### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

October 5, 2001

### OIL CONSERVATION DIV.

01 OCT -5 PM 2:53

### Hand Delivered

Lori Wrotenbery Oil Conservation Commission 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Case Nos. 12535, 12567, 12569, and 12590 de novo, and Case No. 12738 (Ocean Energy Resources, Inc./Yates Petroleum Corporation)

Hearing scheduled for October 12, 2001

Dear Ms. Wrotenbery:

Enclosed are (1) five copies of Ocean's pre-hearing statement, and (2) five sets of Ocean's exhibits. Please note that Ocean's exhibits 8 and 9 are missing from the exhibit packages. Those are being overnighted to me and will be submitted Tuesday morning.

Very truly yours,

ames Bruce

Attorney for Ocean Energy Resources, Inc.

William F. Carr CC:

### CIL CONSERVATION DIV. STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT 100 -5 PM 2:53 OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARINGS CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,535

APPLICATION OF OCEAN ENERGY RESOURCES. INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,567

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,569

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,590

APPLICATION OF YATES PETROLEUM CORPORATION FOR TWO NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,738

### PRE-HEARING STATEMENT

This pre-hearing statement is submitted by Ocean Energy Resources, Inc. as required by the Oil Conservation Commission.

### APPEARANCES

APPLICANT Ocean Energy Resources, Inc. Suite 1600 1001 Fannin Houston, Texas 77002 Attention: Derold Maney (713) 265-6897

APPLICANT'S ATTORNEY James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

OPPONENT Yates Petroleum Corporation OPPONENT'S ATTORNEY William F. Carr

### STATEMENT OF THE CASE

### APPLICANT

Ocean Energy Resources, Inc. ("Ocean") seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, NMPM, and in the following manner:

- (a) Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing;
- (b) Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing;
- (c) Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing; and
- (d) Lot 3 to form a non-standard 48.78-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing.

The units are to be dedicated to Ocean's Townsend State Com. Well No. 10, to be located at an orthodox well location in Lot 3 of Section 3. (Ocean's original proposal was for a well located in Lot 4 of Section 3.)

There are four primary issues in these consolidated matters:

- (1) <u>Well location</u>: Well location depends on geology. Ocean's evidence (seismic and well control) will prove that the "NW%" (Lots 3-6) of Section 3 is the best location for the initial well in the unit.
- (2) Operatorship: Ocean's proposed well is located on a tract in which it owns over 80% of the working interest. Therefore, if Ocean's location is chosen, Ocean should be named operator.
- (3) Good faith negotiations: (a) Ocean began negotiating with Yates and the other interest owners to obtain their voluntary joinder in a well in June 2000. Yates did not even send a well proposal to interest owners until after it filed its pooling application in December 2000; and (b) Ocean continued to negotiate with Yates after entry of the Division's order, including with respect to the well location. In August 2001 the parties reached agreement on a compromise well location in Lot 3 of Section 3. However, Yates then insisted that it operate the well, even though Ocean owns over 80% of the working interest in Lots 3-6 of Section 3. When

agreement was not reached on this issue, Yates filed its non-standard unit application (Case No. 12,738).

(4) Yates' request for two non-standard units: Yates has requested (a) a non-standard unit comprised of Lots 1, 2, 7, and 8, in which it owns 100% of the working interest, and (b) a non-standard unit comprised of Lots 3-6, in which Ocean owns over 80% of the working interest. Ocean opposes the non-standard unit application. Well spacing remains 320 acres, and non-standard units should be rarely approved by the Division and the Commission. If the Commission grants Yates' application in this case, based simply on ownership issues, then numerous such applications will be filed with the Division in the future. Such a policy could also adversely affect future drilling practices.

### OPPONENT

### PROPOSED EVIDENCE

### APPLICANT

<u>WITNESSES</u> Derold Maney (landman)	EST. TIME 20 min.	<u>EXHIBITS</u> seven
Frank Messa (geologist)	15 min.	two
Robert Silver (geophysicist)	20 min.	four

### OPPONENT

<u>WITNESSES</u> <u>EST. TIME</u> <u>EXHIBITS</u>

### PROCEDURAL MATTERS

Ocean requests that all cases be consolidated for hearing.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Ocean Energy Resources, Inc.

### CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Hearing Statement was served upon the following counsel this 576 day of October, 2001 in the manner noted below:

By U.S. Mail
William F. Carr
Holland & Hart LLP and Campbell & Carr
Post Office Box 2208
Santa Fe, New Mexico 87504

By Hand Delivery
Stephen C. Ross
Oil Conservation Commission
120 South St. Francis Drive
Santa Fe, New Mexico 87505

James Bruce

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### OCEAN ENERGY RESOURCES, INC. EXHIBIT 2 CASE NOS. 12535 AND 12567

