

COMPANY RPM Energy		PROPERTY NAME Exxon		WELL NO. 1
DATE	LOCATION (ULSTR) 21-16-26 L	FOOTAGE 520 FWL 2310 FSL		
API NO. 30-015-23947		POOL Espuela - SA		
		Before 7" c 1022' Perts c 1175' 4 1/2 c 1387'		
CASING RECORD: 7" c 1022' w/560 sx. Hole 9 7/8" 4 1/2 c 1387' w/160 sx. Hole 6 7/8" Perts c 1175'				
BEFORE EXAMINER GATANACH OIL CONSERVATION DIVISION <u>OCD</u> EXHIBIT NO. <u>1C</u> CASE NO: <u>11944</u>		Perts c 1175' 4 1/2 c 1387'		

COMPANY RPM Energy		PROPERTY NAME Exxon	WELL NO. 1
DATE	LOCATION (ULSTR) 21-16-26	FOOTAGE 520 FWL 2310 ESL	
API NO. 30-015-23947		POOL Espuela - 5A	

1. Fill 4 1/2 csg with cement from
1200' to surface.

2. Set P+A marker

3. Cut off anchors, clean &
level location.

CASING RECORD:

7" c 1022 w/560 sx. Hole 9 7/8"

4 1/2" c 1387 w/160 sx. Hole 6 7/8"

Perts c 1175'

Set.

After

7" c 1022'

Perts c 1175'

4 1/2" c 1387'

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED BY
JUN 11 1986
O. C. D.
ARRESTA OFFICE

Operator R.P.M. ENERGY
Address P.O. BOX 1207 BIG SPRING TEXAS 79721

Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>EXXON</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>UNDESIGNATED SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FREE</u>	Lease No.
Location Unit Letter <u>L</u> ; <u>520</u> Feet From The <u>WEST</u> Line and <u>2310</u> Feet From The <u>SOUTH</u> Line of Section <u>21</u> Township <u>16S</u> Range <u>26E</u> , NMPM, <u>EDDY</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>KOCK SERVICES INC.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1558 BRECKENRIDGE TX 76024</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>16</u>
	Twp. <u>16S</u>	Rge. <u>26E</u>
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>last 10-3</u>			
					<u>6-13-86</u>			
					<u>Chg. WIPER</u>			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

La Sutter
(Signature)

Rec'day
(Title)

6-11-86
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1986, 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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FEB 19 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator

RPM Energy, Inc.

Address

613 Commercial Bank Tower, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AT 4-1-82

IS DIFFERENT TO Rule 302

If change of ownership give name
and address of previous ownerIS DIFFERENT
EX # 2-597

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon	Well No. 1	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter L : 520 Feet From The West Line and 2310 Feet From The South					
Line of Section 21 Township 16S Range 26E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Trucks	P.O. Box 1919, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 21	Twp. 16S	Rge. 26E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10-1-81	Date Compl. Ready to Prod. 11-27-81		Total Depth 1390		P.B.T.D. 1385			
Elevations (DF, RKB, RT, CR, etc.) 3366 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 1175		Tubing Depth 1206'			
Perforations 1175, 1186, 1198, 1211½, 1216, 1225, 1226, 1229, 1231, 1234, 1252', 1258, 1261, 1271, 1278					Depth Casing Shoe 1387			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1022	560
6-1/8"	4½"	1387	160
	2¾"	1206	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

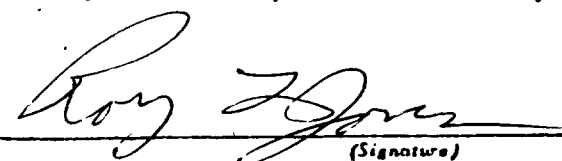
Date First New Oil Run To Tanks 11-27-81	Date of Test 01-30-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 10 psi	Casing Pressure	Choke Size ¾"
Actual Prod. During Test 6	Oil-Bbls. 5	Water-Bbls. 1	Gas-MCF 8.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Vice-President

(Signature)

(Title)

2-18-82

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 22 1982

BY W.A. Gresser
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION

Drawer 00 Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1982
2113 N

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 5 barrels of
oil per day is hereby assigned to RPM Energy, Inc.,
Exxon #1-L-21-16-26 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 140 bbls.
Mar. Total - 155 bbls.
Apr. Total - 150 bbls.

WAG:mm

RPM Energy, Inc.

CSC

P - none

Perf
1175-1228

OIL CONSERVATION DIVISION

[Signature]
DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

RECEIVED

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐
FEB 19 1982

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated San Andre

2. Name of Operator

RPM Energy, Inc.

O. C. D.

3. Address of Operator

ARTESIA, OFFICE

Commercial Bank Tower, Midland, TX 79701

4. Location of Well

UNIT LETTER L LOCATED 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE OF SEC. 21 TWP. 16S RGE. 26E

12. County

Eddy

15. Date Spudded

10-1-81

16. Date T.D. Reached

10-9-81

17. Date Compl. (Ready to Prod.)

11-27-81

18. Elevations (DF, RKB, RT, GR, etc.)

3366 GL

19. Elev. Casinghead

20. Total Depth

1390

21. Plug Back T.D.

1385

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

T(1175) to B(1278) San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Correlated

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	1022	9-7/8"	560 sxs class C	200 sxs
4 1/2"	9.5#	1387	6-1/8"	160 sxs Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	1387	160	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1206	

31. Perforation Record (Interval, size and number)

1175, 1186, 1198, 1211 1/2, 1216, 1225, 1226, 1229, 1231, 1234, 1252, 1258, 1261, 1271, and 1278

