

BURLINGTON RESOURCES

Burlington Resources Oil & Gas Co. Data Summary Hampton 4M Production Location





SAN JUAN DIVISION

July 30, 1997

Certified P 358 636 562

Bill Olson New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 85704

RE: Hampton 4M - Groundwater Contamination Unit Letter N, Section 13, Township 30N, Range 11W

Dear Mr. Olson

On December 16, 1996 PNM Gas Services (PNM) discovered contaminated groundwater at the Hampton 4M gas production location. This location is owned and operated by Burlington Resources Oil and Gas Inc. (Burlington). Since the discovery of contaminated groundwater, action has been taken to identify the source of hydrocarbon contamination.

The Hampton 4M gas production location is located approximately 3 miles East of Aztec, NM (Figure 1). Figure 2 illustrates all equipment and the orientation of that equipment on the pad surface. Burlington owns and operates the location and PNM Gas Services owns and operates two dehydrators with associated equipment on the Northern end of the location. Burlington's equipment is all situated to the South of the well head.

-Work Done To Date-

Beginning in December of 1996, actions have been taken to address the contamination at the Hampton 4M production location. Following is a chronological summary of the events at the Hampton 4M.

December 16, 1996 Vertical Extent Drilling	To determine the vertical extent of hydrocarbon contamination in the former dehydrator discharge pit, PNM conducted vertical extent drilling. Beneath the center of the former discharge pit, PNM encountered groundwater at approximately 28 feet. At that time monitoring Well 2, MW-2, was installed (see Figure 2 for monitoring well location). Samples from the groundwater indicated total BTEX of 20,620 ppb v/v and a benzene concentration of 3,840 ppb v/v.
January 13, 1997 Notification	PNM notified NMOCD in writing of groundwater contamination at the site.
January 28, 1997 Sampling	PNM gauged MW-2 and approximately 4 feet of free phase floating product was discovered in the well.
January 31, 1997 MW-3 and MW-4 Installation	PNM installed two additional monitoring wells, MW-3 and MW-4. Water level, product measurements and groundwater samples were taken in all three monitoring wells at the time of the installation. All samples were analyzed for BTEX compounds (RM 8020).
February 4, 1997 On-site Meeting	PNM hosted an on-site meeting with the NMOCD, and Burlington to discuss remediation options at the site.
April 9, 1997 <i>On-site Meeting</i>	On site visit with Burlington and PNM

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April 14, 1997 Off-site Hydrocarbon Seep Discovered	During a site visit Burlington discovered a surface seep of hydrocarbons to the north of the well pad. Free phase hydrocarbons were found seeping from the ground surface into a small drainage area. Burlington notified both NMOCD and PNM about the hydrocarbon seep.
April 16, 1997 On-site Meeting	Burlington hosted an on-site meeting with PNM, and NMOCD to discuss the off-site hydrocarbon seep. NMOCD asked that immediate action be taken to contain the seep. The group agreed that a collection trench should be installed to slow or stop the hydrocarbons seep.
April 16, 1997 Archeological Clearance	Burlington Resources obtained archeological clearance to construct an off-site collection trench to the north of the well location (Figure 2).
April 17, 1997 Collection Trenck Construction	Burlington constructed a collection trench to the north of the well location. The trench was situated between the hydrocarbon seep and the well location. A sandstone shelf was encountered six to eight feet below the ground surface. Black to gray saturated soil with signs of hydrocarbons were found on top of the sandstone shelf. No analytical samples were taken. P.I.D. readings were in the 1,000 ppm to 2,000 ppm range. Water and a small amount of hydrocarbons began collecting in the trench.
April 30, 1997 Tank Discharge Pit Excavation	 Burlington attempted to excavate the area of the former tank discharge pit. Sandstone was encountered at one foot below the bottom of the pit. The excavator could not penetrate the sandstone. A PID survey of the soil and sandstone revealed no volatile hydrocarbons. No visual signs of hydrocarbon contamination existed. To identify any hydrocarbon contaminated area, Burlington began excavating 9 to 10 test holes over the location. On the southern end of the location sandstone was encountered at 0 to 1 foot below the surface. Sandstone dipped sharply to the north to a depth of approximately 15 feet below the surface. No hydrocarbon contaminated areas were found in any of the test holes.
June 4, 1997 On-site Meeting	Burlington hosted an on-site meeting with PNM and NMOCD to discuss further investigation at the site. The group agreed to continue surveying using a soil boring rig.
June 5, 1997 Soil Boring	Three holes were bored on the site just to the south of PNM's dehydrators and discharge tank. Figure 2 shows the location of each borehole and the results of groundwater and soil samples. Information gathered during the boring was soil characteristics and soil vapor analysis every five feet to groundwater. A soil sample, for laboratory analysis, was taken just above the water level and a groundwater sample will be taken.
June 6, 1997 Soil Boring	Burlington continued soil boring on the location. A total of four more points were bored. These points are shown in Figure 2.
June 10, 199 Meeting - Discussion of Boring Results	Burlington and PNM met to discuss costs for other groundwater sites and to discuss the results of the soil boring at the Hampton 4M.

-Sample Results-

The results of all analytical samples taken to date at the Hampton 4M are listed in Table 1. Provided with the results of the samples is supporting information about the depth to water in feet, the depth the sample was taken in feet, and the matrix of the sample. Water samples were only analyzed for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) compounds. Each soil sample was analyzed for BTEX compounds and Total Petroleum Hydrocarbons (TPH). Associated backup for all analytical samples is located in Appendix A.

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<u>-Monitoring Wells</u> Three permanent groundwater monitoring wells were installed on location (Figure 2). Monitoring Well 2 (MW-2) was installed in the center of the former gas dehydrator discharge pit operated by PNM. MW-3 and MW-4 were installed to establish the groundwater gradient under the location. A contour map of the groundwater was developed from water level information in the monitoring wells (Figure 3). The contour surface map shows the groundwater flows northwest across the location.

