Kelly H. Baxter State WES # 1 30-025-28227 UL A, Sec. 20, T14S, R33E **Plugging Procedure**

13 3/8" casing set at 421 feet. Cement Circulate 8 5/8" casing set 4120 feet, Cement with 1850 sacks cement, TOC at 470 feet 5 1/2" casing set at 10,245 feet, Cement with 2950 sack cement, TOC at 2700 feet

Perforations at 9588-9930 feet 1. Move in rig up plugging rig 2. Nipple up BOP 3. Pull any existing production equipment 4. Run gauge ring and junk basket to 9550 feet 5. Pull gauge ring 6. Run Cast Iron bridge plug with wire line and set at 9550 feet. 7. Cap CIBP with 35 feet of cement with dump bailer 8. Run 2 3/8" tbg open ended and tag cement at 9515 feet 9. Displace well with gelled brine water 10. Pull tubing to 7759 feet 11. Spot 25 sack cement plug 12. Pull tubing to 5634 feet 13. Spot 25 sack cement plug 14. Pull tubing to 4170 feet 15. Spot 25 sack cement plug 16. Pull tubing and WOC 17. Run tubing and tag cement plug, Maximum depth 4070 feet 18. Pull tubing 19. Weld on pull nipple and stretch casing 20. Cut and pull 5 1/2" casing from free point, Temp survey indicates 2700 feet 21. Run tubing to 50 feet inside of 5 ½" casing stub 22. Spot 40 sack cement plug 23. Pull tubing and WOC 24. Run tubing and tag cement plug, Maximum depth is 50 feet above casing stub 25. Pull tubing to 1712 feet 26. Spot 40 sack cement plug 27. **Pull tubing** 28. Weld pull nipple on 8 5/8" casing and stretch casing 29. Cut and pull casing from free point 30. Run tubing to 50 feet inside casing stub 31. Spot 45 sack cement plug 32. Pull tubing and WOC 33. Run tubing and tag cement plug, Maximum depth is 371 feet 34. Pull tubing to 60 feet, Circulate cement to surface 35. Pull tubing 36. Cut off well head and install PA marker

37.

38.

Rig down move out service unit

Cut off service unit anchors and clean location BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION EXHIBIT NO. CASE NO. .