JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

October 5, 2001

#### Hand Delivered

Lori Wrotenbery Oil Conservation Commission 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Re: Case Nos. 12535, 12567, 12569, and 12590 *de novo*, and Case No. 12738 (Ocean Energy Resources, Inc./Yates Petroleum Corporation)

Hearing scheduled for October 12, 2001

Dear Ms. Wrotenbery:

Enclosed are (1) five copies of Ocean's pre-hearing statement, and (2) five sets of Ocean's exhibits. Please note that Ocean's exhibits 8 and 9 are missing from the exhibit packages. Those are being overnighted to me and will be submitted Tuesday morning.

Very truly yours,

ames Bruce

Attorney for Ocean Energy Resources, Inc.

cc: William F. Carr

OIL CONSERVATION DIV.

# 01 OCT -5 PM 2:53

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O'L CONSERVATION D.V.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARINGS CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,535

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,569

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

APPLICATION OF YATES PETROLEUM CORPORATION FOR TWO NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,738

#### PRE-HEARING STATEMENT

This pre-hearing statement is submitted by Ocean Energy Resources, Inc. as required by the Oil Conservation Commission.

#### APPEARANCES

APPLICANT Ocean Energy Resources, Inc. Suite 1600 1001 Fannin Houston, Texas 77002 Attention: Derold Maney (713) 265-6897

OPPONENT Yates Petroleum Corporation

APPLICANT'S ATTORNEY James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

OPPONENT'S ATTORNEY William F. Carr

Case No. 12,567

Case No. 12,590

01 OCT -5 PM 2:53

APPLICANT

Ocean Energy Resources, Inc. ("Ocean") seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, NMPM, and in the following manner:

(a) Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing;

(b) Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing;

(c) Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing; and

(d) Lot 3 to form a non-standard 48.78-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing.

The units are to be dedicated to Ocean's Townsend State Com. Well No. 10, to be located at an orthodox well location in Lot 3 of Section 3. (Ocean's original proposal was for a well located in Lot 4 of Section 3.)

There are four primary issues in these consolidated matters:

(1) <u>Well location</u>: Well location depends on geology. Ocean's evidence (seismic and well control) will prove that the "NW¼" (Lots 3-6) of Section 3 is the best location for the initial well in the unit.

(2) <u>Operatorship</u>: Ocean's proposed well is located on a tract in which it owns over 80% of the working interest. Therefore, if Ocean's location is chosen, Ocean should be named operator.

(3) <u>Good faith negotiations</u>: (a) Ocean began negotiating with Yates and the other interest owners to obtain their voluntary joinder in a well in June 2000. Yates did not even send a well proposal to interest owners until <u>after</u> it filed its pooling application in December 2000; and (b) Ocean continued to negotiate with Yates after entry of the Division's order, including with respect to the well location. In August 2001 the parties reached agreement on a compromise well location in Lot 3 of Section 3. However, Yates then insisted that it operate the well, even though Ocean owns over 80% of the working interest in Lots 3-6 of Section 3. When

-2-

agreement was not reached on this issue, Yates filed its nonstandard unit application (Case No. 12,738).

(4) <u>Yates' request for two non-standard units</u>: Yates has requested (a) a non-standard unit comprised of Lots 1, 2, 7, and 8, in which it owns 100% of the working interest, and (b) a non-standard unit comprised of Lots 3-6, in which Ocean owns over 80% of the working interest. Ocean opposes the nonstandard unit application. Well spacing remains 320 acres, and non-standard units should be rarely approved by the Division and the Commission. If the Commission grants Yates' application in this case, based simply on ownership issues, then numerous such applications will be filed with the Division in the future. Such a policy could also adversely affect future drilling practices.

#### OPPONENT

#### PROPOSED EVIDENCE

#### APPLICANT

<u>WITNESSES</u> Derold Maney (landman)	<u>EST. TIME</u> 20 min.	<u>EXHIBITS</u> seven
Frank Messa (geologist)	15 min.	two
Robert Silver (geophysicist)	20 min.	four
OPPONENT	·	

WITNESSES

<u>EST. TIME</u>

EXHIBITS

#### PROCEDURAL MATTERS

Ocean requests that all cases be consolidated for hearing.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Ocean Energy Resources, Inc.

- 3 --

#### CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Hearing Statement was served upon the following counsel this 5% day of October, 2001 in the manner noted below:

By U.S. Mail William F. Carr Holland & Hart LLP and Campbell & Carr Post Office Box 2208 Santa Fe, New Mexico 87504

By Hand Delivery Stephen C. Ross Oil Conservation Commission 120 South St. Francis Drive Santa Fe, New Mexico 87505

James Bruce

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#### OCEAN ENERGY RESOURCES, INC. EXHIBIT 2 CASE NOS. 12535 AND 12567

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<u>Owner</u>	Lands	Interest in <u>Well Unit</u>
Ocean Energy Resources, Inc.	Lots 3-6	41.072056%
Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8	35.135750% 5.019393% 5.019393% <u>5.019393%</u> <b>50.193929%</b>
David H. Arrington Oil & Gas Inc.	Lots 3-6	5.331300%
Tøm R. Cone (Unleased) Marilyn Cone, Trustee	Lot 3-6	1/5 x 11/384
<pre>```of the D.C. Trust (Unleased) LWJ Partnership (Unleased) Kenneth G. Cone (Unleased) Kenneth G. Cone, Trustee     of the Kenneth G. Cone     Children's Trust U/W/O</pre>	Lots 3, 4, 6 <sup>1</sup> Lots 3, 4, 6 Lot 3-6	1/5 x 11/384 1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) Clifford Cone (Unleased) Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O	Lot 3-6 Lots 3, 4, 6	1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) The Long Trusts (Unleased) The Blanco Company (Unleased) Keith Pratt Daniels (Unleased) Lynda Pratt Rast (Unleased)	Lots 3, 4, 6 Lot 5 <sup>2</sup> Lot 5 Lot 5 Lot 5	1/5 x 11/384 4/5 x 11/384 1/16 1/32 <u>1/32</u> <b>3.402715%</b>
- -	Total:	1,00.000000%

Sonic Oil & Gas, L.P. (Unleased)

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Lots 3-6 4/5 x 11/384 (Wolfcamp formation only)

<sup>1</sup>The interests of Marilyn Cone, Trustee, LWJ Partnership, Clifford Cone, and Clifford Cone, Trustee in Lots 3-6 cover all depths except the Wolfcamp formation.

, <sup>2</sup>The interest of The Long Trusts in Lot 5 covers all depths except the Wolfcamp formation.