15 holes w/HSC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1175-1278	A/1500 gal 15% NEHCL, Frac
	W/5000 gal westpad A, 14000 gal
	Polaris Gel, 10,000# 100 Mesh
	salt, 10,000# 20/40 Sand

33. PRODUCTION

Date First Production 11-27-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 1-30-82	Hours Tested 24	Choke Size 1 1/4"	Prod'n. For Test Period →	Oil - Bbl. 5	Gas - MCF 8.3	Water - Bbl. 1	Gas - Oil Ratio 1660	
Flow Tubing Press. 10#	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 5	Gas - MCF 8.3	Water - Bbl. 1	Oil Gravity - API (Corr.) 33.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used on Lease

Test Witnessed By

Dwight Adamson

35. List of Attachments

Dual Induction Guard Log, Sidewall, Neutron Correlated, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Roy Dore

TITLE Vice-President

DATE 2-18-82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>810</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1170</u> to <u>1380</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	810		Pea size gravel to large gravel, fine grain to medium sand				
810	1148		Limestone				
1148	1390		Dolomite				

S & B DRILLING COMPANY

4500 W. Illinois, Suite 104
Midland, Texas 79703
(915) 699-4944

RECEIVED

FEB 19 1982

February 5, 1982

O. C. D.
ARTESIA OFFICE

RPM ENERGY, Inc. - Exxon No. 1
2310' FSL & 520' FWL
Sec. 21, T-16-S, R-26-E
Eddy County, New Mexico

DEVIATION SURVEY

<u>Depth ft</u>	<u>Deviation Degree</u>	<u>Sine of Angle x 10³</u>	<u>Vertical Displacement, ft</u>	<u>Horizontal Displacement, ft.</u>	<u>Cumul. Horizontal Displacement, ft</u>
400	$\frac{1}{2}$	8.7265	400	3.49	3.49
841	$\frac{1}{4}$	4.3633	441	1.92	5.41
1020	$\frac{3}{4}$	13.0895	179	2.34	7.76
1394	1	17.4524	374	6.53	14.29

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.



Les Skinner, P. E.



GAS-OIL RATIO TESTS

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW. ABLE	TEST OF TEST CUPS	CONDITIONS				SPECIAL	GAS - OIL RATIO CU.FT./BBL
		U	S	T						R	WATER B.S.	GRAV. OIL	OIL B.S.		
PM Energy, Inc.	1	L	21	16S	26E	1-30-82	P	10psi	24	1	33.1	5	8.3		1660
RECEIVED FEB 19 1982 O. C. P. ARTESIA, OFFICE															

No well will be assigned an allowable greater than the amount of oil produced on the offset test.

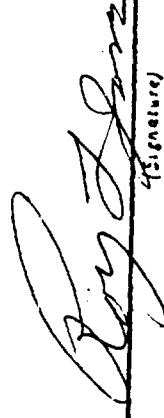
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.053 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

Vice-President

(Title)

2-18-80

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 27 1982

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

PM Energy, Inc.

2. Address of Operator

513 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER L, 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3366 GL

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Well Report ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/17/82	1.16 BO	1 bbl wtr
1/18/82	1 BO	1 bbl wtr
1/19/82	.96 BO	1.16 bbl wtr
1/20/82	1.32 BO	1.16 bbl wtr
1/21/82	1 BO	1 bbl wtr
1/22/82	.48 BO	.64 bbls wtr
1/23/82	.80 BO	.96 bbls wtr
1/24/82	1.48 BO	1.64 bbls wtr
1/25/82	1 BO	1 bbl wtr

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean

TITLE Production Secretary

DATE 1/25/82

SIGNED Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 27 1982

C. C. D.
ARTESIAL OFFICE

Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ CAR WELL ☐ OTHER ☐

1. Name of Operator

PM Energy, Inc.

2. Address of Operator

513 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

3a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/81	1 BO	3 bbls wtr	12/30/81	1 BO	1.16 bbl wtr
12/13/81	0 BO	2 bbls wtr	12/31/81	1.16 BO	1 bbl wtr
12/14/81	1 BO	4 bbls wtr	1/1/82	1.32 BO	1.16 bbl wtr
12/15/81	SD		1/2/82	.80 BO	1.16 bbl wtr
12/16/81	1 BO	10 bbls wtr	1/3/82	1 BO	1 bbl wtr
12/17/81	1 BO	1.16 bbls wtr	1/4/82	1.16 BO	1.16 bbl wtr
12/18/81	.48 BO	1 bbls wtr	1/5/82	.48 BO	1 bbl wtr
12/19/81	1.16 BO	1 bbl wtr	1/6/82	.80 BO	.80 bbl wtr
12/20/81	.32 BO	.48 bbls wtr	1/7/82	1 BO	1.16 bbl wtr
12/21/81	.48 BO	.64 bbls wtr	1/8/82	1.16 BO	1.16 bbls wtr
12/22/81	1 BO	1 bbl wtr	1/9/82	1 BO	1 bbl wtr
12/23/81	.80 BO	.96 bbls wtr	1/10/82	.80 BO	.96 bbls wtr
12/24/81	1.16 BO	1 bbl wtr	1/11/82	1 BO	1.16 bbl wtr
12/25/81	1 BO	1.48 bbls wtr	1/12/82	1.16 BO	1 bbl wtr
12/26/81	1.32 BO	1.16 bbls wtr	1/13/82	.96 BO	1 bbl wtr
12/27/81	.80 BO	1 bbl wtr	1/14/82	1 BO	.80 bbl wtr
12/28/81	.64 BO	.80 bbls wtr	1/15/82	.64 BO	.80 bbl wtr
12/29/81	.96 BO	.96 bbls wtr	1/16/82	.80 BO	.96 bbl wtr

