JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

October 5, 2001

OIL CONSERVATION DIV.

01 OCT -5 PM 2:53

Hand Delivered

Lori Wrotenbery Oil Conservation Commission 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Case Nos. 12535, 12567, 12569, and 12590 de novo, and Case No. 12738 (Ocean Energy Resources, Inc./Yates Petroleum Corporation)

Hearing scheduled for October 12, 2001

Dear Ms. Wrotenbery:

Enclosed are (1) five copies of Ocean's pre-hearing statement, and (2) five sets of Ocean's exhibits. Please note that Ocean's exhibits 8 and 9 are missing from the exhibit packages. Those are being overnighted to me and will be submitted Tuesday morning.

Very truly yours,

ames Bruce

Attorney for Ocean Energy Resources, Inc.

cc: William F. Carr

O'L CONSTRUCTION DW. STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION UTOCT-5 PH 2:53

IN THE MATTER OF THE HEARINGS CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,535

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,567

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,569

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND THREE NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,590

APPLICATION OF YATES PETROLEUM CORPORATION FOR TWO NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO. Case No. 12,738

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by Ocean Energy Resources, Inc. as required by the Oil Conservation Commission.

APPEARANCES

APPLICANT Ocean Energy Resources, Inc. Suite 1600 1001 Fannin Houston, Texas 77002 Attention: Derold Maney (713) 265-6897

APPLICANT'S ATTORNEY James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

OPPONENT Yates Petroleum Corporation OPPONENT'S ATTORNEY William F. Carr

STATEMENT OF THE CASE

APPLICANT

Ocean Energy Resources, Inc. ("Ocean") seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, NMPM, and in the following manner:

- (a) Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing;
- (b) Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing;
- (c) Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing; and
- (d) Lot 3 to form a non-standard 48.78-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing.

The units are to be dedicated to Ocean's Townsend State Com. Well No. 10, to be located at an orthodox well location in Lot 3 of Section 3. (Ocean's original proposal was for a well located in Lot 4 of Section 3.)

There are four primary issues in these consolidated matters:

- (1) <u>Well location</u>: Well location depends on geology. Ocean's evidence (seismic and well control) will prove that the "NW½" (Lots 3-6) of Section 3 is the best location for the initial well in the unit.
- (2) Operatorship: Ocean's proposed well is located on a tract in which it owns over 80% of the working interest. Therefore, if Ocean's location is chosen, Ocean should be named operator.
- (3) Good faith negotiations: (a) Ocean began negotiating with Yates and the other interest owners to obtain their voluntary joinder in a well in June 2000. Yates did not even send a well proposal to interest owners until after it filed its pooling application in December 2000; and (b) Ocean continued to negotiate with Yates after entry of the Division's order, including with respect to the well location. In August 2001 the parties reached agreement on a compromise well location in Lot 3 of Section 3. However, Yates then insisted that it operate the well, even though Ocean owns over 80% of the working interest in Lots 3-6 of Section 3. When

agreement was not reached on this issue, Yates filed its non-standard unit application (Case No. 12,738).

(4) Yates' request for two non-standard units: Yates has requested (a) a non-standard unit comprised of Lots 1, 2, 7, and 8, in which it owns 100% of the working interest, and (b) a non-standard unit comprised of Lots 3-6, in which Ocean owns over 80% of the working interest. Ocean opposes the non-standard unit application. Well spacing remains 320 acres, and non-standard units should be rarely approved by the Division and the Commission. If the Commission grants Yates' application in this case, based simply on ownership issues, then numerous such applications will be filed with the Division in the future. Such a policy could also adversely affect future drilling practices.

OPPONENT

PROPOSED EVIDENCE

APPLICANT

<u>WITNESSES</u> Derold Maney (landman)	EST. TIME 20 min.	<u>EXHIBITS</u> seven
Frank Messa (geologist)	15 min.	two
Robert Silver (geophysicist)	20 min.	four

OPPONENT

<u>WITNESSES</u> <u>EST. TIME</u> <u>EXHIBITS</u>

PROCEDURAL MATTERS

Ocean requests that all cases be consolidated for hearing.

Respectfully submitted,

James Bruce

post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Ocean Energy Resources, Inc.

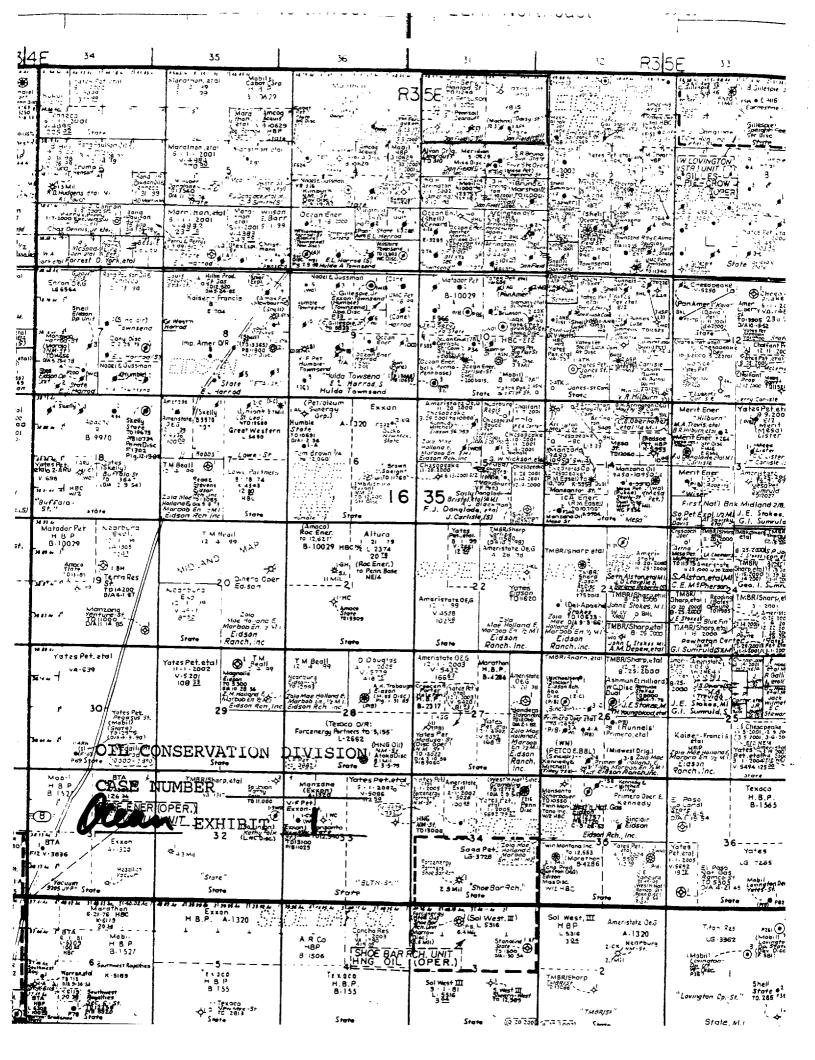
CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Hearing Statement was served upon the following counsel this 50 day of October, 2001 in the manner noted below:

