

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION ("OCD") COMPLIANCE AND ENFORCEMENT MANAGER FOR A COMPLIANCE ORDER AGAINST DOMINION PRODUCTION COMPANY, LLC, FINDING THAT THE OPERATOR IS IN VIOLATION OF AGREED COMPLIANCE ORDER 285 AND THE OIL AND GAS ACT, NMSA 1978, SECTIONS 70-2-1 et seq. AND OCD RULES, NMAC 19.15.2 et seq., REQUIRING OPERATOR TO RETURN TO COMPLIANCE WITH DIVISION RULES BY A DATE CERTAIN, AND IN THE EVENT OF NON-COMPLIANCE, REQUEST FOR ADDITIONAL SANCTIONS, MCKINLEY COUNTY, NEW MEXICO.**

**CASE NO. 15379 (*de novo*)  
ORDER NO. R-14132-B**

**ORDER OF DISMISSAL**

THIS MATTER came before the Oil Conservation Commission (the "Commission") on the application of Dominion Production Co., LLC ("Dominion") for a de novo hearing on the Oil Conservation Division's ("OCD" or "Division") application for a compliance order against Dominion. The Commission being advised that the parties have reached a settlement agreement enters this order.

**THE COMMISSION FINDS THAT:**

1. Dominion and OCD have reached a Settlement Agreement (the "Agreement"). *See Exhibit 1: Settlement Agreement*, attached hereto and incorporated by reference as if set forth in its entirety.
2. Pursuant to paragraph m. of the Agreement, Dominion has requested to withdraw its Application for Hearing De Novo.
3. Both Dominion and the OCD request that the Commission vacate OCD Order No. R-14132.

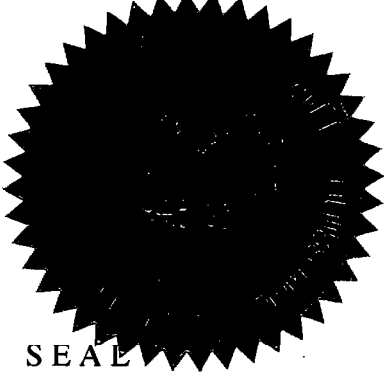
**THE COMMISSION CONCLUDES THAT:**

1. The Commission has the authority to vacate a Division Order.
2. Proper notice and procedures were followed in this proceeding.
3. The Commission has authorized the Chairman to approve this order on behalf of the Commission.

**IT IS THEREFORE ORDERED THAT:**

Dominion's de novo appeal is hereby dismissed and Order No. R-14132 is hereby vacated.

DONE at Santa Fe, New Mexico this 23<sup>rd</sup> day of September, 2016.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*David R. Catanach*

DAVID R. CATANACH  
Chairman, Oil Conservation Commission

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION ("OCD") COMPLIANCE AND ENFORCEMENT MANAGER FOR A COMPLIANCE ORDER AGAINST DOMINION PRODUCTION COMPANY, LLC, FINDING THAT THE OPERATOR IS IN VIOLATION OF AGREED COMPLIANCE ORDER 285 AND THE OIL AND GAS ACT, NMSA 1978, SECTIONS 70-2-1 et seq. AND OCD RULES, NMAC 19.15.2 et seq., REQUIRING OPERATOR TO RETURN TO COMPLIANCE WITH DIVISION RULES BY A DATE CERTAIN, AND IN THE EVENT OF NON-COMPLIANCE, REQUEST FOR ADDITIONAL SANCTIONS, MCKINLEY COUNTY, NEW MEXICO.**

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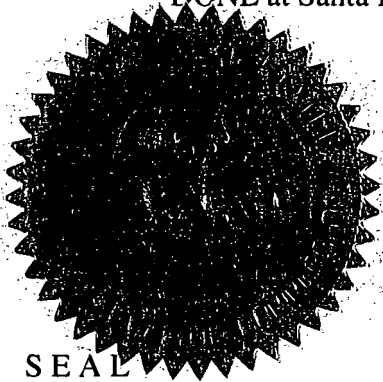
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Chairman, Oil Conservation Commission

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**IN THE MATTER OF THE APPLICATION OF  
THE NEW MEXICO OIL CONSERVATION  
DIVISION ("OCD") COMPLIANCE AND  
ENFORCEMENT MANAGER FOR A  
COMPLIANCE ORDER AGAINST DOMINION  
PRODUCTION COMPANY, LLC**

**CASE NO. 15379**

**SETTLEMENT AGREEMENT  
NMOCD-ACOI-2016-312**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, §§ 70-2-1 through 70-2-38, as amended ("Act"), and the rules promulgated in accordance with the Act, the Director of the Oil Conservation Division ("Division" or "OCD"), and Dominion Production Company, LLC, ("Operator" or "Dominion") enter into this Settlement Agreement ("Agreement"). Dominion agrees to comply with the following settlement for the specified violations of the Act and the rules promulgated in accordance with the Act, and in the event of non-compliance, the remedies detailed herein.

**I. FINDINGS**

1. The Oil Conservation Division is charged with the authority to enforce Act and the rules promulgated in accordance with the Act. NMSA 1978, Section 70-2-6(A).

2. The New Mexico Attorney General is charged with collecting penalties issued pursuant to NMSA 1978, Section 70-2-31.
3. Dominion Production Company, LLC ("Operator") is the operator of record of one hundred sixty-five (165) wells in McKinley County, New Mexico, under OGRID No. 291567.
4. Operator's address of record is: 1414 W. Swann Ave., Suite 100, Tampa FL 33606.
5. The New Mexico Secretary of State has Operator registered under corporation number 4541596. It identifies David Burns and W. Andrew Krusen, Jr. as the officers of record.
6. Operator has one blanket letter of credit filed with the OCD, letter of credit no. 26943-SA, from Frost Bank, for the amount of \$50,000.
7. Operator has additionally furnished the OCD with thirty-two (32) single well bonds on file with the OCD from West Texas National Bank for a total amount of \$222,317.

**Inactive Well and Financial Assurance Violations**

8. 19.15.25.8 NMAC requires an operator to plug and abandon or temporarily abandon a well within 90 days after: (1) a 60 day period following the suspension of drilling operations; (2) a determination that a well is no longer usable for beneficial purposes; or (3) a period of one year in which a well has been continuous inactive.
9. 19.15.5.9(A)(4) NMAC states that an operator is compliant with 19.15.5.9 NMAC if it has no more than the following number of wells out of compliance with

19.15.25.8 NMAC that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or 50 percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

10. Operator currently has eighty-one (81) wells out of a total of one hundred sixty-five (165) wells out of compliance with 19.15.25.8 NMAC, exceeding the amount allowed under 19.15.5.9(A)(4) NMAC. See *Exhibit 1: Inactive Well List*.