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean TITLE Production Secretary

DATE 1/25/82

M. H. Walker TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982

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ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

CAS WELL ☐

OTHER-

DEC 14 1981

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Well Report

OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3/81	11 bbls wtr	1 BO
12/4/81	SD	
12/5/81	17 bbls wtr	1 BO
12/6/81	6 bbls wtr	2 BO
12/7/81	12 bbls wtr	1 BO
12/8/81	SD ran out of butane.	
12/9/81	3 bbls wtr	2 BO
12/10/81	Dn this morning. Produced 1.5 bbl oil overnight	
12/11/81	2.5 bbls wtr	2.5 BO

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean

TITLE Production Secretary

DATE 12/11/81

M. H. Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 15 1981

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ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 8 1981

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

UNIT LETTER L, 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/81 thru 10/18/81 WOCU
10/19/81 Ru to Perf. Cmt job inadequate. Perf for sqz job. WOPU.
10/20/81 to 10/30/81 WOPU
10/31/81 Set frac tank, fill w/FW. MIRU PU, install WH. RU CRC, perf sq shot @ 1360'. Set HOWCO cmt retainer @ 1328'. RIH w/tbg & seal assembly. SION.
11/1/81 SI.
11/2/81 Tried to pmp in. Couldn't spot ac to ret. Still wouldn't break over. Spot ac to top perms. Wouldn't break. Released Helco. SDON.
11/3/81 POH w/tbg & stingers. RU WL truck. Perf well w/select fire gun, 15 shots, @ 1175', 1186', 1198', 1211½', 1216', 1225', 1226', 1229', 1231', 1234', 1252', 1258', 1261', 1272' & 1278'. RIH w/pkr. Sptd acd. Set pkr @ 1146'. A/1500 gal 15% NEHCL ac. Min P 2,000#. Max P 5,000#. Avg P 2300#. Got gd ball action. Pmp in @ 2 BPM. Avg ISDP 900#. 5 min ISDP 800#. SION. Set split tank. Fill w/frs wtr.
11/4/81 Prep to acd. Prog last 24 hrs. Opn well up @ 430# TP; bled off; ran dn hole, knock balls off, reset pkr. RU CRC WL & Dresser Titan; had trouble correlating WL; pmp 2,000 gal dummy frac (gel frac) without sd @ 8 BPM, 2300#. Pmpd trial sur. Didn't work well but showed fl going from 1220' to 1280'. Started to frac; got approx 600# in, screened out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean TITLE Production Secretary DATE 12/7/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

1. Name of Operator
PM Energy, Inc.
2. Address of Operator
513 Commercial Bank Tower, Midland, TX 79701-6398
3. Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM
THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Exxon
9. Well No.
1
10. Field and Pool, or Wildcat
Undesig. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Report ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/81

Avg P 3500#. Max rate 19 BPM. Min 9 BPM. Avg 17 BPM.
RTG. Opn well up. 500 # TP. Bled well to pit. Flowed approx 20 bbls.
RIH w/swab. S/30 bbls. Started getting very little oil & gas. No sd.
Well swbd dn to 1000'. Unseated pkr. Wash 70' of sd. Cleaned out to
rtnr. Start out of hole w/ 2-7/8" tbg. SDON.

11/7/81

Pres SI. Opn well w/230# SITP. Bled to pit. Finished TOH w/2-7/8" tbg.
TIH w/prod string as follows: 1 jt 2-3/8" tbg, BP, 1 perf nip, SN,
37 jts 2-3/8" tbg to sfc. End of tbg @ 1206'. SN @ 1175'. Flgd well
up. TIH w/pmp & rods as follows: 1 ea 2"x1/2"x12' pmp w/stinger nip;
1 ea 2'x5-1/8" pony, 45 ea 5/8" rods, 1 ea 8'x5/8" pony; 1 PR/lin
Seated pmp. Clamps off. RD & MO.

11/8/81

Set PJ & mot.

11/9/81

Started pmpg.

11/10/81 thru 11/18/81

Since frac, recd 87 bbls wtr. 8 bbls oil. Well stopped pmpg on 11/18/81
No report-well not pmpg.

11/19/81

No report-well not pmpg. WOPU.

11/20/81

Presently prep to frac. Remarks: MIRU PU. TOH w/ rods & pmp and lay
dn same. TOH w/tbg & lay dn same. picked up & TIH w/2-7/8" tbg & pkr.

11/21/81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Buckie C. Dean

TITLE

Production Secretary

DATE

12/7/81

APPROVED BY

TITLE

DATE

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
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O. C. D.