<u>Owner</u>	<u>Lands</u>	Interest in Well Unit
Ocean Energy Resources, Inc.	Lots 3-6	41.072056%
Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8	35.135750% 5.019393% 5.019393% 5.019393% 50.193929%
David H. Arrington Oil & Gas Inc.	Lots 3-6	5.331300%
Tom R. Cone (Unleased)	Lot 3-6	1/5 x 11/384
Marilyn Cone, Trustee	Lots 3, 4, 6 <sup>1</sup> Lots 3, 4, 6 Lot 3-6	1/5 x 11/384 1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) Clifford Cone (Unleased) Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O	Lot 3-6 Lots 3, 4, 6	1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) The Long Trusts (Unleased) The Blanco Company (Unleased) Keith Pratt Daniels (Unleased) Lynda Pratt Rast (Unleased)	Lots 3, 4, 6 Lot 5 Lot 5 Lot 5 Lot 5	$1/5 \times 11/384$ $4/5 \times 11/384$ $1/16$ $1/32$ $1/32$ 3.402715%

Total: 100.000000%

Sonic Oil & Gas, L.P. (Unleased) Lots 3-6 4/5 x 11/384 (Wolfcamp formation only)

<sup>&</sup>lt;sup>1</sup>The interests of Marilyn Cone, Trustee, LWJ Partnership, Clifford Cone, and Clifford Cone, Trustee in Lots 3-6 cover all depths except the Wolfcamp formation.

<sup>.</sup>  $^2$ The interest of The Long Trusts in Lot 5 covers all depths except the Wolfcamp formation.

May 31, 2000



David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Attn: Mr. David H. Arrington

Re: Proposed 12,950' Morrow Test Well
Townsend St. COM #10 Well
660' FWL and 800' FNL
Section 3, T16S, R35E
Lea County, New Mexico

OIL CONSI	ERVATION	DIVISION
CASE NUMI	BER	a makkan
com	EXHIBIT	3A

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. (DHA) appears to own leasehold interest in the NW/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that DHA either participate for its proportionate interest in the proposed well, or in the alternative, grant Ocean a term assignment covering all of DHA interest in the NW/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
- 3. Your reservation of a proportionally reduced overriding royalty interest equal to the difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should DHA elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should DHA elect to grant

Proposed 12,950' Morrow ast Well May 31, 2000
Page 2

Ocean a term assignment, please make the appropriate election in the space provided below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

**Derold Maney** 

Senior Staff Landman

	DAVID H. ARRINGTON OIL & GAS, INC.  ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well
	DAVID H. ARRINGTON OIL & GAS, INC.  ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well
By: Title: Date:	
	DAVID H. ARRINGTON OIL & GAS, INC., hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.
By: Title: Date:	

May 31, 2000



Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. Fourth Street Artesia, New Mexico 88210—2118

Attn: Mr. Robert Bullock

Re: Proposed 12,950' Morrow Test Well Townsend St. COM #10 Well 660' FWL and 800' FNL Section 3, T16S, R35E

Lea County, New Mexico

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, Yates Petroleum Corporation et al (Yates) appears to own leasehold interest in the NE/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that Yates either participate for its proportionate interest in the proposed well, or in the alternative grant Ocean a term assignment covering all of Yates's interest in the NE/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
- 3. Your reservation of a proportionally reduced overriding royalty interest equal to the difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should Yates elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should Yates elect to grant Ocean a term assignment, please make the appropriate election in the space provided

thopoged 1.3,950' Morrow Test Well May 31, 2000 Page 2

below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney

Senior Staff Landman

	YATES PETROLEUM CORPORATION ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well
	YATES PETROLEUM CORPORATION ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well
By: Title: Date:	
	YATES PETROLEUM CORPORATION, hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.
Title: Date:	



June 26, 2000

Yates Petroleum Corporation
Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
105 S. Fourth Street
Artesia. New Mexico 88210-2118

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, TX 79702

Attn: David H. Arrington

Attn: Mr. Robert Bullock

Re: Townsend State Com #10 Well

Section 3, T16S, R35E Lea County, New Mexico

### Gentlemen:

Enclosed for your review is a copy of the proposed Operating Agreement covering the above referenced well. Please review the Agreement and advise weather or not it is acceptable.

Ocean is interested in drilling this well as soon as possible. Therefore, your prompt attention in this matter is greatly appreciated.

If you have any questions or comments, please give me a call at (713) 265-6897,

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney

Senior Staff Landman

Enclosure

### DAVID H. ARRINGTON OIL & GAS, INC.

Area Code: 915 Phone: 682-6685 Fax: 682-4139

September 29, 2000

### CERTIFIED MAIL RETURN RECEIPT REQUESTED: 70943 220 0005(1836002

Ocean Energy Resources, Inc. Attn: Mr. Derold Maney 1001 Fannin, Suite 1600 Houston, TX 77002

Re:

B.B. Skunk State Com #1 Well 660' FNL and 1980' FWL Section 3, T16S, R35E Lea County, NM Our North, North Airport

### Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Mississippian formations. This well will be drilled to an approximate depth of 13,100'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs. We intend to commit Lots 1,2,3,4,5,6,7,and 8 (being the N/2) of said Section 3 to the spacing unit for this well.

