BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 15

ibmit 5 Copies ppropriate District Office ISTRICT.1 O. Box 1980, Hobbs, NM 88240. State of New Mexico Form C-104 Revised 1-1-89 OIL CONSERVE TUNSER BORDING IP Page Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION RECEIVED ISTRICT II O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 193 FEB 4 AM 9 42 Santa Fe, New Mexico 87504-2088 ISTRICT III 200 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Kelly H. Baxter 30-015-28227 Address Midland, Texas 79702 P.O. Box 11193, Other (Please explain) Effective 12/31/92 Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Change Operator to Kelly H. Baxter Dry Gas Recommission Casinghead Gas Condensate from Pogo Producing Company. SHUT IN Change in Operator I change of operator give name and address of previous operator Pogo Producing Company, P.O. Box 10340, Midland, Texas 79702-7340 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Saunders (Permo Upper Penn) Lease Name Well No. Kind of Lease Lease No. State Wes State Federal or Fee LG-5031 Location 660 Feet From The North Line and 660 Feet From The East Unit Letter . 20 14 South 33 East Lea Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condentate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas if well produces oil or liquids, give location of tanks. Twp. Unit Sec Rge. is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Plug Back Same Res'v Gas Well Deepen Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod Total Depth P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flaw, pump, gas lift, etc.) Date of Test Casing Pressure Length of Test Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbig Oil - Bbls. **GAS WELL** Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCP Gravity of Condensale Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 01 1993 is true and complete to the best of my knowledge and belief. Date Approved <u>Agent</u> Johnston

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 682-5492

Printed Name /18/93

DISTRICT 1 SUPERVISOR

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance