

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 2

CASE NO. 12792

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-5481

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT WELL OR TO
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.☒ GAS WELL ☐ OTHER-Operator
AMOCO PRODUCTION COMPANYAddress of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240Name of Well
LETTER D 1980 FEET FROM THE East LINE AND 660 FEET FROM
South LINE, SECTION 23 TOWNSHIP 16-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State "FP"

9. Well No.

1

10. Field and Pool, or Wildcat

Kemnitz Lower Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)

4177.6' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:REMEDIAL WORK ☐
WELLY ABANDON ☐
ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf add pay and acidize ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐The Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
SEE RULE 1103.

MISU 4-1-85 and POH w/ prod equipment. RIH w/ 4-5/8" bit and DO CIBP at 11468'. CO to 11,526' and POH. RIH w/ 3 1/8" csq gun and perfed 11254'-70' w/ 4SPF. and POH. RIH w/ 5 1/2" RBP and 5 1/2" pkr. RBP SA 11521' and Pkr SA 11377. Pumped 500 gal 15% NE HCL acid. Flushed w/ 68 bbl 2% KCL FW. Rel pkr and latched onto RBP. Pulled tbg and set RBP at 11454'. Pulled tbg and set pkr at 11215'. Pumped 2000 gal 15% NEFE HCL acid. Flushed w/ 67 bbl 2% KCL FW. Rel pkr and latched onto RBP. Ran tbg and set RBP at 11521'. Pkr SA 11215'. Ran swab 12 hrs and rec 3630 x 100BW. POH w/ tbg, pkr and RBP.

45 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ching L. Astor
Gerry L. Astor
BY _____
ONE OF APPROVAL, IF ANY

TITLE Administrative Analyst

DATE 10 May 1985

DISTRICT 1 SUPERVISOR

MAY 12 1985

TITLE _____

DATE _____

RH w/ 2- $\frac{3}{8}$ " SN, 32 joints 2- $\frac{3}{8}$ " tailpipe, 5 $\frac{1}{2}$ " tbg anchor, 2- $\frac{3}{8}$ " tbg, X-over and 2- $\frac{7}{8}$ " tbg. SN LA 11,479' and anchor SA 11,465'. Installed Prod equipment and prs tested pump to 500 psi - OK. MOSU 4-16-85 and began PMP testing. MISU 4-30-85 and pulled rods and pump. Ran rods and pump and released service unit 5-1-85. Returned well to pump testing. Returned well to production 5-7-85 w/ PAWO = 11 BOPD X 44BWPD X 30 MCFD.