

REOPENED CASE NO. 11089

March 20, 1997

EXHIBIT NO. 6

Examiner Catanach

NMOCD Case No. 11089 (Reopened)

Call by the NMOCD to reopen Case 11089 pursuant to provisions of Order R-46-A to receive testimony to decide upon the continuance or rescindance of such rules.

Chronology of Events
(Present to Past Order)

1. Present: March 20, 1997 (Continued from February 20, and March 6th Hearing dates)

Case No. 11089 - Santa Fe, New Mexico to be heard before New Mexico Oil Conservation Commission Division Examiner David R. Catanach.

The Oil Conservation Division has called to reopen Case 11089 pursuant to the provisions of Division Order No. R. 46-A, which order promulgated temporary special pool rules and regulations for the Barker Dome-Akah/Upper Barker Creek, Barker Dome-Desert Creek and Barker Dome-Ismay Pools in San Juan County, New Mexico. The Commission calls for the Operator to appear and show cause why the rules should not be rescinded.

2. October 17, 1996 - Case No. 11089 - Santa Fe, New Mexico before New Mexico Oil Conservation Division Examiner David R. Catanach.

Testimony was given by Burlington Resources Oil & Gas Company before the Commission to reopen case 11089 and amend Order R-46-A to conform to BLM Order No. UMU-1, San Juan County, New Mexico. Applicant, in accordance with BLM Order No. UMU-1, sought to amend Division Order R-46-A to (a) to amend the pool names, (b) to utilize the same vertical limits, (c) to conform the horizontal boundaries of the pools, (d) to define the vertical limits as the stratigraphic equivalent interval, (e) to approve certain non-standard gas spacing and proration units, (f) to adopt an administrative procedure for unorthodox well locations, and (g) to allow for the drilling of certain optional infill wells for the Barker Dome-Akah/Upper Barker Creek, Barker Dome-Desert Creek, Barker Dome-Ismay, and Barker Dome-Paradox Pools all within a horizontal area containing all or parts of Sections 7 through 11, 14 through 23, 27 through 32, T32N, R14W, and Sections 12, 13, 24, 25, 36, T32N, R 15W NMPM in San Juan County, New Mexico.

- a. On November 6, 1996, effective as of that date, William J. LeMay, Director of the State of New Mexico Oil Conservation Division, issued Order No. R-46-B which is enclosed herein as Exhibit ____.

- b. No protests were received on this matter.

3. Utilizing the hearing processes provided by both the NMOCD and the BLM, the United States of America, Bureau of Land Management, San Juan Resources Area signed the UMU-1 Order on June 9, 1995, effective March 20, 1995, which consolidated and reestablished field rules to govern operations on the Ute Mountain Ute Reservation in the Ismay Formation, Desert Creek Formation, Akah/Upper Barker Creek Formation, and Lower Barker Creek/Alkali Gulch Formation in the Barker Dome Paradox Group in La Plata County, Colorado and San Juan County, New Mexico. Order UMU-1 is enclosed herein as Exhibit 5.

- a. Relying on the public notices given prior to each respective state hearing processes, no protests were received on this matter.
 - b. On October 10, 1996, by written addendum, the BLM amended the nomenclature used in the UMU-1 Order by adding the name of the gas pool to each identified formation within the spacing order. This cooperative modification reflects and provides additional continuity within the nomenclature established by the NMOCD in Order No. R-46. A copy of the subject addendum is enclosed and follows the copy of the order UMU-1 herein.
4. February 17, 1995-Case No. 515-Denver, Colorado at an administrative hearing conducted before Patricia C. Beaver, Secretary and staff examiners of the Colorado Oil & Gas Conservation Commission.

Testimony was given by Meridian Oil Inc., (Burlington Resources Oil & Gas Company) before the COGC Commission for an order to establish 160-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Ismay Formation, with the permitted well in each unit to be located no closer than 330 feet to the outer boundary of the unit; to establish 320-acre drilling and spacing units for production of gas and associated hydrocarbons from the Desert Creek Formation with the drilling and spacing units consisting of the E/2 and the W/2 or the N/2 and the S/2, with the permitted well to be located no closer than 790 feet to the outer boundary of the unit; to establish 320-acre drilling and spacing units for production of gas and associated hydrocarbons from the Upper Barker Creek/Akah Formation with the drilling and spacing units consisting of the E/2 and the W/2 or the N/2 and the S/2, with the permitted well to be located no closer than 790 feet to the outer boundary of the unit; to establish 640-acre drilling and spacing units for production of gas and associated hydrocarbons from the Lower Barker Creek Formation with the permitted well to be located no closer than 790 feet to the outer boundary of the unit.