Groundwater in the permanent monitoring wells has been sampled twice. Results of the sampling events are summarized in Table 1. Samples of groundwater in MW-3 and MW-4 for BTEX compounds revealed dissolved phase contamination in MW-4 but not in MW-3, indicating a contamination source upgradient of MW-4. Approximately 4 feet of a Non-Aqueous Phase Liquid (NAPL) was discovered on the top of the groundwater in MW-2.

Samples were taken of the NAPL in MW-2 and compared to samples of produced hydrocarbons stored on the location. Fingerprinting analysis revealed that the NAPL in MW-2 is similar to produced hydrocarbons from the Dakota formation stored on location. Copies of the analysis and results are provided in Appendix A - Sample Backup. Due to the NAPL, the groundwater from MW-2 well has not been analyzed for BTEX compounds.

It is thought that there are two separate sources of groundwater contamination at the Hampton 4M location. One source is the former discharge pit for the gas dehydrators operated by PNM and the second source being upgradient of MW-4 supplying a dissolved phase BTEX component. This is supported by the fact that a NAPL on the groundwater has only been found in the area directly around the dehydration equipment.

-Temporary Wells-

To identify the second contaminant source, Burlington initiated an investigation using a hollow stem auger and split spoon sampler. A total of seven Temporary Wells (TPW) were drilled at the location. While drilling each TPW, soil samples were taken every five feet and screened using a Photo Ionization Detector (PID). Results of the soil screening were recorded in drilling logs (Appendix B - Drilling Logs). Also in each well a soil sample was captured just above the groundwater interval to be analyzed, in a laboratory, for TPH and BTEX components.

In order to sample the groundwater in a TPW, screened PVC pipe was installed in the well and groundwater was allowed to flow in. Once the water level became static, a sample of the water was taken using a disposable Teflon bailer. The water sample was properly preserved and analyzed, in a a laboratory, for BTEX components.

TPW 1 through 3 were drilled in an east to west transect just to the south of PNM's gas dehydration equipment. TPW 4 was drilled midway between TPW 2 and MW-4. The remainder of the temporary wells were drilled to the south of MW-4 to locate the source of dissolved phase BTEX contamination. TPW 5 and 6 were drilled on the southern most boundary of the production location. The seventh temporary well (TPW 7) was drilled directly under the former location of the produced hydrocarbon storage tanks. Relative locations of the temporary wells can be seen in Figure 2.

-TPW Sampling Results-

Contamination to some degree was found in each groundwater sample from the temporary wells. The highest dissolved phase concentrations occurred in TPW 7 and TPW 5. This result may indicate a source that is off site, upgradient of TPW 5. A NAPL was found on top of the groundwater in TPW 2, therefore no groundwater sample was taken.

Soil screening while drilling the TPWs revealed no hydrocarbon contamination in the soil from the surface to several feet above the groundwater zone. For example, the TPW Record of Subsurface Exploration (Appendix B -Drilling Logs) shows no volatile contamination (using a PID) until just above the groundwater zone (see Air Monitoring column). Results are similar at each TPW.

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channels leading to the groundwater.

-Location Geology-

Drilling logs were compiled from each Monitoring Well and Temporary Well that was drilled on the location. Copies of all the drilling logs are in Appendix B - Drilling Logs. Generally the logs show that a sandstone shelf underlies the entire site. The sandstone surfaces in the southern half of the site and dips northward to a depth of approximately 18 feet on the edge of the location. During construction, fill material was used to level the surface of the location on the northern half.

And generally groundwater was encountered just below the sandstone layer and above a green to gray clay material.

-Conclusions-

Based on the work done at the Hampton 4M, Burlington Resources firmly believes that contamination to the groundwater under the location is caused by at least two sources. Source No. 1 has been identified as PNM's unlined earthen dehydrator discharge pit. Source No. 2 is contributing dissolved BTEX to the groundwater upgradient to MW-4.

To identify Source No. 2, probable locations were investigated with the soil auger, but no on site source was identified. Groundwater contaminant levels from TPW 5 and TPW 6, on the southern most edge of the location, indicates the second source may be off site and upgradient of the well location. A survey of nearby facilities revealed a pipeline drip pot approximately 1/4 mile to the southeast of the well location.

Results of groundwater sampling over the location indicates a significant amount of NAPL on the top of the groundwater under the gas dehydration equipment operated by PNM. NAPL from the area under the dehydration equipment has migrated to the northwest and is the source of hydrocarbons surfacing in the seep.

-Plan of Action-

The most immediate concerns at the Hampton 4M are the hydrocarbon seep to the northwest and the NAPL on the groundwater in the area of the gas dehydration equipment. These two areas should be the focus of initial activities. NAPL recovery should be implemented in MW-2. Because the NAPLs found to date are located near the former dehydrator discharge pit, Burlington believes this initial action should be the responsibility of PNM Gas Services.

Burlington Resources will focus on identifying the source of groundwater contamination upgradient of MW-4. Burlington proposes constructing a small pad off site and upgradient of the well location to conduct an investigation of the groundwater. Results from the off site investigation will determine the background levels of contaminants in the groundwater flowing to the Hampton 4M location.

If through the off site investigation, Burlington discovers the influence of an off site source then Burlington will cease operations and consult with the NMOCD about other responsible parties. However, if Burlington discovers no contaminants in the groundwater flowing to the Hampton 4M location, then further investigation will be conducted on site.

The unique characteristics of the Hampton 4M location pose challenges of site characterization and remediation. All parties working together will be the most efficient means to address the contamination at the Hampton 4M site. If further clarification is needed regarding this matter, please contact me at (505) 326-9537.

