81	Move in rig. Spud 17 1/2" hole @ 2:15 PM. Ra	-	
	12 3/4" 39 # casing. Set & cmt @ 395' w/475 sx	ks Class "C"	
	w/2% calcium chloride.		
1/23/81	Plug down @ 3:30 AM 1/23/81. WOC. Depth 430	in	
1 /0 / /0 1	Redbed and gravel. Vis. 44.		
1/24/81	Circ for coring. Depth 1024' in sand, anhydri Vis. 33.	re, & lime.	
1/25/81	Coring. Depth 1048 in anhydrite and shale. A	Mud W+ 9#	
1,20,0.1	Vis. 39. Wtr loss 10. PH 9.5.	Aud We JH.	
1/26/81	**WOC. Depth 1097'. Mud Wt 9. Vis. 39. Wtr I	Loss 13.	
·		cemented	

@ 1038' w/230 sxs of Halliburton Lite and 1/4# flow cell plus 200 sxs of Class "C" w/2% calcium chloride. Plug down

@ 11:00 PM 1/25. Circulated 45 sxs to pits.
WOC 18 hrs, 85/8 pressure tested to 2700#, WOC 12 hrs. on 12 3/4"
\*\*Cores taken from 1038'-1048', 1048'-1051', 1051'-1097'. casing

N 1. OF COPIES SECEIVE	L D	İ	٠	•	•			Form C-103		Ç
DISTRIBUTION			•		R	ECEIVED		Supersedes Old C-102 and C-10		
SANTA FE		· NE	W WEXICO OIL	CONSER	RVATION COM	MISSION		Effective 1-1-6	-	
FILE					FF 5			<u> </u>		
U.S.G.S.		ŀ			FEB	0 2 1981	ł i	Su. Indicate Type	of Lease F	
LAND OFFICE								State X	Fee [	_
OPERATOR		,	,			. C. D.		5, State Oil 6 Gas L-4853	1.	
(DO 467 US\$ *#	SUNDR	Y NOTICES	AND REPORT	S ON W						1
	usi "Atti, I. At	ION FOR PERMIT	-" (FORM C-1011)	FOR SHEH	PROPOSALS,1			7, Unit Agreement	Nitring	Ż
Wree X	WELL []	OTHER-					·	Sterte 8, Farm or Lines		-
RPM E	nergy, I	nc.				<del></del>		State		
	ommercia	1 Bank T	Tower	Midl	and, TX	79701		2		٠
, Location - Chell	•							10. Field and Fon		_
UNIT LETTER	<u>I2</u>	2310 - ****	T FROM THES	outh	_ LINE AND1	650 r	LET PROM	Undev.	San And	d Z
East_	LINE, SECTI	· 16	TOWNSHIP	165	RANGE	26E	HA1Ph1			
		15.	Elevation (Show a	chether D 5.6 G		) . 		12. County Eddy		
N		Appropriate	Box To India	cate Na	ture of Noti	-		ier Data REPORT OF:		) T
	[		PLUG <sup>4</sup> AND ABANDO				তৌ	,	•	
TEMPORAHILI ABANDON	<b>"</b>		PLUG AND ABANDO	الــا "	REMEDIAL WORK	(	씑		ING CASING & B NO ABANOPHMENT	ا س
PRICED FOLLARD TO			CHANGE PLANS		CABING TEST AND		<b>園</b>	-	NO ABAROPMENT	
	_				OTHER					_ {
CTHER			i		•					د د
1. Describe I not oned morky SEE RULE	or Completed C	perations (Clear	rly state all pertir	ient detal	ls, and give peri	tinent dates, i	including	entimated date of a	larthy any leas	
1/22/81	12 3/4'	" 39# cas						l 10 jt <b>s</b> Class "C	н	
1/23/81	Plug do		hloride. 30 AM 1/2 vel. Vis	•		Depth 4	430'	in		
1/24/81		or coring				nd, anhy	ydrit	e, & lime	•	
1/25/81	Coring	. Depth	1048'in			shale	. Mu	id Wt 9#.		
1/26/81	**WOC. I	Depth 109	loss 10. 97'. Mud	Wt 9	. Vis.					
			7 jts 8 5					emented flow cell		
	plus 20	00 sxs o		C" W/	'2% calci	ium chlo	oride	e. Plug do		
						_				
,	Cores t 8 5/8" sample	casing v was take	om 1038'- was then en from 1	1048' set & 131'-	, 1048'- cmtd @ 1138'.	1038'.	1051 One	'-1097'. more core		
1/27/81	Depth :	1131' in	anhydrit	e and	shale.			MW 8.9#.		
1/28/81	Drilli	ng @ 1370				nale. 1	MW 8.	1. Vis. 3	2.	
1/29/81	Drilli		2' in anh	ydrit	e and sh	nale. I	MW 8.	5. Vis.	32.	
1/30/81		ss 17. i	PH 9.5. " 9.5# ca	sina	1/29/81.	. Set	& cmt	- @ 1700'		
., ,	w/215 s	sxs 50/50	0 POZ w/2	% cal	cium chl	loride.	Plu	ig down 8:		
	1705' a		wall Neut							
. I berely certify th				he best o	f my knowledge	and belief				-
		•								
Un	dy Ko	buson			Ceologic	Technic	cian		/30/81	-
		:	and a regional for				<del></del>			•