By U.S. Mail
William F. Carr
Holland & Hart LLP and Campbell & Carr
Post Office Box 2208
Santa Fe, New Mexico 87504

By Hand Delivery
Stephen C. Ross
Oil Conservation Commission
120 South St. Francis Drive
Santa Fe, New Mexico 87505

∄ames Bruce



OCEAN ENERGY RESOURCES, INC. EXHIBIT 2 CASE NOS. 12535 AND 12567

Owner	Lands	Interest in Well Unit
Ocean Energy Resources, Inc.	Lots 3-6	41.072056%
Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8 Lots 1, 2, 7, 8	35.135750% 5.019393% 5.019393% 5.019393% 50.193929%
David H. Arrington Oil & Gas Inc.	Lots 3-6	5.331300%
Tom R. Cone (Unleased) Marilyn Cone, Trustee	Lot 3-6	1/5 x 11/384
of the D.C. Trust (Unleased) LWJ Partnership (Unleased) Kenneth G. Cone (Unleased) Kenneth G. Cone, Trustee of the Kenneth G. Cone Children's Trust U/W/O	Lots 3, 4, 6 ¹ Lots 3, 4, 6 Lot 3-6	1/5 x 11/384 1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) Clifford Cone (Unleased) Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O	Lot 3-6 Lots 3, 4, 6	1/5 x 11/384 1/5 x 11/384
Kathleen Cone (Unleased) The Long Trusts (Unleased) The Blanco Company (Unleased) Keith Pratt Daniels (Unleased) Lynda Pratt Rast (Unleased)	Lots 3, 4, 6 Lot 5 Lot 5 Lot 5 Lot 5	$1/5 \times 11/384$ $4/5 \times 11/384$ $1/16$ $1/32$ $1/32$ 3.402715%

Total: 100.000000%

Sonic Oil & Gas, L.P. (Unleased) Lots 3-6 4/5 x 11/384 (Wolfcamp formation only)

¹The interests of Marilyn Cone, Trustee, LWJ Partnership, Clifford Cone, and Clifford Cone, Trustee in Lots 3-6 cover all depths except the Wolfcamp formation.

 $^{^{\}rm 2}$ The interest of The Long Trusts in Lot 5 covers all depths except the Wolfcamp formation.

May 31, 2000



David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Attn: Mr. David H. Arrington

Re:

Proposed 12,950' Morrow Test Well Townsend St. COM #10 Well 660' FWL and 800' FNL Section 3, T16S, R35E Lea County, New Mexico

OIL CONSERVATION		DIVISION
CASE NUM	BER	in and the second of the secon
can	EXHIBIT	3 A

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. (DHA) appears to own leasehold interest in the NW/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that DHA either participate for its proportionate interest in the proposed well, or in the alternative, grant Ocean a term assignment covering all of DHA interest in the NW/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
- 3. Your reservation of a proportionally reduced overriding royalty interest equal to the difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should DHA elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should DHA elect to grant

Proposed 12,950 Morrow 3st Well May 31, 2000 Page 2

Ocean a term assignment, please make the appropriate election in the space provided below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney

Senior Staff Landman

	DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well
	DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well
By: Title: Date:	
	DAVID H. ARRINGTON OIL & GAS, INC., hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.
By: Title: Date:	

May 31, 2000



Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. Fourth Street Artesia, New Mexico 88210—2118

Attn: Mr. Robert Bullock

Re: Proposed 12,950' Morrow Test Well Townsend St. COM #10 Well 660' FWL and 800' FNL Section 3, T16S, R35E Lea County, New Mexico

Dear Mr. Arrington:

Ocean Energy Resources, Inc. hereby proposes to drill at 12,950' Morrow Test at a location 660' FWL and 800' FNL of Section 3, T16S, R35E, Lea County, New Mexico. If the well is successfully completed in the Morrow formation, a 320-acre proration unit consisting of the N/3 of said Section 3 would be established. Based upon our most current title information, Yates Petroleum Corporation et al (Yates) appears to own leasehold interest in the NE/4 of said Section 3. Please advise if this is incorrect.