11. 19.15.8.9(C) NMAC requires that an operator to cover a well that has been in temporary abandonment status for more than two years with a one-well financial assurance or a blanket plugging financial assurance for wells in temporary abandoned status.

12. Operator currently has forty-four (44) wells that require additional bonding, in violation of 19.15.8.9 NMAC. See *Exhibit 2: Inactive Well Additional Financial Assurance Report*.

13. Seventy-nine (79) of the wells identified in Exhibits 1 and 2 were not in compliance with certain of the OCD's rules when Operator acquired them in 2012. Authorization to assume operations and accrual of Operator's responsibility to correct incidents of non-compliance and prevent future violations commenced when OCD approved the C-145 Change of Operator forms on October 12, 2012.

**Violations of Agreed Compliance Order 285**

14. On January 21, 2015, Operator entered into Agreed Compliance Order ("ACO") 285 to resolve outstanding compliance issues regarding Dominion's injection wells.

15. ACO 285 was limited in scope to resolve violations regarding Dominion's injection wells as part of a stepped approach for Dominion to work with the OCD in order to return to overall compliance with OCD rules.

16. ACO 285 Order paragraph 2, required Operator to plug and abandon nine (9) wells by March 1, 2015.

17. Operator failed to comply with ACO 285 Order paragraph 2 by only plugging four (4) of the nine (9) wells. The following five (5) require plugging as agreed to:

(a) Hospah Sand Unit No. 100, API No. 30-31-20831

(b) Santa Fe Rail Road A No. 87, API No. 30-31-20413

(c) Santa Fe Rail Road A No. 97, API No. 30-31-20855

(d) South Hospah Unit No. 52, API No. 30-31-20243

(e) South Hospah Unit No. 60, API No. 30-31-20411

18. ACO 285 Order paragraph 5 required Operator perform remedial work and mechanical integrity tests ("MITs") on two (2) wells by January 15, 2015.

19. Dominion failed to comply with Order paragraph 5 by completing the required work on one (1) well. Dominion did not repair the well so it could pass an MIT and therefore could not install a new liner subject to the OCD's approval in the South



Hospah Unit No. 39, API No. 30-31-20152, by January 15, 2015, as required by ACO 285 Order paragraph 5.

20. 19.15.26.11(A) NMAC requires an MIT to be performed at least once every five (5) years after injection is commenced on an injection well.

21. ACO 285 Order paragraph 6 required MITs to be performed on the following wells, which were in violation of the testing requirement in 19.15.26.11 NMAC by January 31, 2015:

(a) South Hospah Unit No. 51, API No. 30-31-20242

(b) Hospah Sand Unit No. 58, API No. 30-31-20115

(c) Lone Pine Dakota D Unit No. 14, API No. 30-31-20174

22. Dominion has not fulfilled its obligation as required by ACO 285 Order paragraph 6.

#### **Additional MIT Violations**

23. The Santa Fe RR B No. 39, API No. 30-31-20749, which was not included in ACO 285, is in violation of 19.15.26.11 NMAC, requiring an MIT to be performed every 5 years. The Santa Fe RR B No. 39 last had an MIT performed on July 30, 2010.

#### **II. CONCLUSIONS**

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.

2. Dominion is a person as defined by NMSA 1978, § 70-2-33(A) that may be subject to civil penalties under NMSA 1978, § 70-2-31(A).

3. Dominion disputes that it caused certain of the instances of non-compliance referenced above, but does not dispute it is responsible for correcting the matters of non-compliance and wishes to settle this matter with the OCD.

### **III. SETTLEMENT AGREEMENT**

**WHEREFORE**, the parties agree to the following:

1. **Compliance Schedule**

- a. Dominion will continue to file Monthly Production Reports as required by 19.15.7.24 NMAC. If no production occurs, Dominion must still report zero production to the OCD;
- b. Dominion will obtain acceptable blanket plugging financial assurance for wells in temporarily abandoned status as permitted by 19.15.8.9 Subsections (C) and (D)(5) in the amount of \$1,000,000 by October 31, 2016
- c. Dominion will plug and abandon the following wells pursuant to 19.15.25.10 NMAC by December 31, 2016:
  - i. Hospah Sand Unit No. 100, API No. 30-31-20831
  - ii. Santa Fe Rail Road A No. 87, API No. 30-31-20413
  - iii. Santa Fe Rail Road A No. 97, API No. 30-31-20855
  - iv. South Hospah Unit No. 52, API No. 30-31-20243
  - v. South Hospah Unit No. 60, API No. 30-31-20411
- d. Dominion will perform MITs pursuant to 19.15.26.11 NMAC on following wells by December 31, 2016:
  - i. South Hospah Unit No. 51, API No. 30-31-20242

- ii. Hospah Sand Unit No. 58, API No. 30-31-20115
  - iii. Lone Pine Dakota D Unit No. 14, API No. 30-31-20174
  - iv. Santa Fe RR B No. 39, API No. 30-31-20749
- e. If any well(s) listed in Paragraph III.1.d hereof fails the MIT(s), Dominion will give written notice to the OCD within five (5) calendar days of the failed test and proceed within thirty (30) days to eliminate the cause of failure. If a well cannot be repaired, Dominion will file a sundry notice within sixty (60) days of the failed MIT to perform the plugging procedure, and commence work pursuant to 19.15.25.10 NMAC no later than ninety (90) days after Dominion files the sundry notice, or other such later date as may be agreed between the parties for good cause shown.;
- f. Dominion will install a new liner or cement squeeze subject to OCD's approval, to repair the well, and perform an MIT, in the South Hospah Unit No. 39, API No. 30-31-20152, by December 31, 2016. If the well cannot be repaired, Dominion will plug the well by March 31st, 2017;
- g. Production by swabbing, oil hound, or other alternative to traditional means of oil recovery will be allowed on Dominion's wells as identified in *Exhibit 1*, so long as:
- i. Dominion performs production activities at a rate of four (4) wells per week;
  - ii. Each well will have attempted production every eighteen (18) weeks; or

- iii. If Dominion is unable to restore a well to production after two (2) consecutive monthly attempts to produce or it determines that the well is no longer capable of producing due to inadequate or failed casing or for other reasons, Dominion will plug the well within six (6) months.
- h. Unless the OCD grants an extension in writing prior to the expiration of the deadline, should Dominion miss any deadlines identified in paragraphs III.1.c-g above, the OCD may plug and abandon the well for which the deadline was missed and recoup the associated costs from Dominion's financial assurance;
- i. The OCD will notify Dominion and Dominion's surety pursuant to 19.15.8.13 NMAC if OCD intends to plug and abandon a well that has missed its plugging date as established by this Agreement. Dominion expressly waives its right to oppose any application of the Division for an order authorizing the Division to plug a well that has not been plugged pursuant to this Agreement;
- j. Once any portion of Dominion's financial assurance is used to fulfill a term of this Agreement, the OCD will review Dominion's financial assurance and, if found inadequate, Dominion will be out of compliance with 19.15.5.9 and 19.15.8.9 NMAC and will be subject to additional compliance actions. Dominion does not waive its right to notice and hearing for adjudication regarding additional compliance actions except as expressly waived herein;