- a. On July 10, 1995, effective March 20, 1995, the COGCC issued Order No. 515-1 which is enclosed herein as Exhibit 4.
 - b. No protests were received on this matter.
5. November 10, 1994-Case No. 11089-Santa Fe, New Mexico before New Mexico Oil Conservation Division Examiner David R. Catanach.

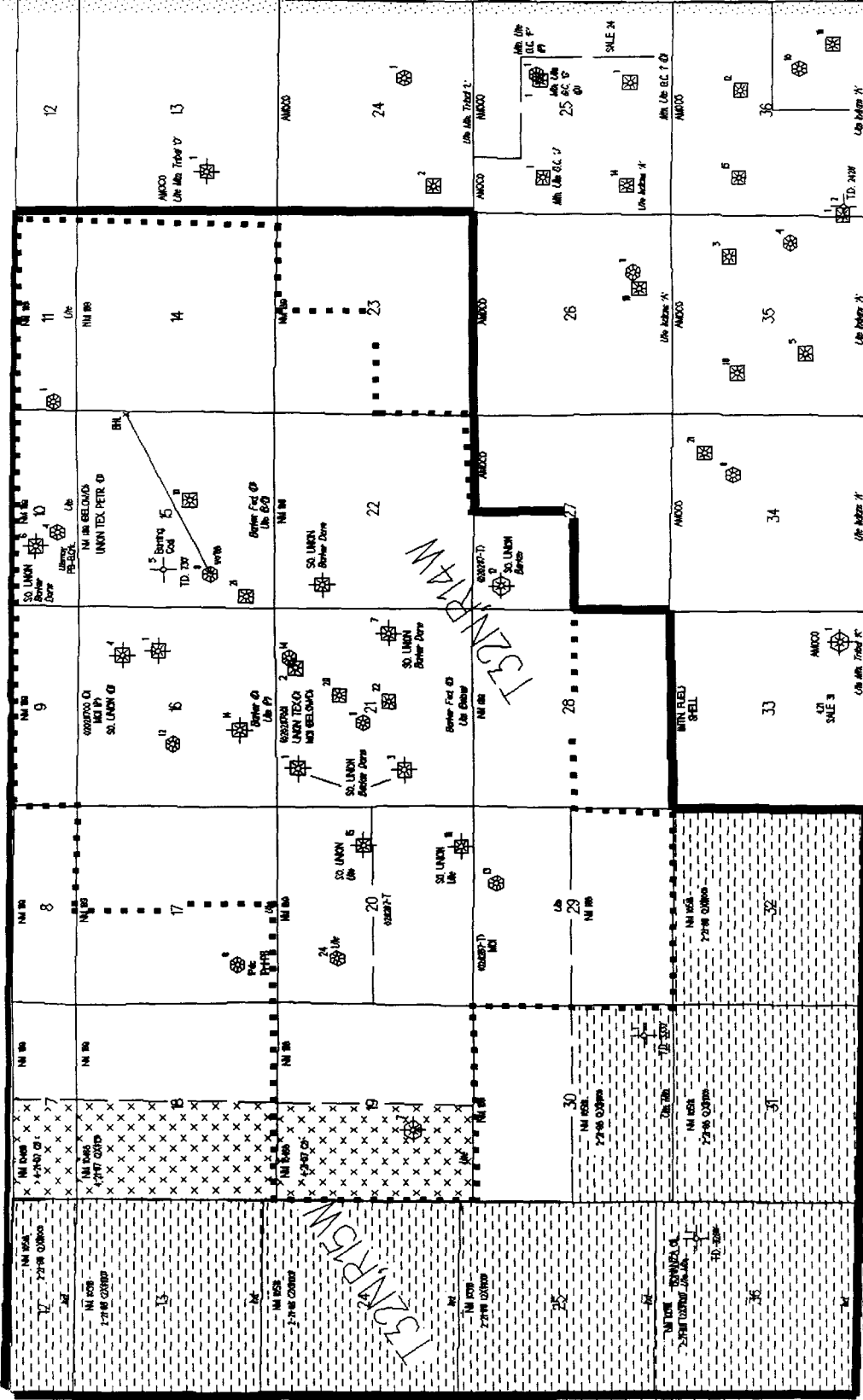
Testimony was given by Meridian Oil Inc. (now known as Burlington Resources Oil & Gas Company) before the Commission to contract the vertical limits of the Barker Creek-Paradox (Pennsylvanian) Pool, the amendment of Division Order No. R-46, and the Concomitant Creation of Three Gas Pools each with Special Rules and Regulations.