May 31, 2000

VIA FAX (915) 682-4139 & US MAIL

znei

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Attn: Mr. David H. Arrington

Re: Proposed 12,950' Morrow Test Well Townsend St. COM #10 Well 660' FWL and 800' FNL Section 3, T16S, R35E Lea County, New Mexico OIL CONSERVATION DIVISION

EXHIBIT	SA	
	EXHIBIT	EXHIBIT 3A

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. (DHA) appears to own leasehold interest in the NW/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that DHA either participate for its proportionate interest in the proposed well, or in the alternative, grant Ocean a term assignment covering all of DHA interest in the NW/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
- 3. Your reservation of a proportionally reduced overriding royalty interest equal to the difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should DHA elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should DHA elect to grant

Proposed 12,950' Morrow Pst Well May 31, 2000 Page 2

Ocean a term assignment, please make the appropriate election in the space provided below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney Senior Staff Landman

DAVID H. ARRINGTON OIL & GAS, INC.
 ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well

By:	
Title:	
Date:	

DAVID H. ARRINGTON OIL & GAS, INC., hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.

By:	
Title:	
Date:	

May 31, 2000

Ocean Energy VIA FAX (505) 748 4572 & US MAIL

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. Fourth Street Artesia, New Mexico 88210—2118

Attn: Mr. Robert Bullock

Re: Proposed 12,950' Morrow Test Well Townsend St. COM #10 Well 660' FWL and 800' FNL Section 3, T16S, R35E Lea County, New Mexico

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, Yates Petroleum Corporation et al (Yates) appears to own leasehold interest in the NE/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that Yates either participate for its proportionate interest in the proposed well, or in the alternative grant Ocean a term assignment covering all of Yates's interest in the NE/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
  - 3. Your reservation of a proportionally reduced overriding royalty interest equal to the
  - difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should Yates elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should Yates elect to grant Ocean a term assignment, please make the appropriate election in the space provided

May 31, 2000 Page 2

below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney Senior Staff Landman

YATES PETROLEUM CORPORATION
 ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well

YATES PETROLEUM CORPORATION
 ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well

By: Title: Date:	
•	YATES PETROLEUM CORPORATION, hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.
By: Title: Date:	



June 26, 2000

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. Fourth Street Artesia, New Mexico 88210-2118 David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, TX 79702

Attn: David H. Arrington

Attn: Mr. Robert Bullock

Re: Townsend State Com #10 Well Section 3, T16S, R35E Lea County, New Mexico

Gentlemen:

Enclosed for your review is a copy of the proposed Operating Agreement covering the above referenced well. Please review the Agreement and advise weather or not it is acceptable.

Ocean is interested in drilling this well as soon as possible. Therefore, your prompt attention in this matter is greatly appreciated.

If you have any questions or comments, please give me a call at (713) 265-6897,

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

1 fance

Derold Maney Senior Staff Landman

Enclosure

DAVID H. ARRINGTON OIL & GAS, INC.

214 West Texas Suite 400 (Zip 79701) P.O. Box 2071 Midland, Texas 79702

September 29, 2000

# CERTIFIED MAIL RETURN RECEIPT REQUESTED: 70943220005(183602

Ocean Energy Resources, Inc. Attn: Mr. Derold Maney 1001 Fannin, Suite 1600 Houston, TX 77002

Re: B.B. Skunk State Com #1 Well 660' FNL and 1980' FWL Section 3, T16S, R35E Lea County, NM Our North, North Airport

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Mississippian formations. This well will be drilled to an approximate depth of 13,100'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs. We intend to commit Lots 1,2,3,4,5,6,7,and 8 (being the N/2) of said Section 3 to the spacing unit for this well.

In the event you should desire to participate in the drilling of this test well, please so indicate by signing and returning one copy of the AFE to my attention as soon as possible. In the event you should elect to participate, we will forward for your review and execution a Joint Operating Agreement.

In the alternative, in the event you should wish to not participate in this test well, we would request that you grant a term assignment of your interest in your leasehold position in the in this proposed spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) deliver an 80% NRI, retaining as an ORRI the difference if any between 20% and current leasehold burdens, and (iii) one (1) year primary term.

Should there be any questions or comments regarding this matter, please advise.

Yours very truly,

DAVID H. ARRINGTON OIL & GAS, INC.

**Dale Douglas** 

Enclosure

#### CAMPBELL, CARR, BERGE & SHERIDAN, P.A. LAWYERS

ROBERT J. SUTPHIN, JR

JACK M. CAMPBELL

1916-1999

02021222320 MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT TANYA M. TRUJILLO

JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 FACSIMILE: (505) 983-6043 E-MAIL: law@westofpecos.com

December 21, 2000

12-28-00

#### **CERTIFIED MAIL RETURN RECEIPT REQUESTED**

TO: AFFECTED INTEREST OWNERS

Re: Application of Yates Petroleum Corporation for compulsory pooling and three nonstandard oil and gas spacing and proration units, Lea County, New Mexico.

Ladies and Gentlemen:

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This letter is to advise you that Yates Petroleum Corporation has filed the enclosed application with the New Mexico Oil Conservation Division seeking the compulsory pooling of certain spacing and proration units in Lots 1 through 8 of Irregular Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Said units will be dedicated to a well which Yates Petroleum Corporation proposes to drill at a standard location 660 feet from the North and East lines of said Section 3 to test all formations from the surface to the base of the Morrow formation.

This application has been set for hearing before a Division Examiner on January 11, 2001. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Prehearing Statement three days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours

William F. Carr ATTORNEY FOR YATES PETROLEUM CORPORATION

Enc.

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

Ч.



**105 SOUTH FOURTH STREET** ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

27

282930

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

December 27, 2000

Working Interest Owners Addressee List Attached

Re:

# 21222327 AFE 91919181 Daisy AFS St #2 Township 16 South, Range 35 East Section 3: 660' FNL & 660' FEL Lea County, New Mexico

Via Certified Mail

Ladies and Gentlemen:

t.

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow/Mississippian formation at approximately 13,100'.

The proposed proration unit located in irregular Section 3 is Lots 1 through 8 which forms a non-standard 355.80 acre spacing unit.

We will forward our Joint Operating Agreement for your review as soon as you have indicated your desire to participate in this proposed test.