- k. OCD will not withhold approval of reasonable extensions, for good cause shown, provided Dominion requests extensions prior to the expiration of the deadlines, and remains in compliance with the other terms of the Agreement, the Act, and the rules promulgated in accordance with the Act;
- l. Dominion shall bear the costs to comply with the terms of this Agreement;
- m. OCD will dismiss, pursuant to this Agreement, the claims in OCD Case No. 15379 for violating 19.15.5.9, 19.15.8.9, 19.15.25.8 NMAC, and the terms of ACO 285 so long as Dominion complies with this Agreement. OCD agrees that Order No. R-14132 shall be vacated. Dominion will withdraw its Application for Hearing De Novo
- n. For purposes of determining compliance with 19.15.5.9(A) NMAC, this Agreement will also serve as an Agreed Compliance Order covering the wells identified in *Exhibits 1* and *2* so long as Dominion remains in compliance with the terms of this Agreement, the Act, and the rules promulgated in accordance with the Act.

2. Civil Penalties

- a. Should Dominion fail to place acceptable financial assurance on file with the OCD as provided by Paragraph III.1.b, Dominion shall pay a civil penalty of \$1,000 per day until compliance is achieved, unless the OCD grants an extension in writing prior to the expiration of the deadline. OCD will not withhold approval of reasonable extensions

for good cause shown, provided Dominion requests extensions prior to the expiration of the deadlines, and remains in compliance with the other terms of the Agreement, the Act, and the rules promulgated in accordance with the Act. For purposes of this Section, lack of financial resources does not constitute good cause;

- b. Dominion shall pay any civil penalty in Paragraph III.2.a. within 45 days of Dominion receiving a demand from the OCD. OCD shall make demand to Dominion for penalties to the following address:

1414 W. Swann Ave.  
Suite 100  
Tampa, FL 33606

- c. Payment shall be made to the State of New Mexico General Fund by certified or corporate check and sent to the following address:

Director, Oil Conservation Division  
New Mexico Energy, Minerals & Natural Resources Department  
1220 South St. Francis Drive Santa Fe, NM 87505  
Re: Dominion Production Co., ACOI-2016-312

#### **IV. OTHER TERMS AND CONDITIONS**

- 1. By signing this Agreement, Dominion expressly:
  - a. acknowledges the authority of the Director to render the above Findings, Conclusions, and Agreement;
  - b. agrees to comply with the Agreement;
  - c. as to the Agreement, waives any right, pursuant to the Act or otherwise, to a hearing either prior or subsequent to the entry of this Agreement or to an appeal from this Agreement; and

- d. agrees that if it fails to comply with this Agreement, OCD may enforce the Agreement by suit or otherwise to the same extent and with the same effect as a final OCD Order entered after notice and hearing or civil suit in accordance with all terms and provisions of the Oil and Gas Act.
2. Nothing in this Agreement relieves Dominion of its liability should its operations create waste and/or pose additional threats to the environment or correlative rights, or commits other violations of the Act or rules promulgated in accordance with the Act.
3. Should Dominion's financial assurance prove insufficient to cover the costs associated with plugging and abandoning the wells subject to this Agreement, the OCD reserves its rights under the Oil and Gas Act for indemnification and costs pursuant to NMSA 1978, § 70-2-14.
4. Dominion and the OCD have the right to modify or terminate this Agreement by written instrument signed by both parties. Once Dominion complies with all the terms of this Agreement, this Agreement will terminate.

Done at Santa Fe, New Mexico this 8<sup>th</sup> day of September, 2016.

By: \_\_\_\_\_



David Catanach  
Director, Oil Conservation Division

### ACCEPTANCE

**DOMINION OPERATING, LLC** (OGRID No. 291567), operator of record of the wells identified in *Exhibits 1 and 2*, hereby accepts the foregoing Agreement, and agrees to all of the terms and provisions as set forth in the Agreement.

**DOMINION OPERATING, LLC**

By: 

Print Name: DAVID B. ROSS

Title: PRESIDENT

Date: 8/24/2016

**NEW MEXICO SPECIAL ASSISTANT ATTORNEY GENERAL**, representing the Oil Conservation Division of the Energy, Minerals and Natural Resources Department, hereby accepts the foregoing Agreement, and agrees to all of the terms and provisions as set forth in the Agreement, and retains jurisdiction to enforce this Agreement should the provisions not be complied with.

**NEW MEXICO SPECIAL  
ASSISTANT ATTORNEY GENERAL**

By: 

Print Name: Keith Herrmann

Title: Special Assistant Attorney General

Date: 9/9/2016



***Exhibit 1: Inactive Well List***

## Inactive Well List

Total Well Count: 165 Inactive Well Count: 88  
Printed On: Wednesday, September 07 2016

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
3	30-031-20338	HOSPAH SAND UNIT #001Y	2-01-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2009	HOSPAH UPPER SAND		
3	30-031-05185	HOSPAH SAND UNIT #002	L-01-17N-09W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2012			
3	30-031-20339	HOSPAH SAND UNIT #004Y	4-01-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	01/2015			
3	30-031-05158	HOSPAH SAND UNIT #005	4-01-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2013	RTP 10-15-11		
3	30-031-05176	HOSPAH SAND UNIT #009	J-01-17N-09W	J	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	01/2010			
3	30-031-20340	HOSPAH SAND UNIT #011Y	F-01-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	01/2015			
3	30-031-05189	HOSPAH SAND UNIT #012	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	02/2010	HOSPAH UPPER SAND		
3	30-031-05207	HOSPAH SAND UNIT #015	N-36-18N-09W	N	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011			
3	30-031-05211	HOSPAH SAND UNIT #016	N-36-18N-09W	N	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	02/2010			
3	30-031-05213	HOSPAH SAND UNIT #017	N-36-18N-09W	N	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011			
3	30-031-05203	HOSPAH SAND UNIT #019	O-36-18N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05195	HOSPAH SAND UNIT #022	2-01-17N-09W	A	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2009	HOSPAH UPPER SAND		
3	30-031-05192	HOSPAH SAND UNIT #023	5-01-17N-09W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05188	HOSPAH SAND UNIT #024	G-01-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011			
3	30-031-05214	HOSPAH SAND UNIT #027	P-36-18N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05225	HOSPAH SAND UNIT #029	G-36-18N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05224	HOSPAH SAND UNIT #032	I-36-18N-09W	I	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05223	HOSPAH SAND UNIT #034	J-36-18N-09W	J	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011			
3	30-031-05222	HOSPAH SAND UNIT #035	K-36-18N-09W	K	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	08/2011	HOSPAH UPPER SAND		
3	30-031-05217	HOSPAH SAND UNIT #036	J-36-18N-09W	J	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	07/2012			
3	30-031-05219	HOSPAH SAND UNIT #037	I-36-18N-09W	I	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	07/2009	HOSPAH UPPER SAND		
3	30-031-05171	HOSPAH SAND UNIT #039	K-01-17N-09W	K	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2004	HOSPAH UPPER SAND		
3	30-031-20269	HOSPAH SAND UNIT #048Y	O-36-18N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	01/2015			
3	30-031-05201	HOSPAH SAND UNIT #050	P-36-18N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	02/2012			
3	30-031-05194	HOSPAH SAND UNIT #051	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	11/2004			
3	30-031-05182	HOSPAH SAND UNIT #052	G-01-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	01/2014	RTP 11-14-11		

