

**Kelly H. Baxter
Wallen Fee # 1
Plugging Procedure**

13 3/8 casing set at 227 feet cement circulated with 102 sx
7" casing set at 3300 feet cement circulated with 866 sx
4 1/2 liner set at 3692 feet cement circulated with 60 sx, TOL 3124 feet
Perfs 3489-3535

- 1) Move in rig up service unit
- 2) Pull production equipment
- 3) Run sinker bar by wireline to check PBTD
- 4) Run tubing to PBTD spot 25 sx cement
- 5) Pull tubing and WOC
- 6) Run tubing and tag cement plug, maximum depth 3500 feet
- 7) Pull tubing to 3174 feet
- 8) Spot 25 sx cement over liner top
- 9) Pull tubing and WOC
- 10) Run tubing and tag cement plug, maximum depth 3074 feet
- 11) Pull tubing to 1783 feet
- 12) Spot 35 sx cement salt plug
- 13) Pull tubing to 277 feet
- 14) Spot 35 sx cement at surface shoe
- 15) Pull tubing and WOC
- 16) Run tubing and tag cement plug, maximum depth 177 feet
- 17) Pull tubing to 60 feet and circulated cement to surface
- 18) Cut off wellhead and install PA marker
- 19) Rig down move out service unit
- 20) Cut off anchors 1 foot below ground level and clean location

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 7
CASE NO.	12792