Please call me at (505) 748-4351 if you have any questions regarding this proposal.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

urt Bullock

Robert Bullock Landman

RB:bn

Tom R. Cone PO Box 778 Jay, OK 74346

Marilyn Cone, Trustee of the D.C. Trust PO Drawer 1629 Lovington, NM 88260

Keith Pratt Daniels PO Box 190766 Dallas, TX 75219

The Long Trusts PO Box 3096 Kilgore, TX 75663

David H. Arrington Oil & Gas, Inc. 214 West Texas, Suite 400 Midland, TX 79701 DAISY AFS ST #2 ADDRESSEE LIST

Kenneth G. Cone PO Box 11310 Midland, TX 79702

Clifford Cone PO Drawer 1629 Lovington, NM 88260

Lynda Pratt Rast 1202 Marlee Lane Arlington, TX 76014

LWJ Partnership PO Box 64244 Lubbock, TX 79424 Kenneth G. Cone, Trustee Kenneth G. Cone Children's Trust PO Box 11310 Midland TX 79702

Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O Kathleen Cone PO Drawer 1629 Lovington, NM 88260

Phillip L. White The Blanco Company PO Box 2168 Santa FE, NM 87504-2168

Ocean Energy Resources, Inc. 1001 Fannin, Suite 1600 Houston, TX 77002-6794

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, NM 88210

5

September 27, 2000

Mr. Tom R. Cone Post Office Box 778 Jay, Oklahoma 74346

Re: Oil and Gas Lease Acquisition, Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

By virtue of my letter of September 27, 2000 (see copy attached), I mailed you the oil and gas lease covering the captioned lands. In addition, I said I would mail you a check in the amount of \$152.19 representing the bonus consideration due upon receipt of the lease.

Since, the present plans our to drill a well at a location on the captioned lands early next year, I have enclosed my check in the amount \$152.19 representing the bonus consideration due for the two (2) year paid up oil and gas lease.

Please forward the fully executed lease to me at the captioned address as soon as possible. Should you have any questions, please call me at the captioned phone number. Thank you for your prompt attention to this matter.

Yours truly,

Blaine Hess

Bh/arh Enclosure

#### OIL CONSERVATION DIVISION

CASE NUMBER EXHIBIT

September 12, 2000

Ms. Marilyn Cone, Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths, Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Ms. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Gentlemen:

<u>к</u>а -

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Post Office Box 11310 Midland, Texas 79702

- Re: Oil and Gas Lease Offering,

Lots 3, 4, 5, of Section 3-All Depths Lot 6 of Section 3-All Depths, Save & Except The Depths between 10,394 feet and 10,442 feet. T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 177.21 gross acres And 1.015266 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you:

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Oil and Gas Lease Offering, Lots 3, 4, 5, of Section 3-All Depths Lot 6 of Section 3-All Depths, Save & Except The Depths between 10,394 feet and 10,442 feet T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 177.21 gross acres And 1.015266 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

**Blaine Hess** 

September 12, 2000

Mr. Clifford Cone Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O Kathleen Cone Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering, Lots 3, 4, 6 of Section 3, All Depths, Save & Except the depths between 10,394 feet and 10,442 feet T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 137.21 gross acres And .786099 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

The Long Trusts Post Office Box 3096 Kilgore, Texas 75663

Re: Oil and Gas Lease Offering, Lot 5 of Section 3-All Depths, Save & Except the depths between 10,394 feet and 10,442 feet T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And .916667 net acres, more or less

Gentlemen:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of 150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Philip L. White The Blanco Company Post Office Box 2168 Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 2.5 net acres, more or less

Dear Philip:

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We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of 150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Mr. Philip L. White The Blanco Company Post Office Box 2168 Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering, Lot 5 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And 2.5 net acres, more or less

Dear Philip:

In reference to our conversation of today, I am sending this letter to clarify that the proposed location of the Morrow Test well is located on Lot 4 of Section 3 instead of Lot 5 as described in my letter of September 12, 2000.

Also, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Oil and Gas Lease Offering, Lot 5 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And 1.25 net acres, more or less

Dear Ms. Daniels:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of 150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

**Blaine Hess** 

September 15, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Oil and Gas Lease Offering, Lot 5 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And 1.25 net acres, more or less

Dear Ms. Rast:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of 150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal, as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

**Blaine Hess** 

November 8, 2000

Mr. Tom R. Cone Post Office Box 778 Jay, Oklahoma 74346

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

#### **Blaine Hess**

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney. Ocean Energy Resources, Inc.

November 8, 2000

Ms. Marilyn Cone Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

November 8, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

November 8, 2000

Mr. Kenneth G. Cone, Individually And as Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

November 8, 2000

Mr. Clifford Cone, Individually And as Trustee of the Clifford Cone Family Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3,

T-16-S, R-35-E, N.M.P.M.

Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

November 8, 2000

The Long Trusts Post Office Box 3096 Kilgore, Texas 75663

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

November 8, 2000

Mr. Philip L. White The Blanco Company Post Office Box 2168 Santa Fe, New Mexico 87504-2168

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. White:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

November 8, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Daniels:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

- Thank you for your attention to this matter.

Yours truly,

Blaine Hess

# Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400 (505) 623-4916 facsimile

November 8, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Rast:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000 cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

## Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400

November 8, 2000

Sonic Oil & Gas, L.P. Post Office Box 1240 Graham, Texas 76450

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

In this respect, we submit an offer to lease your mineral interest in Lots 3, 4, 5 of Section 3 at \$50.00 per net mineral acre bonus consideration for a two (2) oil and gas lease that provides for a one-fifth (1/5<sup>th</sup>) royalty interest on production.

In the event you decide not to lease your mineral interest, we request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000 cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

OCEAN ENERGY, INC				EXPLORATORY DRILLING / COMPLETION					
WELLNAME:	TOWNSEN	D STATE CO	ME#10	PROSPECT	TOWNSEND			DATE:	04/20/2001
AFE TITLE:	Driil and Co	mpiste		- '	•				
PROJECT AFE NO:	10220	DEPTH:	12950' MD	12950' TVD					
FISLD:	Townsend		COUNTRY:	Lae	LATAONG SEL:	*** / ***			
SURFACE LOC: '	650' FWL	SOOTNL			X-Y SHL:	X= Y=			
BTM HOLE LOC:	660' FWL	800FNL			X-Y BHL	X= Y=			

v

TIME AND COST TO PAA:

PREPARED BY:

ESTIMATED DRILLING DAYS ESTIMATED COMPLETION DAYS

1 days

RG Tresterry

43

APPROVAL

4 ÷ AS IN A NULE LOC: 6607 FWL 8007FNL X-Y EHL X= Y= OTHER LOC DESCRIPTION: See 3 - TI6S-R35E, Lea Cky, NM GEOLOGIC OBJECTIVE: Morrow/ Upper Ataka/Strawn/Wolfounp PROJECT SCOFFE Drill and complete the Townsend State Con #10 as a Morrow producer. The target objectives are the Strawn, the Atoka and the Morrow. The well plan calls for 13-3/8" casing at 500%, \$-3/8" casing at 5,000%, and, if successful, 5-1/2" casing at TD. There are three possible open hole DST's planned for in the well in the Strawn, Atoka & Morrow. This well will not require a 7" intermodiate casing string through the Wolfeamp. The well focation spots it out of the Wolfeamp flarway. / Tried logger will be operational by 9,000°. TD electric logs will be a CNL/LDT/GR/C41, PE & DIL, w/Rxo, GR, Cal.