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/81

Prep to flo back. Opn well. 50# TP. Bled to pit. Unseated pkr. Washed sd out to T/ret. POH w/tbg- pkr. RIH w/2-7/8" tbg & pkr. Set @ 1152'. A/4,000 gals 15% ac @ 8BPM. Drpd 2 balls every 9 bbls. Fm balled out @ 4800 bbls w/16 balls. Max P 4800# Min P 2400# Avg P 2800# ISDP 1400. 5 min ISDP 1,000. Wait 30 min. Started frac as follows:

Tubing Pressure

	Injection Rate	BBLS Pumped	Remarks
950 #			Start Pad
2800#	16 BPM	24 bbls	Start 1/2 bbls per gal 20/40 sd increased rate
3200#	19 BPM	48 bbls	Increased sd to 1#/gal
4500#	16 BPM	24 bbls(1# sd)	Cut sd back to 1/2#/gal
4500#	16 BPM	120 bbls(1 1/2# sd/gal)	Cut sd. Run 1000 gal ac & resumed pad
4000#	18 BPM	24 bbls	Resumed pad
4000#	17 BPM	48 bbls	Resumed sd. 1#/gal
600#	9 BPM	36 bbls	1#/gal. Cut sd. Sanding out.
600#	9 BPM	20 bbls	Flush pmp in. SD

ISI TP 1600#. 5 min 1150. 10min-1100#. 15 min 1000#. 30 min 950#. Tot of 6500# 20/40 sd. 482 bbls tot load on frac. Max P 4600. Min P 2800#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Beckie C. Dean

TITLE

Production Secretary

DATE

12/7/81

APPROVED BY

TITLE

DATE

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
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5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Energy, Inc.

Address of Operator

3 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L . 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

11. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/81

11/22/81

Set pkr @ 1150'. RD & MO.

Presently RU to frac. Remarks: RU Western to frac as follows: Pmpd 5,000 gal West-Pad "A" @ 20 BPM @ 2700#. Pmpd 5000 gals West Pad "A" w/2# per gal 100 mesh salt @ 20 BPM & 3500#. Pmpd 6000 gal Polaris gel @ 24 BPM & 3600#. Pmpd 4000 gal Polaris gel w/1/2# per gal 2/40 sd @ 24 BPM & 3600#. Start 2000 gal Polaris gel w/1# per gal 20/40 sd @ 24 BPM & 6000#. Screen out, flush, pmpd 1000 gal 15% NESE ac @ 3500# @ 18 BPM. Break to 3300#. Start 1/2#per gal sd & Polaris gel. Worked up to 3/4# per gal. Flushed & SION. ISDP 1100#, 5 min-1000#, 15 min 850#. Avg P 3600#, Avg rate 20 BPM.

11/23/81

11/24/81

11/25/81

No Report-WOPU

Flowing to pits & preparing to RU.

Presently pmpg. Remarks: MIRU PU. Unseat pkr, clea out sd to TD-approx 50'. POH w/tbg & pkr. RIH w/1 BP, perf nip, SN, 37 jts tbg to sfc. End of tbg @ 1206'. SN @ 1175'. RU & RIH w/pmp & rods as follows: 1 each 2"x1 1/2"x8' Loc-no pump, 2' sub, PR w/ladders. Seat pmp, hang well on. Start pmpg, RD & MO. Well pmpd 1 bbl oil, 13.5 bbls wtr.

11/26 thru 12/2/81

2 1/2 bbls oil, 11 bbls wtr daily

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean

TITLE Production Secretary

DATE 12/7/81

PROVED BY

TITLE

DATE

OIL CONSERVATION DIVISION
P. O. BOX 2088
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Form C-103
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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OIL-FISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator RPM Energy, Inc.	8. Firm or Lease Name Exxon
3. Address of Operator 613 Commercial Bank Tower, Midland, Texas 79701-6398	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesig. San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐ Amended Drilling Report	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/81 MIRU. Spudded @ 2:30 p.m. Drld to 20'.
10/2/81 Drlg @ 74'. Frs wtr mud, wt 9.0 Vis 42. Drlg in sd & gvl.
10/3/81 Drld to 790' li. Mud wt 9.7 Vis 46.
10/4/81 Drld to 1020' li. Mud wt 9.7, Vis 46. Prep to run csg.
10/5/81 1020' in li. Mud wt 9.7 Vis 46. Fsg. Lost 3 jts of drl colr in hole. Rng hole to 10 $\frac{1}{2}$ ". Presently @ 920'.
10/6/81 Drld to 1024' in dolo. Set 7" 17# csg @ 1022. Cmt w/560 sx Class "C" cmt & 2% CaCl. Circ 200 sx to sfc. Pressur test csg & BOP to 700 lbs for 30 min. Mud wt 9.6 Vis 46. WOC 7 hrs.
10/7/81 WOC 12 hrs. Drld cmt & shoe. Drlg @ 1130'. Mud wt 9.2 Vis 42.
10/8/81 Drlg @ 1312' in dolo. Frs wtr mud, wt 9.0 Vis 37 Bit #2, 6-1-8" F3 Smith in @ 1020'.
10/9/81 TD 1390'. Ran DI/Grd & SWN Logs. Set 35 jts of 4 $\frac{1}{2}$ " 9.5# csg @ 1390'. RJ to cmt. Bump plug tested to 600 lbs. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy Jones TITLE Vice President DATE 10/16/81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator RPM Energy Inc		Lease Exxon		Well # 1	
Location of Well	Unit 2310 S L	Section 21	Township 16	Range 26	County Eddy
Drilling Contractor	S+B Drlg Co		Type of Equipment Rotary 10-1-81		
* Witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 9 7/8"	7"	17 #		1050'	360 SX Circ
6 1/8"	4 1/2"	9.5 #		1450'	160 SX
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole 10 1/2 Size of Casing 7 Sacks cement required 550					
Type of Shoe used Garde Float collar used Insert Btm 3 jts welded Yes					
TD of hole 1024 Set 1040 Feet of 7 Inch 17 # Grade J-SS					
New-used csg. @ 1024 with 550 sacks neat cement around shoe					
+ _____ sax _____ additives 270 CC					
Plug down @ 12:30 (AM) (PM) Date 10-6-81					
Cement circulated Yes No. of Sacks 250					
Cemented by Halliburton Witnessed by mw					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: Btm wtr @ 950' 8 Centralizers btmjt + over 4th It					