In the event you should desire to participate in the drilling of this test well, please so indicate by signing and returning one copy of the AFE to my attention as soon as possible. In the event you should elect to participate, we will forward for your review and execution a Joint Operating Agreement.

In the alternative, in the event you should wish to not participate in this test well, we would request that you grant a term assignment of your interest in your leasehold position in the in this proposed spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) deliver an 80% NRI, retaining as an ORRI the difference if any between 20% and current leasehold burdens, and (iii) one (1) year primary term.

Should there be any questions or comments regarding this matter, please advise.

Yours very truly,

DAVID H. ARRINGTON OIL & GAS, INC.

Dale Douglas, CPI

Enclosure

### CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
ROBERT J. SUTPHIN, JR.

JACK M. CAMPBELL

December 21, 2000

JEFFERSON PLACE
TE I - 110 NORTH GUADALUPE

POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-442!

FACSIMILE: (505) 983-6043 E-MAIL: law@westofpecos.com

\_\_\_\_\_

12-28-00

### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS

Re: Application of

Application of Yates Petroleum Corporation for compulsory pooling and three non-standard oil and gas spacing and proration units, Lea County, New Mexico.

### Ladies and Gentlemen:

This letter is to advise you that Yates Petroleum Corporation has filed the enclosed application with the New Mexico Oil Conservation Division seeking the compulsory pooling of certain spacing and proration units in Lots 1 through 8 of Irregular Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Said units will be dedicated to a well which Yates Petroleum Corporation proposes to drill at a standard location 660 feet from the North and East lines of said Section 3 to test all formations from the surface to the base of the Morrow formation.

This application has been set for hearing before a Division Examiner on January 11, 2001. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Prehearing Statement three days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours

William F. Carr

ATTORNEY FOR YATES

PETROLEUM CORPORATION

Enc.

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT

PEYTON YATES
EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY

TREASURER

December 27, 2000

Working Interest Owners Addressee List Attached 2 Proposition of State of Stat

Via Certified Mail

Re:

AFE

Daisy AFS St #2

Township 16 South, Range 35 East Section 3: 660' FNL & 660' FEL

Lea County, New Mexico

Ladies and Gentlemen:

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow/Mississippian formation at approximately 13,100'.

The proposed proration unit located in irregular Section 3 is Lots 1 through 8 which forms a non-standard 355.80 acre spacing unit.

We will forward our Joint Operating Agreement for your review as soon as you have indicated your desire to participate in this proposed test.

Please call me at (505) 748-4351 if you have any questions regarding this proposal.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

ert Bullock

Robert Bullock Landman

RB:bn

### DAISY AFS ST #2 ADDRESSEE LIST

Tom R. Cone PO Box 778 Jay, OK 74346

Marilyn Cone, Trustee of the D.C. Trust PO Drawer 1629 Lovington, NM 88260

Keith Pratt Daniels PO Box 190766 Dallas, TX 75219

The Long Trusts PO Box 3096 Kilgore, TX 75663

David H. Arrington Oil & Gas, Inc. 214 West Texas, Suite 400 Midland, TX 79701 Kenneth G. Cone PO Box 11310 Midland, TX 79702

Clifford Cone PO Drawer 1629 Lovington, NM 88260

Lynda Pratt Rast 1202 Marlee Lane Arlington, TX 76014

LWJ Partnership PO Box 64244 Lubbock, TX 79424 Kenneth G. Cone, Trustee Kenneth G. Cone Children's Trust PO Box 11310 Midland TX 79702

Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O Kathleen Cone PO Drawer 1629 Lovington, NM 88260

Phillip L. White The Blanco Company PO Box 2168 Santa FE, NM 87504-2168

Ocean Energy Resources, Inc. 1001 Fannin, Suite 1600 Houston, TX 77002-6794

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, NM 88210

September 27, 2000

Mr. Tom R. Cone
Post Office Box 778
Jay, Oklahoma 74346

Re: Oil and Gas Lease Acquisition,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

By virtue of my letter of September 27, 2000 (see copy attached), I mailed you the oil and gas lease covering the captioned lands. In addition, I said I would mail you a check in the amount of \$152.19 representing the bonus consideration due upon receipt of the lease.

Since, the present plans our to drill a well at a location on the captioned lands early next year, I have enclosed my check in the amount \$152.19 representing the bonus consideration due for the two (2) year paid up oil and gas lease.

Please forward the fully executed lease to me at the captioned address as soon as possible. Should you have any questions, please call me at the captioned phone number. Thank you for your prompt attention to this matter.