Ocean respectfully requests that Yates either participate for its proportionate interest in the proposed well, or in the alternative grant Ocean a term assignment covering all of Yates's interest in the NE/4 of Section 3, T16S, R35E, Lea County, New Mexico, based upon the following general terms:

- 1. \$100.00 per mineral acre
- 2. One year primary term
- 3. Your reservation of a proportionally reduced overriding royalty interest equal to the difference between 20% and existing lease burdens

Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. You will be provided an operating agreement covering the N/3 of said Section 3 within the next few days. Should Yates elect to participate in the proposed well, please execute and return one (1) copy of this letter, one (1) AFE well cost estimate, and one (1) copy of the Operating Agreement. Also, please provide your well information requirements and the names of personnel to receive reports. Should Yates elect to grant Ocean a term assignment, please make the appropriate election in the space provided

May 31, 2000 Monow (est Well Page 2

below, and return one (1) fully executed copy of this letter to the undersigned. Upon receipt of your election a term assignment will be prepared and forwarded for your execution, along with a draft for the appropriate bonus amount.

Thanks for your consideration of this proposal, and if you have any questions please call me at (713) 265-6897.

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney

Senior Staff Landman

	YATES PETROLEUM CORPORATION ELECTS TO PARTICIPATE in the Townsend St. COM #10 Well
	YATES PETROLEUM CORPORATION ELECTS NOT TO PARTICIPATE in the Townsend St. COM #10 Well
By: Title: Date:	
•	YATES PETROLEUM CORPORATION, hereby elects to grant Ocean Energy Resources, Inc. a term assignment covering Yates interest in the NE/4 of Section 3, T16S R35E, Lea County, New Mexico based upon the above mentioned terms.
By: Title: Date:	



June 26, 2000

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. Fourth Street Artesia, New Mexico 88210-2118 David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, TX 79702

Attn: David H. Arrington

Attn: Mr. Robert Bullock

Re: Townsend State Com #10 Well

Section 3, T16S, R35E Lea County, New Mexico

Gentlemen:

Enclosed for your review is a copy of the proposed Operating Agreement covering the above referenced well. Please review the Agreement and advise weather or not it is acceptable.

Ocean is interested in drilling this well as soon as possible. Therefore, your prompt attention in this matter is greatly appreciated.

If you have any questions or comments, please give me a call at (713) 265-6897,

Yours very truly,

OCEAN ENERGY RESOURCES, INC., a subsidiary of OCEAN ENERGY, INC.

Derold Maney

Senior Staff Landman

Enclosure

Area Code: 915 Phone: 682-6685 Fax: 682-4139

September 29, 2000

CERTIFIED MAIL RETURN RECEIPT REQUESTED: 30932000511836002

Ocean Energy Resources, Inc. Attn: Mr. Derold Maney 1001 Fannin, Suite 1600 Houston, TX 77002

Re:

B.B. Skunk State Com #1 Well 660' FNL and 1980' FWL Section 3, T16S, R35E Lea County, NM Our North, North Airport



David H. Arrington Oil & Gas, Inc., PO Box 2071, Midland, Texas 79702 hereby proposes the drilling of the captioned well at the location referenced above to test the Mississippian formations. This well will be drilled to an approximate depth of 13,100'. You will find enclosed an AFE for the drilling and completion of this well which sets forth the anticipated costs. We intend to commit Lots 1,2,3,4,5,6,7,and 8 (being the N/2) of said Section 3 to the spacing unit for this well.

In the event you should desire to participate in the drilling of this test well, please so indicate by signing and returning one copy of the AFE to my attention as soon as possible. In the event you should elect to participate, we will forward for your review and execution a Joint Operating Agreement.

In the alternative, in the event you should wish to not participate in this test well, we would request that you grant a term assignment of your interest in your leasehold position in the in this proposed spacing unit, pursuant to the following terms and conditions: (i) \$100.00 per acre bonus, (ii) deliver an 80% NRI, retaining as an ORRI the difference if any between 20% and current leasehold burdens, and (iii) one (1) year primary term.

Should there be any questions or comments regarding this matter, please advise.

Yours very truly,

DAVID H. ARRINGTON OIL & GAS, INC.

Enclosure

CAMPBELL, CARR, BERGE SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
ROBERT J. SUTPHIN, JR.

JACK M. CAMPBELL 1916-1999 DES A 4567 DES A 4567 DES A 4567 DEST. LAIVE DEPT. LAI

JEFFERSON PLACE

SUITE 1 - HO NORTH GUADALUPE

POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421

FACSIMILE: (505) 983-6043

E-MAIL: law@westofpecos.com

12-28-00

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS

Application of Yates Petroleum Corporation for compulsory pooling and three non-

standard oil and gas spacing and proration units, Lea County, New Mexico.

December 21, 2000

Ladies and Gentlemen:

Re:

This letter is to advise you that Yates Petroleum Corporation has filed the enclosed application with the New Mexico Oil Conservation Division seeking the compulsory pooling of certain spacing and proration units in Lots 1 through 8 of Irregular Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Said units will be dedicated to a well which Yates Petroleum Corporation proposes to drill at a standard location 660 feet from the North and East lines of said Section 3 to test all formations from the surface to the base of the Morrow formation.

This application has been set for hearing before a Division Examiner on January 11, 2001. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Prehearing Statement three days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours

William F. Carr

ATTORNEY FOR YATES

PETROLEUM CORPORATION

Enc.

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON

CHAIRMAN OF THE BOARD

SECRETARY
DENNIS G. KINSEY

December 27, 2000

Working Interest Owners Addressee List Attached 2 22120Corolly of Style Style

Via Certified Mail

Re:

AFE

Daisy AFS St #2

Township 16 South, Range 35 East Section 3: 660' FNL & 660' FEL

Lea County, New Mexico

Ladies and Gentlemen:

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow/Mississippian formation at approximately 13,100'.

The proposed proration unit located in irregular Section 3 is Lots 1 through 8 which forms a non-standard 355.80 acre spacing unit.

We will forward our Joint Operating Agreement for your review as soon as you have indicated your desire to participate in this proposed test.

