

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 8

CASE NO. 12792

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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
Name of Operator

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Wallen Fee

## 9. Well No.

# 2

## 10. Field and Pool, or Wildcat SR

Middle Lynch, Yates

Walter W. Krug DBA Wallen Production Company

## Address of Operator

P. O. Box 1960 Midland, Texas 79701

## Location of Well

NIT LETTER "C" LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM

HE West LINE OF SEC. 28 TWP. 20S RGE. 34E NMPM

## 5. Date Spudded 5/20/76 16. Date T.D. Reached 7/8/76 17. Date Compl. (Ready to Prod.) 7/26/76 18. Elevations (DF, RKB, RT, GR, etc.) GR 3679 19. Elev. Casinghead same

0. Total Depth 3651' 21. Plug Back T.D. 3649' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools no Cable Tools X

## 4. Producing Interval(s), of this completion - Top, Bottom, Name

3514' - 3622' Yates Sand

## 6. Type Electric and Other Logs Run

GRN & CCL

## 25. Was Directional Survey Made

NO

## 8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	58	227'	15"	132 sxs class "c"	none
10 3/4"	48	682'	12 1/2"	mudded in	all
8 5/8"	24 & 28#	1100'	10"	mudded in	all
7"	23	3341	8"	1000 sxs class "c"	none

## 9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3162'	3651'	60 SXS	

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
23/8"	3626'	***

## 1. Perforation Record (Interval, size and number)

3619-3622- 0.51-12

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3514-3622	150 gal acid plus 15,000# sand

## 3. PRODUCTION

Date First Production 10/10/76 (approx) Production Method (Flowing, gas lift, pumping - Size and type pump) pump - 1 1/2" x 12' - H.F. Well Status (Prod. or Shut-in) pumping

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11/15/76	24	--		16	8.2	2	512
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40 PSI	50 PSI		16	8.2	2	34.5	

## 4. Disposition of Gas (Sold, used for fuel, vented, etc.)

for fuel on lease

## Test Witnessed By

Walter W. Krug

## 5. List of Attachments

none

## 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug

TITLE Engineer

DATE 12/28/76