Yours truly,

Blaine Hess

Bh/arh Enclosure

OIL CONSERVATION	DIVISION
CASE NUMBER	4
Ocean EXHIBIT	3B '
- "	

September 12, 2000

Ms. Marilyn Cone, Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,

Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Ms. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

### Gentlemen:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Post Office Box 11310 Midland, Texas 79702

Re: Oil and Gas Lease Offering,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Oil and Gas Lease Offering,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Clifford Cone Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Clifford Cone,
Trustee of the Clifford Cone
Family Trust U/W/O Kathleen Cone
Post Office Drawer 1629
Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

The Long Trusts
Post Office Box 3096
Kilgore, Texas 75663

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3-All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And .916667 net acres, more or less

### Gentlemen:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

Bh/arh

10/4

September 12, 2000

Mr. Philip L. White
The Blanco Company
Post Office Box 2168
Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 2.5 net acres, more or less

Dear Philip:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

Bh/arh

1,014

September 15, 2000

Mr. Philip L. White
The Blanco Company
Post Office Box 2168
Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering, Lot 5 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And 2.5 net acres, more or less

### Dear Philip:

In reference to our conversation of today, I am sending this letter to clarify that the proposed location of the Morrow Test well is located on Lot 4 of Section 3 instead of Lot 5 as described in my letter of September 12, 2000.

Also, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 1.25 net acres, more or less

Dear Ms. Daniels:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 1.25 net acres, more or less

Dear Ms. Rast:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal, as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

November 8, 2000

Mr. Tom R. Cone Post Office Box 778 Jay, Oklahoma 74346

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Ms. Marilyn Cone Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

### Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Mr. Kenneth G. Cone, Individually And as Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Mr. Clifford Cone, Individually And as Trustee of the Clifford Cone Family Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

The Long Trusts
Post Office Box 3096
Kilgore, Texas 75663

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

### Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Mr. Philip L. White The Blanco Company Post Office Box 2168 Santa Fe, New Mexico 87504-2168

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. White:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Daniels:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

-Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

# Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400 (505) 623-4916 facsimile

November 8, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Rast:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

## Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400

November 8, 2000

Sonic Oil & Gas, L.P. Post Office Box 1240 Graham, Texas 76450

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

#### Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

In this respect, we submit an offer to lease your mineral interest in Lots 3, 4, 5 of Section 3 at \$50.00 per net mineral acre bonus consideration for a two (2) oil and gas lease that provides for a one-fifth (1/5<sup>th</sup>) royalty interest on production.

In the event you decide not to lease your mineral interest, we request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