9/7/2016

## OCD Permitting

3	30-031-80022	HOSPAAH SAND UNIT #053	O-36-18N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	S	O	04/2015		
3	30-031-05220	HOSPAAH SAND UNIT #054	3-31-18N-08W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2012	HOSPAAH UPPER SAND	
3	30-031-05594	HOSPAAH SAND UNIT #055	G-01-17N-09W	G	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	02/2012	HOSPAAH UPPER SAND/RET TO PROD 7-12-10	
3	30-031-20115	HOSPAAH SAND UNIT #058	O-36-18N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	12/2005		
3	30-031-20116	HOSPAAH SAND UNIT #059	J-36-18N-09W	J	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	05/2015	HOSPAAH UPPER SAND	
3	30-031-05193	HOSPAAH SAND UNIT #089	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	09/2013		
3	30-031-20608	HOSPAAH SAND UNIT #095	3-01-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	HOSPAAH UPR SND	
3	30-031-20717	HOSPAAH SAND UNIT #096	K-36-18N-09W	K	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2012		
3	30-031-20831	HOSPAAH SAND UNIT #100	H-36-18N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	S	I	11/2009	INT TO P&AOCD 3-11-14	
3	30-031-20183	LONE PINE DAKOTA D UNIT #012	B-13-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	G	12/1992	LONE PINE DAK D	
3	30-031-20174	LONE PINE DAKOTA D UNIT #014	3-13-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	12/1992		T 7/23/2007
3	30-031-20201	LONE PINE DAKOTA D UNIT #023	K-13-17N-09W	K	291567	DOMINION PRODUCTION COMPANY, LLC	P	G	09/2005	LONE PINE DAK D	
3	30-031-20086	SANTA FE #016	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011		
3	30-031-20102	SANTA FE #017	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	HOSPAAH DAKOTA	
3	30-031-20341	SANTA FE #029	B-07-17N-08W	B	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	HOSPAAH DAKOTA	
3	30-031-20185	SANTA FE PACIFIC RAILROAD #002	L-13-17N-09W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	G	08/2009	LONE PINE DAKOTA A	T 7/29/2007
3	30-031-20181	SANTA FE PACIFIC RAILROAD #008	D-24-17N-09W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	G	12/2010	LONE PINE DAKOTA A	T 7/26/2007
3	30-031-20182	SANTA FE PACIFIC RAILROAD #009	F-13-17N-09W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	G	06/2006		
3	30-031-05147	SANTA FE RAILROAD #003	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/2015	S HOSPAAH LOWER SAND/ RTP 11-10-11	
3	30-031-05151	SANTA FE RAILROAD #004	C-07-17N-08W	C	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/2015	S LOWER HOSPAAH SAND/ RTP 11-18-11	
3	30-031-05531	SANTA FE RAILROAD #009	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAAH UPPER SAND	
3	30-031-20032	SANTA FE RAILROAD #012	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/2015	S HOSPAAH LOWER SAND/ RTP 11-10-11	
3	30-031-20038	SANTA FE RAILROAD #013	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAAH LOWER SAND	
3	30-031-20037	SANTA FE RAILROAD #014	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAAH LOWER SAND	
3	30-031-20036	SANTA FE RAILROAD #015	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAAH LOWER SAND	
3	30-031-20138	SANTA FE RAILROAD #018	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAAH UPPER SAND	
3	30-031-20139	SANTA FE RAILROAD #019	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2014	S HOSPAAH UPPER SAND	
3	30-031-20140	SANTA FE RAILROAD #020	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/2015	S HOSPAAH LOWER SAND	
3	30-031-20452	SANTA FE RAILROAD #038	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/2015	S HOSPAAH LOWER SAND	
3	30-031-20451	SANTA FE RAILROAD #040	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2012	S HOSPAAH LOWER SAND/ RTP 11-18-11	

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COMPANY, LLC										
3	30-031-20594	SANTA FE RAILROAD #041	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAH LOWER SAND
3	30-031-20804	SANTA FE RAILROAD #045	F-07-17N-08W	F	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2014	S HOSPAH LOWER SAND
3	30-031-20836	SANTA FE RAILROAD #047	1-07-17N-08W	D	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAH LOWER SAND
3	30-031-20837	SANTA FE RAILROAD #048	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAH LOWER SAND
3	30-031-20854	SANTA FE RAILROAD #050	2-07-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	08/2011	S HOSPAH LOWER SAND
3	30-031-20019	SANTA FE RAILROAD A #073	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	09/2013	
3	30-031-20021	SANTA FE RAILROAD A #074	8-01-17N-09W	I	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	07/2009	
3	30-031-20072	SANTA FE RAILROAD A #075	10-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2013	
3	30-031-20100	SANTA FE RAILROAD A #077	11-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	05/2015	S HOSPAH UPPER SAND
3	30-031-20134	SANTA FE RAILROAD A #081	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	05/2015	
3	30-031-20372	SANTA FE RAILROAD A #084	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	05/2014	S HOSPAH LOWER SAND
3	30-031-20413	SANTA FE RAILROAD A #087	10-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	03/2005	NOI TO P&A/OCD 08-19-15
3	30-031-20442	SANTA FE RAILROAD A #089	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	11/2013	
3	30-031-20441	SANTA FE RAILROAD A #090	10-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	05/2012	RTP 11-18-11
3	30-031-20722	SANTA FE RAILROAD A #094	11-01-17N-09W	P	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	05/2015	
3	30-031-20855	SANTA FE RAILROAD A #097	O-01-17N-09W	O	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	03/2005	NOI TO P&A/OCD 6-19-15
3	30-031-20303	SANTA FE RR B #032	M-05-17N-08W	M	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	04/1980	T 3/25/2007
3	30-031-20369	SANTA FE RR B #033	L-05-17N-08W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2010	HOSPAH UPPER SAND, SOUTH T 3/26/2008
3	30-031-20390	SANTA FE RR B #034	M-05-17N-08W	M	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	06/2009	S HOSPAH UPR SAND
3	30-031-20391	SANTA FE RR B #035	E-05-17N-08W	E	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	03/2014	RET TO INJ 11-4-11
3	30-031-20416	SANTA FE RR B #036	L-05-17N-08W	L	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2010	SOUTH HOSPAH UPPER SAND T 3/25/2008
3	30-031-20415	SANTA FE RR B #037	M-05-17N-08W	M	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	12/2010	HOSPAH UPPER SAND, SOUTH T 3/26/2008
3	30-031-20749	SANTA FE RR B #039	M-05-17N-08W	M	291567	DOMINION PRODUCTION COMPANY, LLC	P	I	02/2012	S HOSPAH SAND/NEED MIT BEFORE TA
3	30-031-05145	SOUTH HOSPAH UNIT #004	C-12-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	F	O	08/2014	RET TO PROD 7-12-10
3	30-031-05146	SOUTH HOSPAH UNIT #005	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	O	05/2005	S HOSPAH UPPER SND/RTP FR INJ 2013
3	30-031-20094	SOUTH HOSPAH UNIT #027	4-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	O	08/2014	S HOSPAH UPR SND
3	30-031-20118	SOUTH HOSPAH UNIT #036	B-12-17N-09W	B	291567	DOMINION PRODUCTION COMPANY, LLC	F	I	10/2005	S HOSPAH LOWER SAND
3	30-031-20152	SOUTH HOSPAH UNIT #039	3-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	I	10/2005	S HOSPAH LOWER SAND
3	30-031-20242	SOUTH HOSPAH UNIT #051	E-12-17N-09W	E	291567	DOMINION PRODUCTION COMPANY, LLC	F	I	11/2011	S HOSPAH UPPER SND