	AFE Number	10220	1-D	1022	.o-c	
	AFE Status merenez	Original-Drill	SUP1-Dnill	Original-Compl	SUP1-Compi	
A. 14 14	ESTIMATED INTANGIBLE EXPENSES					
ACCOUNT	DESCRIPTION	DRILL	Supplement	COMPLETE	Supplement :	TOTAL
221 / 222 - 010	LOCATION COSTS	\$51,500	\$0	\$5,000	50	\$55
221 / 222 - 020	RIC COSIS	\$507,400	50	\$37,000	50	\$544
221 / 222 . 625	MOB / DEMOB RIG COSTS	\$90,500	50	\$0	50	\$90
221-027	TURNKEY	50	50			
221 / 222 - 030	SHOREBASE SERVICES	50	50	50	50	
221/222-040	FUEL/LUBE/POWER/WTE	\$77,400	50	\$5,600	50	\$2
221-959	DIRECTIONAL SERVICES	50	02		. 1	
222 - 069	DOWNHOLE COMPLETION SERVICES		·	\$40,000	50	\$40
221 / 222 - 470	FISHING	50	\$0	30	\$0	
221 / 222 - 680	CEMENT AND SERVICES	\$32,500	50	\$30,000	50	\$62
232 / 222 - 090	FORMATION EVALUATION	\$32,000	50	\$0	50	\$32
221 - 093	OPEN HOLE LOG/7.WD	\$30,000	\$0			\$30
121 / 121 - 097	CASED HOLE LOG/MECH WIRELINE	50	\$0	\$10,000	50	\$10
221 / 222 - 100		\$14,609	50	\$6,700	50	\$34
	TRANSPORTATION - LAND	\$0	30	فتكافك والبركا والمتعادي	\$0	3.34
21-103/222-195	TRANSPORTATION - AIR	30 50	50	\$0 \$0	\$0	
21-105/222-095	TRANSPORTATION . MARINE	00 000,612	50	\$2,500		
211 / 222 - 110	SITS, REAMERS AND STABILIZERS		50 50	\$2,500	<u>02</u>	385
721 / 722 - 120	EQUIPMENT RENTAL	\$82,900			<u>\$0</u>	\$\$6
721 / 222 - 130	MUD/FLUIDS/CHEMICALS	\$60,000	02 02	54,000	50 50	564
221 / 212 - 140	CONTRACT LABOR	\$75,700	50	\$31,300	30	\$107
221 / 222 - 360	COMMUNICATION8	\$4,400		\$400		\$4
221/222 - 179	OVERHEAD	\$14,200	\$9	\$2,300	<b>\$</b>	\$16
221/222-180	INSURANCE	\$9,700	50	50	02	\$9
221/232-185	CASING / TUBING / HMB / EQ & SERVICE	\$13,000	50	\$11,900	<b>52</b>	\$24
221 / 222 - 300	MISCELLANBOUS	\$2,000	<u></u>	30	<b>\$</b> 0	\$2
221 - 210	P&A EXPENSE	50	50			
221 / 222 - 220	COMPANY LABOR	\$3,200	50	22	SD	\$2
221 / 222 - 238	ENVIRONMENTAL	50	\$1	<b>5</b> 0	50	
221 - 240	DRILL SITE GAG	\$4,300	50	50	\$0	54
221 / 222 - 250	WEATHER DELAY	\$0	<u>\$0</u>	\$0	30	
	SUB-TOTAL INTANGIBLE	\$1,187,300	50	51,91,100	50	\$1,378
5100995	CONTINGENCIES # 14.00% 10.00%	\$118,730	70	\$19,110	50	\$137
	TOTAL INTANGIBLES:	\$1,306,830	56	\$230,210	50	31,516
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226-010	TUBULABS SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SAMPLE 2014 SAMPLE					383
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226.010	TUBULARS         DEPTH         POOTAGE           SIZE         DEPTH         SIZE           DEPTH         DEPTH         SIZE           SIZE         DEPTH         SIZE           S	67	41 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1000 111000 111000 11100 1100 1000 100 1000 1000 1000 1000 1000 1000 1000 1000000	au (* 1913) Sale Sale Sale Sale Sale Sale Sale Sale	\$152
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226 - 010 227 - 010 216 / 227 - 020 226 / 227 - 020	TUBULARS SIZE DEPTH POOTAGE A DATA STATEMENT F P A BARRY 270 M 200 M	67	41 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	844 (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	\$152 \$75 \$24
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226 - 010 227 - 910 216 / 227 - 020 216 / 227 - 020 227 - 040 227 - 040	TUBULARS SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE	97. 4 7 8 8 9 57 more 4 8. 20 7 7 7 7 7 7 7 58 20 7 7 7 7 7 7 7 59 2 8 8 3 500 58 3 500 58 3 500 58 3 500 58 3 500 58 3 500 58 3 500	51 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	000 1 200 1 200 200 200 200 200 200 200	90 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$152 \$25 \$25 \$51
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225 - 010 227 - 010 236 / 227 - 030 236 / 227 - 034 237 - 150 237 - 160 227 - 160	TUBULARS SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE DEPTH POOTAGE SIZE SIZE STOREST SIZE STOREST SIZE STOREST SOUTHERN SIZE SIZE SIZE SIZE SIZE SIZE SIZE STOREST SOUTHERN SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	97. 4 7 8 8 9 57 more 4 8. 20 7 7 7 7 7 7 7 58 20 7 7 7 7 7 7 7 59 2 8 8 3 500 58 3 500 58 3 500 58 3 500 58 3 500 58 3 500 58 3 500	51 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9-16 00-16 00 81 (* 000-16 00 \$14.500 \$14.500 \$14.500 \$5.090 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	\$152 \$25 \$25 \$51

\$50,000 - P&A time and cost included in DHC estimate above

COST/DAY COST/DAY

\$32,326

\$64,015,71

OIL CONSERVATION DIVISION

COST/FT COST/FT

\$109.00 \$34.69

100 CASE NUMBER 1 eller EXHIBIT

### BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,535

#### AFFIDAVIT REGARDING NOTICE

SS.

STATE OF NEW MEXICO COUNTY OF SANTA FE

James Bruce, being duly sworn upon his oath, deposes and states:

I am over the age of 18, and have personal knowledge of 1. the matters set forth herein.

I am an attorney for Applicant. 2.

Applicant has conducted a good faith, diligent effort to 3. find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

Applicant has complied with the notice provisions of Division Rule 1207.