AA4 4404 446						
221 / 232 - 185	CASING/TURING/HMR/EQ & SERVICE	\$13,000	\$0	\$11,900	\$0	\$24,000
221 / 222 - 200	MISCELLANEOUS	\$2,000	\$0	20	\$0	\$2,000
221 - 210	PAA EXPENSE	\$0	20			\$6
231 / 222 - 230	COMPANY LABOR	\$1,200	50	20	02	\$2,200
221 / 222 - 230	INVIRONMENTAL	\$0	\$0.5	\$0	50	50
231 - 240	DRILL SITE GAG	\$4,300	\$0	\$0	\$0	\$4,300
221 / 222 - 250	WEATHER DELAY	30	\$0	\$0	\$0	54
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5100995	CONTINGENCIES 20 19.00% 10.00%	\$118,730	70	519,110	50	\$137,840
	TUTAL INTANGIBLES:	\$1,386,830	~ <b>54</b>	\$210,210	\$0	31,516,240
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226 - 010	TUBULARA - DRILLING		50		<u> </u>	\$83,50
226 - 010	TODIAL DRILING		\$0	****		\$83,50
226 - 010	TUSULAN - DELLING		\$0	£ 14.000 × 7 15 17	6.1	\$83,50
226 - 010	TUBULARA - DRILLING		\$0		6.1	\$83,50
226 - 414	TUSULAN - DELLING		\$0	£ 14.000 × 7 15 17	6.1	
	TOSULAN - DAILING		\$0			\$152,90
127 - 610	TOULAND DETILING TOULAND DETILING TOULAND COMPLETION	883,506	\$0	#14.000-1114 ##################################	<b>2</b>	\$152,900 \$25,50
127 - 610 216 / 227 - 020	TORULARS - COMPLETION WILLIARD EQUIMENT	\$83,500 \$11,000	\$0 \$0	\$152,900 \$14,500	\$0.8 \$0 \$0	\$152,90 \$25,50 \$25,50
127 - 610 216 / 227 - 030 216 / 227 - 034	TOPULAR - ONTLING  TOPULAR - ONTLING  TOPULAR - ONTLING  TOPULAR - COMPLETION  WELLER - DOWNERT  DOWNHOLE DQUIPMENT	\$83,500 \$11,000	\$0 \$0	\$152,900 \$14,500 \$14,500 \$14,500 \$51,000 \$51,000	022 022 022 042 042 042 043	\$152,90 \$25,90 \$25,50 \$51,00
127 - 610 216 / 227 - 020 226 / 227 - 034 227 - 950	TOULAND - DRILLING TOULAND - DRILLING TOULAND - DRILLING TOULAND - COMPLETION WILLIEAD EQUIPMENT DOWNHOLL EQUIPMENT LEASE SURFACE EQUIPMENT	\$83,500 \$11,000	\$0 \$0	\$152,900 \$152,900 \$14,500 \$14,000 \$14,000	02 02 02 02 02 02 02 02 02 02 02 02 02 0	\$152,900 \$25,500 \$25,500 \$51,000 \$5,000
127 - 610 216 / 227 - 020 126 / 227 - 034 227 - 950 227 - 960	TOBULARS - DETILING  TOBULARS - DETILING  TOBULARS - COMPLETION  WELLHEAD EQUIPMENT  DOWNROLL EQUIPMENT  LEASE SURFACE SQUIPMENT  VALVES, PIPES AND ESTTINGS	\$83,500 \$11,000	\$0 \$0	\$152,900 \$14,500 \$14,500 \$14,500 \$51,000 \$51,000	520 50 50 90 90 90 90 90	\$152,900 \$25,500 \$25,500 \$51,000 \$5,000
127 - 610 216 / 227 - 020 326 / 227 - 030 327 - 950 227 - 960 217 - 100	TOURILARS - DORILLING TOURILARS - COMPLETION WILLIEAD EQUIPMENT DOWNROLL EQUIPMENT LEASE SURFACE EQUIPMENT VALVE, PIPES AND FITTINGS ARTHFICIAL LUT MIDCELLANEOUS RECOMPLETION TANGELES	\$83,500 \$11,000 \$11,000	\$0 \$0 \$0 30	\$152,900 \$14,500 \$14,500 \$51,000 \$5,000 \$0	02 00 00 00 00 00 00 00 00 00 00 00 00 0	\$152,900 \$25,500 \$25,500 \$51,000 \$5,000 \$3,000
127 - 610 216 / 227 - 020 124 / 227 - 034 227 - 950 227 - 960 217 - 100 221 - 200 227 - 110	TUBULARS - COMPLETION  TUBULARS - COMPLETION  WILLIBAD EQUIPMENT  LEASE SURFACE EQUIPMENT  VALVER, PRES AND FITTINGS  ARTIFICIAL LUT  MISCELLANEOUS  RECOMPLETION TANGELES  TUTAL TANGEBLES:	\$83,500 \$11,000	\$0 \$0	\$152,900 \$14,500 \$14,500 \$51,000 \$51,000 \$5,000 \$0	520 50 50 90 90 90 90 90	\$152,900 \$25,500 \$25,500 \$51,000 \$5,000 \$3,000
217 - 610 216 (227 - 038 124 (227 - 038 227 - 850 227 - 860 227 - 100 227 - 210	TOULARS - DETILING  TOULARS - DETILING  TOULARS - COMPLETION WELLBEAD EQUIPMENT LEASE SURFACE EQUIPMENT VALVES, PEPES AND FITTINGS ARTIFICIAL LIPT MISCELLANEOUS BECOMPLETION TANGERLES  TOTAL TANGERLES:	\$43,500 \$11,000 \$11,000 \$11,000	\$0 \$0 \$0 30	\$119,900 \$114,500 \$14,500 \$14,500 \$51,000 \$5,000 \$0 \$0 \$237,900	02 00 00 00 00 00 00 00 00 00 00 00 00 0	\$152,900 \$25,500 \$25,500 \$51,000 \$5,000 \$3 \$3 \$3 \$3 \$343,400
217 - 610 216 (227 - 038 124 (227 - 038 227 - 850 227 - 860 227 - 100 227 - 210	TUBULARS - COMPLETION  TUBULARS - COMPLETION  WILLIBAD EQUIPMENT  LEASE SURFACE EQUIPMENT  VALVER, PRES AND FITTINGS  ARTIFICIAL LUT  MISCELLANEOUS  RECOMPLETION TANGELES  TUTAL TANGEBLES:	\$43,500 \$41,000 \$11,000 \$1105,500	\$0 \$0 \$0 30	\$152,900 \$14,500 \$14,500 \$51,000 \$5,000 \$0	02 00 00 00 00 00 00 00 00 00 00 00 00 0	\$152,900 \$25,900 \$25,900 \$25,900 \$51,000 \$5,000 \$3,000 \$3,43,460

COST/DAY

APPROVAL

232,324

ESTIMATED DRILLING DAVE

PREPARED BY:

ESTIMATED COMPLETERN DAYS

RG Truskeers

OIL CONSERVATION DIVISION

CASE NUMBER

Ocean EXHIBIT

COST/FT

COST/FT

5104.06

\$34.60

#### BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,535

#### AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO )
COUNTY OF SANTA FE )
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters set forth herein.
2. I am an attorney for Applicant.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.
4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Division Rule 1207.
James Bruce
10th
SUBSCRIBED AND SWORN TO before me this day of January, 2001, by James Bruce.
Notary Public
My Commission Expires:
3/14/2001 OIL CONSERVATION 221222
CASE NUMBER
Ocan EXHIBIT 54

JAMES BRUCE ATTORNEY AT LAW

PÓST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

.October 26, 2000

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210

Attention: Chuck Moran

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

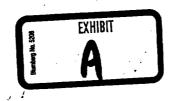
Ladies and Gentlemen:

