

**Kelly H. Baxter  
Wallen Fee # 2  
Plugging Procedure**

13 3/8 casing set at 227 feet cement circulated with 125 sx  
7" casing set at 3341 feet cement circulated with 1000 sx  
4 1/2 liner set at 3651 feet cement circulated with 60 sx, TOL 3162 feet  
Perfs 3619-3622

- 1) Move in rig up service unit
- 2) Pull production equipment
- 3) Run sinker bar by wireline to check PBTD
- 4) Run tubing to PBTD spot 25 sx cement
- 5) Pull tubing and WOC
- 6) Run tubing and tag cement plug, maximum depth 3550 feet
- 7) Pull tubing to 3212 feet
- 8) Spot 25 sx cement over liner top
- 9) Pull tubing and WOC
- 10) Run tubing and tag cement plug, maximum depth 3112 feet
- 11) Pull tubing to 1753 feet
- 12) Spot 35 sx cement salt plug
- 13) Pull tubing to 277 feet
- 14) Spot 35 sx cement at surface shoe
- 15) Pull tubing and WOC
- 16) Run tubing and tag cement plug, maximum depth 177 feet
- 17) Pull tubing to 60 feet and circulated cement to surface
- 18) Cut off wellhead and install PA marker
- 19) Rig down move out service unit
- 20) Cut off anchors 1 foot below ground level and clean location

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 90
CASE NO.	12792