⊅ames Bruce

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of January, 2001, by James Bruce.

Notary Public

My Commission Expires: 3/14/2001

OIL CONSERVATION DIVISION 1.14 CASE NUMBER 14an EXHIBIT

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### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

.October 26, 2000

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210

Attention: Chuck Moran

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Ladies and Gentlemen:

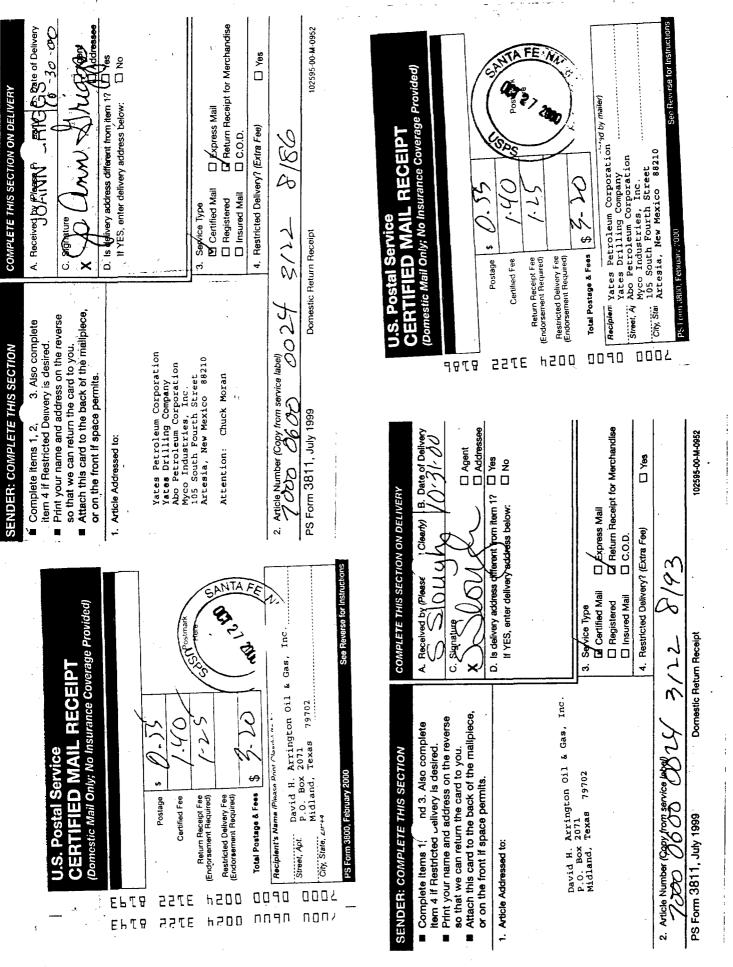
Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, November 16, 2000 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Very truly yours,

ames

Attorney for Ocean Energy Resources, Inc.





## BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,567

### AFFIDAVIT REGARDING NOTICE

SS.

STATE OF NEW MEXICO

COUNTY OF SANTA FE

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters set forth herein.

2. I am an attorney for Applicant.

 $i^{\perp}$ 

Applicant has conducted a good faith, diligent effort to 3. find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

Notice of the Application was provided to the interest 4. owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

Applicant has complied with the notice provisions of 5. Division Rule 1207.

James Bruce

SUBSCRIBED AND SWORN TO before me this <u>10th</u> day of January, 2001, by James Bruce.

Notary Public

My Commission Expires: 3/14/2001 -

OIL CONSERVATION DIVISION

4] CASE NUMBER EXHIBIT

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### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056

SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

December 19, 2000

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

- Ladies and Gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, January 11, 2001 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Very truly yours, James Bruce

Attorney for Ccean Energy Resources, Inc.



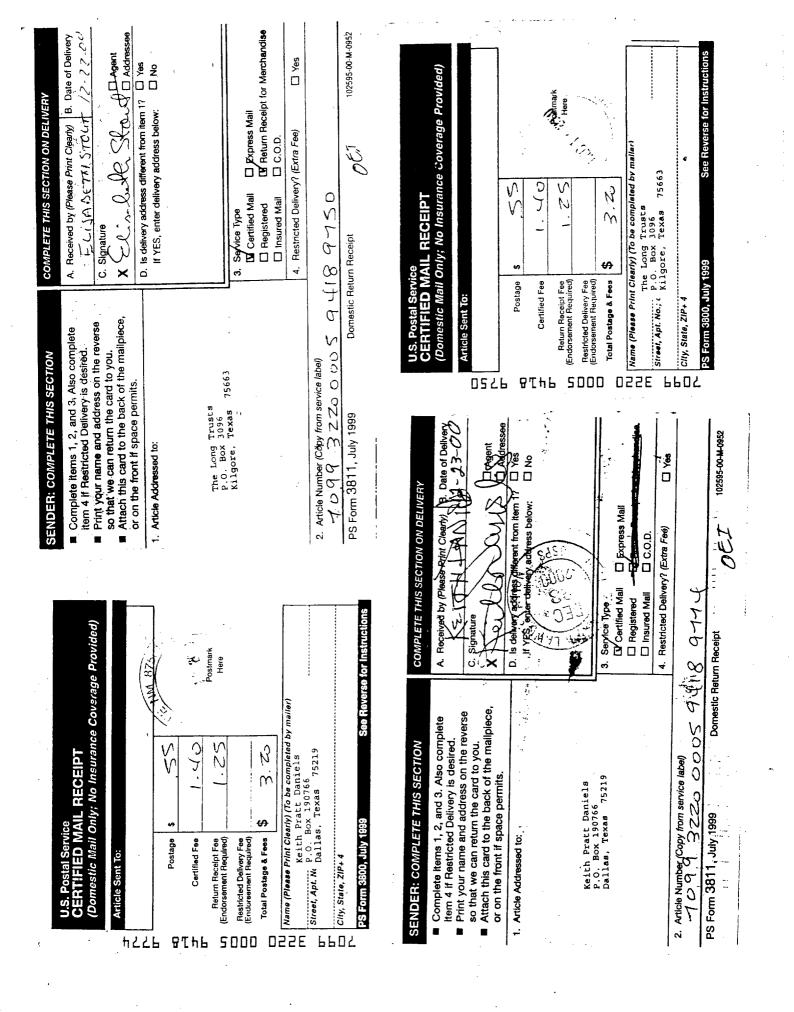
### EXHIBIT A

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Kenneth G. Cone, individually and as Trustee of the Kenneth G. Cone Children's Trust U/W/O Kathleen Cone P.O. Box 11310 Midland, Texas 79702 Sonic Oil & Gas, L.P. P.o. Box 1240 Graham, Texas 76450 The Blanco Company P.O. Box 2168 Santa Fe, New Mexico 87504 Keith Pratt Daniels P.O. Box 190766 Dallas, Texas 75219 - 4 Lynda Pratt Rast" 1202 Marlee Lane Arlington, Texas 76014 The Long Trusts P.O. Box 3096 Kilgore, Texas 75663 Marilyn Cone, Trustee of the D.C. Trust P.O. Drawer 1629 Lovington, New Mexico 88260 LWJ Partnership P.O. Box 64244 Lubbock, Texas 79424 Clifford Cone, individually and as Trustee of the Clifford Cone 'Family Trust P.O. Drawer 1629 Lovington, New Mexico 88260

Sector Sector 1.