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3	30-031-20243	SOUTH HOSPAH UNIT #052	C-12-17N-09W	C	291567	DOMINION PRODUCTION COMPANY, LLC	F	I	05/2005	NOI TO P&A/BLM 6- 9-15
3	30-031-20411	SOUTH HOSPAH UNIT #060	3-12-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	F	I	10/2005	NOI TO P&A/BLM 6- 9-15
3	30-031-20129	WHIGHAM #003	H-11-17N-09W	H	291567	DOMINION PRODUCTION COMPANY, LLC	P	O	06/2013	HOSPAH DK

WHERE Ogrid:291567, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells  
Under ACOI, Excludes Wells in Approved TA Period

***Exhibit 2: Inactive Well Additional Financial Assurance Report***

## Inactive Well Additional Financial Assurance Report

291567 DOMINION PRODUCTION COMPANY, LLC

Total Well Count: 165

Printed On: Wednesday, June 29 2016

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod'n]	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
311752	HANSON #026	N	D-08-17N-08W	D	30-031-20419	O	10/2015		1654				0	
311753	HOSPAP SAND UNIT #001Y	P	2-01-17N-09W	A	30-031-20338	O	07/2009	08/01/2011	1613	6613	Y		6613	
	HOSPAP SAND UNIT #002	P	L-01-17N-09W	L	30-031-05185	O	12/2012	01/01/2015	3282	8282	Y		8282	
	HOSPAP SAND UNIT #003	S	N-36-18N-09W	N	30-031-05205	O	12/2015	01/01/2018	1631	6631			6631	
	HOSPAP SAND UNIT #004Y	P	4-01-17N-09W	C	30-031-20339	O	01/2015	02/01/2017	1581	6581			0	
	HOSPAP SAND UNIT #005	P	C-01-17N-09W	C	30-031-05158	O	07/2013	08/01/2015	1675	6675	Y		0	Y
	HOSPAP SAND UNIT #006	P	4-01-17N-09W	C	30-031-05190	O	12/2015	01/01/2018	1590	6590			0	
	HOSPAP SAND UNIT #007	S	N-36-18N-09W	N	30-031-05204	O	12/2015	01/01/2018	1615	6615			0	
	HOSPAP SAND UNIT #009	P	J-01-17N-09W	J	30-031-05176	O	01/2010	02/01/2012	1570	6570	Y		6570	
	HOSPAP SAND UNIT #010	S	N-36-18N-09W	N	30-031-05208	O	08/2015	09/01/2017	1665	6665			0	
	HOSPAP SAND UNIT #011Y	P	F-01-17N-09W	F	30-031-20340	O	01/2015	02/01/2017	1563	6563			0	
	HOSPAP SAND UNIT #012	P	3-01-17N-09W	B	30-031-05189	O	02/2010	03/01/2012	1610	6610	Y		6610	
	HOSPAP SAND UNIT #013	P	F-01-17N-09W	F	30-031-05178	O	12/2015	01/01/2018	1581	6581			0	
	HOSPAP SAND UNIT #015	S	N-36-18N-09W	N	30-031-05207	O	08/2011	09/01/2013	1677	6677	Y		0	Y
	HOSPAP SAND UNIT #016	S	N-36-18N-09W	N	30-031-05211	O	02/2010	03/01/2012	1663	6663	Y		6663	
	HOSPAP SAND UNIT #017	S	N-36-18N-09W	N	30-031-05213	O	08/2011	09/01/2013	1689	6689	Y		0	Y
	HOSPAP SAND UNIT #019	S	O-36-18N-09W	O	30-031-05203	O	08/2011	09/01/2013	1600	6600	Y		0	Y
	HOSPAP SAND UNIT #020	P	3-01-17N-09W	B	30-031-05198	O	12/2015	01/01/2018	1587	6587			0	
	HOSPAP SAND UNIT #021	P	F-01-17N-09W	F	30-031-05184	O	12/2015	01/01/2018	1570	6570			0	
	HOSPAP SAND UNIT #022	P	2-01-17N-08W	A	30-031-05195	O	12/2009	01/01/2012	1596	6596	Y		6596	
	HOSPAP SAND UNIT #023	P	5-01-17N-09W	D	30-031-05192	O	08/2011	09/01/2013	1570	6570	Y		0	Y
	HOSPAP SAND UNIT #024	P	G-01-17N-09W	G	30-031-05186	O	08/2011	09/01/2013	1552	6552	Y		0	Y
	HOSPAP SAND UNIT #025	S	O-36-18N-09W	O	30-031-05212	O	12/2015	01/01/2018	1646	6646			0	