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-015-2394

Form C-101
Revised 10-1-78

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Amended Location
SEP 30 1981

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Term or Lease Name Exxon
2. Name of Operator RPM Energy Inc. ✓		9. Well No. 1
3. Address of Operator 613 Commercial Bank Tower, Midland, TX 79701-6398		10. Field and Pool, or Wildcat X Undesig. San Andres
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>21</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM		17. County Eddy
19. Proposed Depth 1450		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations (Show whether Dr, hT, etc.) 3366 GL	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor S & B Drlg Co.
22. Approx. Date Work will start 10-01-81		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7"	17#	1050	360	
6-1/8"	4 1/2"	9.5	1450	160	

APPROVAL VALID FOR 180
PERMITTING DATES 4-1-82
UNLESS DRILLING UNDER

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 9-30-81
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

7'4 1/2"

Notify N.M.C. of any change in location

All distances must be from the outer boundaries of the Section.

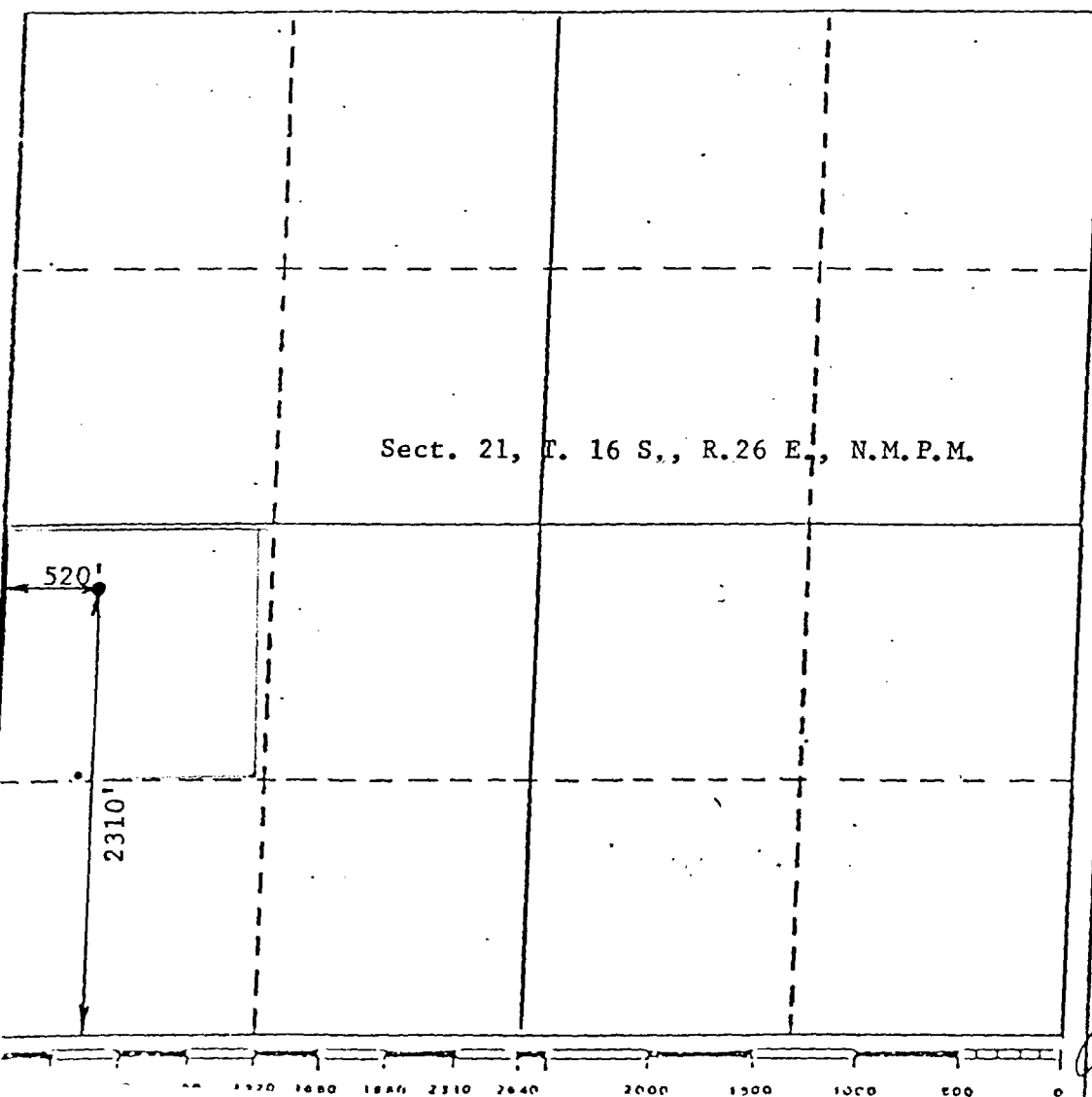
RPM Energy <i>Inc</i>			Lease Exxon		Well No. #1
Section 21	Township 16 South	Range 26 East	County Eddy		
Actual Postage Location of Well:					
520 feet from the West line and		2310 feet from the South line			
Ground Level Elev. 3366	Producing Formation San Andres	Pool Undesignated - S.H.	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy Jones
Name
Vice President
Position
RPM Energy Inc.
Company
9-30-81
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept. 29, 1981
Registered Professional Engineer and/or Land Surveyor
John D. Jaquess
Certificate No. 6290

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SEP 28 1981

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
2. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. Name of Operator
RPM Energy, Inc.