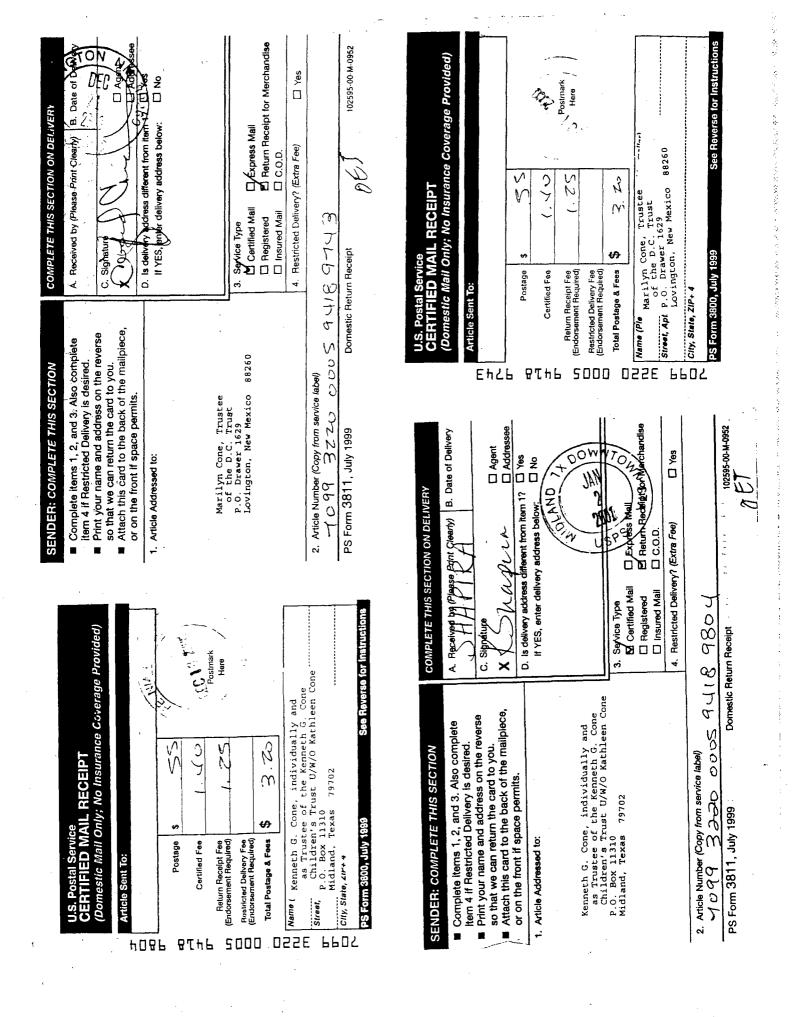


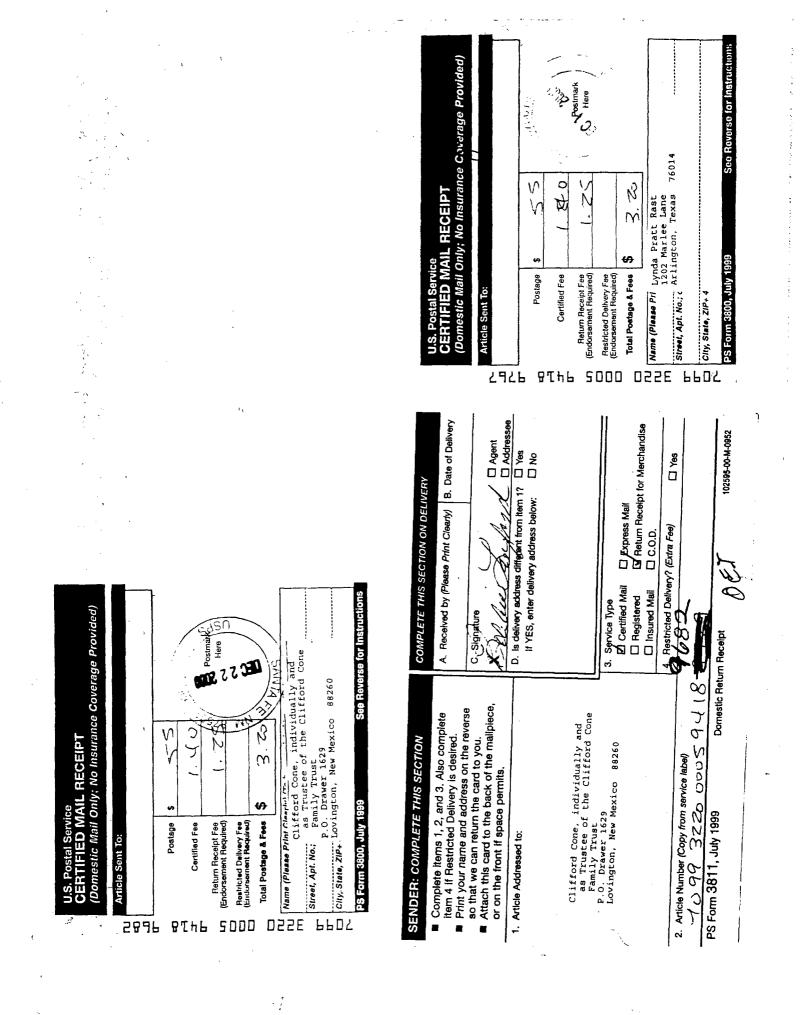
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COMPLETE THIS SECTION ON DELIVERY A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X X A Address different from item 1? 1 Yes 1 YES, enter delivery address below: 1 No	to to	94189481 Domestic Return Receipt 000 102595-00-M-0952	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) Article Sent To: Postage & Postage & Cartified Fae Postage & Fae (Endorsement Required) Restricted Delivery Fae (Endorsement Required) Total Postage & Fees & Company The Blanco Company The Blanco Company Street, Apt. No Box 2168 Street, Apt. No Box 2168 Street Apt. No Street Apt. No Box 2168 Street Apt. Street Apt. No Box 2168 Street Apt. No Box 2168 Street Apt. No Box 2168 Street Apt. Street Apt. Street Apt. No Box 2168 Street Apt. Street Apt. Street Apt. No Box 2168 Stre	
<ul> <li>SENDER: COMPLETE THIS SECTION</li> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the malipiece, or on the front if space permits.</li> <li>Attach Addressed to:</li> </ul>	The Blanco Company P.O. Box 2168 Santa Fe, New Mexico 87504	2. Article Number (Copy from service label) イロタイ 3.2.ZO ののSAUI8 PS Form 3811, July 1999 Domestic Retur	TATE ALTE 2000 0555 PPOT	0ET 102595-00-14-0952
nce Coverage Provided)	SS Postmark Postmark Here	& Cas, J. P. 1240 76450 jexas 76450 See Reverse for Instructions	CoMPLETE CoMPLETE A. Received C. Signature X. UUC B. is delivery if YES, en if YES, en if YES, en if AES, en i	Domestic Return Re
U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insural Article Sent To:	Certified Fee Return Receipt Fee Endorsement Required) (Endorsement Required) Total Postage & Fees	Partie for the second of the s	0 m ≥ 8 8 5 E	, July 1999