	HOSPAP SAND UNIT #027	S	P-36-18N-09W	P	30-031-05214	O	08/2011	09/01/2013	1630	6630	Y		0	Y
	HOSPAP SAND UNIT #028	S	J-36-18N-09W	J	30-031-05216	O	12/2015	01/01/2018	1733	6733			0	
	HOSPAP SAND UNIT #029	S	G-36-18N-09W	G	30-031-05225	O	08/2011	09/01/2013	1782	6782	Y		0	Y
	HOSPAP SAND UNIT #032	S	I-36-18N-09W	I	30-031-05224	O	08/2011	09/01/2013	1783	6783	Y		0	Y
	HOSPAP SAND UNIT #034	S	J-36-18N-09W	J	30-031-05223	O	08/2011	09/01/2013	1769	6769	Y		0	Y
	HOSPAP SAND UNIT #035	S	K-36-18N-09W	K	30-031-05222	O	08/2011	09/01/2013	1724	6724	Y		0	Y
	HOSPAP SAND UNIT #036	S	J-36-18N-09W	J	30-031-05217	O	07/2012	08/01/2014	1704	6704	Y		0	Y
	HOSPAP SAND UNIT #037	S	I-36-18N-09W	I	30-031-05219	O	07/2009	08/01/2011	1730	6730	Y		6730	
	HOSPAP SAND UNIT #038	P	F-01-17N-09W	F	30-031-05179	O	12/2015	01/01/2018	1665	6665			0	
	HOSPAP SAND UNIT #039	P	K-01-17N-09W	K	30-031-05171	O	07/2004	08/01/2006	1557	6557	Y		6557	
	HOSPAP SAND UNIT #048Y	S	O-36-18N-09W	O	30-031-20269	O	01/2015	02/01/2017	1825	6625			0	
	HOSPAP SAND UNIT #050	S	P-36-18N-09W	P	30-031-05201	O	02/2012	03/01/2014	1614	6614	Y		0	Y
	HOSPAP SAND UNIT #051	P	3-01-17N-09W	B	30-031-05194	O	11/2004	12/01/2006	1650	6550	Y		6550	
	HOSPAP SAND UNIT #052	P	G-01-17N-09W	G	30-031-05182	O	01/2014	02/01/2016	1529	6529	Y		0	Y
	HOSPAP SAND UNIT #053	S	O-36-18N-09W	O	30-031-80022	O	04/2015	05/01/2017	3105	8105			0	
	HOSPAP SAND UNIT #054	P	3-31-18N-08W	L	30-031-05220	O	12/2012	01/01/2015	1720	6720	Y		0	Y
	HOSPAP SAND UNIT #055	P	G-01-17N-09W	G	30-031-05594	O	02/2012	03/01/2014	455	6455	Y		0	Y
	HOSPAP SAND UNIT #056	P	G-01-17N-09W	G	30-031-20104	O	12/2015	01/01/2018	2730	7730			0	
	HOSPAP SAND UNIT #058	P	O-36-18N-09W	O	30-031-20115	I	12/2005	01/01/2008	1631	6631	Y		6631	
	HOSPAP SAND UNIT #059	P	J-36-18N-09W	J	30-031-20116	O	05/2015	06/01/2017	1744	6744			6744	
	HOSPAP SAND UNIT #060	P	L-01-17N-09W	L	30-031-07024	I	12/2015	01/01/2018	1640	6640			0	
	HOSPAP SAND UNIT #065	P	G-01-17N-09W	G	30-031-20371	O	12/2015	01/01/2018	1580	6580			0	
	HOSPAP SAND UNIT #088	P	O-36-18N-09W	O	30-031-20596	O	12/2015	01/01/2018	1720	6720			0	
	HOSPAP SAND UNIT #089	P	3-01-17N-08W	B	30-031-05193	O	09/2013	10/01/2015	7850	12850	Y		0	Y
	HOSPAP SAND UNIT #094	P	K-01-17N-09W	K	30-031-20609	I	06/2015	07/01/2017	1635	6635			0	
	HOSPAP SAND UNIT #095	P	3-01-17N-09W	B	30-031-20608	O	08/2011	09/01/2013	1650	6650	Y		0	Y
	HOSPAP SAND UNIT #096	P	K-36-18N-09W	K	30-031-20717	O	07/2012	08/01/2014	1780	6780	Y		0	Y
	HOSPAP SAND UNIT #098	P	2-01-17N-09W	A	30-031-20798	O	12/2015	01/01/2018	1602	6602			0	
	HOSPAP SAND UNIT #100	S	H-36-18N-09W	H	30-031-20831	I	11/2009	12/01/2011	1835	6835	Y		6835	
	HOSPAP SAND UNIT #102	S	I-36-18N-09W	I	30-031-20833	O	12/2015	01/01/2018	1695	6695			0	
	HOSPAP SAND UNIT #105	P	N-36-18N-09W	N	30-031-20944	O	12/2015	01/01/2018	1701	6701			0	
311754	LONE PINE DAKOTA D UNIT #012	P	B-13-17N-09W	B	30-031-20183	G	12/1992	01/01/1995	3926	8926	Y		8926	
	LONE PINE DAKOTA D UNIT #014	P	3-13-17N-09W	H	30-031-20174	I	12/1992	01/01/1995	2793	7793	Y		7793	