4. Address of Operator
613 Commercial Bank Tower, Midland, TX 79701-6398

6. Location of Well
UNIT LETTER L LOCATED 990 FEET FROM THE West LINE
2310 FEET FROM THE South LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Exxon

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated San Andres

12. County
Eddy

11. Elevations (show whether DF, RT, etc.) 3363 GL	21A. Kind & Status Plug. Bond Blanket Bond	19. Proposed Depth 1450'	19A. Formation San Andres	20. Rotary or C.T. Rotary	22. Approx. Date Work will start 10-01-81
---	---	-----------------------------	------------------------------	------------------------------	--

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8	7"	17#	1050	360	
6-1/8	4 1/2"	9.5	1450	160	

Noted ID-1
API + ML Bond
10-2-81

Field Development San Andres

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-29-82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Roy Jones Title Vice President Date 9/25/81
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 7" & 4 1/2" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 7" casing

All distances must be from the outer boundaries of the Section.

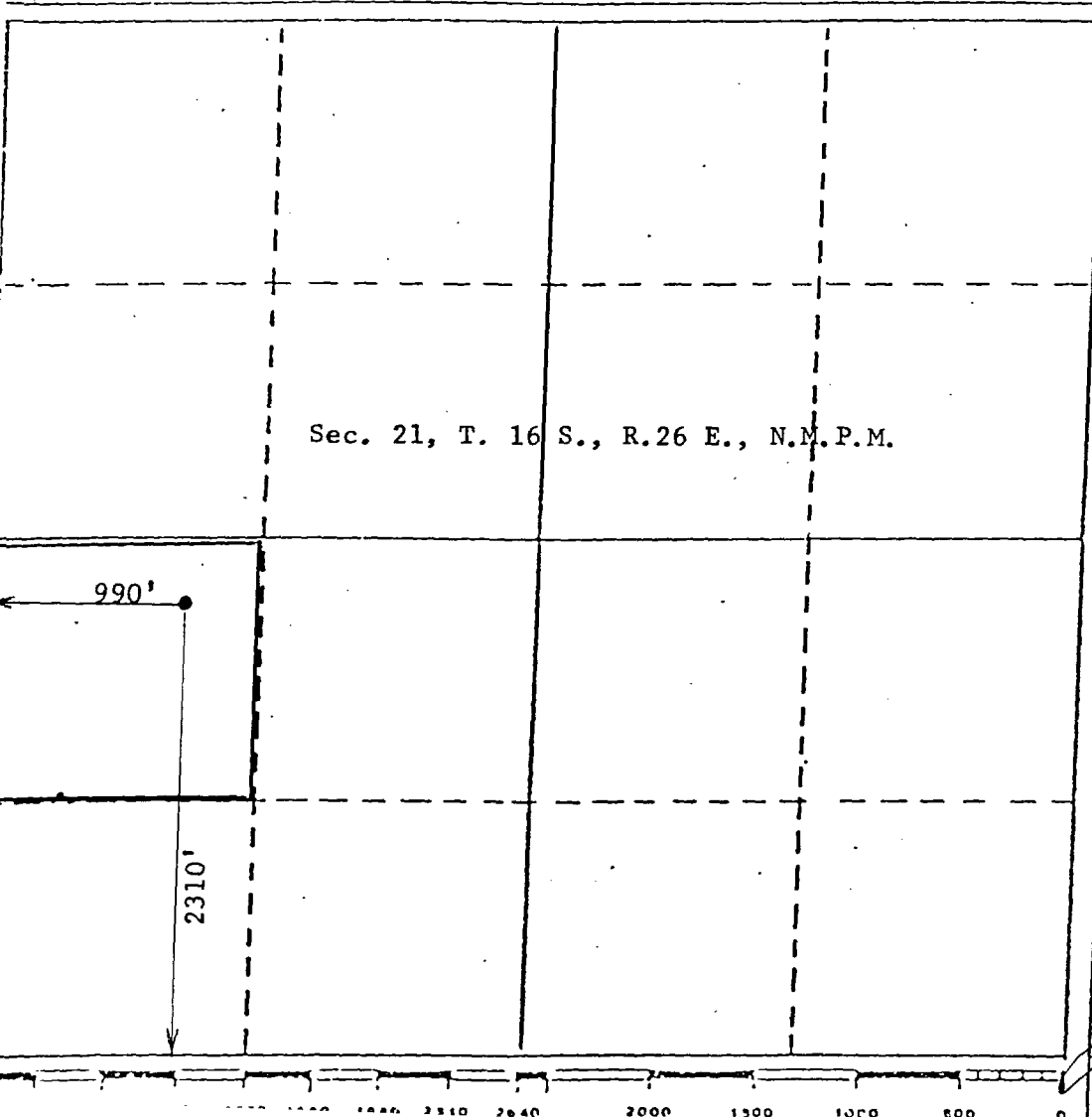
RPM Energy Inc			Lease		Exxon		Well No.
Letter	Section	Township	Range	County			
L	21	16 South	26 East	Eddy		#1	
Actual Postage Location of Well:							
990 feet from the		West	Line and	2310	feet from the	South	Line
Ground Level Elev.	Producing Formation		Pool	Dedicated Acreage:			
3366	SAN ANDRES		UNDESIGNATED-SA	40		Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ray L. Jones
Name