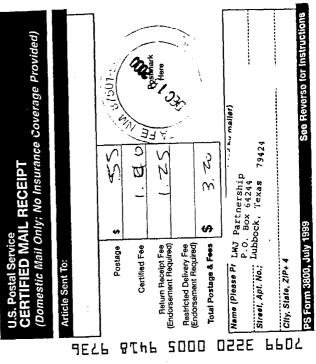
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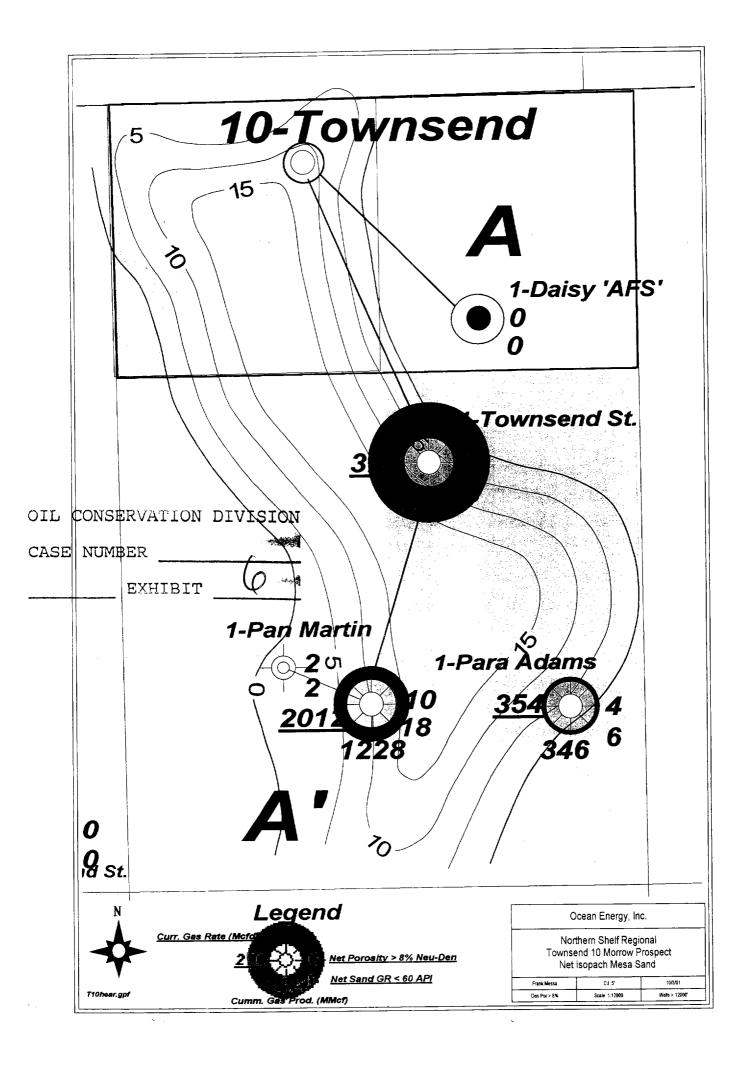