Sincerely,

Craig A. Boo

Environmental Representative

Enclosures: Figure 1: Area Map Figure 2: Hampton 4M Site Diagram Figure 3: Groundwater Contour Map Table 1: Sample Results Appendix A - Sample Back up Appendix B - Drilling Logs

cc: Denny Foust - NMOCD Aztec Johnny Ellis - BR Ken Raybon - BR Keith Baker - BR Denver Bearden - PNM Farmington Maurene Gannon - PNM Albuquerque

	Sample		TPH	BTEX	Depth to	Sample	Sample	
Location (SeeFigure 2)	Date	Sample Number	(ppm)	(ppb)	Water (ft)	Depth (ft)	Matrix	Comments
MW-2	12/16/96	TB #1	N/A	20,620	1	ł	water	Taken by PNM
MW-3	1/31/97	E0-MW	N/A	ND	20	N/A	water	Taken by PNM
MW-3	5/1/97	E0-MW	N/A	ND	20	N/A	water	
MW-4	1/31/97	MW-04	N/A	2,651	16.4	N/A	water	Taken by PNM
MW-4	5/1/97	MW-04	N/A	3,477	16.4	N/A	water	
MW-4	5/1/97	MW-54	N/A	3,470	16.4	N/A	water	Blind Duplicate Sample
TPW 1	6/5/97	TPW-01-25-26	DN	ND	22.75	25	soil	
TPW 1	6/5/97	TPW-01	N/A	20	22.75	N/A	water	
TPW 2	6/5/97	TPW-02-25-26	600	59,600	23.38	25	soil	Free hydrocarbons on water
TPW 3	6/5/97	TPW-03-25-26	25	Ŋ	N/A	25	soil	Groundwater not encountered.
TPW 4	6/6/97	TPW-04	N/A	5,967	19	N/A	water	
TPW 4	6/6/97	TPW-04-20-21.5	52	148	19	20	soil	
TPW 5	6/6/97	TPW-05	N/A	29,260	15	N/A	water	
TPW 5	6/6/97	TPW-05-15-16	61	46,500	15	15	soil	
TPW 6	6/6/97	TPW-06	N/A	5,738	15	N/A	water	
TPW 6	6/6/97	TPW-06-15-16.5	11	8	15	15	soil	
TPW 7	6/6/97	TPW-07	N/A	33,220	14.6	N/A	water	
TPW 7	6/6/97	TPW-07-15-16	250	271,000	14.6	15	soil	
N. of Lined Separator Pit *	4/30/97	APP-6.5-01	ND	UN	N/A	6.5	soil	
Former BR Unlined Pit *	4/30/97	OP-3-01	ND	2	N/A	3	soil	
S. of MW 4 *	4/30/97	SSMW4-2-01	274	6	N/A	2	soil	

TABLE 1: HAMPTON 4M Sample Results

* Refer to Figure 1: Hampton 4M Site Diagram

HAMSAMPL.XLS

025

Figure 2: Hampton 4M Site Diagram



	Groundwa	ter Sampl	ing Summar	7	
Location (SeeFigure 2)	Sample Date	B T B X (p p b)	Depth to Water (ft)	Sample Matrix	Comments
<u>M</u> ₩-2	12/16/96	20,620		water	Taken by PN M
M W -3	1/31/97	ND	20	water	Taken by PN M
<u>MW-3</u>	5/1/97	ND	20	water	
<u>N</u> W -4	1/31/97	2,651	16.4	water	Taken by PNM
M W -4	5/1/97	3,477	16.4	water	
<u>M</u> W -4	5/1/97	3,470	16.4	water	Blind Duplicate Sample
TPW 1	6/5/97	2.0	22.75	water	
TPW 4	6/6/97	5,967	19	Witter	
TPW 5	6/6/97	29,260	15	water	
TPW 6	6/6/97	5,738	15	water	
TPW 7	6/6/97	33,220	14.6	water	





n the v MV-2 mw 6 6102.21 320 6102.5 300 ,6103.0 280 810^{4,0} 260 ~6103.5. 240 MUS -8104.5 6105.0 - 6104.0 -6100 220 Â MA З 凶 6102.91 site Well H MN-4 4rft.ST 180 6108.00 240 220 200 uw 1

A MWS

tell is localed near product tank batteries and expansions.

Location	x	Y	TOC Elevation (feet)	GW Elevation (feet)	DTW 1/4/97 (feet)	DTP 1/4/97 (feet)
MW-2	237.36	330.165	6124.088	*6102.208	25.28	20.75
MW-3	176.435	202.725	6122.943	6102.913	20.03	N/A
MW-4	256.437	188.695	6124.372	6103.002	16.37	N/A
Well Head	232.926	205.649	6124.241			
Former Tank Battery	290.325	169.909				

*Adjusted water level based on 4.53 feet of product and a specific gravity of 0.75.

X and Y are relative distances

int or dissol

TOC - Top Of Casing

DTW - Depth to Water

APPENDIX A

SAMPLE BACK UP

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APPENDIX B

DRILLING LOGS

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Envirotech Inc.

FIELD BORING LOG

						MW-2
78 -	1110 Ha. 14 12 .	MW_	11 No. PI	южет ни 93,	108_	02 PNM GAS SERVICES OF:
WG. DE	MOBI	· ORILL:	DRIL	<u></u>	<u>B-61</u>	PROJECT LOCATIONE HAMPTON # 4M
DATE	STARTED:	12/ 2 12	4066 1676	R G G G G		LLING OF TO OR UNIT BLING CALL ENUIROTIELH TNE CONCERN AL CHAHARLANG GROUNDWATER DEPTH 1045 THE 27-8
SURFACE		VITO.	ADEI	JELL D 4		MS./Bd
DIST FROM SURF.	SHIPE	SUMPLE No.	OM READ N PPU	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL/COMMENTS
- ,					SM	LIGHT BROW SILTY SAND, SLIGHTLY MOIST MEDIUM- HARD, NO HYDROLARBON ODOR
2-						
- 4 -						
- - - 6					<i>Տ</i> M	SAME AS ABOUE PLUS STRONG H.C. ODOD (ASSESSMENT FROM SURFACE CUTTING, VISUM) R 12 DAR BROWN STREAK OF SILT TO (LAYEY SAND)
7-						
-8						PIG ANDTHER STREAK (THIN LAYER) OF SILTY SAND, DARK BROWN + STRONG H.C. ODDR
z.)	`				SM	STRONG H.C. ODOR , VISUAL
						WET HARD, STRONG H.C. ODDR (COULD BE PRODUCT SATURATED SOIL).
3-					7	GROWN WATER THE COMPANY SAME EN ATER (ROM
 					= 5M	AND TPH(2015) N 2" PAOULT DESERVED IN THE RAILER SAME AS ABOUE
-					San	SAME AS ABOVE
-	. !				~~~	
					C.	