Please call me at (505) 748-4351 if you have any questions regarding this proposal.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Gert Bullock

Robert Bullock Landman

RB:bn

DAISY AFS ST #2 ADDRESSEE LIST

Tom R. Cone PO Box 778 Jay, OK 74346

Marilyn Cone, Trustee of the D.C. Trust PO Drawer 1629 Lovington, NM 88260

Keith Pratt Daniels PO Box 190766 Dallas, TX 75219

The Long Trusts PO Box 3096 Kilgore, TX 75663

David H. Arrington Oil & Gas, Inc. 214 West Texas, Suite 400 Midland, TX 79701 Kenneth G. Cone PO Box 11310 Midland, TX 79702

Clifford Cone PO Drawer 1629 Lovington, NM 88260

Lynda Pratt Rast 1202 Marlee Lane Arlington, TX 76014

LWJ Partnership PO Box 64244 Lubbock, TX 79424 Kenneth G. Cone, Trustee Kenneth G. Cone Children's Trust PO Box 11310 Midland TX 79702

Clifford Cone, Trustee of the Clifford Cone Family Trust U/W/O Kathleen Cone PO Drawer 1629 Lovington, NM 88260

Phillip L. White The Blanco Company PO Box 2168 Santa FE, NM 87504-2168

Ocean Energy Resources, Inc. 1001 Fannin, Suite 1600 Houston, TX 77002-6794

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, NM 88210

September 27, 2000

Mr. Tom R. Cone Post Office Box 778 Jay, Oklahoma 74346

Re: Oil and Gas Lease Acquisition,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

By virtue of my letter of September 27, 2000 (see copy attached), I mailed you the oil and gas lease covering the captioned lands. In addition, I said I would mail you a check in the amount of \$152.19 representing the bonus consideration due upon receipt of the lease.

Since, the present plans our to drill a well at a location on the captioned lands early next year, I have enclosed my check in the amount \$152.19 representing the bonus consideration due for the two (2) year paid up oil and gas lease.

Please forward the fully executed lease to me at the captioned address as soon as possible. Should you have any questions, please call me at the captioned phone number. Thank you for your prompt attention to this matter.

Yours truly,

Blaine Hess

Bh/arh Enclosure

OIL CONSERVATION	DIVISION
CASE NUMBER	4
Ocean EXHIBIT	3B '

September 12, 2000

Ms. Marilyn Cone, Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,

Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Ms. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Gentlemen:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Post Office Box 11310 Midland, Texas 79702

Re: Oil and Gas Lease Offering,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Kenneth G. Cone Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Oil and Gas Lease Offering,
Lots 3, 4, 5, of Section 3-All Depths
Lot 6 of Section 3-All Depths, Save & Except
The Depths between 10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico
Containing 177.21 gross acres
And 1.015266 net acres, more or less

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Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Clifford Cone Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And .786099 net acres, more or less

Dear Mr. Cone:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4th) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Clifford Cone,
Trustee of the Clifford Cone
Family Trust U/W/O Kathleen Cone
Post Office Drawer 1629
Lovington, New Mexico 88260

Re: Oil and Gas Lease Offering,
Lots 3, 4, 6 of Section 3, All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 137.21 gross acres
And 786099 net acres, more or less

Dear Mr. Cone:

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Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

The Long Trusts Post Office Box 3096 Kilgore, Texas 75663

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3-All Depths,
Save & Except the depths between
10,394 feet and 10,442 feet
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And .916667 net acres, more or less

Gentlemen:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 12, 2000

Mr. Philip L. White
The Blanco Company
Post Office Box 2168
Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 2.5 net acres, more or less

Dear Philip:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, our plans are to drill a Morrow Test well at a location on the captioned lands.

Therefore, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

Bh/arh

1014

September 15, 2000

Mr. Philip L. White
The Blanco Company
Post Office Box 2168
Santa Fe, New Mexico 87504-2168

Re: Oil and Gas Lease Offering, Lot 5 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico Containing 40.00 gross acres And 2.5 net acres, more or less

Dear Philip:

In reference to our conversation of today, I am sending this letter to clarify that the proposed location of the Morrow Test well is located on Lot 4 of Section 3 instead of Lot 5 as described in my letter of September 12, 2000.

Also, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 1.25 net acres, more or less

Dear Ms. Daniels:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

September 15, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Oil and Gas Lease Offering,
Lot 5 of Section 3,
T-16-S, R-35-E, N.M.P.M.,
Lea County, New Mexico
Containing 40.00 gross acres
And 1.25 net acres, more or less

Dear Ms. Rast:

We are completing our acquisition of oil and gas leases covering the captioned lands. In this respect, we submit an offer to lease your mineral interest in the captioned lands of \$150.00 per net mineral acre bonus consideration for a two (2) year paid up oil and gas lease that provides for a one-quarter (1/4) royalty interest on production.

Please consider this proposal, as we are anxious to finalize our plans for this project. Please contact me at the above phone number to discuss this proposal. Thank you.

Yours truly,

Blaine Hess

November 8, 2000

Mr. Tom R. Cone Post Office Box 778 Jay, Oklahoma 74346

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

Ms. Marilyn Cone Trustee of the D.C. Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

LWJ Partnership Post Office Box 64244 Lubbock, Texas 79424

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

Mr. Kenneth G. Cone, Individually And as Trustee of the Kenneth G. Cone Children's Trust Post Office Box 11310 Midland, Texas 79702

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

Mr. Clifford Cone, Individually And as Trustee of the Clifford Cone Family Trust Post Office Drawer 1629 Lovington, New Mexico 88260

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. Cone:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

The Long Trusts
Post Office Box 3096
Kilgore, Texas 75663

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

Mr. Philip L. White
The Blanco Company
Post Office Box 2168
Santa Fe, New Mexico 87504-2168

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Mr. White:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

November 8, 2000

Ms. Keith Pratt Daniels Post Office Box 190766 Dallas, Texas 75219

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Daniels:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400 (505) 623-4916 facsimile

November 8, 2000

Ms. Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Dear Ms. Rast:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

You have previously been extended an opportunity to lease your mineral rights and, having not reached a lease agreement with you, we now request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc. AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

Blaine Hess Oil Properties Post Office Box 326 Roswell, New Mexico 88202-0326 (505) 623-5400

November 8, 2000

Sonic Oil & Gas, L.P. Post Office Box 1240 Graham, Texas 76450

Re: Lots 1 thru 8 of Section 3, T-16-S, R-35-E, N.M.P.M. Lea County, New Mexico Townsend Area

Gentlemen:

Ocean Energy Resources, Inc. hereby proposes the drilling of the Townsend State Com # 10 well in Lot 4 of Section 3, T-16-S, R-35-E, N.M.P.M., Lea County, New Mexico. The well will be drilled to a depth of approximately 12,950 feet to test the Morrow formation.

