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Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles northwest of Lovington, New Mexico.

CASE 12815: Reopened

In the matter of Case 12815 being reopened pursuant to the provisions of Division Order No. R-11771, which order promulgated temporary special pool rules for the North Osudo-Devonian Pool in Lea County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the North Osudo-Devonian Pool should appear and show cause why the temporary special pool rules established for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

<u>CASE 13050</u>: Continued from April 10, 2003, Examiner Hearing.

Application of Doyle Hartman, Oil Operator for simultaneous dedication, an exception to Rule 3 (D) of the Special Rules and Regulations for the Eumont Gas Pool, an unorthodox infill gas well location, and to amend Division Administrative Order NSL-4773 (SD), Lea County, New Mexico. Division Administrative Order NSL-4773 (SD) dated September 4, 2002 authorized Doyle Hartman, Oil Operator to simultaneously dedicate the following six gas wells to a non-standard 320-acre gas spacing unit (approved by Division Order No. R-5448) within the Eumont Gas Pool (76480) comprising the W/2 E/2 and E/2 W/2 of Section 7, Township 20 South, Range 37 East, which is located approximately three (3) miles south-southwest of Monument, New Mexico:

- (i) H. M. Britt Well No. 1 (API No. 30-025-05972), located at a standard gas well location 1980 feet from the North and West lines (Unit F) of Section 7;
- (ii) H. M. Britt Well No. 3 (API No. 30-025-05991), located at an unorthodox gas well location (approved by Division Order No. R-5448) 2310 feet from the North line and 1650 feet from the East line (Unit G) of Section 7;
- (iii) H. M. Britt Well No. 4 (API No. 30-025-05992), located at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 7;
- (iv) H. M. Britt Well No. 5 (API No. 30-025-05993), located at a standard gas well location 1980 feet from the South and West lines (Unit K) of Section 7;
- (v) H. M. Britt Well No. 12 (API No. 30-025-05999), located at an unorthodox gas well location (approved by Division Order No. R-5448) 330 feet from the North line and 2281 feet from the West line (Unit C) of Section 7; and
- (vi) Britt Well No. 14 (API No. 30-025-35152), located at an unorthodox gas well location [approved by Division Administrative Order NSL-4773 (SD)] 1400 feet from the South line and 2310 feet from the East line (Unit J) of Section 7.

Applicant now seeks an exception to Rule 3 (D) of the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, to allow its existing H. M. Britt Well No. 2 (API No. 30-025-05990), located at a standard infill gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 7 to be recompleted as a Eumont Gas Pool within the same quarter-quarter section (NE/4 NW/4) as the H. M. Britt Well No. 12. Further, applicant proposes to replace the H. M. Britt Well No. 3

BOCKET: EXAMINER HEARING - THURSDAY - MAY 8, 2003 8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

Docket Nos. 15-03 and 16-03 are tentatively set for May 22, 2003 and June 5, 2003. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

<u>CASE 13063</u>: Application of Trilogy Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation in the SE/4 NE/4 of Section 24, Township 19 South, Range 38 East, including but not necessarily limted to the Nadine Seven Rivers/Yates South, the Nadine Blinebry, the Nadine Tubb, and the Nadine Drinkard-Abo Oil Pools. Applicant proposes to dedicate this pooled unit to its proposed Sapphire Well No. 3, to be drilled at a standard oil well location in the SE/4 NE/4 of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles south of the city limits of Hobbs, New Mexico.

<u>CASE 13064</u>: Application of Paladin Energy Corp. to Abolish Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool, Lea County, New Mexico. Applicant seeks to abolish the Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool located in portions of Sections 33 through 36 of Township 11 South, Range 33 East, and Sections 1 through 4, and 10 through 12 of Township 12 South, Range 33 East. Said pool is located approximately 17 miles west of Tatum, New Mexico.

CASE 13060: Continued from April 24, 2003, Examiner Hearing.

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Morrow formation underlying the following described acreage in Section 15, Township 21 South, Range 27 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated Cedar Hills-Upper Pennsylvanian Gas Pool, Burton Flat-Strawn Gas Pool, and Burton Flat-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent, including the East Avalon-Bone Spring Gas Pool; and the NW/4 NE/4 to form a standard oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated La Huerta-Delaware Pool, Undesignated East Avalon-Bone Spring Pool, and Undesignated East Carlsbad-Bone Spring Pool. The units are to be dedicated to applicant's Esperanza "15" St. Com. Well No. 2, drilled at an orthodox well location in the NW/4 NE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 51/2 miles northeast of Carlsbad, New Mexico.

CASE 13038: Continued from March 27, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation for any and all formations and/or pools developed on 320-acre spacing and proration units under the E/2 of Section 19, Township 15 South, Range 35 East, which includes but is not necessarily limited to the Undesignated Northwest Big Dog-Mississippian Gas Pool and the Undesignated Big Dog-Morrow Gas Pool. Said unit is to be dedicated to its Associate "AZP" State Com Well No. 1 to be drilled at an unorthodox well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of said