		BORING LOG (Continued)	Page 2 of LOCATION ID: MW-
WELL LITH.	SAMPLE USCS FROM TO 7 BLOW REC COUN	(LIT NUMBER OR VIT PID READING COLO	LITHOLOGIC DESCRIPTION H., USCS, GRAIN SIZE PROPORTIONS, WET R, RNDG., SORT., CONSOL, DIST. FEATURES
30	- 2. 0,01 Slotted Screen 	No Reading With PID Cuting Very wet t dissurbed 30-35 34-35	o' Sand SC Med Grained Wet Orangeish Brown, Mod Sorted Iow-med Plasticity Sand SMSC med ground wet Slightly Consolidated drilling Isau Clay Olive Brown wet Plasticity TD of Borehale
40		34-34	'-35' Clay Olive grey Slight 35' cuttings Nory Wet dark water up From below looks like Motor 0;1? No Reading
45			W:+4 PID 0.0 PPM
50			
55			-

Hangton # 4m MW#4



Hampton # 4m Mw # 4 BORING LOG Page 1 of (Continued) LOCATION ID: MW-4 LITHOLOGIC DESCRIPTION SAMPLE บที่ห. (LITH., USCS, GRAIN SIZE PROPORTIONS, WET WELL X BLOW-NUMBER OR PID READING CONST. USCS FROM TO COLOR, RNDG., SORT., CONSOL, DIST. FEATURES) oH 27' H2D 80.7. GRY color, most clay slotted screen 30 20' Hand layou clay GAY cola 700 fbs CH to doill the FUNT 29' 30' GRY colon Clay OH high planteily Organic Silts 31' 900 lbs press. hend drilling 35' GRY Clay 0# hist plastitz hand dilling stopped deilling set 20' slott of screm Bentrik 10.2' Bentrik 10.2' growt to surface ! 50

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-55

60

. . r Hampton # 4m MW #4 X 2' STAINLESS STEEL LOCKING CAP X _____ CEMENT FILLED STEEL GUARD PIPE X.... --- CONCRETE SLAB __ V000 . × __ NXV. X STEEL SURFACE CASING NEAT CEHENT SLURRY WITH 5% BENTONITE X_____ PVC PIPE _ STAINLESS STEEL Χ_ PIPE STAINLESS STEEL CENTRALIZER BENTONITE PLUG (POWDER) 10.2' 13.2 SAND 15' TOP OF SCREEN 37' STATIC WATER LEVEL X_____ STAINLESS STEEL SCREEN (_____ SLOT) _ SAND (50/50 MIXTURE) BOTTOM OF SCREEN _ X 5' STAINLESS STEEL PIPE 35' , SAND TUTAL DEPTH OF VELL TOTAL DEPTH OF BOREHOLE

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Philip Environmental Services Corp. 4000 Morros Road Farmington, New Mexico 87401 (506) 328-2282 FAX (506) 326-2388

Elevation	
Borehole Location	puels West of Sile
GWL Depth	22.45
Logged By	S. PODE
Drilled By	K. Pudilla
Date/Time Started	0845 615197
Date/Time Completed	1015 315197

Project Name Project Number Project Location

W-01

HAMPTON 4m 17877 Phase 6001 AZTEL

Borehole #

Well #

Pege

5. Pope

D. Charlies

Well Logged By Personnel On-Site Contractors On-Site **Client Personnel On-Site**

41/4 10 HEA Drilling Method Air Monitoring Method

Depth (Fest)	Semple Number	Sample Interval	Sample Type & Receivery Grichest	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (fact)	۸۱ ل 82	r Monita Inita: NC BH	ing IU S	Drilling Candidons & Blow Counts
	1	5 7	24	Brown SAUD, Med Co grained, trace source store frugs, soft Moist			0	0	0	Loose Fill
	2	10 11.5	18	514			0	0	0	
15 	3	15	8	Brown-Gray SAND Med Coghernod Very Land Some commentation moist			0	6	0	Sandston@15'
20	4	10 22	12	Brok herry Smoth trace Clay Concreted Aler Co granded, Vory Dunce, Moist	-	<u>z</u> 1	6	0	ט	Refuser @ 21' :/spor
25 	S S	25 27	10	Greenish Gray Shuld, Mul- Co proven Very hard, Wet @Botom spoon	-	36 I				Rulusa i @ 8" on span
30	6	30 32	24	Gray SAND COARSE Grainwell Sorted; Harel; Saturator			41			Refusal@ 8"
35				TOS 30						
40										

Comments:

1015 set 7" w/10 screen in hole Pulled back 5: WL Pring to Tomp well TNST. 73.2 22.45 D Simple print

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Philip Environmental Services Corp.