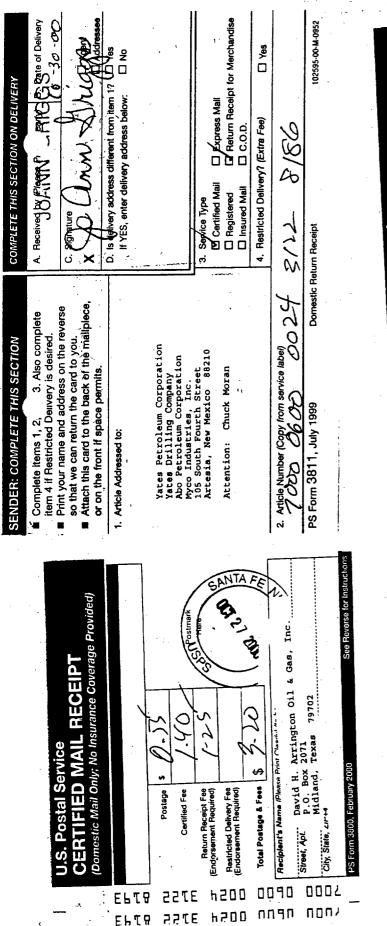
Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, November 16, 2000 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

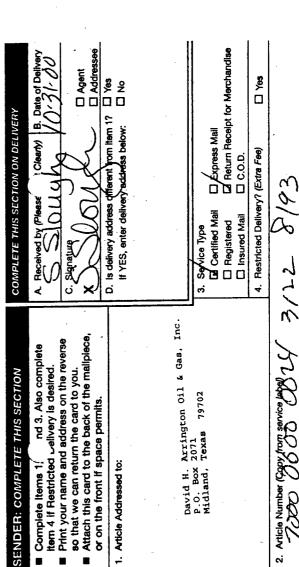
Very truly yours,

lames Bruce

Attorney for Ocean Energy Resources, Inc.







102595-00-M-0952

Domestic Return Receipt

PS Form 3811, July 1999

#### (Domestic Mail Only; No Insurance Coverage Provided) CERTIFIED MAIL RECEIPT Recipiem Yates Petroleum Corporation Yates Drilling Company Street, W. Abo Petroleum Corporation Artesia, New Mexico 88210 Myco Industries, Inc. 105 South Fourth Street ック Postal Service ь Total Postage & Fees Restricted Dalivery Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Certified Fee Postage City, Stat 0090 0007 4200 3755 9979

#### BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,567

#### AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO  ) ss.  COUNTY OF SANTA FE   James Bruce, being duly sworn upon his oath, deposes and states:  1. I am over the age of 18, and have personal knowledge of the matters set forth herein.  2. I am an attorney for Applicant.  3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
James Bruce, being duly sworn upon his oath, deposes and states:  1. I am over the age of 18, and have personal knowledge of the matters set forth herein.  2. I am an attorney for Applicant.  3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
1. I am over the age of 18, and have personal knowledge of the matters set forth herein.  2. I am an attorney for Applicant.  3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
the matters set forth herein.  2. I am an attorney for Applicant.  3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.  4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.
owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.  5. Applicant has complied with the notice provisions of Division Rule 1207.  Applicant Division Rule 1207.
Division Rule 1207.  Augs Silla
SUBSCRIBED AND SWORN TO before me this 10th day of January,
2001, by James Bruce.
Notary Public
Notary Fubric
My Commission Expires: OIL CONSERVATION DIVISION 3/14/2001
CASE NUMBER  OCUM EXHIBIT 5B  1

### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

December 19, 2000

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

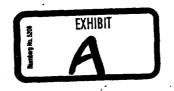
- Ladies and Gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, January 11, 2001 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Ccean Energy Resources, Inc.



#### EXHIBIT A

Kenneth G. Cone, individually and as Trustee of the Kenneth G. Cone Children's Trust U/W/O Kathleen Cone P.O. Box 11310
Midland, Texas 79702