S OF APPROVAL, IF ANYI

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# NULL MEXICO OIL CONSERVETION COMMERCION DRAWER DO ARTESIA, NEW MEXICO

## FIELD REPORT FOR CEMENTING OF WELLS

Operator RPM Energy Inc.			Lease	State			Well #	2	
Location of Well	Z310 1650	Unit E	Section 16		Townsh ./6	iρ	Range <b>26</b>	County <b>Edd</b>	1
Drilling Contractor			damson		Type	l 10	Equipment	Rotary	18/1
* Witne	<b>3</b> 5		APPROV	ED CASI	NG PRO	GRAN	<u>\l</u>	· ·	
Size of He	ole	Size	of Casing	Weigl Foo	L	Ne	v or Used	Depth	Sacks Cemen
17"		12	ય.	35	<del>1</del>			400'	350 Sx. Circ.
" 11		8	5/8"	24	#			1060'	875 Sx. Circ.
77/8"		4	1/2	<b>q</b> .	5#			1550	325 sx.
Type of S ID of hol New-used	ole_hoe e_l(	11" used 90 047 S	Size of 6  vide Float 6  let 1053 Fee  47 with 2  orton Lite	collar et of 8	used <u>In</u> Ng Inch acks no	24 eat	Btm 3 jt # Grade coment ar	s welded k-55 cound she	Yes
			(AM) (PM						
Cement ci							Sacks		· · · · · · · · · · · · · · · · · · ·
Cemented	by	Hall	iburton		With	3336	ed by Ac	myB	rooks.
			(AM) (1				op ce	sment @_	·
			(AM) (			0.5.5.0	ad by	<del></del>	
			ff @ (A						
Method used Witnessed by									
Remarks:_	3 c	entra							
			•				collar		
На	4 c.	 II rot	erns while		•				
1 '4	F.	· · · · · · · · · · · · · · · · · · ·	riis willic	<u></u>	]	·			

DISTRIBUTION SAHEAFE					JE	15×22000
the state of a second of the same		NEW MEXICO OIL CONS	ERVATION COMMIS	SION	Form C+101 Heviand 14	
FILE						to Type of Louise
u.s.g.s.					1	X
LAND OFFICE					l	LA Gas Lucius Ho.
OPERATOR		e de la companya del companya de la			L	-4853
		<u> </u>			11111	
	ION FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK			
. Type of Work						cement Name
DRILL	$\overline{X}$	DEEPEN	PL	UG BACK	<del>St</del>	
Type of Well	_				1	Leurse Name
Name of Companior	0.HER	<del></del>	ZONE X	ZONE ZONE		ate
RPM Energy	Inc				9. Kell No.	)
Address of Operator	, 1110.				100 100 100	
	cial Bank Towe	er Midland, T	exas 79701		1212	nd Poor, or Wildear Field Developmen
Location of Well	TER I	LOCATED 2310	FEET FROM THE SOU	th	min	minnenna.
				-		
1650	Mill East	11NF OF TC. 16	16S	26E	77/7/7	
					12. County	
<i>11111111111</i>	444444		<i>}}}<i>}},</i></i>		Eddy	Helelele Arron
4444444	444444	444444	19, I roposed Depth	19A. (bringtion	7777777	the notiny of C.T.
			1700	4	dres	Rotary
: Arvation as Show whether Di	F, R I, etc.) 21A. E	and & Status Plug, Bond		L		G. Date Work will start
3335,6		lanket Bond	J. D. Adams			'-81
		DROBOCED CACINO AND	S OF HEAT BROOKS			
		PROPOSED CASING AN	D CHMENT PROGRAM			
SIZE OF HOLE		G WEIGHT PER FOO"		H SACKS OF	CEMENT	EST. TOP
171	12 3/4"	35#	400'	350		one extrace the about the procedure was endingwinding
11'	8 5/8"	24#	1060'	875		
7 7/8'	4 1/2"	9.5#	1550'	325		
Field De	evelopment (Sa	n Andres)				API 12-81 3-30-8/
BOVE SPACE DESCRIBE PR ZOLF. GIVE BLOWOUT PREVENT thy certify that the information		IF PROPOSAL IS TO DEEPEN OF SIMPLETE to the best of my kn	pwledge and belief.	ON PRESENT PRODU	and the second second	The second of the second one parameter and reported to
od Cindy K (This space for:	State Use)	CHDED	VISOR DISTRICT	11	n e s	C 3 II TURL
10VI.D BY W. a.	Gresset	TITLESUPER	VISOR, DISTRICT	<i>II</i> DA	TE DE	C 3 v 198U
(This three for S	Gresset	TITLESUPER	VISOR, DISTRICT	II DA	TE DE	C 3 v 1980
ud Cindy K						

8 3/5.