In this respect, we submit an offer to lease your mineral interest in Lots 3, 4, 5 of Section 3 at \$50.00 per net mineral acre bonus consideration for a two (2) oil and gas lease that provides for a one-fifth (1/5th) royalty interest on production.

In the event you decide not to lease your mineral interest, we request your participation in the above described well. Your election to participate shall be evidenced by your execution of an Authority for Expenditure and Joint Operating Agreement, naming Ocean Energy Resources, Inc. as operator, and payment of your proportionate share of the drilling cost.

We would appreciate your notifying us as to your election on or before November 27, 2000, as we anticipate commencing the well in the latter part of December 2000. Should you respond affirmatively, Ocean Energy Resources, Inc. will provide a Joint Operating Agreement along with an invoice for your drilling cost.

Thank you for your attention to this matter.

Yours truly,

Blaine Hess

Enc: AFE dated May 9, 2000

cc: Mr. Derold Maney, Ocean Energy Resources, Inc.

-4

PREPARED BY:

OCEAN ENERGY, INC EXPLORATORY DRILLING / COMPLETION WELLNAME: TOWNSEND STATE COM \$10 PROSPECT: TOWNSEND DATE: 04/20/2001 AFE TITLE: Drill and Complete PROJECTAPE NO: 10220 12950' MD 12950 TVD fibld: COUNTRY: LATAONG SEL: "/" Towns SURFACE LOC: ' 800TNL X-Y SEC.: **χ**= Υ= BTM ROLL LOC: 660' FWL 800FNL X-Y BRL: X= Y= OTHER LOC DESCRIPTION: Sec 3 - T168-R35E, Lee Cty, NM GROLOGIC OBJECTIVE: Morrow Upper Atakai Strawn/ Wolfoump PROJECT SCOPE: Drill and complete the Townsend State Cam #10 as a Morrow producer. The target objectives are the Strawn, the Arcka and the Morrow. The well plan calls for 13-3/8" casing at 500, 8-5/8" casing at 500, and, if successful, 5-1/2" casing at TD. There are three possible open hole DST's planned for in the well in the Strawn, Atolica & Morrow. This well will not require a 7 intermediate casing string through the Wolframp. The well location spots it out of the Wolframp fairway proof logger will be operational by 9,000. TD electric logs will be a CNL/LDT/GR/Cul, PE & Dill. w/Rxo. GR, Cal. AFE Number 10220-D 10220-C AFE Stabus = Original-Drill SUP1-Drill Original-Compi SUF1-Compi ESTIMATED INTANGIBLE EXPENSES DESCRIPTION DAILL ACCOUNT LATOT LOCATION COSTS 221 / 222 - 010 \$\$1,500 20 25,000 20 \$56,500 221 / 222 - 020 RIG COSTS \$507,400 8 \$37,000 80 \$544,400 MOB/DEMOS RIG COSTS \$90,500 \$0 \$0 50 \$90,500 221 / 222 - 624 50 50 TURNKEY 221 / 223 - 030 SHOREBASE SERVICE 50 30 80 50 \$77,400 20 \$5,600 83 \$83,000 221 / 222 - 040 FUEL/LURE/POWER/WTR DIRECTIONAL MERVICES \$6 20 \$0 221-454 DOWNHOLE COMPLETION SERVICES \$40,000 90 \$40,000 221 / 222 - 070 FISHING 50 \$0 30 \$0 SÇ CEMENT AND SERVICES \$0 \$0 \$62,500 \$32,500 \$30,000 221 / 222 - 686 PORMATION EVALUATION \$31,000 30 222 / 221 - 494 \$0 \$0 \$32,000 221 - 693 OPEN HOLE LOG / LWD \$30,000 20 \$30,000 CASED HOLE LGG/MECH WIRELINE \$0 SO. \$10,000 221 / 221 - 097 \$10,000 \$14,600 \$0 \$34,000 222 / 223 - 100 TRANSPORTATION - LAND \$6,700 02 02 221-103/222-105 TRANSFORTATION - AIR 50 50 80 30 \$0 221-105/222-096 TRANSPORTATION - MARINE \$0 \$13,000 \$0 \$2,500 \$85,500 BITS, REAMERS AND STABILIZERS 211 / 221 - 110 221 / 222 - 110 EQUIPMENT RENTAL MUD/FLUIDS/CHEMICALS \$82,900 50 \$5,300 \$ \$68,200 \$0 54,000 \$64,000 30 721 / 722 - 130 CONTRACT LABOR 8 \$75,700 \$31,300 \$0 \$107,000 221 / 222 - 140 83 221 / 222 - 160 COMMUNICATIONS \$4,400 \$400 \$4,800 \$14,200 \$0 \$2,300 80 \$16,500 221 / 222 - 179 OVERHEAD \$9,700 \$0 \$9,700 221 / 222 - 180 INSURANCE CASING / TURING / HMR / EQ & SERVICE \$13,000 8 \$11.000 30 \$24,000 221 / 232 - 185 221 / 222 - 300 MISCELLANEOUS \$2,000 8 30 \$0 \$2,000 20 30 SC 221 - 210 PAA EXPENSE \$1,200 50 50 50 \$2,200 COMPANY LABOR 231 / 232 - 200 221 / 222 - 230 ENVIRORMENTAL 50 8 \$0 52 10 \$4,300 \$0 \$0 8 \$4,300 221 - 240 DRILL SITE GAG 50 221 / 222 - 250 WEATHER DELAY \$0 30 8 50 SUB-TOTAL INTANGIBL 31,107,300 30 31,91,100 50 \$1,378,404 5140995 CONTINGENCIES @ 14.00% 10.00% \$118,730 * \$19,110 20 \$137,840 \$1,306,030 **"56** TOTAL INTANGIBLES: \$214,210 91,516,240 ESTIMATED TANGIBLE EXPENSES TUNIARS
SIZE DEPTH POOTAGE