Pump Environmental Services Corp).				Page	of	
4000 Morvee Road							
Ferrington, New Maxico 87401				Project Name	HMMPTON	4M	
1006) 326-2262 FAX (505) 326-2388							
				Project Number	18777	Phase	6001
				Project Location	AZTEC_		
Elevation				On-Site Geologie			
Well Location	et Side of Sile			Personnel On-Si		E.	
GWL Depth 22,75				Contractors On-S	Site	- T	
Installed By K. Padilla				Client Personnel	On-Site		
Date/Time Started 1015	6/5/57						
Date/Time Completed	6/5/97						
-	-						
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Depuis in Reference to Ground S	unace				tective Casing		-
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To a contraction of the		//					
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Top of Permanent Borehole		+					
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Bottom of Permanent Borehole		1	1				
Casing	1	-	1 1 1	· ·			
			1				
Top of Concrete	<u> </u>	-					
	4	1		1			
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	1	1					
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						,	
Top of Well Screen	1	19:1		Top of Sea	ıł	N/A	~
		1-95	DXC4	xxq			
Bottom of Well Screen	<u> </u>	K/J	DXO	xxx			
Tao of Politonite Cool			DCO	XXX			
Top of Performe Sea	·	+			unt Die els	alla	
Bottom of Peltonite Seal		-		NA I I OP OF Gra	vel Pack	PIN	-
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Top of Natural Cave-In							
	1						
Bottom of Natural Cave-In	ļ	ļ					
Too of Course to start		70 HE			0	- a e	
10p of Groundwater	<u> </u>	146.73		Bottom of	Screen	212	-
Total Dopth of Boroholo		300			oorenoie		-
Total Deput of Dotellole							_

Borehole # TPW-01

Weli #

Comments: 1015 INSTALLED 2" TEMP WELL WILD' SWEEN WATER CAME UPTO Collect SAMPLE OD 1035 WI Clean No odor. BACK Filled Beliagoto TO WI 245 Alph Plus Au $\overline{}$ 1

Geologist Signature

Philip Environmental Services Corp. 4000 Morvee Reed Fermington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation	
Borehole Location	dway North Emper Site
GWL Depth	23,95
Logged By	5. PODE
Drilled By	K. Padilla
Date/Time Started	1145 6/5/97
Date/Time Completed	1300 6/5/97

		Page
Project Name	HAMPTO	N4m
Project Number	17877	Phese
Project Location	AZTEC	
Well Logged By		Pop
Personnel On-Site		. Charde

Contractors On-Site Client Personnel On-Site

TPW-02 TPW-07

6001

of

Borehole #

Well #

Drilling Method Air Monitoring Method

ItsA <u>41/4 10</u> PID

Dapth Sa (Feet) Nu		Semple Number	Semple Interval	Sampia Type & Recevery	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change	Aŭ U	r Monitor Inite: NC	ing U	Dritting Conditions & Blow Counts
				(inches)			(feet)	8Z	8H	s	
	0										
	-	1	57	24	Brown SAND Med-LO Grained, Some Clary Moise, Loose			0	0	0	RII
	10	2	16 12	12	LT Brown SAND Meet (0 gRAINED Very dense possible, benauteor, Trein Moismer			0	Ð	σ	Referred 1'
	15	3	is 17	12	SAT L+Brown - Yekow DK Brown Clay, Very Stiff, trave Moisture, Celeium Cryskulis in Voids,		5	0 0	D 0	13 0	Refersal@1'
	20	4	20 2 Z	12	Browly SAND, Some cray Mod-LO grained, Hand, trace Moistine,		18.0	0	0	89	Refusal @ 1'
	25	5	25	20	Gray Abd Co graned SAND Very hand, Shafu-abid to 26'	23.°	Z 1.0	92 0	σ	187	Refusal @ 22"
	30				TOB 25			0	0	149.	+ HS = 851
	35							\$			
<u> </u>	. 40										
Comm	ents	:	WATE	<u>a Cume</u> 2 Level	Compare up 5 low to will Dull	15 Di Anar	Il to 2	7. I. leave	NSTA	I IN	EMDWELL. Move To New Them.

WATEZ Level Cominant	Slowly.	uil Sull	Angers	and lea	UR WELL I
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		Geologist Si	anstira	$\mathcal{X}^{-}$	$\sim$

Geologist Signature

 Philip Environmental Services Corp.

 4000 Monroe Road

 Farmington, New Mexico 87401

 (6061 326-2262 FAX (6061 326-2388)

Elevation			
Well Location	_	Minwal	NORTH ENDOLSITE
GWL Depth	$\overline{23}$	38	
Installed By	CP	ADULA	

Date/Time Started 1300 6/5/17 Date/Time Completed 1400 6/5/17

.

Depths in Reference to Ground Surface								
tem	Matoriai	Depth						
Top of Protective Casing								
Bottom of Protective Casing								
Top of Permanent Borehole Casing		-						
Bottom of Permanent Borehole Casing								
Top of Concrete								
Bottom of Concrete								
Top of Grout								
Bottom of Grout								
Top of Well Riser	+	+30						
Bottom of Well Riser		14.6						
Top of Well Screen	<u> </u>	14,6						
Bottom of Well Screen	<u> </u>	- 25						
Top of Peltonite Seal								
Bottom of Peltonite Seal								
Top of Gravel Pack								
Bottom of Gravel Pack								
Top of Natural Cave-in	Surface_	14.6						
Bottom of Natural Cave-In		- 25						
Top of Groundwater		2 23.38						
Total Depth of Borehole		250						

Borehole # Well #

HAMPTON 4M

NM

D. Charley

5. Pope

Page

17877

AZTEL.

Project Name

Project Number

Project Location

On-Site Geologist

Personnel On-Site

Contractors On-Site

TPW-02

1000

of

Phase

Geologist Signature

6/9/97

Product Thick NESS = 2.10

Ant T.