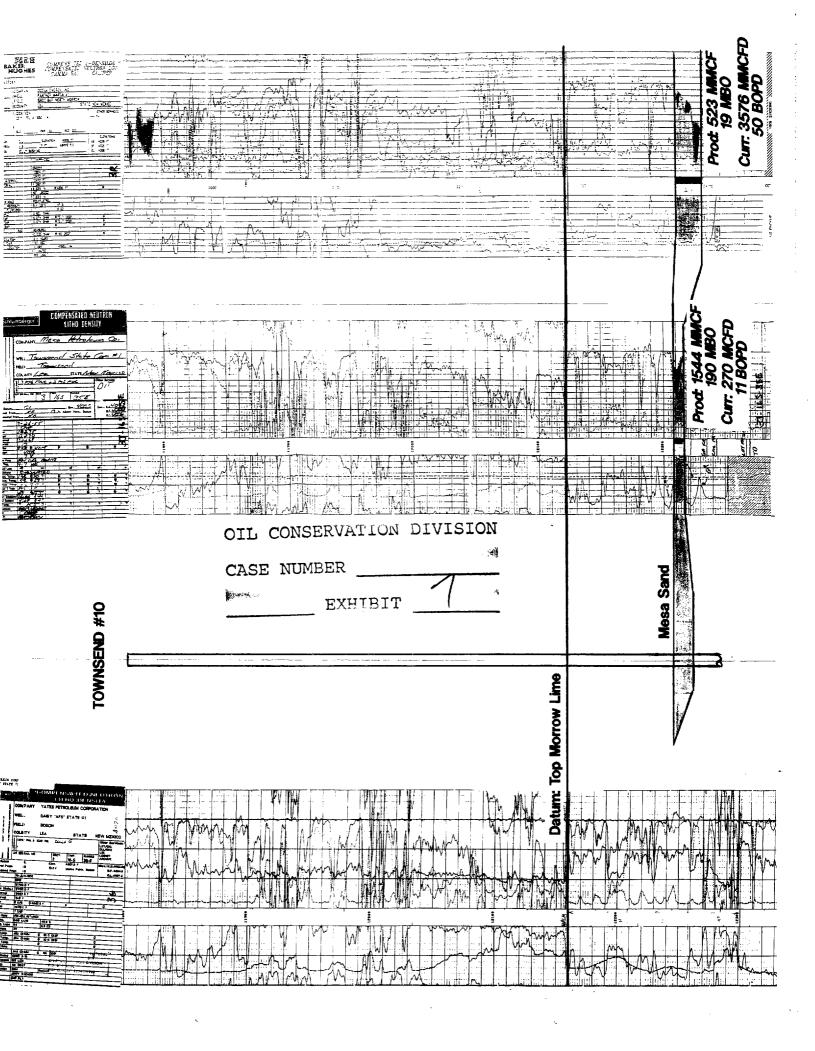


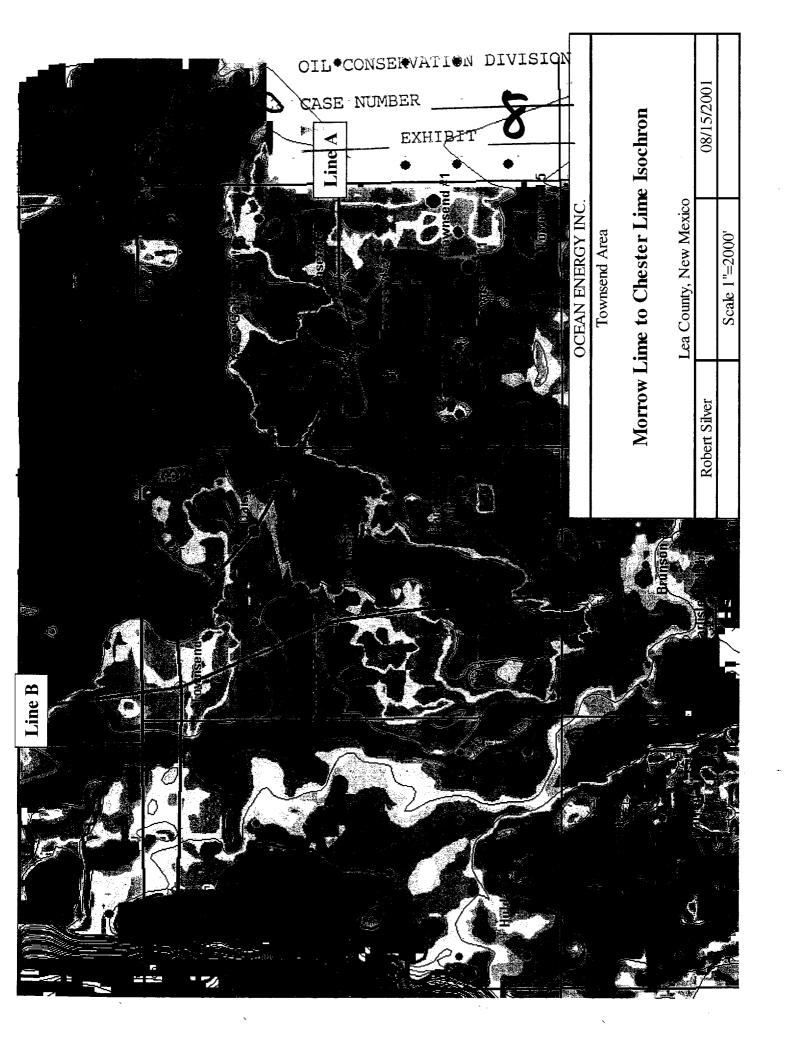
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U.S. Postal Service CERTIFIED MAIL RECEIPT C Agent C Express Mall Return Receipt for Merchandise A. Received by (Please Print Clearly) B. Date of Delivery 102595-00-M-0952 1 ≶ £ □ □ □ Yes COMPLETE THIS SECTION ON DELIVERY D. Is delivery address different from item 17 If YES, enter delivery address below: 4. Restricted Delivery? (Extra Fee) П С.О.Р. ių, 3. Service Type IC Certified Mail C Registered Insured Mail 1099 3220 000 5 9418 9736 C. Signature Domestic Return Receipt × so that we can return the card to you. Attach this card to the back of the mailpiece, Print your name and address on the reverse Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. SENDER: COMPLETE THIS SECTION 2. Article Number (Copy from service label) or on the front if space permits. LWJ Partnership P.O. Box 64244 Lubbock, Texas 79424 PS Form 3811, July 1999 1. Article Addressed to: 50.2 . . . .

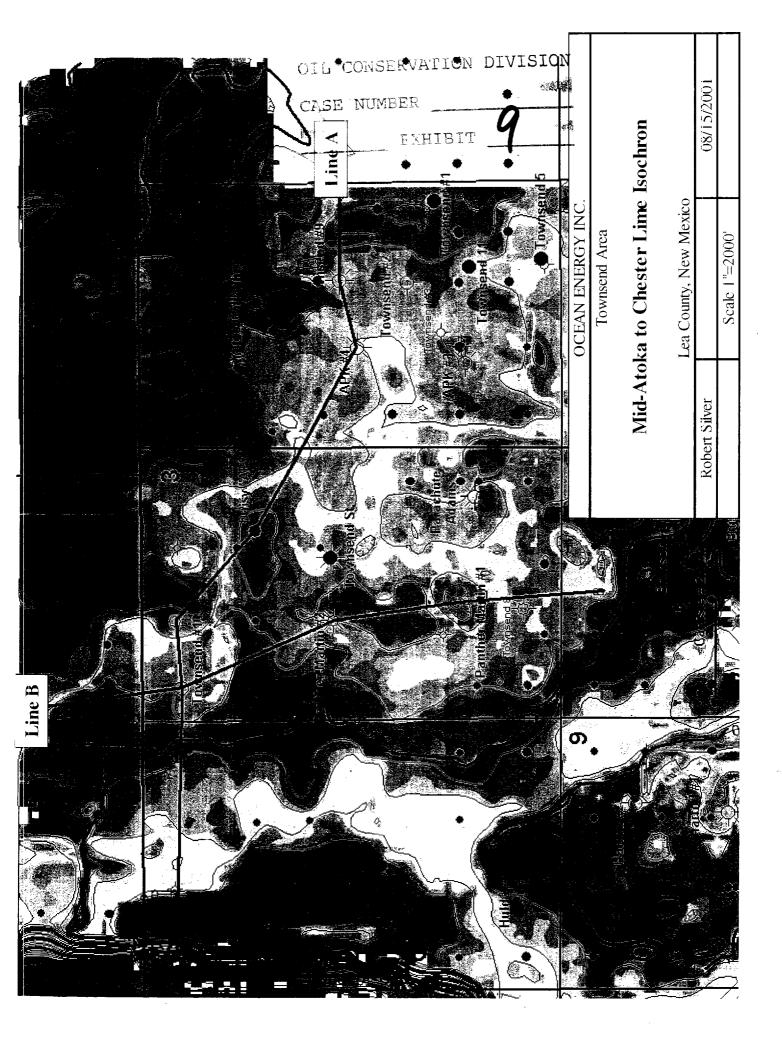








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CIL CONSERVATION DIVISION

