

Dockets Nos. 38-82 and 39-82 are tentatively set for December 1 and 16, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 23, 1982

9 A.M. - MORGAN HALL - STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 7736: Application of Gulf Oil Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard, Tubb, and Blinebry production in the wellbores of the following four wells located on the H. T. Mattern (NCT-D) Lease in Township 22 South, Range 37 East: No. 11 in Unit F, No. 12 in Unit K, and No. 13 in Unit N, all in Section 6, and No. 14 in Unit C of Section 7.

CASE 7737: Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Abo, Drinkard, and Blinebry production in the wellbore of its Art Yeager Well No. 1 located in Unit J of Section 25, Township 21 South, Range 37 East.

CASE 7738: Application of Sage Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the open-hole interval from 4457 feet to 5970 feet in his Shell State Well No. 1-SWD, located in Unit K of Section 32, Township 14 South, Range 34 East.

CASE 7721: (Continued from November 10, 1982, Examiner Hearing)

Application of C. C. Maloney and John C. Ryan for compulsory pooling or a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 11, Township 19 South, Range 30 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

In the alternative, applicant seeks approval of a 280-acre non-standard proration unit comprising the NW/4, N/2 SW/4, and SE/4 SW/4 of said Section 11.

CASES 7739 and 7740: Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests in all formations from the surface down through the Drinkard formation underlying the lands specified in each case, each to form a standard 40-acre oil proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7739: SW/4 SW/4 Section 6

CASE 7740: NW/4 NW/4 Section 7

Both in Township 20 South, Range 38 East

CASE 7727: (Continued from November 10, 1982, Examiner Hearing)

Application of Stevens Oil Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7729: (Continued from November 10, 1982, Examiner Hearing)

Application of Conoco Inc. for compulsory pooling and a non-standard oil proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying a 162.57-acre non-standard proration unit comprising the SW/4 of Section 19, Township 19 South, Range 25 East, North Dagger Draw Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7741: Application of Jerome P. McHugh for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the E/2 of Section 11, Township 30 North, Range 12 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7726: (Continued from November 10, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7708 and 7709: (Continued from November 10, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7708: NE/4 Section 9, Township 5 South, Range 24 East

CASE 7709: SE/4 Section 22, Township 6 South, Range 25 East

CASE 7742: Application of Overland Energy, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the NW/4 NE/4 of Section 10, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7743: Application of James C. Whitten for compulsory pooling and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Knowles-Devonian Pool underlying Lot 3 and the SE/4 NW/4 of Section 2, Township 17 South, Range 38 East, to form a 76.19-acre non-standard oil proration unit to be dedicated to a well to be drilled at an unorthodox location 330 feet from the North line and 1680 feet from the West line. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7744: Application of Clements Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the NE/4 of Section 14, Township 14 South, Range 34 East, High Plains-Penn Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7745: Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Morrow formation underlying the W/2 of Section 12, Township 19 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7746: Application of Four Corners Gas Producers Association for designation of a tight formation, Rio Arriba and Sandoval Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Pictured Cliffs formation underlying the following described lands situated in Rio Arriba and Sandoval Counties, New Mexico: All of Township 22 North, Ranges 2 through 5 West; Township 23 North, Ranges 3 through 5 West; and Township 24 North, Range 5 West. Also portions of Township 23 North, Range 2 West; Township 24 North, Ranges 3 and 4 West; and Township 25 North, Ranges 4 and 5 West; containing 234,240 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 7735: (Continued from November 10, 1982, Examiner Hearing)

Application of Bass Enterprises Production Company for designation of a tight formation, Lea and Eddy Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Morrow formation underlying all of Township 20 South, Range 31 East; Township 20 South, Range 32 East; Township 21 South, Ranges 30 and 31 East; Township 22 South, Ranges 29 and 30 East; Townships 23, 24, 25, and 26 South, Range 30 East; and portions of Township 19 South, Range 31 East; Township 20 South, Range 30 East; Township 21 South, Ranges 28 and 29 East; Township 22 South, Range 28 East; Townships 22, 23, and 24 South, Ranges 29 and 31 East; and Townships 25 and 26 South, Range 31 East, containing 400,000 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

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Docket No. 37-82

DOCKET: COMMISSION HEARING - MONDAY - NOVEMBER 29, 1982

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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The following cases were continued from the November 10, 1982, Examiner Hearing:

CASE 7720: Application of Loco Hills Water Disposal Company for an amendment to Division Order No. R-6811-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6811-A which authorized the installation of a salt water disposal facility in Section 16, Township 17 South, Range 30 East, to remove the present maximum disposal limit of 2500 barrels per acre per month.

CASE 7730: Application of C & K Petroleum, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the S/2 SW/4 of Section 27, Township 16 South, Range 37 East, Casey Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.