# MEXICO CONSERVA NO MMIS NELL LOCATION AND ACREAGE DEDICATION PLA

Superiedes (-128

, 1131 1 16 South Eddy 1650 231) south 3-m tu ing Frim iti n und. SA 3335.6 San Andres 1. Dutime the acreage dedicated to the subject well by colored pencil or hachure marks in the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as towark or interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult. dated by communitization, unitization, force-pooling etc? If answer is "ves," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizative forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information can tained herein is true and complete to the best of my knowledge and belief Geologist RPM Energy, Inc. 12/24/80 - 1650' -GINEER 676

2000

	ELEDOE		
REISSUES PI# 30-T-0003 11/10/86	SEC 16 30-015-23	TWP 16S RG 3588-0000	E 26E PAGE 1
NMEX EDDY * 23	310FSL 1650	FEL SEC	NW SE
STATE COUNTY FOOT.  RPM ENERGY	4GE ::::::::::::::::::::::::::::::::::::		D DO
OPERATOR		WELL CL	
2 STATE WELL NO. STATE	şcasası.		
3336GR		<b>ESPUELA</b>	
OPER ELEV		API 30-015-23	
01/22/1981 07/16/1981		PERMIT OR WELL LD.	OIL
SPUD DATE COMP. DATE	SETYPE TOOL		
1700 SN ANDRS NOT RPTD			
DTD 1700 PB	1340	FM/TD S	N ANDRS
DRILLERS T.D. LOG T.D. LOCATI	TO DESCRIP		FORM T.D.
5 MI N ARTESIA, NM			
WELL IDENTI	FICATION/C	HANGES	
FIELD CHGD FROM UNDESIG	NATED		
CASIN	G/LINER DA	TA	
TSG 12 3/4 @ 400 W/ 4	75 SACKS	<b></b>	01
CSG 12 3/4 @ 400 W/ 4 CSG 8 5/8 @ 1038 W/ 4 CSG 4 1/2 @ 1700 W/ 2	30 SACKS 15 SACKS		02 07
•	BING DATA		•
TBG 2 3/8 AT 1270			
•	****	NOT AT	
1N.	ITIAL POTE	NIIAL	
PP 6BOPD	13BW	1194- 1300	24HRS 010
N ANDRS PERF		1194- 1300	010
YPE FORMATION LTH TOP	DEPTH/SUB	BSE DEPTH/S	U <b>B</b>
	2526		
CORES			
ORE 1 1038- 1048 REC	. FT SN	ANDRS CONV	D003

Pi

REISSUES PI# 30-T-0003	11/10/86	SEC 16 TWP 16S RGE 30-015-23588-0000	26E PAGE 2
RPM ENERGY 2	STATE		D DO
NO DECCRIPTION	CORES		
NO DESCRIPTION  CORE 2 1048- NO DESCRIPTION	- 1051 REC	. FT SN ANDRS CONV	D004
	- 1097 REC	. FT SN ANDRS CONV	D005
	- 1138 REC	. FT SN ANDRS CONV	D006
	PRODUCTIO	ON TEST DATA	
SN ANDRS PERF PERF 1365- 16 ACID 1365- 16 BRPG 1365- 16 SWBD W/NS	90 90 <b>2</b> 5000 90	A/ 27/IT 1365- 1690  GALS  DEPTH 1340	008
PTP 1U0 SN ANDRS PERF PERF 1194- 13 ACID 1194- 13 SGFR 1194- 13 PPD WTR W/SO	ഹവ	1UW 1/ 15/IT 1194- 1300 GALS GALS 41000LBS SAND	009
	LOGS AND S	URVEYS /INTERVAL, TYPE/	
LOGS - LOGS LOGS	GRNL GRDL CCL	SNP GR	DI CORL
DRILLI	NG PROGRES	S DETAILS	
13 FT 91 01/05 LO	M ENERGY 08 N MAIN STOCKTON, 5-336-3366 C/1981/ 00 TD, PB 00 TD, PB		

CONTINUED

REISSUES SEC 16 TWP 16S RGE 26E PI# 30-T-0003 11/10/86 30-015-23588-0000 PAGE 3

. RPM ENERGY 2

STATE

D DO

DRILLING PROGRESS DETAILS

COMP 7/16/81, IPP 6 BO, 13 BWPD, GOR 16, GTY 35.6
PROD ZONE - SAN ANDRES 1194-1300
FOUR CORES, NO DSTS RPTD
REISSUED TO CORRECT FIELD
REPLACEMENT FOR CT ISSUED 8/8/81

11/06

# RPM Energy, Inc. 613 Commercial Bank Tower Midland, TX 79701 United States Fire Ins. Co., Surety Bond No. 610 0802 478 App. 12-22-80 Cancelled: July 20, 1984 As to any property or wells acquired, started, or drilled after that date. However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to July 20, 1984.