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	LONE PINE DAKOTA D UNIT #023	P	K-13-17N-09W	K	30-031-20201	G	08/2005	07/01/2007	2775	7775	Y	7775	
311755	SANTA FE #016	P	C-07-17N-08W	C	30-031-20088	O	08/2011	09/01/2013	2708	7708	Y	0	Y
	SANTA FE #017	P	F-07-17N-08W	F	30-031-20102	O	08/2011	09/01/2013	2794	7794	Y	0	Y
	SANTA FE #029	P	B-07-17N-08W	B	30-031-20341	O	08/2011	09/01/2013	2705	7705	Y	0	Y
311756	SANTA FE PACIFIC RAILROAD #002	P	L-13-17N-09W	L	30-031-20165	G	08/2009	07/01/2011	2811	7811	Y	7811	
	SANTA FE PACIFIC RAILROAD #008	P	D-24-17N-09W	D	30-031-20181	G	12/2010	01/01/2013	2930	7930	Y	0	Y
	SANTA FE PACIFIC RAILROAD #009	P	F-13-17N-09W	F	30-031-20182	G	06/2005	07/01/2007	2810	7810	Y	7810	
311757	SANTA FE RAILROAD #003	P	1-07-17N-08W	D	30-031-05147	O	04/2015	05/01/2017	1584	6584		0	
	SANTA FE RAILROAD #004	P	C-07-17N-08W	C	30-031-05151	O	04/2015	05/01/2017	1567	6567		0	
	SANTA FE RAILROAD #007	P	2-07-17N-08W	E	30-031-05141	O	12/2015	01/01/2018	1614	6614		0	
	SANTA FE RAILROAD #008	P	3-07-17N-08W	L	30-031-05496	O	12/2015	01/01/2018	1665	6665		0	
	SANTA FE RAILROAD #009	P	F-07-17N-08W	F	30-031-05531	O	08/2011	09/01/2013	1670	6670	Y	0	Y
	SANTA FE RAILROAD #012	P	1-07-17N-08W	D	30-031-20032	O	04/2015	05/01/2017	1585	6585		0	
	SANTA FE RAILROAD #013	P	1-07-17N-08W	D	30-031-20038	O	08/2011	09/01/2013	1606	6606	Y	0	Y
	SANTA FE RAILROAD #014	P	1-07-17N-08W	D	30-031-20037	O	08/2011	09/01/2013	1576	6576	Y	0	Y
	SANTA FE RAILROAD #015	P	2-07-17N-08W	E	30-031-20036	O	08/2011	09/01/2013	1842	6642	Y	0	Y
	SANTA FE RAILROAD #018	P	1-07-17N-08W	D	30-031-20138	O	08/2011	09/01/2013	1551	6551	Y	0	Y
	SANTA FE RAILROAD #019	P	2-07-17N-08W	E	30-031-20139	O	07/2014	08/01/2016	1622	6622		0	
	SANTA FE RAILROAD #020	P	F-07-17N-08W	F	30-031-20140	O	04/2015	05/01/2017	1655	6655		0	
	SANTA FE RAILROAD #021	P	C-07-17N-08W	C	30-031-20141	O	12/2015	01/01/2018	1609	6609		0	
	SANTA FE RAILROAD #039	P	1-07-17N-08W	D	30-031-20452	O	04/2015	05/01/2017	1650	6650		0	
	SANTA FE RAILROAD #040	P	2-07-17N-08W	E	30-031-20451	O	08/2012	09/01/2014	1655	6655	Y	0	Y
	SANTA FE RAILROAD #041	P	1-07-17N-08W	D	30-031-20594	O	08/2011	09/01/2013	1650	6650	Y	0	Y
	SANTA FE RAILROAD #042	P	F-07-17N-08W	F	30-031-20745	O	12/2015	01/01/2018	4029	9029		0	
	SANTA FE RAILROAD #043	P	C-07-17N-08W	C	30-031-20712	O	12/2015	01/01/2018	1715	6715		0	
	SANTA FE RAILROAD #044	P	C-07-17N-08W	C	30-031-20713	O	12/2015	01/01/2018	1715	6715		6715	
	SANTA FE RAILROAD #045	P	F-07-17N-08W	F	30-031-20804	O	12/2014	01/01/2017	1676	6676		0	
	SANTA FE RAILROAD #047	P	1-07-17N-08W	D	30-031-20836	O	08/2011	09/01/2013	1625	6625	Y	0	Y
	SANTA FE RAILROAD #048	P	2-07-17N-08W	E	30-031-20837	O	08/2011	09/01/2013	1665	6665	Y	0	Y
	SANTA FE RAILROAD #049	P	2-07-17N-08W	E	30-031-20838	O	12/2015	01/01/2018	1740	6740		0	
	SANTA FE RAILROAD #050	P	2-07-17N-08W	E	30-031-20854	O	08/2011	09/01/2013	1650	6650	Y	0	Y
311758	SANTA FE RAILROAD A #072	P	11-01-17N-09W	P	30-031-05570	O	08/2013	07/01/2015	1631	6631	Y	0	Y
	SANTA FE RAILROAD A #073	P	O-01-17N-09W	O	30-031-20019	O	09/2013	10/01/2015	1665	6665	Y	0	Y
	SANTA FE RAILROAD A #074	P	9-01-17N-09W	I	30-031-20021	O	07/2009	08/01/2011	1592	6592	Y	6592	
	SANTA FE RAILROAD A #075	P	10-01-17N-09W	P	30-031-20072	O	12/2013	01/01/2016	1608	6608	Y	0	Y
	SANTA FE RAILROAD A #076	P	11-01-17N-09W	P	30-031-20073	O	12/2015	01/01/2018	1591	6591		0	
	SANTA FE RAILROAD A #077	P	11-01-17N-09W	P	30-031-20100	O	05/2015	06/01/2017	1609	6609		0	
	SANTA FE RAILROAD A #079	P	O-01-17N-09W	O	30-031-20099	O	05/2015	06/01/2017	1685	6685		0	
	SANTA FE RAILROAD A #080	P	11-01-17N-09W	P	30-031-20133	O	12/2015	01/01/2018	1635	6635		0	
	SANTA FE RAILROAD A #081	P	O-01-17N-09W	O	30-031-20134	O	05/2015	06/01/2017	1655	6655		0	
	SANTA FE RAILROAD A #082	P	11-01-17N-09W	P	30-031-20137	O	12/2015	01/01/2018	1605	6605		0	
	SANTA FE RAILROAD A #084	P	O-01-17N-09W	O	30-031-20372	I	05/2014	06/01/2016	1656	6656	Y	6656	
	SANTA FE RAILROAD A #087	P	10-01-17N-09W	P	30-031-20413	I	03/2005	04/01/2007	1598	6598	Y	6598	
	SANTA FE RAILROAD A #088	P	11-01-17N-09W	P	30-031-20440	O	12/2015	01/01/2018	1670	6670		0	
	SANTA FE RAILROAD A #089	P	O-01-17N-09W	O	30-031-20442	O	11/2013	12/01/2015	1769	6769	Y	0	Y
	SANTA FE RAILROAD A #090	P	10-01-17N-09W	P	30-031-20441	O	05/2012	06/01/2014	1670	6670	Y	0	Y
	SANTA FE RAILROAD A #091	P	11-01-17N-09W	P	30-031-20714	O	01/2015	02/01/2017	1682	6682		0	
	SANTA FE RAILROAD A #093	P	10-01-17N-09W	P	30-031-20716	O	01/2015	02/01/2017	1620	6620		0	
	SANTA FE RAILROAD A #094	P	11-01-17N-09W	P	30-031-20722	O	05/2015	06/01/2017	1700	6700		0	
	SANTA FE RAILROAD A #095	P	9-01-17N-09W	I	30-031-20746	O	12/2015	01/01/2018	1640	6640		0	
	SANTA FE RAILROAD A #096	P	O-01-17N-09W	O	30-031-20800	O	12/2015	01/01/2018	1682	6682		0	
	SANTA FE RAILROAD A #097	P	O-01-17N-09W	O	30-031-20855	I	03/2005	04/01/2007	1690	6690	Y	6690	
311759	SANTA FE RR B #032	P	M-05-17N-08W	M	30-031-20303	O	04/1980	05/01/1982	2648	7648	Y	7648	
	SANTA FE RR B #033	P	L-05-17N-08W	L	30-031-20369	O	12/2010	01/01/2013	2652	7652	Y	0	Y
	SANTA FE RR B #034	P	M-05-17N-08W	M	30-031-20390	O	06/2009	07/01/2011	1638	6638	Y	6638	
	SANTA FE RR B #035	P	E-05-17N-08W	E	30-031-20391	I	03/2014	04/01/2016	1644	6644	Y	0	Y
	SANTA FE RR B #036	P	L-05-17N-08W	L	30-031-20416	O	12/2010	01/01/2013	1600	6600	Y	0	Y
	SANTA FE RR B #037	P	M-05-17N-08W	M	30-031-20415	O	12/2010	01/01/2013	1614	6614	Y	0	Y
	SANTA FE RR B #039	P	M-05-17N-08W	M	30-031-20749	I	02/2012	03/01/2014	1650	6650	Y	0	Y
311760	SOUTH HOSPAH UNIT #001	F	G-12-17N-09W	G	30-031-05142	O	12/2015		1665			0	
	SOUTH HOSPAH UNIT #002	F	F-12-17N-09W	F	30-031-05139	O	12/2015		1637			0	
	SOUTH HOSPAH UNIT #003	F	3-12-17N-09W	H	30-031-05140	O	12/2015		1603			0	
	SOUTH HOSPAH UNIT #004	F	C-12-17N-09W	C	30-031-05145	O	08/2014		1640			0	