Sonic Oil & Gas, L.P. P.o. Box 1240
Graham, Texas 76450

The Blanco Company
P.O. Box 2168
Santa Fe, New Mexico 87504

Keith Pratt Daniels P.O. Box 190766 Dallas, Texas 75219

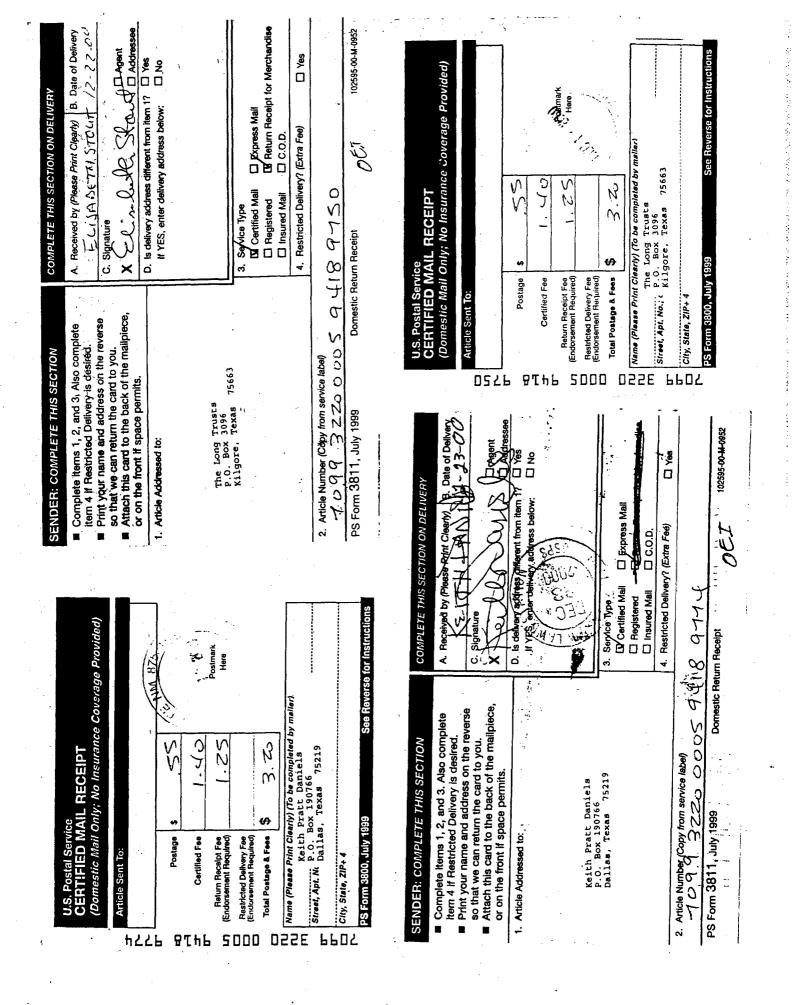
Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

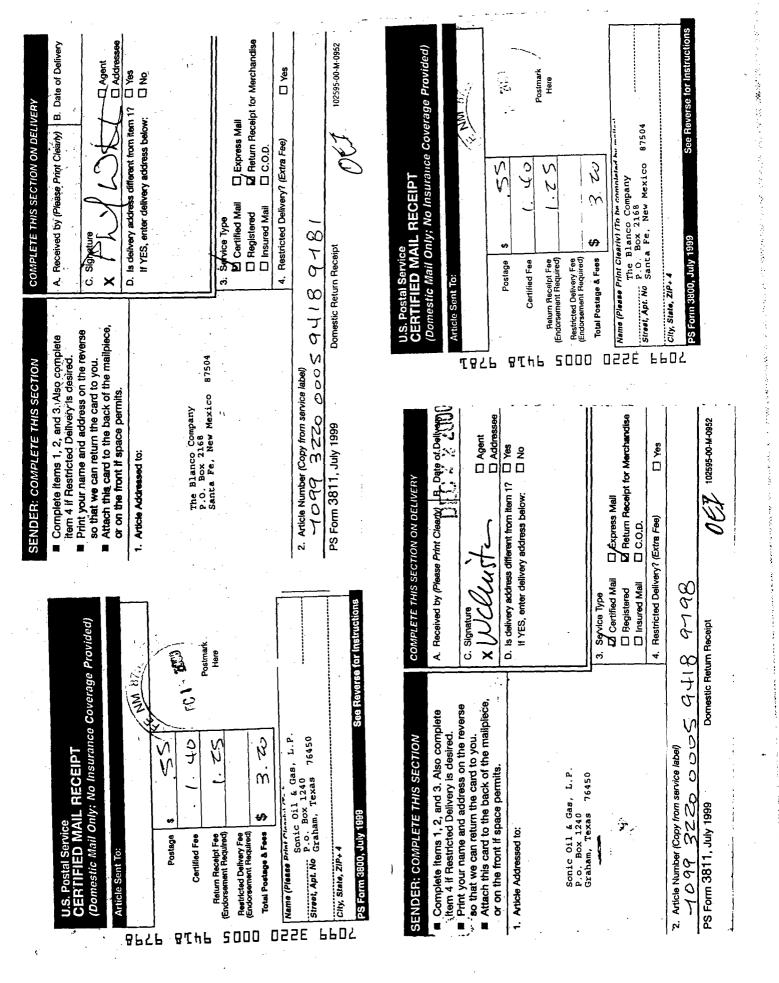
The Long Trusts P.O. Box 3096 Kilgore, Texas 75663

