

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD
 MAY 10 2012
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XXX <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
BASiC Energy Services LP

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location
 Unit Letter O : 630 feet from the South line and 2427 feet from the East line
 Section 34 Township 21 S Range 37 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TBG inspection <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/12 MIR RU ND well head, NUBOP POH with tbg. Found that 46 ft of tbg. was pinched off. Flushed with 130 fresh down annulus Tally stands in derrick Inspected rest of string looked good. SDFN

5/2/12 RIH with Crowned 2 7/8" collar on btm. TIH w/ all tallied tubing plus 1 joint, (2-10', 1-8' 2 7/8 subs) new set depth of tbg. @ 1,492.49' NDBOP flange well up rig down. Started mining Brine tested at 9.3 lbs / gal. first 80 bbl return, pressure up well at operating pressure 180 psi tested Brine at 250 bbls return tested at 10.3 lbs / gal left well mining brine.

5/3/12 produced 2160 bbls 10.2 lbs / gal in 18 hour run time.

Spud Date:

Rig Release Date:

Accepted for Record Only

EG 5-10-201

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SENM Fluid Sales MGR. DATE 5/8/12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

CURRENT
5/2/2012

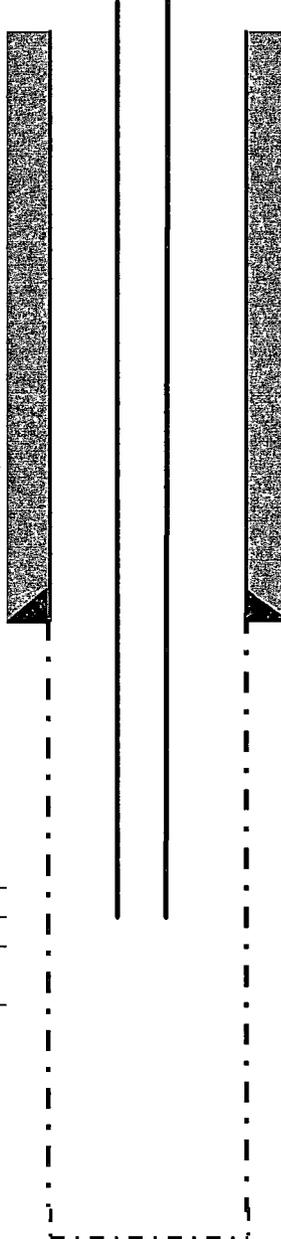
Basic Energy Services LP
Eunice Brine # 1 BW - 002
630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

Surface Hole
Bit Size 8 3/4"

Inter. Hole
Bit Size N/A

Cement Data:
Lead - _____
Tail - _____
Note - _____

Bit size _____



Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

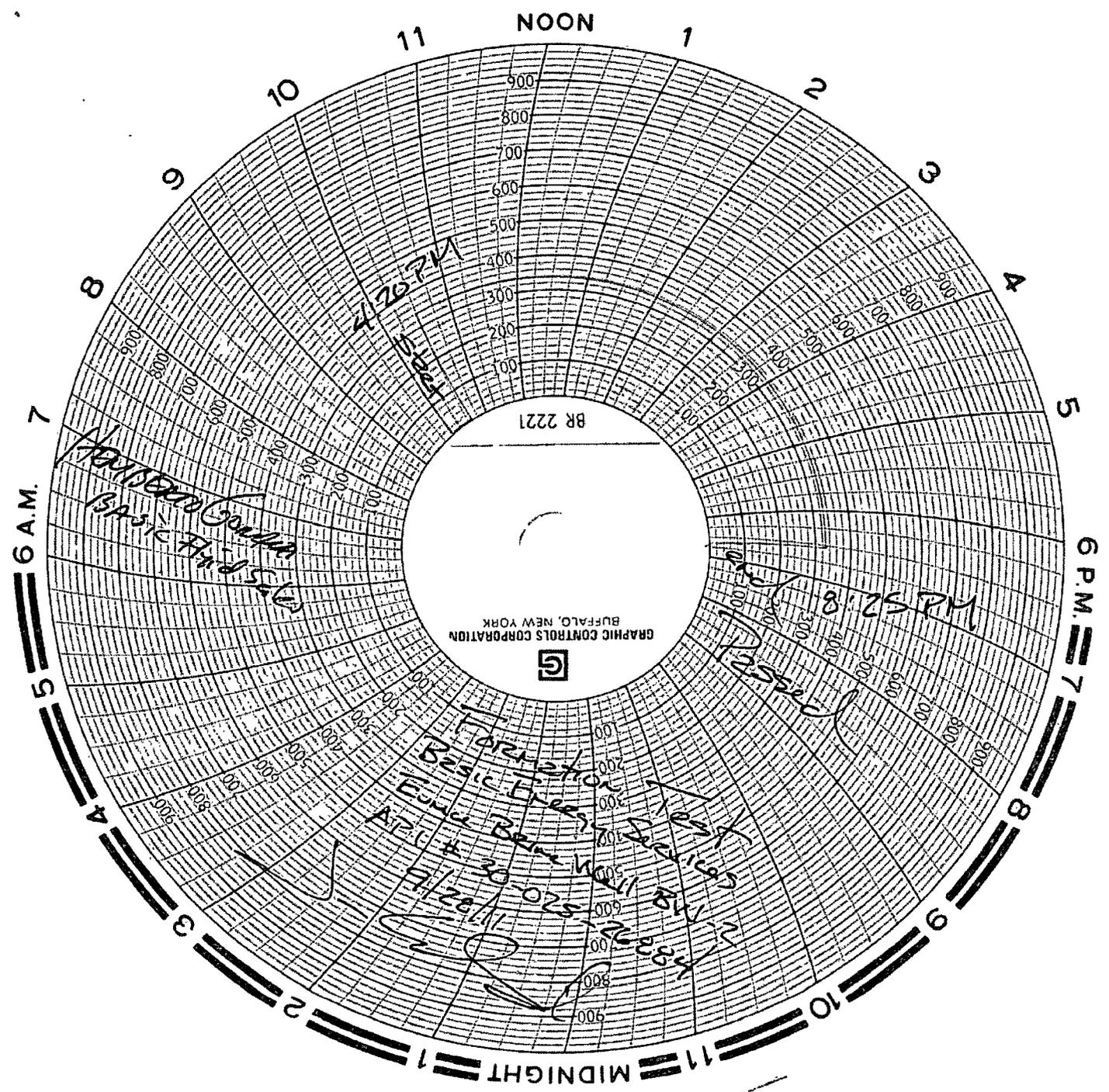
Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



BR 2221

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOBBS, NM 88240

TO: Basic

DATE: 09-22-11

This is to certify that:

I, Red Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

8" Pressure recorder Serial No: 110988560072

at these points.

Pressure 0-1000 [#]

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	<u>—</u>	<u>0</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>500</u>	<u>—</u>	<u>500</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>700</u>	<u>—</u>	<u>700</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>1000</u>	<u>—</u>	<u>1000</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>200</u>	<u>—</u>	<u>200</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>0</u>	<u>—</u>	<u>0</u>	<u>—</u>	<u>—</u>	<u>—</u>

Remarks: _____

Signature Red Collins

