

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 19

CASE NO. 12792

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESV. ☐
NAME OF OPERATOR	Newhall Resources			

ADDRESS OF OPERATOR	P.O. Box 8629	Midland, TX	79708
LOCATION OF WELL			

SECTION	A	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM
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East	LINE OF SEC.	15	TWP.	13-S	RGE.	38-E	NMMPM
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Date Spudded	3-2-86	16. Date T.D. Reached	10-2-86	17. Date Compl. (Ready to Prod.)	10-17-86	18. Elevations (DF, RKB, RT, GR, etc.)	3806	19. Elev. Casinghead	3806
Total Depth	11,890	21. Plug Back T.D.	11,890	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	X

Reducing Interval(s), of this completion - Top, Bottom, Name	Devonian	11,878 to 11,890	25. Was Directional Survey Made	Yes
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Log Type Electric and Other Logs Run	Cased Hole Dual-Spaced Neutron	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	348	17 1/2"	450 sx Class C	0
8 5/8"	32 & 24	4608	11"	1400 sx Lite & 300 sx class C	0
7"	29	10,391	7 7/8"	325 sx Class H	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9983	11,890	170 SX	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,602	11,100

Fracture Record (Interval, size and number)

11,883 to 11,885--2 foot at 4 shots per foot (3 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,883-85	500 gal 10% acetic and 350 gal 15% HCL acid

PRODUCTION

First Production	01/17/86	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.										
Date of Test	01/20/86	Hours Tested	24	Choke Size	12/64	Prod'n. For Test Period	334	Oil - Bbl.	334	Gas - MCF	13	Water - Bbl.	0	Gas - Oil Ratio	39/1
Tubing Press.	58	Casing Pressure	0	Calculated 24-Hour Rate	334	Oil - Bbl.	334	Gas - MCF	13	Water - Bbl.	0	Oil Gravity - API (Corr.)	40.0°		

Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Gary Pridemore
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List of Attachments	C-104, DST, Directional Survey Electric Log
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature	J. E. Brusenhan	TITLE	Production Manager	DATE	10/21/86
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