FEET

2

96 FE.

6/6/97 Product Thickness

Philip Environmental Services Corp. 4000 Morroe Road Farmington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation	
Borehole Location	NORTH EAST SIDE OF SITE
GWL Depth	NOT ENCOUNTERED
Logged By	S. Pase
Drilled By	K. PADILLA
Date/Time Started	1415 6/5/97
Date/Time Complete	15:30 615/17

		-aŭe	at	
Project Name	HAMPTO	on 4m		
Project Number	7877	Phase	6001	
Project Location	AZTEC	Nn		
Well Logged By Personnel On-Site Contractors On-Site	4	Pore Charley		
<b>Client Personnel On-Site</b>				

UL ID

Borehole #

Well #

TPW-03

____

**Drilling Metho** Air Monitoring Me

Depth (Feet)			<b>6</b>	Sample			Depth					
			Sempre .	сура е	Sample Datchpoon	USCS			Monutor	ing	Orilling Conditions	
			HKHVU	Gasheet	CALIFORNICIDEM SYSTEMI: USCS	Symbol	Change	Units: NDU			& Blow Counts	
	<del>.  </del>			(ALCONE)			(1465)	82	ВН			
	5		3	6	Brown SAUD MED- CO Grained						Rfund	
È.	ŀ		7		Some Conculsion			Ø	.0	0	1430 1430	
	°	2	10 12	18	L+ BIONNO-Red: Sh BIOWNO SAND, Med - CO Graine D, trave silt,			0	0	0	Riefusie @ 18"	
E,	5				some oxistaining, trace Maistine						1437	
-		3	15 17	12	STOR SAND FILE MED Grained J/ Some CLAY (Shail) Very band - Come use		Ð	0	0	0	Refuser 10 12" 1450	
	0				SAN			0	0		REFUSALO L'	
E		4	21	6	Very hard				0	0	1502	
<u> </u>	:5		25		Groy - DKGRAN SI, -4 SAM SIL							
F	┢	5	21	12*	Comental, trace Clay, Trace Moisman VERY Had			0	Ð	0	REFUSIC @ 12" 1520	
	:0				708-25							
E								;				
	5											
E.												
L 4	ю I											

LOCATION WILL NOT DRILL Depto No EULDENKE OF MOIOTURE @ This Comments: Pull-out and Grout

Geologist Signature

Philip Environmental Services Corp. 4000 Monroe Road Fermington, New Mexice 87401 (505) 326-2262 FAX (506) 326-2388

Elevation

	Well # Page	TPW-04
Project Name	MPTON 4 ML	
Project Number 178	27 Phase	6001
Project Location Az	TEC, NM	
Well Logged By	SPOR	·
Personnel On-Site	- D Charle	k
Contractors On-Site		8
Client Personnel On-Site		

Borehole #

Borchole Location	
GWL Depth	200/19. After Sittan
Logged By	S. PODE.
Drilled By	K. DADILLA
Date/Time Started	1610 615197 10830 6/6/97
Date/Time Comple	tod 1645 615197/ 0930 6/6/47

Consectors or one	
Client Personnel On-Site	
Drilling Method	HSA 4/1410
Air Manitoring Method	PID

Depti (Fest	n 1	Semple Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (fuet)	Air Menitering Units: NOU BZ BH S			Drilling Conditions & Blow Counts
	0										
	5	1	S 1	10	Brown - LA Eronn SAND Mech-Cograins Vore hard some computing oxistains Trace Moisture:	•		0	0	0	Refuser @ 10" 1621
	10	Z	10 12	10	SAP trace GUNY, MOTRY COARE Graine	7		Ø	6	Ø	Rufusar @ 10" 1628
	15	3	15 11	<i>j</i> z"	5AA			6	o	D	REFUSAL@12" 1638 - STOP FOR DAY
	20	4	20 27_	18	GRAY SANA W/ SOME CLAY, Mod-Cograin d WI SOME CEMENTATION Have, WET		20 5	L 20. O	0	15	Hoodspace = 33ppm Relise 0 18" No odor ONSAMPLE
	25	5	25 27	10	GRAY SILT CLAYER SAND, FINE- Vering Fire graned somewhat constant Verig have, TVACE MOISTURE TOB-25		25	0	0	0	Referre \$ 10" OUT OF WATER WILL PUTWELL IN AND PULL BOCK TOU FOR
	. 35							5			0919
	. 40										

Comments:

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AFTER ENSTALLING WELL LETINGSIT 10-15 MIN WATER D 27.5 LIN Lat sit AND MOVE TO NEXT LOCATION

Geologiet Cianata

Philip Eavironamental Services Corp. 4000 Morroe Road Ferminaton, New Marice 87401 (506) 326-2262 FAX (506) 326-2388

Fermington, New Mexico 87401			Project Name HAMPTON 4M						
(606) 326-2262 FAX (606) 326-2388			Pro	eject Number	7 Phase 600				
			Pro	ject Location	C, NM				
Elevation			On	-Site Geologist	Por				
Well Location <u>Middle 0</u>	f SITE	,	Per	sonnel On-Site	Cherky				
Installed By K. Pas 1/1	4		Cia	intractors Un-Site					
				-					
Date/Time Started 0920	6/6/97								
Depths in Heterence to Ground S				Top of Protective Casing Top of Riser	110				
ltem	Material	Depth		Ground Surface					
Top of Protective Casing									
Bottom of Protective Casing									
Top of Permanent Borehole									
Casing Bottom of Remanent Borebole	+	<u> </u>							
Casing									
Top of Concrete		-							
Bottom of Concrete									
Top of Grout									
Bottom of Grout									
Top of Well Riser		+1.0							
Bottom of Well Riser		14/6							
Top of Well Screen	<u> </u>	46		Top of Seal					
Bottom of Well Screen		25							
Top of Peltonite Seal	<u> </u>								
Bottom of Peltonite Seal				TOP OF Gravel Pack					
Top of Gravel Pack	<u> </u>			Top of Screen	14.6				
Bottom of Gravel Pack									
Top of Natural Cave-In	<u> </u>	14.0							
Bottom of Natural Cave-In	<u>_</u>	25							
Top of Groundwater	<u> </u>	Ē20		Bottom of Screen	26,0				
Total Depth of Borehole		25		Bottom of Borehole	25.0				
Comments: WL = 19.0 1	FLBGS F	RIOL TO SAME	XING DIK	50					