STATE DEPTH POOTAGE

ST TUBULARS - DRILLING \$83,500 227 - 020 \$152,900 TUBULARS - COMPLETION WELLREAD EQUIPMENT \$11.000 30 \$25 500 116 / 227 - 020 211,000 30 334 / 327 - 036 DOWNHOLI EQUIPMENT \$14,500 33 \$25,500 LEASE SURFACE EQUIPMENT \$51,00C 227 - 150 \$9 \$51,000 227 - 800 VALVES, PIPES AND FITTINGS Ю \$5,000 227 - 100 ARTIFICIAL LOT 90 90 90 \$0 227 - 100 MISCELLANEOUS 50 RECOMPLETION TANGIELES 227 - 230 \$237,900 \$0 \$0 \$343,400 \$105,500 DRY HOLE AND COMPLETION COSTS \$1,411,530 \$448,110 \$1,859,640 l days TIME AND COST TO PAA: \$50,000 P&A time and cost included in DHC estimate above ESTIMATED DRILLING DAYS COST/DAY \$32,824 COST/FT \$103.00 ESTIMATED COMPLETION BAYS COST/DAY \$64,015,71 COST/FT \$34.60

APPROVAL

RG Trusteers

OIL CONSERVATION	DIVISION
CASE NUMBER	
Ocean EXHIBIT	4 *

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,535

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO)
COUNTY OF SANTA FE)
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters set forth herein.
2. I am an attorney for Applicant.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.
4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Division Rule 1207. SUBSCRIBED AND SWORN TO before me this day of January, 2001, by James Bruce.
Stor Buce
Notary Public
My Commission Expires: 3/14/2001 OIL CONSERVATION DIVISION
CASE NUMBER

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

.October 26, 2000

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
105 South Fourth Street
Artesia, New Mexico 88210

Attention: Chuck Moran

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

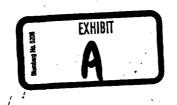
Ladies and Gentlemen:

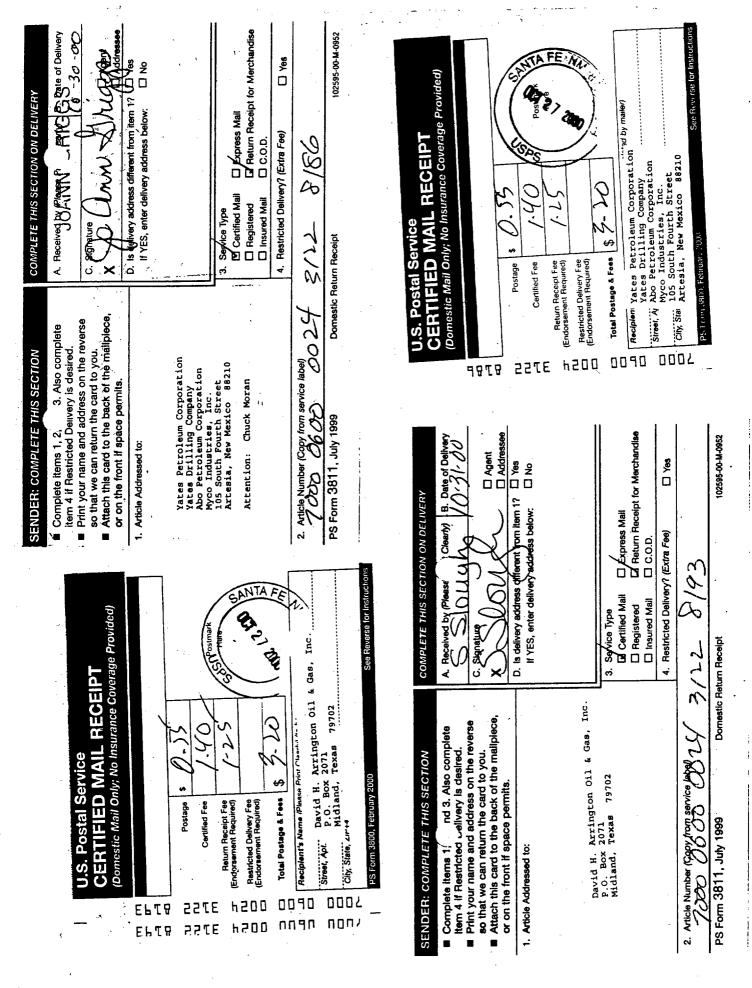
Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, November 16, 2000 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Very truly yours,

ames Bruce

Attorney for Ocean Energy Resources, Inc.





BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY RESOURCES, INC. FOR COMPULSORY POOLING AND FOUR NON-STANDARD OIL AND GAS SPACING AND PRORATION UNITS, LEA COUNTY, NEW MEXICO.