- a. On February 13, 1995, effective as of the date, William J. Lemay, Director of the State of New Mexico Oil Conservation Division, issued Order No. R-46-A which is enclosed herein as Exhibit 3.
- b. No protests were received on this matter.

BARKER CREEK PARADOX GAS WELLS

(Chronologic Order)

MOI DP#	WELL NAME	CURRENT PRODUCTION ZONE	LOCATION	CURRENT DEDICATION	WELLBORE STATUS	COMMENTS
3943	UTE # 11	L. Barker Creek	2310' FNL & 2310' FWL	All of S. 21, T32N,R14W	T/A	
3944	UTE # 12	L. Barker Creek	2708' FNL & 1608' FWL	All of S. 16, T32N, R14W	Flowing	
3945	UTE # 13	L. Barker Creek	660' FNL & 1980' FEL	All of S. 29, T32N, R14W	T/A	
3947	UTE # 1	SWD	SW/4SW/4 Sec. 11, 32N, 14W	N/A	Injecting	Salt Water Disposal Well
3942	UTE # 14	L. Barker Creek	275' FNL & 1364' FEL	All of S. 21, T32N, R14W	Flowing	
3948	UTE # 4	Ismay	540' FSL & 1980' FWL	All of S. 10, T32N, R14W	Flowing	
3949	UTE # 6	Desert Creek	1100' FSL & 1000' FWL	All of S. 17, T32N, R14W	Flowing	
3950B	UTE # 8	Ismay	SHL: 1750' FSL, 940' FWL Section 15, T32N,R14W	All of S. 15 & 16, T32N, R14W	Flowing	Horizontal Recompletion NMDCD Order R-9889
33314A	UTE # 7	Dry hole	1650' FSL & 1650' FWL	N/A	P & A	
33245A	UTE # 17	Dry hole	1620' FSL & 990' FEL	N/A	P & A	
60898A	UTE # 22	Ismay/Desert Creek/Upper Barker Ck.	2000' FNL, 1925' FEL	All of S. 8 & N/2 S. 17, 32-14	Flowing	Commingled production
157808A 38949A	UTE COM # 23	Desert Creek	1820' FNL, 1580' FEL	N/2 of S. 19, T32N, R14 W	Flowing	
	UTE # 24	Desert Creek	1935' FNL & 1630' FWL	W/2 of S. 20, T32N,R14W	Flowing	
57805A	UTE COM # 25	Desert Creek	475' FSL & 1415' FwL	S/2 of S. 19, T32n<R14W	Flowing	
57806a	UTE COM # 26	Dry Hole	1270' FNL, 655' FEL	N/A	P & A	
57811A	UTE # 27	Desert Creek	2125' FSL & 1270' FwL	S/2 of S. 16, T23n, R14W	Flowing	
57807A	UTE MTN UTE # 40	Hermosa/ Ismay/Desert Creek/Upper Barker Ck.	1665'FSL & 1790' FEL	E/2 of S. 20, T32N, R14W	Flowing	Commingled production.
60450A	UTE MTN UTE # 41	Desert Creek	1730' FNL, 1930' FEL	E/2 of S. 30, T32N, R14W	Flowing	Commingled production.
60451A	UTE MTN UTE # 42	Hermosa /Desert Creek/Upper Barker Ck.	790' FSL, 1740' FWL	W/2 of Sec. 30, t32N, r14W	Flowing	Wellbore completed for commingled production. Pending approval for commingled production and connection to sales line.



BARKER DOME FIELD

UTE MTN UTE RESERVATION
New Mexico Side of Barker Dome Field

T 32 N. R 14 W
SAN JUAN CO., MEXICO

Horizontal Limits
BLM's UMU #1
Spacing Ruling

Horizontal Limits
NMOCD's R-46-A
Spacing Ruling