Geologist Signature

1150 op an 1

Borehole # TPW-04

of

TPW-04

Well #

Page _

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Philip Environmental Services Corp. 4000 Morros Road Farmington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Elevation	
Borehole Location	SE. CORNER OF STE
GWL Depth	15,0
Logged By	S. POPE
Drilled By	KPADILLA
Date/Time Started	1000 6/6/97
Date/Time Complet	ed 11/0 6/6/97

Project Name Project Number **Project Location** 

HAMPTON 4m 17877 Phase

TPW-05 Well # TPW-03 Page

Borehole #

6001

NM AZTEL. C POPE

Well Logged By Personnel On-Site Contractors On-Site **Client Personnel On-Site** 

**Drilling Method** Air Monitoring Method

HSR 414 1D PID

Charle

Depth	Sample	Sample	Sample Type &	Sample Description	uscs	Depth Lithology		Menitor	ing	Drilling Conditions
(Feet)	Number	intervel	Receivery Enchasi	Classification System: USCS	Symbol	Change (feet)	BZ	hite; NC	U S	& Blow Counce
	2 7 7 7	20 21 20 21	1 ype a Recovery Greened 10 12 12 12 12 12	Sample Description Classification System: USCS Brown - TAN SAND W/Tracs Silit ANCLAY, Med- Co Graines, Same. Oris stains, hard, Trace Moisture SAA SAA SAA SAA SAA SAA SAA SA	USCS Symbol	ZD ZI.5	ла вz О О О О	Menitos Inita: NC BH O O 3 D	ing 10 20 470 3	REFUSAL @ 10" 1025 Refuse @ 10" 1025 Refuse @ 12" 1035 No Hydiolanbow Odor REFUSE @ 12" Strone HC Odse No Hussee ABL or HTER Ihole, Refuse C 20 WL 17,45 (110) 1210 WL 14,75 SAMPLE @ 1215 No Trae phase

### Comments:

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Geologist Signature

Philip Environmental Services Corp. 4000 Morroe Road Fermington, New Mexico 87401 (606) 326-2262 FAX (506) 326-2388

Elevation	
Well Location GWL Depth	S. EAST (DENEL OF SITE 14.75
Installed By	K. PADDILIA

Date/Time Started	1110	6/6/97
Date/Time Completed	1130	6/6/97

Depths in Reference to Ground S	Surface		F	==	Top of Protective Casing	
item	Material	Depth		7	Ground Surface	<u>+,+</u>
Top of Protective Casing					-	
Bottom of Protective Casing						
Top of Permanent Borehole Casing		-				
Bottom of Permanent Borehole Casing		-			 	
Top of Concrete						
Bottom of Concrete						
Top of Grout	ļ					
Bottom of Grout	<u> </u>					
Top of Well Riser	ļ	+.4				
Bottom of Well Riser	ļ	9.6				
Top of Well Screen		10.G			Top of Seal	
Bottom of Well Screen	ļ	20	200	xx XX		
Top of Peltonite Seal			000	x XXX		_
Bottom of Pettonite Seal			000	xxx	Top of Gravel Pack	
Top of Gravel Pack					Top of Screen	9.6
Bottom of Gravel Pack						
Top of Natural Cave-in		14				
Bottom of Natural Cave-In	ļ	20	lĿ			
Top of Groundwater	ļ	H,75			Bottom of Screen	20
Total Depth of Borehole		20			Bottom of Borehole	_20

Comments: 14,13 WL Froir TO SAMPLING @ 1210, SAMPLED @ 1215

Geologist Signature

7

Sorehole #

Well #

Pege

HAMPTON UM

ALTEL NM S.Pope

D. Charles

Project Name

Project Location

On-Site Geologist Personnel On-Site

Contractors On-Site Client Personnel On-Site

Project Number 17871

TPW-05

6001

of

Phase

Philip Environmental Services Corp. 4000 Monree Road Fermington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation	
Borehole Location	
GWL Depth	13.0 B65
Logged By	S. Pope
Drilled By	K. PADILLA
Date/Time Started	1345 6/6/97
Date/Time Completed	1505 6/6/97

	Borehole # Well # Page	TPW-06
Project Name	MPTON 4m	
Project Number 178	877 Phase	10001
Project Location Az	TEC NM	
Well Logged By	5. Pope	
Personnel Un-Site	_D.Challe	, 
Contractors On-Site		
<b>Client Personnel On-Site</b>		
Different and	en althi	

Dri ling Mi 100 Air Monitoring Method

<u>4 14</u> HSA PID -

Dept (Feel	h H	Sampia Number	Sampia Interval	Sample Type & Receivery	Sample Description Classification System: USCS	USCS Symbol	Depth Lithelegy Change	Ai U	Monitori nita: ND	ing U	Drilling Conditions & Blow Counts
				unchest			(1901)	82	681	S	
	5										2.6
		1	5 7	16"	BROWN SAND Med Grainsel, trave Clar, Very Lord Some Conculation Mo157.	· · · · ·		0	8	¢	Ke LUSAL @16" [35]
	10	Z	10 12	15	GRAY SAND W/ Clary, Fine - Made grained, Moist; Very		11.5	0	C	ь	Re Cusel. ce+ 18
	15	3	15 17	16	Brown - Redrich Brown SANDW/ Some Ciay, Med- Co SAND, MARD, Must Wet		K?I	Ð	0	61	Recept @ 14" Not Black Coloration in Botton of og Soil Coleat & d Sample
	20	4	20 22	18	Granish - Green Clary/Smale, Troco Flac SAND, Hard, Trace Moisture		Z•	Ø	ο	0	Refasil @ 18"
	25	5	25 27	j D	51P TOB-25			0	0	0	Re-insal @8" 1505
	35							ţ			
	40										
Comm	ents	:	No wi	ATER :	Between, 20-25 will Back	<u>c Cill</u> Le P	to Ze	2 w/	1-1e	plue of	Dat surcen in
								₽		$\rightarrow$	