Case No. 12,567

AFFIDAVIT REGARDING NOTICE

1	
STATE OF NEW MEXICO)	•
COUNTY OF SANTA FE)	
James Bruce, being duly swor states:	n upon his oath, deposes and
1. I am over the age of 18, the matters set forth herein.	and have personal knowledge of
2. I am an attorney for Appl	icant.
3. Applicant has conducted a find the names and correct addresentitled to receive notice of the A	
4. Notice of the Application owners at their correct addresses by notice letter and certified return Exhibit A.	
5. Applicant has complied v Division Rule 1207.	with the notice provisions of
	Cours Steele
	Tames Brucé
SUBSCRIBED AND SWORN TO before 2001, by James Bruce.	me this <u>10th</u> day of January,
	The Buce
	Notary Public
My Commission Expires: O	IL CONSERVATION DIVISION
	ASE NUMBER
	Clau EXHIBIT 5B

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

December 19, 2000

CERTIFIED MAIL RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

- Ladies and Gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy Resources, Inc., regarding Lots 1-8 of Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, January 11, 2001 at the Division's offices at 2040 South Pacheco Street, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Ccean Energy Resources, Inc.

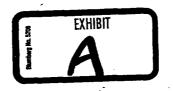


EXHIBIT A

Kenneth G. Cone, individually and as Trustee of the Kenneth G. Cone Children's Trust U/W/O Kathleen Cone P.O. Box 11310
Midland, Texas 79702

Sonic Oil & Gas, L.P. P.o. Box 1240 Graham, Texas 76450

The Blanco Company
P.O. Box 2168
Santa Fe, New Mexico 87504

Keith Pratt Daniels P.O. Box 190766 Dallas, Texas 75219

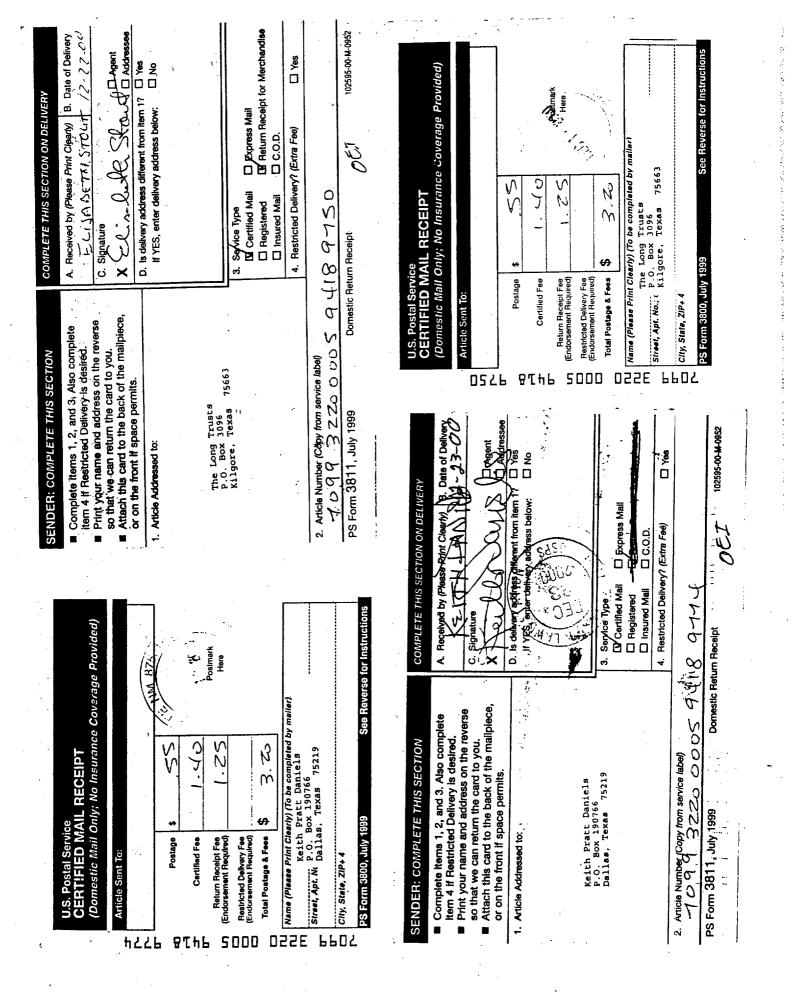
Lynda Pratt Rast 1202 Marlee Lane Arlington, Texas 76014

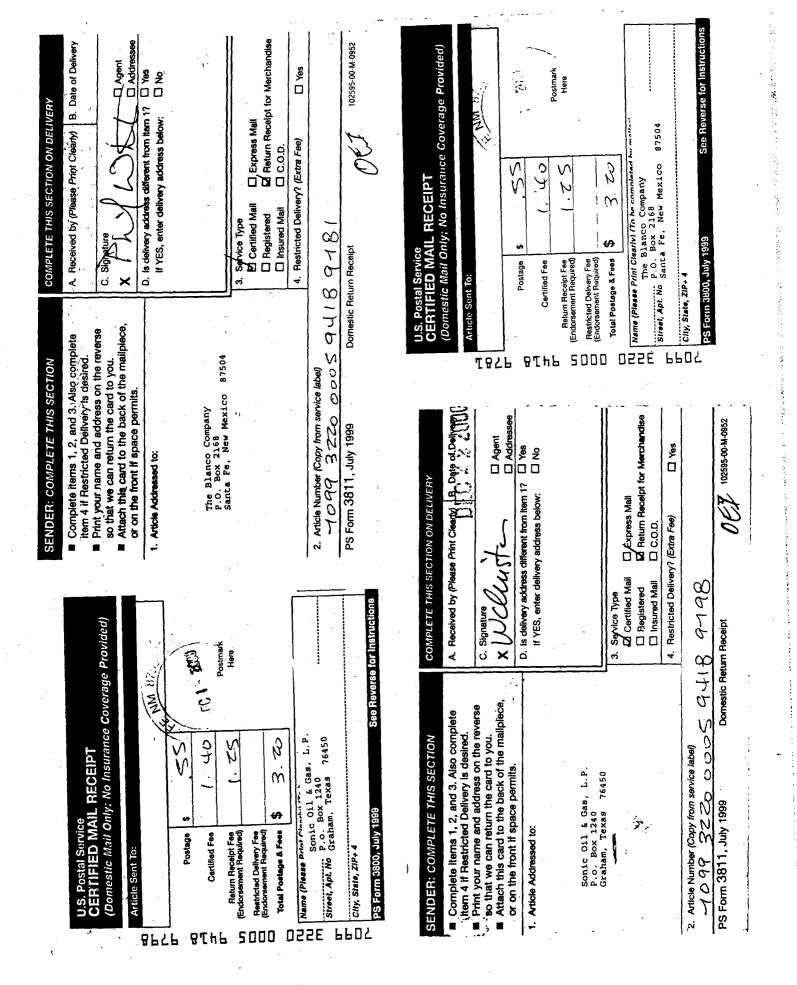
The Long Trusts P.O. Box 3096 Kilgore, Texas 75663