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## OCD Permitting

SOUTH HOSPAH UNIT #005	F	B-12-17N-09W	B	30-031-05146	O	05/2005	1645	0
SOUTH HOSPAH UNIT #006	F	1-12-17N-09W	A	30-031-20009	O	12/2015	1710	0
SOUTH HOSPAH UNIT #007	F	4-12-17N-09W	H	30-031-20012	O	12/2015	1750	0
SOUTH HOSPAH UNIT #008	F	G-12-17N-09W	G	30-031-20015	O	12/2015	1709	0
SOUTH HOSPAH UNIT #009	F	B-12-17N-09W	B	30-031-20013	S	12/2015	6945	0
SOUTH HOSPAH UNIT #010	F	C-12-17N-09W	C	30-031-60017	O	12/2015	2827	0
SOUTH HOSPAH UNIT #011	F	F-12-17N-09W	F	30-031-20016	O	12/2015	1774	0
SOUTH HOSPAH UNIT #012	F	E-12-17N-09W	E	30-031-20020	O	12/2015	1840	0
SOUTH HOSPAH UNIT #013	F	F-12-17N-09W	F	30-031-20054	O	12/2015	1720	0
SOUTH HOSPAH UNIT #014	F	E-12-17N-09W	E	30-031-20053	O	12/2015	1758	0
SOUTH HOSPAH UNIT #016	F	E-12-17N-09W	E	30-031-20055	O	12/2015	1790	0
SOUTH HOSPAH UNIT #016	F	F-12-17N-09W	F	30-031-20056	O	12/2015	1710	0
SOUTH HOSPAH UNIT #017	F	G-12-17N-09W	G	30-031-20057	I	12/2015	1787	0
SOUTH HOSPAH UNIT #024	F	B-12-17N-09W	B	30-031-20091	O	12/2015	1711	0
SOUTH HOSPAH UNIT #025	F	2-12-17N-09W	A	30-031-20092	O	12/2016	1702	0
SOUTH HOSPAH UNIT #026	F	1-12-17N-09W	A	30-031-20093	O	12/2015	1660	0
SOUTH HOSPAH UNIT #027	F	4-12-17N-09W	H	30-031-20094	O	08/2014	1669	0
SOUTH HOSPAH UNIT #028	F	2-12-17N-09W	A	30-031-20095	O	12/2015	1675	0
SOUTH HOSPAH UNIT #029	F	B-12-17N-09W	B	30-031-20120	O	12/2015	1625	0
SOUTH HOSPAH UNIT #030	F	B-12-17N-09W	B	30-031-20121	O	12/2015	1622	0
SOUTH HOSPAH UNIT #031	F	B-12-17N-09W	B	30-031-20122	O	12/2015	1651	0
SOUTH HOSPAH UNIT #032	F	C-12-17N-09W	C	30-031-20125	O	12/2015	1647	0
SOUTH HOSPAH UNIT #033	F	F-12-17N-09W	F	30-031-20124	I	12/2015	3930	0
SOUTH HOSPAH UNIT #035	F	2-12-17N-09W	A	30-031-20119	O	12/2015	1596	0
SOUTH HOSPAH UNIT #036	F	B-12-17N-09W	B	30-031-20118	I	10/2005	1635	0
SOUTH HOSPAH UNIT #037X	F	D-12-17N-09W	D	30-031-20135	O	12/2015	1666	0
SOUTH HOSPAH UNIT #038	F	2-12-17N-09W	A	30-031-20151	O	12/2015	1595	0
SOUTH HOSPAH UNIT #039	F	3-12-17N-09W	H	30-031-20152	I	10/2005	1687	0
SOUTH HOSPAH UNIT #046	F	E-12-17N-09W	E	30-031-20360	O	12/2015	1698	0
SOUTH HOSPAH UNIT #047	F	3-12-17N-09W	C	30-031-20361	O	12/2015	1780	0
SOUTH HOSPAH UNIT #048	F	G-12-17N-09W	G	30-031-20362	O	12/2015	1635	0
SOUTH HOSPAH UNIT #049	F	B-12-17N-09W	B	30-031-20363	O	12/2015	1639	0
SOUTH HOSPAH UNIT #050	F	2-12-17N-09W	A	30-031-20364	O	12/2015	1601	0
SOUTH HOSPAH UNIT #051	F	E-12-17N-09W	E	30-031-20242	I	11/2011	1662	0
SOUTH HOSPAH UNIT #052	F	C-12-17N-09W	C	30-031-20243	I	05/2005	1622	0
SOUTH HOSPAH UNIT #053	F	1-12-17N-09W	A	30-031-20278	O	12/2015	1678	0
SOUTH HOSPAH UNIT #054	F	1-12-17N-09W	A	30-031-20407	I	12/2015	1624	0
SOUTH HOSPAH UNIT #057	F	E-12-17N-09W	E	30-031-20408	I	12/2015	1746	0
SOUTH HOSPAH UNIT #058	F	F-12-17N-09W	F	30-031-20409	I	12/2015	1679	0
SOUTH HOSPAH UNIT #059	F	G-12-17N-09W	G	30-031-20410	I	12/2015	1657	0
SOUTH HOSPAH UNIT #060	F	3-12-17N-09W	H	30-031-20411	I	10/2005	1648	0
SOUTH HOSPAH UNIT #061	F	B-12-17N-09W	B	30-031-20546	O	12/2015	1715	0
SOUTH HOSPAH UNIT #062	F	B-12-17N-09W	B	30-031-20545	O	12/2015	1710	0
SOUTH HOSPAH UNIT #063	F	1-12-17N-09W	A	30-031-20544	O	12/2015	1685	0
SOUTH HOSPAH UNIT #064	F	3-12-17N-09W	H	30-031-20547	O	12/2015	1685	0
311761 WHIGHAM #003	P	H-11-17N-09W	H	30-031-20129	O	06/2013 07/01/2015	2885 7885 Y	0 Y

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