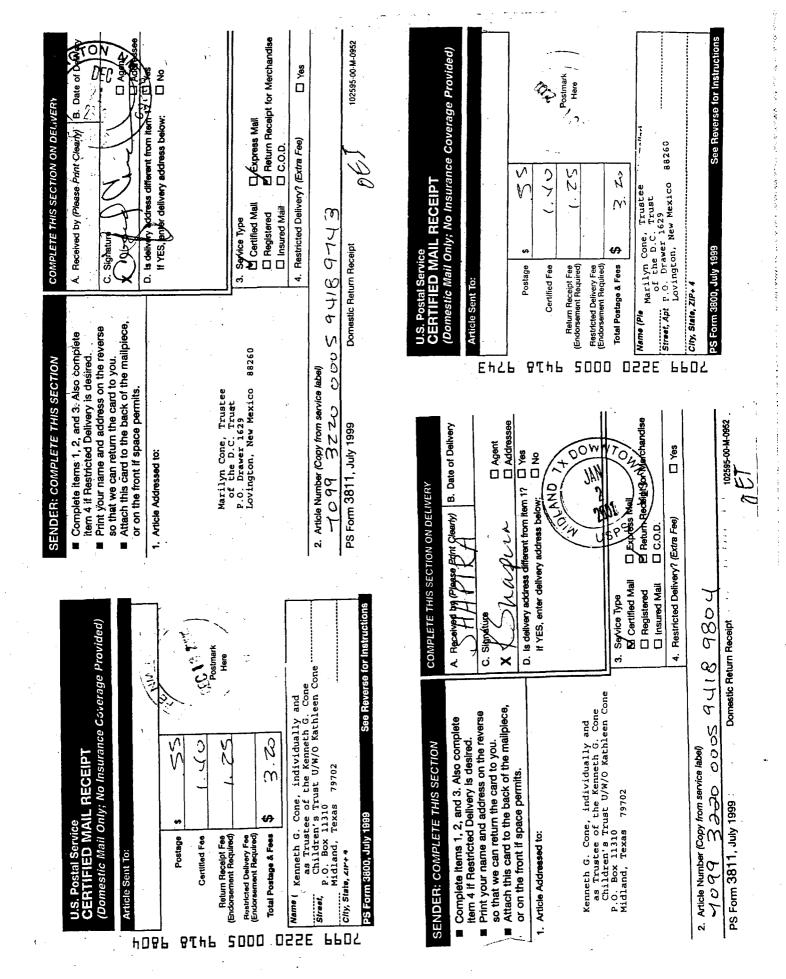
Marilyn Cone, Trustee of the D.C. Trust P.O. Drawer 1629 Lovington, New Mexico 88260

LWJ Partnership P.O. Box 64244 Lubbock, Texas 79424

Clifford Cone, individually and as Trustee of the Clifford Cone Family Trust
P.O. Drawer 1629
Lovington, New Mexico 88260







See Reverse for Instructions (Domestic Mail Only; No Insurance Coverage Provided) Postma Here Clifford Cone, individually and as Trustee of the Clifford Cone Street, Apt. No.; Family Trust P. O. Drawer 1629
Cliv, State, ZiP+ Lovington, New Mexico 88260 3.62 ر ا ا U.S. Postal Service CERTIFIED MAIL RECEIPT PS Form 3800, July 1999 Total Postage & Fees | \$ Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endursement Required) Postage Certified Fee PPDS 5000 055E ያፒክЬ 5896

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	U.S. Postal Service
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery	CEKIIFIED IVI (Domestic Mail (
<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	C. Signature	Article Sent To:
1. Article Addressed to:	D. is delivery address diffetent from item 1?   If YES, enter delivery address below:	Postage
		Certified Fee
Clifford Cone, individually and as Trustee of the Clifford Cone		Return Receipt Fee
Family Trust P.O. Drawer 1629	3. Sprvice Type	Restricted Delivery Fee (Endorsement Required)
Lovington, New Mexico 88260	Contined Mail	Total Poetage & Fees
	☐ Insured Mail ☐ C.O.D.	Name (Please Pri Ly
	4 Restricted Delivery? (Extra Fee)	Street, Apt. No.; c
2. Article Number (Copy from service label)	1087	
7099 3220 0005 9418		City, State, ZIP+ 4
7700		

nly; No Insurance Coverage Provided) AIL RECEIPT

1001 nda Pratt Rast 102 Marlee Lane lington, Texas 76014 Λ. Λ W 13 A O 1.75 ₩

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

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RY	Date of Delivery	☐ Agent ☐ Addressee	~ 			for Merchandise	□ Yes		102595-00-M-0952
TION ON DELIVE	Print Clearly) B.		lifferent from Item 1' y address below:		ZEXPress Mail	☑ Return Receipt for Merchandise ☐ C.O.D.	? (Extra Fee)		127
COMPLETE THIS SECTION ON DELIVERY	A. Received by (Please Print Clearly) B. Date of Delivery	C. Signature X	D. Is delivery address different from Item 1? If YES, enter delivery address below:		3. Service Type IZ Certified Mail	☐ Registered ☐ Insured Mail	4. Restricted Delivery? (Extra Fee)	92136	Receipt
					-			817650	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	runt your harrie and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	•	Lubbock, Texas 79424			2. Article Number (Copy from service label) 7.099 3720 000 5 9418 9736	PS Form 3811, July 1999
S		ره ۱	<del>-</del> .,	ř				8	<u> </u>

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

Certified Fee

Certified Fee

Return Receipt Fee

Chorsement Required)

Restricted Delivery Fee

Chorsement Required)

Total Postage & Fees

Name (Please Pr. LwJ. Part nership Pr. O. Box 64244

Sireet, Apt. No.; Lubbock, Texas 79424

City, State, ZIP+4

Ps Form 3800, July 1999

See Revorso for Instruction