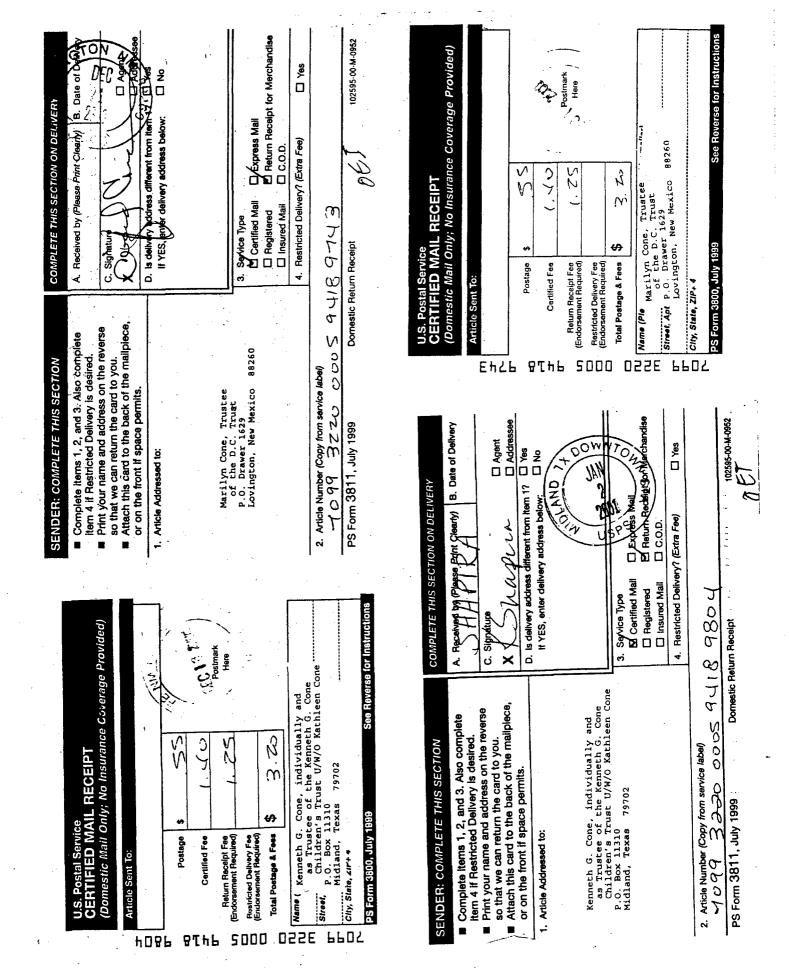
Marilyn Cone, Trustee of the D.C. Trust P.O. Drawer 1629 Lovington, New Mexico 88260

LWJ Partnership P.O. Box 64244 Lubbock, Texas 79424

Clifford Cone, individually and as Trustee of the Clifford Cone Family Trust
P.O. Drawer 1629
Lovington, New Mexico 88260







CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

Certified Fee

Cartified Fee

Certified Fee

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	ERY	U.S. Postal Service
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery	. Date of Delivery	CERTIFIED MAIL RECEIF I (Domestic Mail Only; No Insura
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 	C. Signature	☐ Agent ☐ Addressee ☐ ☐	Article Sent To:
1. Article Addressed to:	D. is delivery address diffigurit from Item 1? \(\text{TSs}\) if YES, enter delivery address below: \(\text{\Climbda}\) No		Postage \$
		ፒክይ	Certified Fee
Clifford Cone, individually and		, 5	Return Receipt Fee (Endorsement Required)
as ilustee of the Cilliord Cone Family Trust			Restricted Delivery Fee
P.O. Drawer 1629 Lovington, New Mexico 88260	3. Service Type (2) Cartified Mail		(Endorsement Required)
	☐ Insured Mail ☐ C.O.D.	LA Return Receipt for Merchandise C.O.D.	Name (Please Pri
	4 Restricted Delivery? (Extra Fee)	F 28%	Street, Apt. No.: c
1 ≥	1082		
7099 3220 0005 94187	8	i Li C	City, State, ZIP+ 4
PS Form 3811, July 1999 Domestic	Domestic Return Receipt	102595-00-M-0952	PS Form 3800, July 1999

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See Reverse for Instructions

76014

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' SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete Items 1, 2, and 3. Also complete. Item 4 If Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery
 First your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if snace permits. 	C. Signature
1. Article Addressed to:	D. is delivery address different from Item 1?
LMJ Partnership P.O. Box 64244	
Lubbock, Texas 79424	3. Service Type EZ Certified Mail
	☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Copy from service label) 7 0 99 3220 000 S 9418 9736	89736
PS Form 3811, July 1999 Domestic Re	Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only: No Insurance Coverage Provided)

Article Sent To:

Certilied Fee
U.)
Return Receipt Fee
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