

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**CASE NO. 13450  
ORDER NO. R-12319**

**APPLICATION OF OGX RESOURCES L.L.C. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on March 17, 2005, at Santa Fe, New Mexico before Examiner Michael E. Stogner.

NOW, on this 1<sup>st</sup> day of April, 2005, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT;**

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) OGX Resources L.L.C. ("OGX" or "Applicant") seeks an order pooling all uncommitted mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 19, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre stand-up gas spacing unit for any and all formation and/or pools developed on 320-acre spacing within that vertical extent, which presently include but are not necessarily limited to the West Malaga-Morrow Gas Pool (80925) scheduled to be extended through the Division's nomenclature process in Case No. 13468 to be heard on April 7, 2005.

(3) This unit is to be dedicated to the Applicant's existing Pardue "19" Com. Well No. 1 (API No. 30-015-24013), located at a standard deep gas well location pursuant to Division Rule 104.C (2) (a), 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 19.

(4) This application was filed pursuant to Division Rules 1207.A (1) (b), (c), and (d), and was advertised such that this case would be taken under advisement in the absence of objection. The Applicant was represented by legal counsel at the hearing.

(5) The Applicant is a working interest owner within the proposed 320-acre stand-up unit and therefore has the right to develop this acreage and to recover gas underlying the same.

(6) Two or more separately owned tracts are embraced within the proposed unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the unit that are separately owned. Despite Applicant's good faith efforts, a certain party owning approximately 1.5625 % of the total mineral interests in the unit has not agreed to pool their interests.

(7) No party affected by this application appeared at the hearing or objected to this application.

(8) Division records indicate the above-described **Pardue "19"** Com. Well No. 1 was initially drilled to a total depth of 12,904 feet in early 1982 by **InterNorth**, Inc. of Midland, Texas as a Morrow gas test within this same 320-acre stand-up gas spacing unit. Both the Atoka and Morrow formations tested dry and the well was plugged and abandoned on June 26, 1982. On November 25, 2004 OGX re-entered the well bore and completed it within the Morrow formation with perforations from 12,208 feet to 12,352 feet.

(9) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste, and afford to the owner of each interest in the unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted mineral interests, whatever they may be, within this unit.

(10) Applicant should be designated the operator of the subject well and of the unit.

(11) Pursuant to Division Rule 35.A, any pooled working interest owner that does not pay its share of actual well costs should have withheld from production its share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the recompletion of the above-described **Pardue "19"** Com. Well No. 1.

(12) Reasonable charges for supervision (combined fixed rates) should be fixed at \$ 6,500.00 per month while recompleting and \$ 650.00 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3 of the COP AS form titled "*Accounting Procedure-Joint Operations*." The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each pooled working interest.

**IT IS THEREFORE ORDERED THAT :**

(1) Pursuant to the application of OGX Resources L.L.C. ("OGX" or "Applicant"), all uncommitted mineral interests, whatever they may be, from the surface to the base of the Morrow formation underlying the E/2 of Section 19, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre stand-up gas spacing unit for any and all formation **and/or** pools developed on 320-acre spacing within that vertical extent, which presently include but are not necessarily limited to the West Malaga-Morrow Gas Pool (80925) scheduled to be extended through the Division's nomenclature process in Case No. 13468 to be heard on April 7, 2005.

(2) This 320-acre gas spacing unit is to be dedicated to the Applicant's existing Pardue "19" Com. Well No. 1 (API No. 30-015-24013), located at a standard deep gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 19.

(3) Upon final plugging and abandonment of the subject well, the pooled unit created by this Order shall terminate, unless this order has been amended to authorize further operations.

(4) OGX is hereby designated the operator of the above described well and of this unit.

(5) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the unit, including unleased mineral interests, who are not parties to an operating agreement governing this unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the unit an itemized schedule of actual well costs.

(6) Within 30 days from the date the schedule of actual well costs is furnished, any pooled working interest owner shall have the right to pay its share of actual well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of actual well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(7) If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule described in the forgoing paragraph, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(8) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of actual well costs in advance as provided above shall receive from the operator its share of the amount, if any, that the actual well costs that it has paid exceeds its share of reasonable well costs.

(9) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in **recompleting** the well, 200 percent of the above costs (see Division Rule 35.A).

(10) The operator shall distribute the costs and charges withheld from production to the parties who advanced the well costs.

(11) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$ 6,500.00 per month while recompleting and \$ 650.00 per month while producing, provided that this rate shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is hereby authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each pooled working interest owners.

(12) Except as provided in Ordering Paragraphs (9) and (11) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

(13) Any **unleased** mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(14) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, that portion of this order authorizing compulsory pooling shall thereafter be of no further effect.

(15) The operator of the above-described well and unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this Order.

(16) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.



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OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P. E.  
Director