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Geologist Signature

Philip Environmental Services Corp. 4000 Monroe Road Fermington, New Maxica 87401

Fermington, New Maxico 87401				Project Name	AMOTON 4	
(606) 326-2262 FAX (606) 326-2388				Broject Number	- 707-7	
				Project Location		-11250 <u>600</u>
Elevation				On-Site Geologist	5. Rose	5
Well Location				Personnel On-Site	D. Cho	ulan
GWL Depth	<u>,</u>			Contractors On-Site		
Installed By K HEALLA				Client Personnel Or	-Site	
Date/Time Started 6/6/97	1.505					
Date/Time Completed	1525					
Depths in Reference to Ground S	Surface			Top of Protec	tive Casing	
item	Material	Depth		Ground Surfa		<u> </u>
Top of Protective Casing		-				
Bottom of Protective Casing		/				
Top of Permanent Borehole Casing						
Bottom of Permanent Borehole	1					
Casing	+	+				·
Top of Concrete						
Bottom of Concrete	ļ					
Top of Grout						
Bottom of Grout		-				
Top of Well Riser		.4				
Bottom of Well Riser		8.6				
Top of Well Screen		9.6		Top of Seal		
Bottom of Well Screen		20	202		-	
Top of Peltonite Seal			000			
Bottom of Peltonite Seal			200	OXC Top of Gravel	Pack -	
Top of Gravel Pack				Top of Screen	-	9.0
Bottom of Gravel Pack		_				
Top of Natural Cave-In		9.6				
Bottom of Natural Cave-In		20	E			
Top of Groundwater		15		Bottom of Scr	een	20
Total Depth of Borehole		25		Bottom of Boo	ehole	25
Comments: WL= 15	00 1710	PRIOR TO	SAMPI	NG HOLZ	PLUGGED	

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BOREHOLE TO 20 BEFORE INSTALLING SCREEN T. Geologist Signature

Borehole #_ Weil #

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TRUOG

of

Philip Environmental Services Corp. 4000 Monroe Road Fermington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

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Elevation	
Borehole Location _7	ANIC AREA
GWL Depth	15.0
Logged By	PODE.
Drilled By	PADILLA
Date/Time Started	1540 6/6/97
Date/Time Completed	1620 616197

	Page of
Project Name	HAMPTON 4m
Project Number 7	7877 Phase
Project Location	AZTEC
Well Logged By	S.P. A.
Personnel On-Site	-D. Charles
Contractors On-Site	8
Client Personnel On-Site	

**Drilling Method** Air Manitoring Method

41410 1Le תי

Borehois #

TPW-07

NA 1.001

. . . .

Well #

Depth (Feet)	Sample Number	Semple Interval	Sample Type & Receivery linchest	Sample Description Classification System: USCS	USCS Symbol	Depth Lithelegy Change (feet)	Ai 10 82	r Monitor Inits: ND 8H	ing IU S	Drilling Conditions & Blow Counts
Depth (Feet)	1 7 4	Semple transvel 5 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7	Sample Type & Receivery Enchast 12 12 12	Sample Description Classification System: USCS BROWN SAND Med- W Grainer Yeve Hone, Trace Moisrung Some Conon indian. SAA SAA trace Saved Wet BRAY STADS COARSE Orained wace croy Yory Lond, Saturated Grave CLAY/Shale, Trace Fire Sard Amed Silt Very haved, Trace Moister 70B-20	USCS Symbol	Cepth Lichelegy Change Next) 2.0 2.1	лі вz О О О С	Meriter Inits: ND BH	18 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Diffing Constitions & Biow Courses Refuse @ 7" 1003 Refuse @ 12" REFUSE @ 12" Head Space 1175 PPM Refuse @ 12" Hoad Space 1175 PPM Refuse [] 115 PPM Refuse [] 115 PPM Refuse [] 115 PPM
40			49							

Geologist Signature

Philip Environmental Services Corp. 4000 Morree Road

Fermington, New Mexico 87401			Proje	ct Name Hang	mas 21.
(606) 326-2262 FAX (606) 326-2388			•		
			Proje	ct Number787	7 Phase
			Proje	er Location _Arte	C NEN
Elevation		_	On-Si	ite Geologist	C. PODE
Well Location TANK ARI	EA	-	Perso	onnel On-Site	
GWL Depth 14.6		-	Contr	actors On-Site	
FADDULLIP		-		I Personnei Un-Sile	
Date/Time Started //27 / Date/Time Completed //6.46	110/97 110/97	•			
Depths in Reference to Ground S	Surface			Top of Protective Casi	ng
ltem	Material	Depth		Ground Surface	
Top of Protective Casing				I	
Bottom of Protective Casing		-			
Top of Permanent Borehole Casing		-			
Bottom of Permanent Borehole Casing		-			
Top of Concrete	<u> </u>	-			
Bottom of Concrete	ļ				
Top of Grout	ļ				
Bottom of Grout	L				
Top of Well Riser	ļ	+.4			•
Bottom of Well Riser		9.6			
Top of Well Screen		9,6		Top of Seal	
Bottom of Well Screen					
Top of Peltonite Seal				Top of Gravel Book	
Bottom of Peltonite Seal				Top of Graver Fack	46
Top of Gravel Pack				top of Screen	
Bottom of Gravel Pack					
Top of Natural Cave-In		9.6			
Bottom of Natural Cave-in		- 20			
Top of Groundwater		14.6		Bottom of Screen	20
Total Depth of Borehole		20			<u></u>
Comments: WL price To	SAMPING	14.6 @ 17	35	<u></u>	

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Geologist Signature

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Borehole # TPW-07

of

Well #

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