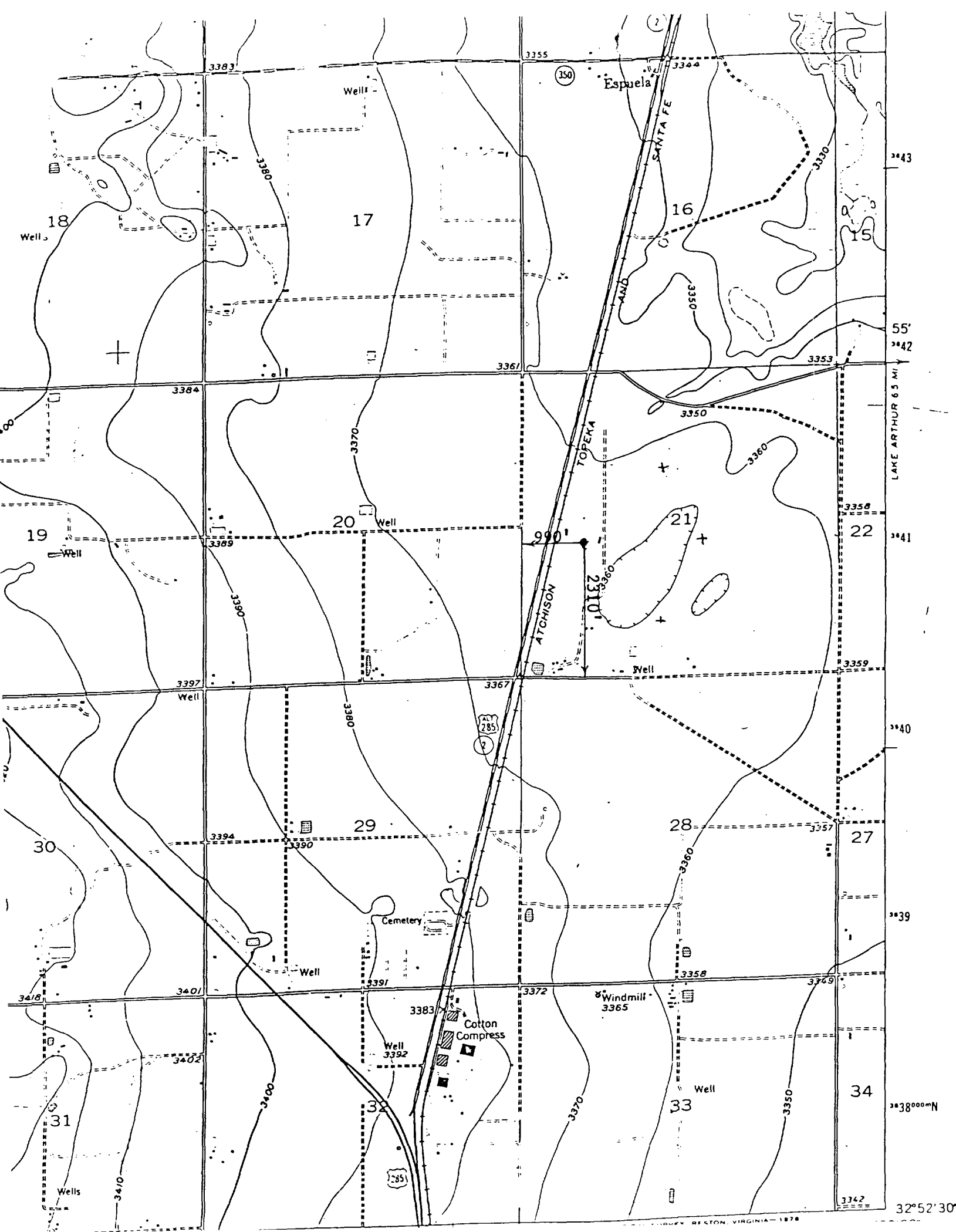
Position
RPM Energy

Company
28 SEP 81

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
NEW MEXICO
September 26, 1981
Registered Professional Engineer
and/or Land Surveyor
John D. Jaques, E. & L.S.
Certificate No. 6290





RPM Energy, Inc.

613 COMMERCIAL BANK TOWER
OFFICE (915) 684-7811
MIDLAND, TEXAS 79701



OCT 10 1981

O. D. S.
ARTESIA OFFICE

October 9, 1981

State of New Mexico
Energy & Mineral Dept.
District II Office
P.O. Drawer DD
Artesia, New Mexico 88210 /

Re: Exxon #1
Section 21, T-16-S, R-26-E
L 520' FWL 2310' FSL
Eddy County, New Mexico

Dear Sir:

Please find enclosed a copy of Form C-103, Sundry
Notices and Reports on Wells, for the above captioned
well.

Sincerely,

Becki Dean

Becki C. Dean
Production Secretary

Encl. 1
cc: Exxon Company U.S.A.
Santa Fe Dept.

WRS COMPLETION REPORTREISSUES SEC 21 TWP 16S RGE 26E
PI# 30-T-0005 11/10/86 30-015-23947-0000 PAGE 1

NMEX EDDY * 2310FSL 520FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
RPM ENERGY D DO
OPERATOR WELL CLASS INIT FIN
1 EXXON
WELL NO. LEASE NAME
3366GR ESPUELA
OPER ELEV FIELD/POOL/AREA
API 30-015-23947-0000
LEASE TYPE NO. PERMIT OR WELL I.D. NO.
10/01/1981 01/30/1982 CABLE OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
1450 SN ANDRS S & B DRLG 1
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 1390 PB 1385 FM/TD SN ANDRS
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI NE ARTESIA, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM UNDESIGNATED

CASING/LINER DATA

CSG 7 @ 1022 W/ 560 SACKS 01
CSG 4 1/2 @ 1387 W/ 160 SACKS 02

TUBING DATA

TBG 2 3/8 AT 1206

INITIAL POTENTIAL

IPP 5BOPD 1BW 24HRS
SN ANDRS PERF W/ 15/IT 1175- 1278 GROSS 005
GTY 33.1 GOR 1660

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SN ANDRS		810 2556	

PRODUCTION TEST DATA

SN ANDRS PERF W/ 15/IT 1175- 1278 GROSS 003
PERF 1175, 1186, 1198, 1211, 1216, 1225, 1226, 1229

CONTINUED IC# 300157044881

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CORPORATIONPI-WRS-GET
Form No 187

REISSUES SEC 21 TWP 16S RGE 26E
PI# 30-T-0005 11/10/86 30-015-23947-0000 PAGE 2

RPM ENERGY D DO
1 EXXON

PRODUCTION TEST DATA

PERF 1231, 1234, 1252, 1258, 1261, 1271, 1278
ACID 1175- 1278 1500GALS
SGFR 1175- 1278 2000GALS 600LBS SAND ADDTVGEL
PERFED @ 1211 1/2

PTS 1 UG
SN ANDRS PERF 1175- 1278 GROSS 004
ACID 1175- 1278 4000GALS
SGFR 1175- 1278 19000GALS 20000LBS SAND ADDTVGEL
SWFR 1175- 1278 27000GALS 14000LBS SAND
SALT AMT NOT RPTD
SWBD 30 BF W/SG
PERF SCREENED OUT

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	DI	GRDL	SN
LOGS	CORL		

DRILLING PROGRESS DETAILS

RPM ENERGY
1308 NORTH MAIN
FT STOCKTON, TX 79735
915-336-3366
10/05 LOC/1981/
10/06 1024 TD, WOC
10/13 1390 TD, WOC
10/20 1390 TD, WOCT
11/03 1390 TD, PB 1385, PREP ACID
11/10 1390 TD, PB 1385, FLWG LD
12/01 1390 TD, PB 1385, PPG
03/13 1390 TD, PB 1385
COMP 1/30/82, IPP 5 BO, 1 BWPD, GOR
1660, GTY 33.1
PROD ZONE - SAN ANDRES 1175-1278
NO CORES OR DSTS RPTD
11/06 REISSUED TO CORRECT FIELD & ADD NO
CORES STMT
REPLACEMENT FOR CT ISSUED 3/13/82

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

1-9-98

RPM Energy Inc.
613 Commerical Bank Bldg.
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

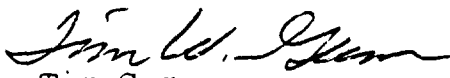
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following suspension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,


Tim Gum

RPM Energy Inc.

State	# 1	Sec. 16-16-26	Ut. I
State	# 2	Sec. 16-16-26	Ut. J
State	# 3	Sec. 16-16-26	Ut. D
Exxon A	# 1	Sec. 21-16-26	Ut. F
Exxon A	# 2	Sec. 21-16-26	Ut. J
Exxon	# 1	Sec. 21-16-26	Ut. L

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior to
July 20, 1984.

Is your RETURN ADDRESS completed on the reverse side?

SENDER: Complete items 1 and/or 2 for additional services. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. ☐ Addressee's Address 2. ☐ Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: RPM Energy Inc. P.O. Box 1207 Big Spring, TX 79721		4a. Article Number P 194 615 077	
		4b. Service Type ☐ Registered ☒ Registered ☐ Express ☐ Insured ☒ Return Receipt for Merchandise ☐ COD	
5. Received By: (Print Name)		7. Date of Delivery	
6. Signature: (Addressee or Agent) <i>X Maria Smith</i>		8. Addressee's Address (Only if requested and fee is paid) 018	

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe NM 87505

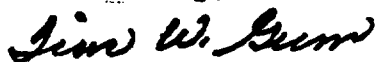
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect
fresh waters of the state of New Mexico, the environment and
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum
District II Supervisor

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.
P.O. Box 1207
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back into service then they need to be either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982 to 1985. Please forward to the NMOCDA Artesia office by April 15, 1997 a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly



Tim W. Gum
District II Supervisor

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 30 1982

O. C. D.
ARTESIAL OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy, Inc. /

Address of Operator

613 Commercial Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16 South RANGE 26 East NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or WHcat

Indesignated San Andre

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

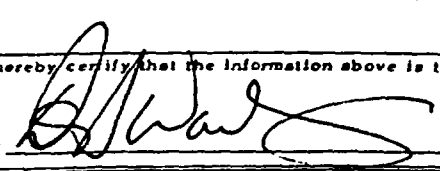
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 13, 1982 Perf from 1242' to 1267' w/ 8-0.52" SPF. Tailored Pulse Frac Complex by TPL, Albuquerque, New Mexico. Hole cleaned w/ 100 gal 15% NE and circ. w/75 BBLs 2% KCL wtr. 2-3/8" tubing set w/SN @ 1205'.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Drilling, Production Mgr.

DATE 4/27/82

APPROVED BY 

TITLE OIL AND GAS INSPECTOR

DATE MAY 3 1982